

Year 2006 Compliance Summary

State	Facility Name	Facility ID (ORISPL)	Unit ID	Unit Operator(s)	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit (if applicable)	AEL (if applicable)	Averaging Plan Limit (if applicable)	Actual Averaging Plan Rate (if applicable)
AL	Barry	3	1	Alabama Power Company	Averaging Plan	0.40	0.33			0.46	0.28
AL	Barry	3	2	Alabama Power Company	Averaging Plan	0.40	0.33			0.46	0.28
AL	Barry	3	3	Alabama Power Company	Averaging Plan	0.40	0.33			0.46	0.28
AL	Barry	3	4	Alabama Power Company	Averaging Plan	0.40	0.25			0.46	0.28
AL	Barry	3	5	Alabama Power Company	Averaging Plan	0.40	0.33			0.46	0.28
AL	Charles R Lowman	56	1	Alabama Electric Cooperative, Inc.	Standard Limit	0.46	0.43				
AL	Charles R Lowman	56	2	Alabama Electric Cooperative, Inc.	Early Election	0.46	0.47	0.50			
AL	Charles R Lowman	56	3	Alabama Electric Cooperative, Inc.	Early Election	0.46	0.47	0.50			
AL	Colbert	47	1	Tennessee Valley Authority	Averaging Plan	0.50	0.44			0.57	0.38
AL	Colbert	47	2	Tennessee Valley Authority	Averaging Plan	0.50	0.44			0.57	0.38
AL	Colbert	47	3	Tennessee Valley Authority	Averaging Plan	0.50	0.44			0.57	0.38
AL	Colbert	47	4	Tennessee Valley Authority	Averaging Plan	0.50	0.44			0.57	0.38
AL	Colbert	47	5	Tennessee Valley Authority	Averaging Plan	0.50	0.22			0.57	0.38
AL	E C Gaston	26	1	Alabama Power Company	Averaging Plan	0.50	0.36			0.46	0.28
AL	E C Gaston	26	2	Alabama Power Company	Averaging Plan	0.50	0.36			0.46	0.28
AL	E C Gaston	26	3	Alabama Power Company	Averaging Plan	0.50	0.41			0.46	0.28
AL	E C Gaston	26	4	Alabama Power Company	Averaging Plan	0.50	0.41			0.46	0.28
AL	E C Gaston	26	5	Alabama Power Company	Averaging Plan	0.45	0.27			0.46	0.28
AL	Gadsden	7	1	Alabama Power Company	Averaging Plan	0.45	0.59			0.46	0.28
AL	Gadsden	7	2	Alabama Power Company	Averaging Plan	0.45	0.54			0.46	0.28
AL	Gorgas	8	10	Alabama Power Company	Averaging Plan	0.40	0.30			0.46	0.28
AL	Gorgas	8	6	Alabama Power Company	Averaging Plan	0.46	0.44			0.46	0.28
AL	Gorgas	8	7	Alabama Power Company	Averaging Plan	0.46	0.44			0.46	0.28
AL	Gorgas	8	8	Alabama Power Company	Averaging Plan	0.40	0.37			0.46	0.28
AL	Gorgas	8	9	Alabama Power Company	Averaging Plan	0.40	0.38			0.46	0.28
AL	Greene County	10	1	Alabama Power Company	Averaging Plan	0.68	0.29			0.46	0.28
AL	Greene County	10	2	Alabama Power Company	Averaging Plan	0.46	0.34			0.46	0.28
AL	James H Miller Jr	6002	1	Alabama Power Company	Averaging Plan	0.46	0.17			0.46	0.28
AL	James H Miller Jr	6002	2	Alabama Power Company	Averaging Plan	0.46	0.17			0.46	0.28
AL	James H Miller Jr	6002	3	Alabama Power Company	Averaging Plan	0.46	0.21			0.46	0.28
AL	James H Miller Jr	6002	4	Alabama Power Company	Averaging Plan	0.46	0.19			0.46	0.28
AL	Widows Creek	50	1	Tennessee Valley Authority	Averaging Plan	0.46	0.43			0.57	0.38
AL	Widows Creek	50	2	Tennessee Valley Authority	Averaging Plan	0.46	0.43			0.57	0.38
AL	Widows Creek	50	3	Tennessee Valley Authority	Averaging Plan	0.46	0.43			0.57	0.38

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AL	Widows Creek	50	4	Tennessee Valley Authority	Averaging Plan	0.46	0.43			0.57	0.38
AL	Widows Creek	50	5	Tennessee Valley Authority	Averaging Plan	0.46	0.43			0.57	0.38
AL	Widows Creek	50	6	Tennessee Valley Authority	Averaging Plan	0.46	0.43			0.57	0.38
AL	Widows Creek	50	7	Tennessee Valley Authority	Averaging Plan	0.40	0.26			0.57	0.38
AL	Widows Creek	50	8	Tennessee Valley Authority	Averaging Plan	0.40	0.26			0.57	0.38
AR	Flint Creek Power Plant	6138	1	Southwestern Electric Power Company	Early Election	0.46	0.29	0.50			
AR	Independence	6641	1	Entergy Corporation	Early Election	0.40	0.24	0.45			
AR	Independence	6641	2	Entergy Corporation	Early Election	0.40	0.24	0.45			
AR	White Bluff	6009	1	Entergy Corporation	Early Election	0.40	0.26	0.45			
AR	White Bluff	6009	2	Entergy Corporation	Early Election	0.40	0.27	0.45			
AZ	Apache Station	160	2	Arizona Electric Power Cooperative	Early Election	0.46	0.46	0.50			
AZ	Apache Station	160	3	Arizona Electric Power Cooperative	Early Election	0.46	0.44	0.50			
AZ	Cholla	113	1	Arizona Public Service Company	Early Election	0.40	0.37	0.45			
AZ	Cholla	113	2	Arizona Public Service Company	Early Election	0.40	0.33	0.45			
AZ	Cholla	113	3	Arizona Public Service Company	Early Election	0.40	0.34	0.45			
AZ	Cholla	113	4	Arizona Public Service Company	Early Election	0.40	0.37	0.45			
AZ	Coronado Generating Station	6177	U1B	Salt River Project	Early Election	0.46	0.37	0.50			
AZ	Coronado Generating Station	6177	U2B	Salt River Project	Early Election	0.46	0.42	0.50			
AZ	Irvington Generating Station	126	4	Tucson Electric Power Company	Standard Limit	0.46	0.41				
AZ	Navajo Generating Station	4941	1	Salt River Project	Early Election	0.40	0.34	0.45			
AZ	Navajo Generating Station	4941	2	Salt River Project	Early Election	0.40	0.39	0.45			
AZ	Navajo Generating Station	4941	3	Salt River Project	Early Election	0.40	0.32	0.45			
AZ	Springerville Generating Station	8223	1	Tucson Electric Power Company	Early Election	0.40	0.19	0.45			
AZ	Springerville Generating Station	8223	2	Tucson Electric Power Company	Early Election	0.40	0.18	0.45			
CO	Arapahoe	465	3	Public Service Company of Colorado	Averaging Plan	0.80	0.79			0.80	0.44
CO	Arapahoe	465	4	Public Service Company of Colorado	Averaging Plan	0.80	0.27			0.80	0.44
CO	Cameo	468	2	Public Service Company of Colorado	Standard Limit	0.46	0.36			0.00	0.00

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CO	Cherokee	469	1	Public Service Company of Colorado	Averaging Plan	0.80	0.33			0.80	0.51
CO	Cherokee	469	2	Public Service Company of Colorado	Averaging Plan	0.80	0.70			0.80	0.51
CO	Cherokee	469	3	Public Service Company of Colorado	Early Election	0.46	0.31	0.50			
CO	Cherokee	469	4	Public Service Company of Colorado	Early Election	0.40	0.32	0.45			
CO	Comanche (470)	470	1	Public Service Company of Colorado	Early Election	0.40	0.31	0.45			
CO	Comanche (470)	470	2	Public Service Company of Colorado	Early Election	0.46	0.30	0.50			
CO	Craig	6021	C1	Tri-State Generation & Transmission	Early Election	0.46	0.27	0.50			
CO	Craig	6021	C2	Tri-State Generation & Transmission	Early Election	0.46	0.27	0.50			
CO	Craig	6021	C3	Tri-State Generation & Transmission	Early Election	0.46	0.38	0.50			
CO	Hayden	525	H1	Public Service Company of Colorado	Standard Limit	0.46	0.43				
CO	Hayden	525	H2	Public Service Company of Colorado	Standard Limit	0.40	0.33				
CO	Martin Drake	492	5	Colorado Springs Utilities	Averaging Plan	0.46	0.39			0.46	0.38
CO	Martin Drake	492	6	Colorado Springs Utilities	Averaging Plan	0.46	0.41			0.46	0.38
CO	Martin Drake	492	7	Colorado Springs Utilities	Averaging Plan	0.46	0.35			0.46	0.38
CO	Pawnee	6248	1	Public Service Company of Colorado	Early Election	0.46	0.21	0.50			
CO	Rawhide Energy Station	6761	101	Platte River Power Authority	Early Election	0.40	0.16	0.45			
CO	Ray D Nixon	8219	1	Colorado Springs Utilities	Early Election	0.46	0.26	0.50			
CO	Valmont	477	5	Public Service Company of Colorado	Early Election	0.40	0.34	0.45			
CT	Bridgeport Harbor Station	568	BHB3	PSEG Power Connecticut, LLC	Early Election	0.40	0.14	0.45			
DE	Edge Moor	593	3	Conectiv Delmarva Generation, LLC	Standard Limit	0.40	0.26				
DE	Edge Moor	593	4	Conectiv Delmarva Generation, LLC	Standard Limit	0.40	0.28				
DE	Indian River	594	1	Indian River Operations, Inc.	Standard Limit	0.46	0.35				
DE	Indian River	594	2	Indian River Operations, Inc.	Standard Limit	0.46	0.38				
DE	Indian River	594	3	Indian River Operations, Inc.	Standard Limit	0.46	0.32				
DE	Indian River	594	4	Indian River Operations, Inc.	Standard Limit	0.46	0.34				
FL	Big Bend	645	BB01	Tampa Electric Company	Averaging Plan	0.84	0.70			0.72	0.52

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FL	Big Bend	645	BB02	Tampa Electric Company	Averaging Plan	0.84	0.70			0.72	0.52
FL	Big Bend	645	BB03	Tampa Electric Company	Averaging Plan	0.84	0.48			0.72	0.52
FL	Big Bend	645	BB04	Tampa Electric Company	Averaging Plan	0.45	0.27			0.72	0.52
FL	C D McIntosh Jr Power Plant	676	3	City of Lakeland	Early Election	0.46	0.45	0.50			
FL	Crist Electric Generating Plant	641	4	Gulf Power Company	Averaging Plan	0.45	0.34			0.46	0.28
FL	Crist Electric Generating Plant	641	5	Gulf Power Company	Averaging Plan	0.45	0.32			0.46	0.28
FL	Crist Electric Generating Plant	641	6	Gulf Power Company	Averaging Plan	0.50	0.29			0.46	0.28
FL	Crist Electric Generating Plant	641	7	Gulf Power Company	Averaging Plan	0.50	0.09			0.46	0.28
FL	Crystal River	628	1	Progress Energy Corporation	Averaging Plan	0.40	0.40			0.44	0.36
FL	Crystal River	628	2	Progress Energy Corporation	Averaging Plan	0.40	0.40			0.44	0.36
FL	Crystal River	628	4	Progress Energy Corporation	Averaging Plan	0.46	0.48			0.44	0.36
FL	Crystal River	628	5	Progress Energy Corporation	Averaging Plan	0.46	0.45			0.44	0.36
FL	Curtis H. Stanton Energy Center	564	1	Orlando Utilities Commission	Standard Limit	0.46	0.39				
FL	Deerhaven	663	B2	Gainesville Regional Utilities	Early Election	0.46	0.47	0.50			
FL	Lansing Smith Generating Plant	643	1	Gulf Power Company	Averaging Plan	0.40	0.46			0.46	0.28
FL	Lansing Smith Generating Plant	643	2	Gulf Power Company	Averaging Plan	0.40	0.37			0.46	0.28
FL	Scholz Electric Generating Plant	642	1	Gulf Power Company	Averaging Plan	0.50	0.55			0.46	0.28
FL	Scholz Electric Generating Plant	642	2	Gulf Power Company	Averaging Plan	0.50	0.55			0.46	0.28
FL	Seminole (136)	136	1	Seminole Electric Cooperative, Inc.	Early Election	0.46	0.46	0.50			
FL	Seminole (136)	136	2	Seminole Electric Cooperative, Inc.	Early Election	0.46	0.48	0.50			
FL	St. Johns River Power	207	1	JEA	Early Election	0.46	0.41	0.50			
FL	St. Johns River Power	207	2	JEA	Early Election	0.46	0.46	0.50			
GA	Bowen	703	1BLR	Georgia Power Company	Averaging Plan	0.45	0.27			0.46	0.28
GA	Bowen	703	2BLR	Georgia Power Company	Averaging Plan	0.45	0.26			0.46	0.28
GA	Bowen	703	3BLR	Georgia Power Company	Averaging Plan	0.45	0.25			0.46	0.28
GA	Bowen	703	4BLR	Georgia Power Company	Averaging Plan	0.45	0.28			0.46	0.28
GA	Hammond	708	1	Georgia Power Company	Averaging Plan	0.50	0.39			0.46	0.28
GA	Hammond	708	2	Georgia Power Company	Averaging Plan	0.50	0.39			0.46	0.28
GA	Hammond	708	3	Georgia Power Company	Averaging Plan	0.50	0.39			0.46	0.28
GA	Hammond	708	4	Georgia Power Company	Averaging Plan	0.50	0.19			0.46	0.28
GA	Harlee Branch	709	1	Georgia Power Company	Averaging Plan	0.68	0.49			0.46	0.28
GA	Harlee Branch	709	2	Georgia Power Company	Averaging Plan	0.50	0.49			0.46	0.28
GA	Harlee Branch	709	3	Georgia Power Company	Averaging Plan	0.68	0.39			0.46	0.28
GA	Harlee Branch	709	4	Georgia Power Company	Averaging Plan	0.68	0.39			0.46	0.28
GA	Jack McDonough	710	MB1	Georgia Power Company	Averaging Plan	0.45	0.24			0.46	0.28
GA	Jack McDonough	710	MB2	Georgia Power Company	Averaging Plan	0.45	0.24			0.46	0.28
GA	Kraft	733	1	Georgia Power Company	Averaging Plan	0.45	0.48			0.46	0.28

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GA	Kraft	733	2	Georgia Power Company	Averaging Plan	0.45	0.48			0.46	0.28
GA	Kraft	733	3	Georgia Power Company	Averaging Plan	0.45	0.48			0.46	0.28
GA	McIntosh (6124)	6124	1	Georgia Power Company	Averaging Plan	0.50	0.53			0.46	0.28
GA	Mitchell (GA)	727	3	Georgia Power Company	Averaging Plan	0.45	0.64			0.46	0.28
GA	Scherer	6257	1	Georgia Power Company	Averaging Plan	0.40	0.16			0.46	0.28
GA	Scherer	6257	2	Georgia Power Company	Averaging Plan	0.40	0.15			0.46	0.28
GA	Scherer	6257	3	Georgia Power Company	Averaging Plan	0.45	0.13			0.46	0.28
GA	Scherer	6257	4	Georgia Power Company	Averaging Plan	0.40	0.13	0.45		0.46	0.28
GA	Wansley (6052)	6052	1	Georgia Power Company	Averaging Plan	0.45	0.24			0.46	0.28
GA	Wansley (6052)	6052	2	Georgia Power Company	Averaging Plan	0.45	0.22			0.46	0.28
GA	Yates	728	Y1BR	Georgia Power Company	Averaging Plan	0.45	0.42	0.00		0.46	0.28
GA	Yates	728	Y2BR	Georgia Power Company	Averaging Plan	0.45	0.46			0.46	0.28
GA	Yates	728	Y3BR	Georgia Power Company	Averaging Plan	0.45	0.46			0.46	0.28
GA	Yates	728	Y4BR	Georgia Power Company	Averaging Plan	0.45	0.38			0.46	0.28
GA	Yates	728	Y5BR	Georgia Power Company	Averaging Plan	0.45	0.38			0.46	0.28
GA	Yates	728	Y6BR	Georgia Power Company	Averaging Plan	0.45	0.28			0.46	0.28
GA	Yates	728	Y7BR	Georgia Power Company	Averaging Plan	0.45	0.28			0.46	0.28
IA	Ames	1122	7	City of Ames	Early Election	0.40	0.37	0.45			
IA	Ames	1122	8	City of Ames	Early Election	0.46	0.39	0.50			
IA	Burlington (IA)	1104	1	IES Utilities, Inc	Averaging Plan	0.45	0.16			0.46	0.28
IA	Council Bluffs	1082	1	MidAmerican Energy Company	Early Election	0.46	0.35	0.50			
IA	Council Bluffs	1082	2	MidAmerican Energy Company	Early Election	0.40	0.43	0.45			
IA	Council Bluffs	1082	3	MidAmerican Energy Company	Early Election	0.46	0.36	0.50			
IA	Dubuque	1046	1	Interstate Power & Light Company	Averaging Plan	0.46	0.58			0.46	0.28
IA	Dubuque	1046	5	Interstate Power & Light Company	Averaging Plan	0.46	0.72			0.46	0.28
IA	Earl F Wisdom	1217	1	Corn Belt Power Cooperative	Alternative Emissions Limit	0.46	0.57		0.59		
IA	Fair Station	1218	2	Central Iowa Power Cooperative	Standard Limit	0.46	0.43				
IA	George Neal North	1091	2	MidAmerican Energy Company	Early Election	0.46	0.34	0.50			
IA	George Neal North	1091	3	MidAmerican Energy Company	Early Election	0.46	0.22	0.50			
IA	George Neal South	7343	4	MidAmerican Energy Company	Early Election	0.46	0.20	0.50			

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IA	Lansing	1047	1	Interstate Power & Light Company	Averaging Plan	0.46	0.59			0.46	0.28
IA	Lansing	1047	2	Interstate Power & Light Company	Averaging Plan	0.46	0.59			0.46	0.28
IA	Lansing	1047	3	Interstate Power & Light Company	Averaging Plan	0.46	0.69			0.46	0.28
IA	Lansing	1047	4	Interstate Power & Light Company	Early Election	0.46	0.48	0.50			
IA	Louisa	6664	101	MidAmerican Energy Company	Early Election	0.46	0.19	0.50			
IA	Milton L Kapp	1048	2	Interstate Power & Light Company	Averaging Plan	0.45	0.12			0.46	0.28
IA	Muscatine	1167	9	Muscatine Power and Water	Standard Limit	0.40	0.23				
IA	Ottumwa	6254	1	Interstate Power & Light Company	Early Election	0.40	0.32	0.45			
IA	Prairie Creek	1073	3	IES Utilities, Inc	Averaging Plan	0.46	0.53			0.46	0.28
IA	Prairie Creek	1073	4	IES Utilities, Inc	Averaging Plan	0.50	0.36			0.46	0.28
IA	Riverside (1081)	1081	9	MidAmerican Energy Company	Standard Limit	0.45	0.24				
IA	Sixth Street	1058	2	IES Utilities, Inc	Averaging Plan	0.46	0.43			0.46	0.28
IA	Sixth Street	1058	3	IES Utilities, Inc	Averaging Plan	0.46	0.22			0.46	0.28
IA	Sixth Street	1058	4	IES Utilities, Inc	Averaging Plan	0.46	0.22			0.46	0.28
IA	Sixth Street	1058	5	IES Utilities, Inc	Averaging Plan	0.46	0.22			0.46	0.28
IA	Sutherland	1077	1	IES Utilities, Inc	Averaging Plan	0.46	0.29			0.46	0.28
IA	Sutherland	1077	2	IES Utilities, Inc	Averaging Plan	0.46	0.27			0.46	0.28
IL	Baldwin Energy Complex	889	1	Dynegy Midwest Generation, Inc.	Standard Limit	0.86	0.07				
IL	Baldwin Energy Complex	889	2	Dynegy Midwest Generation, Inc.	Standard Limit	0.86	0.07				
IL	Baldwin Energy Complex	889	3	Dynegy Midwest Generation, Inc.	Averaging Plan	0.45	0.09			0.44	0.13
IL	Coffeen	861	01	Ameren Energy Generating Company	Averaging Plan	0.86	0.37			0.75	0.35
IL	Coffeen	861	02	Ameren Energy Generating Company	Averaging Plan	0.86	0.37			0.75	0.35
IL	Crawford	867	7	Midwest Generation EME, LLC	Early Election	0.40	0.16	0.45			
IL	Crawford	867	8	Midwest Generation EME, LLC	Early Election	0.40	0.17	0.45			
IL	Dallman	963	33	City of Springfield, IL	Early Election	0.40	0.25	0.45			
IL	Duck Creek	6016	1	AmerenEnergy Resources Generating Company	Averaging Plan	0.46	0.26			0.46	0.26
IL	E D Edwards	856	1	AmerenEnergy Resources Generating Company	Averaging Plan	0.46	0.28			0.46	0.26

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IL	E D Edwards	856	2	AmerenEnergy Resources Generating Company	Averaging Plan	0.46	0.28			0.46	0.26
IL	E D Edwards	856	3	AmerenEnergy Resources Generating Company	Averaging Plan	0.46	0.23			0.46	0.26
IL	Fisk	886	19	Midwest Generation EME, LLC	Early Election	0.40	0.13	0.45			
IL	Havana	891	9	Dynegy Midwest Generation, Inc.	Standard Limit	0.46	0.05				
IL	Hennepin Power Station	892	1	Dynegy Midwest Generation, Inc.	Averaging Plan	0.40	0.12			0.44	0.13
IL	Hennepin Power Station	892	2	Dynegy Midwest Generation, Inc.	Averaging Plan	0.45	0.12			0.44	0.13
IL	Hutsonville	863	05	Ameren Energy Generating Company	Averaging Plan	0.45	0.29			0.75	0.35
IL	Hutsonville	863	06	Ameren Energy Generating Company	Averaging Plan	0.45	0.27			0.75	0.35
IL	Joliet 29	384	71	Midwest Generation EME, LLC	Standard Limit	0.40	0.12				
IL	Joliet 29	384	72	Midwest Generation EME, LLC	Standard Limit	0.40	0.12				
IL	Joliet 29	384	81	Midwest Generation EME, LLC	Standard Limit	0.40	0.11				
IL	Joliet 29	384	82	Midwest Generation EME, LLC	Standard Limit	0.40	0.11				
IL	Joliet 9	874	5	Midwest Generation EME, LLC	Standard Limit	0.86	0.37				
IL	Joppa Steam	887	1	Electric Energy, Inc.	Standard Limit	0.45	0.13				
IL	Joppa Steam	887	2	Electric Energy, Inc.	Standard Limit	0.45	0.13				
IL	Joppa Steam	887	3	Electric Energy, Inc.	Standard Limit	0.45	0.13				
IL	Joppa Steam	887	4	Electric Energy, Inc.	Standard Limit	0.45	0.13				
IL	Joppa Steam	887	5	Electric Energy, Inc.	Standard Limit	0.45	0.12				
IL	Joppa Steam	887	6	Electric Energy, Inc.	Standard Limit	0.45	0.12				
IL	Kincaid Station	876	1	Dominion Energy Services Company	Standard Limit	0.86	0.38				
IL	Kincaid Station	876	2	Dominion Energy Services Company	Standard Limit	0.86	0.38				
IL	Marion	976	4	Southern Illinois Power Cooperative	Standard Limit	0.86	0.61				
IL	Meredosia	864	01	Ameren Energy Generating Company	Averaging Plan	0.45	0.44			0.75	0.35
IL	Meredosia	864	02	Ameren Energy Generating Company	Averaging Plan	0.45	0.44			0.75	0.35
IL	Meredosia	864	03	Ameren Energy Generating Company	Averaging Plan	0.45	0.44			0.75	0.35
IL	Meredosia	864	04	Ameren Energy Generating Company	Averaging Plan	0.45	0.44			0.75	0.35
IL	Meredosia	864	05	Ameren Energy Generating Company	Averaging Plan	0.45	0.24			0.75	0.35

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IL	Newton	6017	1	Ameren Energy Generating Company	Standard Limit	0.45	0.12				
IL	Newton	6017	2	Ameren Energy Generating Company	Standard Limit	0.45	0.12				
IL	Powerton	879	51	Midwest Generation EME, LLC	Standard Limit	0.86	0.59				
IL	Powerton	879	52	Midwest Generation EME, LLC	Standard Limit	0.86	0.59				
IL	Powerton	879	61	Midwest Generation EME, LLC	Standard Limit	0.86	0.59				
IL	Powerton	879	62	Midwest Generation EME, LLC	Standard Limit	0.86	0.59				
IL	Vermilion Power Station	897	1	Dynegy Midwest Generation, Inc.	Averaging Plan	0.45	0.26			0.44	0.13
IL	Vermilion Power Station	897	2	Dynegy Midwest Generation, Inc.	Averaging Plan	0.45	0.26			0.44	0.13
IL	Waukegan	883	7	Midwest Generation EME, LLC	Early Election	0.40	0.14	0.45			
IL	Waukegan	883	8	Midwest Generation EME, LLC	Early Election	0.40	0.13	0.45			
IL	Will County	884	1	Midwest Generation EME, LLC	Standard Limit	0.86	0.41				
IL	Will County	884	2	Midwest Generation EME, LLC	Standard Limit	0.86	0.42				
IL	Will County	884	3	Midwest Generation EME, LLC	Early Election	0.40	0.15	0.45			
IL	Will County	884	4	Midwest Generation EME, LLC	Early Election	0.40	0.13	0.45			
IL	Wood River Power Station	898	4	Dynegy Midwest Generation, Inc.	Standard Limit	0.40	0.13				
IL	Wood River Power Station	898	5	Dynegy Midwest Generation, Inc.	Averaging Plan	0.40	0.16			0.44	0.13
IN	A B Brown Generating Station	6137	1	Southern Indiana Gas and Electric Company	Early Election	0.46	0.26	0.50			
IN	A B Brown Generating Station	6137	2	Southern Indiana Gas and Electric Company	Early Election	0.46	0.31	0.50			
IN	Alcoa Allowance Management Inc	6705	4	Alcoa Allowance Management, Inc.	Standard Limit	0.68	0.32				
IN	Bailly Generating Station	995	7	Northern Indiana Public Service Company	Averaging Plan	0.86	0.81			0.76	0.45
IN	Bailly Generating Station	995	8	Northern Indiana Public Service Company	Averaging Plan	0.86	0.81			0.76	0.45
IN	Cayuga	1001	1	Duke Energy Shared Services, Inc.	Averaging Plan	0.45	0.32			0.49	0.30
IN	Cayuga	1001	2	Duke Energy Shared Services, Inc.	Averaging Plan	0.45	0.30			0.49	0.30
IN	Clifty Creek	983	1	Indiana Kentucky Electric Corp	Averaging Plan	0.84	0.45			0.84	0.49
IN	Clifty Creek	983	2	Indiana Kentucky Electric Corp	Averaging Plan	0.84	0.45			0.84	0.49
IN	Clifty Creek	983	3	Indiana Kentucky Electric Corp	Averaging Plan	0.84	0.45			0.84	0.49
IN	Clifty Creek	983	4	Indiana Kentucky Electric Corp	Averaging Plan	0.84	0.53			0.84	0.49
IN	Clifty Creek	983	5	Indiana Kentucky Electric Corp	Averaging Plan	0.84	0.53			0.84	0.49

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IN	Clifty Creek	983	6	Indiana Kentucky Electric Corp	Averaging Plan	0.84	0.53			0.84	0.49
IN	Dean H Mitchell Generating Station	996	11	Northern Indiana Public Service Company	Early Election	0.46	0.00	0.50			
IN	Dean H Mitchell Generating Station	996	4	Northern Indiana Public Service Company	Early Election	0.40	0.00	0.45			
IN	Dean H Mitchell Generating Station	996	5	Northern Indiana Public Service Company	Early Election	0.40	0.00	0.45			
IN	Dean H Mitchell Generating Station	996	6	Northern Indiana Public Service Company	Early Election	0.40	0.00	0.45			
IN	Edwardsport	1004	7-1	Duke Energy Shared Services, Inc.	Averaging Plan	0.46	0.65			0.49	0.30
IN	Edwardsport	1004	7-2	Duke Energy Shared Services, Inc.	Averaging Plan	0.46	0.58			0.49	0.30
IN	Edwardsport	1004	8-1	Duke Energy Shared Services, Inc.	Averaging Plan	0.46	0.70			0.49	0.30
IN	F B Culley Generating Station	1012	1	Southern Indiana Gas and Electric Company	Averaging Plan	0.46	0.59			0.50	0.26
IN	F B Culley Generating Station	1012	2	Southern Indiana Gas and Electric Company	Averaging Plan	0.50	0.21			0.50	0.26
IN	F B Culley Generating Station	1012	3	Southern Indiana Gas and Electric Company	Averaging Plan	0.50	0.21			0.50	0.26
IN	Frank E Ratts	1043	1SG1	Hoosier Energy REC, Inc.	Averaging Plan	0.50	0.50			0.47	0.28
IN	Frank E Ratts	1043	2SG1	Hoosier Energy REC, Inc.	Averaging Plan	0.50	0.47			0.47	0.28
IN	Gibson	6113	1	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.27			0.49	0.30
IN	Gibson	6113	2	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.27			0.49	0.30
IN	Gibson	6113	3	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.26			0.49	0.30
IN	Gibson	6113	4	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.28			0.49	0.30
IN	Gibson	6113	5	Duke Energy Shared Services, Inc.	Averaging Plan	0.46	0.29			0.49	0.30
IN	Harding Street Station (EW Stout)	990	50	Indianapolis Power & Light Company	Averaging Plan	0.45	0.28			0.45	0.26
IN	Harding Street Station (EW Stout)	990	60	Indianapolis Power & Light Company	Averaging Plan	0.45	0.26			0.45	0.26
IN	Harding Street Station (EW Stout)	990	70	Indianapolis Power & Light Company	Averaging Plan	0.45	0.21			0.45	0.26
IN	IPL Eagle Valley Generating Station	991	3	Indianapolis Power & Light Company	Averaging Plan	0.45	0.48			0.45	0.26
IN	IPL Eagle Valley Generating Station	991	4	Indianapolis Power & Light Company	Averaging Plan	0.45	0.48			0.45	0.26

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IN	IPL Eagle Valley Generating Station	991	5	Indianapolis Power & Light Company	Averaging Plan	0.45	0.32			0.45	0.26
IN	IPL Eagle Valley Generating Station	991	6	Indianapolis Power & Light Company	Averaging Plan	0.45	0.32			0.45	0.26
IN	Merom	6213	1SG1	Hoosier Energy REC, Inc.	Averaging Plan	0.46	0.22	0.50		0.47	0.28
IN	Merom	6213	2SG1	Hoosier Energy REC, Inc.	Averaging Plan	0.46	0.23	0.50		0.47	0.28
IN	Michigan City Generating Station	997	12	Northern Indiana Public Service Company	Averaging Plan	0.86	0.40			0.76	0.45
IN	Petersburg	994	1	Indianapolis Power & Light Company	Averaging Plan	0.45	0.24			0.45	0.26
IN	Petersburg	994	2	Indianapolis Power & Light Company	Averaging Plan	0.45	0.22			0.45	0.26
IN	Petersburg	994	3	Indianapolis Power & Light Company	Averaging Plan	0.45	0.30			0.45	0.26
IN	Petersburg	994	4	Indianapolis Power & Light Company	Averaging Plan	0.45	0.27			0.45	0.26
IN	R Gallagher	1008	1	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.35			0.49	0.30
IN	R Gallagher	1008	2	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.35			0.49	0.30
IN	R Gallagher	1008	3	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.31			0.49	0.30
IN	R Gallagher	1008	4	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.31			0.49	0.30
IN	R M Schahfer Generating Station	6085	14	Northern Indiana Public Service Company	Averaging Plan	0.86	0.46			0.76	0.45
IN	R M Schahfer Generating Station	6085	15	Northern Indiana Public Service Company	Averaging Plan	0.46	0.18	0.50		0.76	0.45
IN	R M Schahfer Generating Station	6085	17	Northern Indiana Public Service Company	Early Election	0.40	0.17	0.45			
IN	R M Schahfer Generating Station	6085	18	Northern Indiana Public Service Company	Early Election	0.40	0.18	0.45			
IN	Rockport	6166	MB1	Indiana Michigan Power Company	Averaging Plan	0.46	0.28	0.50		0.58	0.37
IN	Rockport	6166	MB2	Indiana Michigan Power Company	Averaging Plan	0.46	0.28	0.50		0.58	0.37
IN	State Line Generating Station (IN)	981	3	State Line Energy, LLC	Averaging Plan	0.40	0.22	0.45		0.67	0.48
IN	State Line Generating Station (IN)	981	4	State Line Energy, LLC	Averaging Plan	0.86	0.66			0.67	0.48
IN	Tanners Creek	988	U1	Indiana Michigan Power Company	Averaging Plan	0.80	0.33			0.58	0.37
IN	Tanners Creek	988	U2	Indiana Michigan Power Company	Averaging Plan	0.80	0.33			0.58	0.37

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IN	Tanners Creek	988	U3	Indiana Michigan Power Company	Averaging Plan	0.80	0.33			0.58	0.37
IN	Tanners Creek	988	U4	Indiana Michigan Power Company	Averaging Plan	0.86	0.25			0.58	0.37
IN	Wabash River	1010	1	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.07			0.49	0.30
IN	Wabash River	1010	2	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.37			0.49	0.30
IN	Wabash River	1010	3	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.37			0.49	0.30
IN	Wabash River	1010	4	Duke Energy Shared Services, Inc.	Averaging Plan	0.46	0.37			0.49	0.30
IN	Wabash River	1010	5	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.37			0.49	0.30
IN	Wabash River	1010	6	Duke Energy Shared Services, Inc.	Averaging Plan	0.45	0.37			0.49	0.30
IN	Whitewater Valley	1040	1	City of Richmond	Early Election	0.46	0.34	0.50			
IN	Whitewater Valley	1040	2	City of Richmond	Early Election	0.40	0.34	0.45			
KS	Holcomb	108	SGU1	Sunflower Electric Power Corporation	Standard Limit	0.46	0.31				
KS	Jeffrey Energy Center	6068	1	Westar Energy, Inc.	Averaging Plan	0.40	0.34			0.40	0.28
KS	Jeffrey Energy Center	6068	2	Westar Energy, Inc.	Averaging Plan	0.40	0.34			0.40	0.28
KS	Jeffrey Energy Center	6068	3	Westar Energy, Inc.	Averaging Plan	0.40	0.15			0.40	0.28
KS	La Cygne	1241	1	Kansas City Power & Light Company	Averaging Plan	0.86	0.93			0.70	0.65
KS	La Cygne	1241	2	Kansas City Power & Light Company	Averaging Plan	0.50	0.31			0.70	0.65
KS	Lawrence Energy Center	1250	3	Westar Energy, Inc.	Averaging Plan	0.40	0.26			0.40	0.28
KS	Lawrence Energy Center	1250	4	Westar Energy, Inc.	Averaging Plan	0.40	0.38			0.40	0.28
KS	Lawrence Energy Center	1250	5	Westar Energy, Inc.	Averaging Plan	0.40	0.19			0.40	0.28
KS	Nearman Creek	6064	N1	Kansas City Bd. of Public Utilities	Early Election	0.46	0.46	0.50			
KS	Quindaro	1295	1	Kansas City Bd. of Public Utilities	Standard Limit	0.86	0.77				
KS	Quindaro	1295	2	Kansas City Bd. of Public Utilities	Standard Limit	0.50	0.29				
KS	Riverton	1239	39	Empire District Electric Company	Early Election	0.46	0.45	0.50			
KS	Riverton	1239	40	Empire District Electric Company	Early Election	0.40	0.41	0.45			
KS	Tecumseh Energy Center	1252	10	Westar Energy, Inc.	Averaging Plan	0.40	0.40			0.40	0.28
KS	Tecumseh Energy Center	1252	9	Westar Energy, Inc.	Averaging Plan	0.40	0.50			0.40	0.28

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KY	Big Sandy	1353	BSU1	Kentucky Power Company	Averaging Plan	0.46	0.41			0.58	0.37
KY	Big Sandy	1353	BSU2	Kentucky Power Company	Averaging Plan	0.46	0.41			0.58	0.37
KY	Cane Run	1363	4	Louisville Gas and Electric Company	Early Election	0.46	0.36	0.50			
KY	Cane Run	1363	5	Louisville Gas and Electric Company	Early Election	0.46	0.40	0.50			
KY	Cane Run	1363	6	Louisville Gas and Electric Company	Early Election	0.40	0.33	0.45			
KY	Coleman	1381	C1	Western Kentucky Energy Corporation	Averaging Plan	0.50	0.31			0.49	0.31
KY	Coleman	1381	C2	Western Kentucky Energy Corporation	Averaging Plan	0.50	0.32			0.49	0.31
KY	Coleman	1381	C3	Western Kentucky Energy Corporation	Averaging Plan	0.50	0.31			0.49	0.31
KY	D B Wilson	6823	W1	Western Kentucky Energy Corporation	Averaging Plan	0.46	0.30			0.49	0.31
KY	E W Brown	1355	1	Louisville Gas and Electric Company	Averaging Plan	0.50	0.48			0.45	0.27
KY	E W Brown	1355	2	Louisville Gas and Electric Company	Averaging Plan	0.45	0.35			0.45	0.27
KY	E W Brown	1355	3	Louisville Gas and Electric Company	Averaging Plan	0.45	0.35			0.45	0.27
KY	East Bend	6018	2	Duke Energy Shared Services, Inc.	Averaging Plan	0.50	0.24			0.49	0.30
KY	Elmer Smith	1374	2	Owensboro Municipal Utilities	Standard Limit	0.45	0.25				
KY	Ghent	1356	1	Kentucky Utilities Company	Averaging Plan	0.45	0.24			0.45	0.27
KY	Ghent	1356	2	Kentucky Utilities Company	Averaging Plan	0.40	0.27			0.45	0.27
KY	Ghent	1356	3	Kentucky Utilities Company	Averaging Plan	0.46	0.21			0.45	0.27
KY	Ghent	1356	4	Kentucky Utilities Company	Averaging Plan	0.46	0.21			0.45	0.27
KY	Green River	1357	4	Kentucky Utilities Company	Averaging Plan	0.46	0.39			0.45	0.27
KY	Green River	1357	5	Kentucky Utilities Company	Averaging Plan	0.50	0.39			0.45	0.27
KY	H L Spurlock	6041	1	East Kentucky Power Cooperative	Standard Limit	0.50	0.32				
KY	H L Spurlock	6041	2	East Kentucky Power Cooperative	Early Election	0.40	0.19	0.45			
KY	HMP&L Station 2	1382	H1	WKE Station Two, Inc.	Averaging Plan	0.50	0.31			0.49	0.31
KY	HMP&L Station 2	1382	H2	WKE Station Two, Inc.	Averaging Plan	0.50	0.30			0.49	0.31
KY	John S. Cooper	1384	1	East Kentucky Power Cooperative	Standard Limit	0.50	0.47				
KY	John S. Cooper	1384	2	East Kentucky Power Cooperative	Standard Limit	0.50	0.47				

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KY	Mill Creek	1364	1	Louisville Gas and Electric Company	Early Election	0.40	0.33	0.45			
KY	Mill Creek	1364	2	Louisville Gas and Electric Company	Early Election	0.40	0.32	0.45			
KY	Mill Creek	1364	3	Louisville Gas and Electric Company	Early Election	0.46	0.23	0.50			
KY	Mill Creek	1364	4	Louisville Gas and Electric Company	Early Election	0.46	0.19	0.50			
KY	Paradise	1378	1	Tennessee Valley Authority	Averaging Plan	0.86	0.60			0.57	0.38
KY	Paradise	1378	2	Tennessee Valley Authority	Averaging Plan	0.86	0.57			0.57	0.38
KY	Paradise	1378	3	Tennessee Valley Authority	Averaging Plan	0.86	0.45			0.57	0.38
KY	R D Green	6639	G1	Western Kentucky Energy Corporation	Averaging Plan	0.50	0.30			0.49	0.31
KY	R D Green	6639	G2	Western Kentucky Energy Corporation	Averaging Plan	0.50	0.29			0.49	0.31
KY	Robert Reid	1383	R1	WKE Station Two, Inc.	Averaging Plan	0.46	0.54			0.49	0.31
KY	Shawnee	1379	1	Tennessee Valley Authority	Averaging Plan	0.46	0.38			0.57	0.38
KY	Shawnee	1379	2	Tennessee Valley Authority	Averaging Plan	0.46	0.38			0.57	0.38
KY	Shawnee	1379	3	Tennessee Valley Authority	Averaging Plan	0.46	0.38			0.57	0.38
KY	Shawnee	1379	4	Tennessee Valley Authority	Averaging Plan	0.46	0.38			0.57	0.38
KY	Shawnee	1379	5	Tennessee Valley Authority	Averaging Plan	0.46	0.38			0.57	0.38
KY	Shawnee	1379	6	Tennessee Valley Authority	Averaging Plan	0.46	0.36			0.57	0.38
KY	Shawnee	1379	7	Tennessee Valley Authority	Averaging Plan	0.46	0.36			0.57	0.38
KY	Shawnee	1379	8	Tennessee Valley Authority	Averaging Plan	0.46	0.36			0.57	0.38
KY	Shawnee	1379	9	Tennessee Valley Authority	Averaging Plan	0.46	0.36			0.57	0.38
KY	Trimble County	6071	1	Louisville Gas and Electric Company	Early Election	0.40	0.20	0.45			
KY	Tyrone	1361	5	Kentucky Utilities Company	Averaging Plan	0.46	0.39			0.45	0.27
KY	William C. Dale	1385	3	East Kentucky Power Cooperative	Early Election	0.46	0.40	0.50			
KY	William C. Dale	1385	4	East Kentucky Power Cooperative	Early Election	0.46	0.40	0.50			
LA	Big Cajun 2	6055	2B1	Louisiana Generating, LLC	Early Election	0.46	0.20	0.50			
LA	Big Cajun 2	6055	2B2	Louisiana Generating, LLC	Early Election	0.46	0.20	0.50			
LA	Big Cajun 2	6055	2B3	Louisiana Generating, LLC	Early Election	0.46	0.15	0.50			
LA	Dolet Hills Power Station	51	1	CLECO Power, LLC	Early Election	0.46	0.42	0.50			
LA	R S Nelson	1393	6	Entergy Corporation	Early Election	0.40	0.24	0.45			
LA	Rodemacher Power Station (6190)	6190	2	CLECO Power, LLC	Early Election	0.46	0.42	0.50			
MA	Brayton Point	1619	1	Dominion Energy Brayton Point, LLC	Standard Limit	0.40	0.21				

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MA	Brayton Point	1619	2	Dominion Energy Brayton Point, LLC	Standard Limit	0.40	0.23				
MA	Brayton Point	1619	3	Dominion Energy Brayton Point, LLC	Standard Limit	0.46	0.16				
MA	Mount Tom	1606	1	FirstLight Power Resources Services, LLC	Standard Limit	0.46	0.15				
MA	Salem Harbor	1626	1	Dominion Energy Salem Harbor, LLC	Standard Limit	0.46	0.14				
MA	Salem Harbor	1626	2	Dominion Energy Salem Harbor, LLC	Standard Limit	0.46	0.13				
MA	Salem Harbor	1626	3	Dominion Energy Salem Harbor, LLC	Standard Limit	0.46	0.14				
MA	Somerset	1613	7	Somerset Power, LLC	Standard Limit	0.40	0.00				
MA	Somerset	1613	8	Somerset Power, LLC	Standard Limit	0.40	0.17				
MD	Brandon Shores	602	1	Constellation Power Source Generation Inc.	Averaging Plan	0.46	0.29			0.46	0.30
MD	Brandon Shores	602	2	Constellation Power Source Generation Inc.	Averaging Plan	0.46	0.32			0.46	0.30
MD	C P Crane	1552	1	Constellation Power Source Generation Inc.	Standard Limit	0.86	0.53				
MD	C P Crane	1552	2	Constellation Power Source Generation Inc.	Standard Limit	0.86	0.50				
MD	Herbert A Wagner	1554	2	Constellation Power Source Generation Inc.	Standard Limit	0.46	0.44				
MD	Herbert A Wagner	1554	3	Constellation Power Source Generation Inc.	Standard Limit	0.68	0.23				
MD	Mirant Chalk Point	1571	1	Mirant Chalk Point, LLC	Standard Limit	0.50	0.47				
MD	Mirant Chalk Point	1571	2	Mirant Chalk Point, LLC	Standard Limit	0.50	0.47				
MD	Mirant Dickerson	1572	1	Mirant Mid-Atlantic, LLC	Standard Limit	0.40	0.33				
MD	Mirant Dickerson	1572	2	Mirant Mid-Atlantic, LLC	Standard Limit	0.40	0.33				
MD	Mirant Dickerson	1572	3	Mirant Mid-Atlantic, LLC	Standard Limit	0.40	0.33				
MD	Mirant Morgantown	1573	1	Mirant Mid-Atlantic, LLC	Alternative Emissions Limit	0.45	0.44		0.70		
MD	Mirant Morgantown	1573	2	Mirant Mid-Atlantic, LLC	Alternative Emissions Limit	0.45	0.41		0.70		
MD	R. Paul Smith Power Station	1570	11	Allegheny Energy Supply Company, LLC	Averaging Plan	0.45	0.37			0.55	0.33
MD	R. Paul Smith Power Station	1570	9	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.43			0.55	0.33
MI	B C Cobb	1695	1	Consumers Energy Company	Averaging Plan	0.40	0.06			0.47	0.28
MI	B C Cobb	1695	2	Consumers Energy Company	Averaging Plan	0.40	0.06			0.47	0.28
MI	B C Cobb	1695	3	Consumers Energy Company	Averaging Plan	0.40	0.07			0.47	0.28
MI	B C Cobb	1695	4	Consumers Energy Company	Averaging Plan	0.40	0.37	0.45		0.47	0.28

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MI	B C Cobb	1695	5	Consumers Energy Company	Averaging Plan	0.40	0.16	0.45		0.47	0.28
MI	Belle River	6034	1	Detroit Edison Company	Averaging Plan	0.46	0.19			0.54	0.29
MI	Belle River	6034	2	Detroit Edison Company	Averaging Plan	0.46	0.16			0.54	0.29
MI	Dan E Karn	1702	1	Consumers Energy Company	Averaging Plan	0.40	0.25			0.47	0.28
MI	Dan E Karn	1702	2	Consumers Energy Company	Averaging Plan	0.46	0.16			0.47	0.28
MI	Eckert Station	1831	1	Lansing Board of Water and Light	Averaging Plan	0.46	0.20			0.45	0.20
MI	Eckert Station	1831	2	Lansing Board of Water and Light	Averaging Plan	0.40	0.24			0.45	0.20
MI	Eckert Station	1831	3	Lansing Board of Water and Light	Averaging Plan	0.40	0.17			0.45	0.20
MI	Eckert Station	1831	4	Lansing Board of Water and Light	Averaging Plan	0.46	0.20			0.45	0.20
MI	Eckert Station	1831	5	Lansing Board of Water and Light	Averaging Plan	0.46	0.21			0.45	0.20
MI	Eckert Station	1831	6	Lansing Board of Water and Light	Averaging Plan	0.46	0.20			0.45	0.20
MI	Endicott Generating	4259	1	Michigan South Central Power Agency	Standard Limit	0.46	0.21			0.00	0.00
MI	Erickson	1832	1	Lansing Board of Water and Light	Averaging Plan	0.46	0.20			0.45	0.20
MI	Harbor Beach	1731	1	Detroit Edison Company	Averaging Plan	0.46	0.53			0.54	0.29
MI	J B Sims	1825	3	Grand Haven Board of Light and Power	Early Election	0.46	0.23	0.50			
MI	J C Weadock	1720	7	Consumers Energy Company	Averaging Plan	0.40	0.31	0.45		0.47	0.28
MI	J C Weadock	1720	8	Consumers Energy Company	Averaging Plan	0.40	0.30	0.45		0.47	0.28
MI	J H Campbell	1710	1	Consumers Energy Company	Averaging Plan	0.45	0.17			0.47	0.28
MI	J H Campbell	1710	2	Consumers Energy Company	Averaging Plan	0.68	0.31			0.47	0.28
MI	J H Campbell	1710	3	Consumers Energy Company	Averaging Plan	0.46	0.44			0.47	0.28
MI	J R Whiting	1723	1	Consumers Energy Company	Averaging Plan	0.46	0.23	0.50		0.47	0.28
MI	J R Whiting	1723	2	Consumers Energy Company	Averaging Plan	0.46	0.24			0.47	0.28
MI	J R Whiting	1723	3	Consumers Energy Company	Averaging Plan	0.46	0.23	0.50		0.47	0.28
MI	James De Young	1830	5	City of Holland	Standard Limit	0.46	0.39				
MI	Marysville	1732	10	Detroit Edison Company	Averaging Plan	0.40	0.00			0.54	0.29
MI	Marysville	1732	11	Detroit Edison Company	Averaging Plan	0.40	0.00			0.54	0.29
MI	Marysville	1732	12	Detroit Edison Company	Averaging Plan	0.40	0.00			0.54	0.29
MI	Marysville	1732	9	Detroit Edison Company	Averaging Plan	0.40	0.00			0.54	0.29
MI	Monroe	1733	1	Detroit Edison Company	Averaging Plan	0.68	0.35			0.54	0.29
MI	Monroe	1733	2	Detroit Edison Company	Averaging Plan	0.68	0.35			0.54	0.29
MI	Monroe	1733	3	Detroit Edison Company	Averaging Plan	0.68	0.38			0.54	0.29

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MI	Monroe	1733	4	Detroit Edison Company	Averaging Plan	0.68	0.38			0.54	0.29
MI	Presque Isle	1769	2	Wisconsin Electric Power Company	Averaging Plan	0.40	0.32			0.46	0.22
MI	Presque Isle	1769	3	Wisconsin Electric Power Company	Averaging Plan	0.40	0.32			0.46	0.22
MI	Presque Isle	1769	4	Wisconsin Electric Power Company	Averaging Plan	0.40	0.32			0.46	0.22
MI	Presque Isle	1769	5	Wisconsin Electric Power Company	Averaging Plan	0.46	0.35			0.46	0.22
MI	Presque Isle	1769	6	Wisconsin Electric Power Company	Averaging Plan	0.46	0.36			0.46	0.22
MI	Presque Isle	1769	7	Wisconsin Electric Power Company	Averaging Plan	0.46	0.39	0.50		0.46	0.22
MI	Presque Isle	1769	8	Wisconsin Electric Power Company	Averaging Plan	0.46	0.40	0.50		0.46	0.22
MI	Presque Isle	1769	9	Wisconsin Electric Power Company	Averaging Plan	0.46	0.40	0.50		0.46	0.22
MI	River Rouge	1740	2	Detroit Edison Company	Averaging Plan	0.40	0.22			0.54	0.29
MI	River Rouge	1740	3	Detroit Edison Company	Averaging Plan	0.46	0.28			0.54	0.29
MI	Shiras	1843	3	Marquette Board of Light and Power	Standard Limit	0.40	0.15				
MI	St. Clair	1743	1	Detroit Edison Company	Averaging Plan	0.46	0.35			0.54	0.29
MI	St. Clair	1743	2	Detroit Edison Company	Averaging Plan	0.46	0.38			0.54	0.29
MI	St. Clair	1743	3	Detroit Edison Company	Averaging Plan	0.46	0.46			0.54	0.29
MI	St. Clair	1743	4	Detroit Edison Company	Averaging Plan	0.46	0.36			0.54	0.29
MI	St. Clair	1743	6	Detroit Edison Company	Averaging Plan	0.40	0.15			0.54	0.29
MI	St. Clair	1743	7	Detroit Edison Company	Averaging Plan	0.40	0.17			0.54	0.29
MI	Trenton Channel	1745	16	Detroit Edison Company	Averaging Plan	0.40	0.45			0.54	0.29
MI	Trenton Channel	1745	17	Detroit Edison Company	Averaging Plan	0.40	0.45			0.54	0.29
MI	Trenton Channel	1745	18	Detroit Edison Company	Averaging Plan	0.40	0.45			0.54	0.29
MI	Trenton Channel	1745	19	Detroit Edison Company	Averaging Plan	0.40	0.45			0.54	0.29
MI	Trenton Channel	1745	9A	Detroit Edison Company	Averaging Plan	0.40	0.18			0.54	0.29
MI	Wyandotte	1866	7	Wyandotte Municipal Services	Standard Limit	0.46	0.36				
MN	Allen S King	1915	1	NSP (Xcel Energy)	Averaging Plan	0.86	0.78			0.51	0.43
MN	Black Dog	1904	3	NSP (Xcel Energy)	Averaging Plan	0.46	0.78			0.51	0.43
MN	Black Dog	1904	4	NSP (Xcel Energy)	Averaging Plan	0.46	0.78			0.51	0.43
MN	Boswell Energy Center	1893	1	Minnesota Power, Inc.	Averaging Plan	0.46	0.44			0.41	0.36
MN	Boswell Energy Center	1893	2	Minnesota Power, Inc.	Averaging Plan	0.46	0.44			0.41	0.36
MN	Boswell Energy Center	1893	3	Minnesota Power, Inc.	Averaging Plan	0.40	0.34	0.45		0.41	0.36
MN	Boswell Energy Center	1893	4	Minnesota Power, Inc.	Averaging Plan	0.40	0.31			0.41	0.36

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MN	High Bridge	1912	3	NSP (Xcel Energy)	Averaging Plan	0.50	0.57			0.51	0.43
MN	High Bridge	1912	4	NSP (Xcel Energy)	Averaging Plan	0.50	0.57			0.51	0.43
MN	High Bridge	1912	5	NSP (Xcel Energy)	Averaging Plan	0.50	0.57			0.51	0.43
MN	High Bridge	1912	6	NSP (Xcel Energy)	Averaging Plan	0.50	0.57			0.51	0.43
MN	Hoot Lake	1943	2	Otter Tail Power Company	Early Election	0.40	0.44	0.45			
MN	Hoot Lake	1943	3	Otter Tail Power Company	Standard Limit	0.46	0.30				
MN	Laskin Energy Center	1891	1	Minnesota Power, Inc.	Averaging Plan	0.40	0.49			0.41	0.36
MN	Laskin Energy Center	1891	2	Minnesota Power, Inc.	Averaging Plan	0.40	0.49			0.41	0.36
MN	Minnesota Valley	1918	4	NSP (Xcel Energy)	Averaging Plan	0.46	0.00			0.51	0.43
MN	Northeast Station	1961	NEPP	City of Austin	Standard Limit	0.46	0.43				
MN	Riverside (1927)	1927	6	NSP (Xcel Energy)	Averaging Plan	0.46	0.81			0.51	0.43
MN	Riverside (1927)	1927	7	NSP (Xcel Energy)	Averaging Plan	0.46	0.81			0.51	0.43
MN	Riverside (1927)	1927	8	NSP (Xcel Energy)	Averaging Plan	0.86	0.92			0.51	0.43
MN	Sherburne County	6090	1	NSP (Xcel Energy)	Averaging Plan	0.45	0.24			0.51	0.43
MN	Sherburne County	6090	2	NSP (Xcel Energy)	Averaging Plan	0.45	0.24			0.51	0.43
MN	Sherburne County	6090	3	NSP (Xcel Energy)	Averaging Plan	0.46	0.35			0.51	0.43
MN	Silver Lake	2008	4	Rochester Public Utilities	Standard Limit	0.46	0.37				
MN	Taconite Harbor Energy Center	10075	1	Minnesota Power, Inc.	Averaging Plan	0.40	0.40			0.41	0.36
MN	Taconite Harbor Energy Center	10075	2	Minnesota Power, Inc.	Averaging Plan	0.40	0.39			0.41	0.36
MN	Taconite Harbor Energy Center	10075	3	Minnesota Power, Inc.	Averaging Plan	0.40	0.36			0.41	0.36
MO	Asbury	2076	1	Empire District Electric Company	Standard Limit	0.86	0.72				
MO	Blue Valley	2132	3	City of Independence	Standard Limit	0.40	0.30				
MO	latan	6065	1	Kansas City Power & Light Company	Standard Limit	0.50	0.29				
MO	James River	2161	3	City Utilities of Springfield, MO	Averaging Plan	0.50	0.37			0.50	0.36
MO	James River	2161	4	City Utilities of Springfield, MO	Averaging Plan	0.50	0.42			0.50	0.36
MO	James River	2161	5	City Utilities of Springfield, MO	Averaging Plan	0.50	0.35			0.50	0.36
MO	Labadie	2103	1	Union Electric Company	Averaging Plan	0.45	0.11			0.52	0.14
MO	Labadie	2103	2	Union Electric Company	Averaging Plan	0.45	0.11			0.52	0.14
MO	Labadie	2103	3	Union Electric Company	Averaging Plan	0.45	0.11			0.52	0.14
MO	Labadie	2103	4	Union Electric Company	Averaging Plan	0.45	0.10			0.52	0.14
MO	Meramec	2104	1	Union Electric Company	Averaging Plan	0.45	0.13			0.52	0.14
MO	Meramec	2104	2	Union Electric Company	Averaging Plan	0.45	0.11			0.52	0.14
MO	Meramec	2104	3	Union Electric Company	Averaging Plan	0.50	0.39			0.52	0.14
MO	Meramec	2104	4	Union Electric Company	Averaging Plan	0.50	0.18			0.52	0.14
MO	Montrose	2080	1	Kansas City Power & Light Company	Standard Limit	0.45	0.32				

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MO	Montrose	2080	2	Kansas City Power & Light Company	Standard Limit	0.45	0.32				
MO	Montrose	2080	3	Kansas City Power & Light Company	Standard Limit	0.45	0.32				
MO	New Madrid Power Plant	2167	1	Associated Electric Cooperative, Inc.	Averaging Plan	0.86	0.82			0.75	0.55
MO	New Madrid Power Plant	2167	2	Associated Electric Cooperative, Inc.	Averaging Plan	0.86	0.68			0.75	0.55
MO	Rush Island	6155	1	Union Electric Company	Averaging Plan	0.45	0.09			0.52	0.14
MO	Rush Island	6155	2	Union Electric Company	Averaging Plan	0.45	0.10			0.52	0.14
MO	Sibley	2094	3	Aquila, Inc.	Standard Limit	0.86	0.58				
MO	Sikeston	6768	1	Sikeston Bd. of Municipal Utilities	Early Election	0.46	0.21	0.50			
MO	Sioux	2107	1	Union Electric Company	Averaging Plan	0.86	0.24			0.52	0.14
MO	Sioux	2107	2	Union Electric Company	Averaging Plan	0.86	0.25			0.52	0.14
MO	Southwest	6195	1	City Utilities of Springfield, MO	Averaging Plan	0.50	0.35			0.50	0.36
MO	Thomas Hill Energy Center	2168	MB1	Associated Electric Cooperative, Inc.	Averaging Plan	0.86	0.57			0.75	0.55
MO	Thomas Hill Energy Center	2168	MB2	Associated Electric Cooperative, Inc.	Averaging Plan	0.86	0.62			0.75	0.55
MO	Thomas Hill Energy Center	2168	MB3	Associated Electric Cooperative, Inc.	Averaging Plan	0.50	0.22			0.75	0.55
MS	Daniel Electric Generating Plant	6073	1	Mississippi Power Company	Averaging Plan	0.45	0.32			0.46	0.28
MS	Daniel Electric Generating Plant	6073	2	Mississippi Power Company	Averaging Plan	0.45	0.29			0.46	0.28
MS	R D Morrow Senior Generating Plant	6061	1	South Mississippi Elec. Power Assoc.	Averaging Plan	0.50	0.47			0.50	0.48
MS	R D Morrow Senior Generating Plant	6061	2	South Mississippi Elec. Power Assoc.	Averaging Plan	0.50	0.49			0.50	0.48
MS	Watson Electric Generating Plant	2049	4	Mississippi Power Company	Averaging Plan	0.50	0.57			0.46	0.28
MS	Watson Electric Generating Plant	2049	5	Mississippi Power Company	Averaging Plan	0.50	0.65			0.46	0.28
MT	Colstrip	6076	1	P P & L Montana, LLC	Early Election	0.40	0.31	0.45			
MT	Colstrip	6076	2	P P & L Montana, LLC	Early Election	0.40	0.28	0.45			
MT	Colstrip	6076	3	P P & L Montana, LLC	Early Election	0.40	0.40	0.45			
MT	Colstrip	6076	4	P P & L Montana, LLC	Early Election	0.40	0.38	0.45			
MT	J E Corette	2187	2	P P & L Montana, LLC	Standard Limit	0.40	0.25				
MT	Lewis & Clark	6089	B1	Montana Dakota Utilities Company	Early Election	0.40	0.39	0.45			
NC	Asheville	2706	1	Carolina Power & Light Company	Averaging Plan	0.46	0.50			0.44	0.36
NC	Asheville	2706	2	Carolina Power & Light Company	Averaging Plan	0.46	0.23			0.44	0.36

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NC	Belews Creek	8042	1	Duke Energy Shared Services, Inc.	Standard Limit	0.68	0.32				
NC	Belews Creek	8042	2	Duke Energy Shared Services, Inc.	Standard Limit	0.68	0.29				
NC	Buck	2720	5	Duke Energy Shared Services, Inc.	Early Election	0.40	0.39	0.45			
NC	Buck	2720	6	Duke Energy Shared Services, Inc.	Early Election	0.40	0.40	0.45			
NC	Buck	2720	7	Duke Energy Shared Services, Inc.	Early Election	0.40	0.41	0.45			
NC	Buck	2720	8	Duke Energy Shared Services, Inc.	Early Election	0.40	0.21	0.45			
NC	Buck	2720	9	Duke Energy Shared Services, Inc.	Early Election	0.40	0.20	0.45			
NC	Cape Fear	2708	5	Carolina Power & Light Company	Averaging Plan	0.40	0.24			0.44	0.36
NC	Cape Fear	2708	6	Carolina Power & Light Company	Averaging Plan	0.40	0.27			0.44	0.36
NC	Cliffside	2721	1	Duke Energy Shared Services, Inc.	Early Election	0.40	0.41	0.45			
NC	Cliffside	2721	2	Duke Energy Shared Services, Inc.	Early Election	0.40	0.35	0.45			
NC	Cliffside	2721	3	Duke Energy Shared Services, Inc.	Early Election	0.40	0.36	0.45			
NC	Cliffside	2721	4	Duke Energy Shared Services, Inc.	Early Election	0.40	0.37	0.45			
NC	Cliffside	2721	5	Duke Energy Shared Services, Inc.	Early Election	0.40	0.17	0.45			
NC	Dan River	2723	1	Duke Energy Shared Services, Inc.	Early Election	0.40	0.37	0.45			
NC	Dan River	2723	2	Duke Energy Shared Services, Inc.	Early Election	0.40	0.36	0.45			
NC	Dan River	2723	3	Duke Energy Shared Services, Inc.	Early Election	0.40	0.38	0.45			
NC	G G Allen	2718	1	Duke Energy Shared Services, Inc.	Early Election	0.40	0.27	0.45			
NC	G G Allen	2718	2	Duke Energy Shared Services, Inc.	Early Election	0.40	0.23	0.45			
NC	G G Allen	2718	3	Duke Energy Shared Services, Inc.	Early Election	0.40	0.26	0.45			
NC	G G Allen	2718	4	Duke Energy Shared Services, Inc.	Early Election	0.40	0.27	0.45			

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NC	G G Allen	2718	5	Duke Energy Shared Services, Inc.	Early Election	0.40	0.30	0.45			
NC	H F Lee Steam Electric Plant	2709	1	Carolina Power & Light Company	Averaging Plan	0.40	0.52			0.44	0.36
NC	H F Lee Steam Electric Plant	2709	2	Carolina Power & Light Company	Averaging Plan	0.46	0.43			0.44	0.36
NC	H F Lee Steam Electric Plant	2709	3	Carolina Power & Light Company	Averaging Plan	0.46	0.36			0.44	0.36
NC	L V Sutton	2713	1	Carolina Power & Light Company	Averaging Plan	0.40	0.46			0.44	0.36
NC	L V Sutton	2713	2	Carolina Power & Light Company	Averaging Plan	0.46	0.46			0.44	0.36
NC	L V Sutton	2713	3	Carolina Power & Light Company	Averaging Plan	0.46	0.38			0.44	0.36
NC	Marshall	2727	1	Duke Energy Shared Services, Inc.	Early Election	0.40	0.24	0.45			
NC	Marshall	2727	2	Duke Energy Shared Services, Inc.	Early Election	0.40	0.27	0.45			
NC	Marshall	2727	3	Duke Energy Shared Services, Inc.	Early Election	0.40	0.26	0.45			
NC	Marshall	2727	4	Duke Energy Shared Services, Inc.	Early Election	0.40	0.25	0.45			
NC	Mayo	6250	1A	Carolina Power & Light Company	Averaging Plan	0.46	0.22			0.44	0.36
NC	Mayo	6250	1B	Carolina Power & Light Company	Averaging Plan	0.46	0.22			0.44	0.36
NC	Riverbend	2732	10	Duke Energy Shared Services, Inc.	Early Election	0.40	0.22	0.45			
NC	Riverbend	2732	7	Duke Energy Shared Services, Inc.	Early Election	0.40	0.25	0.45			
NC	Riverbend	2732	8	Duke Energy Shared Services, Inc.	Early Election	0.40	0.24	0.45			
NC	Riverbend	2732	9	Duke Energy Shared Services, Inc.	Early Election	0.40	0.21	0.45			
NC	Roxboro	2712	1	Carolina Power & Light Company	Averaging Plan	0.46	0.28			0.44	0.36
NC	Roxboro	2712	2	Carolina Power & Light Company	Averaging Plan	0.40	0.29			0.44	0.36
NC	Roxboro	2712	3A	Carolina Power & Light Company	Averaging Plan	0.46	0.30			0.44	0.36
NC	Roxboro	2712	3B	Carolina Power & Light Company	Averaging Plan	0.46	0.30			0.44	0.36

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NC	Roxboro	2712	4A	Carolina Power & Light Company	Averaging Plan	0.46	0.25			0.44	0.36
NC	Roxboro	2712	4B	Carolina Power & Light Company	Averaging Plan	0.46	0.25			0.44	0.36
NC	W H Weatherspoon	2716	1	Carolina Power & Light Company	Averaging Plan	0.46	0.84			0.44	0.36
NC	W H Weatherspoon	2716	2	Carolina Power & Light Company	Averaging Plan	0.46	0.84			0.44	0.36
NC	W H Weatherspoon	2716	3	Carolina Power & Light Company	Averaging Plan	0.40	0.45			0.44	0.36
ND	Antelope Valley	6469	B1	Basin Electric Power Cooperative	Early Election	0.40	0.39	0.45			
ND	Antelope Valley	6469	B2	Basin Electric Power Cooperative	Early Election	0.40	0.35	0.45			
ND	Coal Creek	6030	1	Great River Energy	Standard Limit	0.40	0.24				
ND	Coal Creek	6030	2	Great River Energy	Standard Limit	0.40	0.25				
ND	Coyote	8222	B1	Otter Tail Power Company	Standard Limit	0.86	0.67				
ND	Leland Olds	2817	1	Basin Electric Power Cooperative	Early Election	0.46	0.31	0.50			
ND	Leland Olds	2817	2	Basin Electric Power Cooperative	Standard Limit	0.86	0.50				
ND	Milton R Young	2823	B1	Minnkota Power Cooperative, Inc.	Standard Limit	0.86	0.80				
ND	Milton R Young	2823	B2	Minnkota Power Cooperative, Inc.	Standard Limit	0.86	0.81				
ND	Stanton	2824	1	Great River Energy	Standard Limit	0.46	0.27				
ND	Stanton	2824	10	Great River Energy	Early Election	0.40	0.30	0.45			
NE	Gerald Gentleman Station	6077	1	Nebraska Public Power District	Early Election	0.46	0.28	0.50			
NE	Gerald Gentleman Station	6077	2	Nebraska Public Power District	Early Election	0.46	0.35	0.50			
NE	Gerald Whelan Energy Center	60	1	Nebraska Municipal Energy Agency	Early Election	0.40	0.31	0.45			
NE	Lon D Wright Power Plant	2240	8	City of Fremont	Standard Limit	0.46	0.20				
NE	Nebraska City Station	6096	1	Omaha Public Power District	Early Election	0.46	0.40	0.50			
NE	North Omaha Station	2291	1	Omaha Public Power District	Standard Limit	0.40	0.30				
NE	North Omaha Station	2291	2	Omaha Public Power District	Standard Limit	0.40	0.30				
NE	North Omaha Station	2291	3	Omaha Public Power District	Standard Limit	0.40	0.30				
NE	North Omaha Station	2291	4	Omaha Public Power District	Early Election	0.40	0.33	0.45			
NE	North Omaha Station	2291	5	Omaha Public Power District	Standard Limit	0.46	0.32				
NE	Platte	59	1	Grand Island Utilities Dept.	Early Election	0.40	0.34	0.45			

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NH	Merrimack	2364	2	Public Service of New Hampshire	Standard Limit	0.86	0.26				
NH	Schiller	2367	4	Public Service of New Hampshire	Standard Limit	0.46	0.27				
NH	Schiller	2367	5	Public Service of New Hampshire	Standard Limit	0.46	0.28				
NH	Schiller	2367	6	Public Service of New Hampshire	Standard Limit	0.46	0.29				
NJ	B L England	2378	2	North American Energy Services	Standard Limit	0.86	0.50				
NJ	Deepwater	2384	8	Conectiv Atlantic Generation, LLC	Standard Limit	0.46	0.41				
NJ	Hudson Generating Station	2403	2	PSEG Fossil LLC	Averaging Plan	0.46	0.44			0.65	0.34
NJ	Mercer Generating Station	2408	1	PSEG Fossil LLC	Averaging Plan	0.84	0.20			0.65	0.34
NJ	Mercer Generating Station	2408	2	PSEG Fossil LLC	Averaging Plan	0.84	0.26			0.65	0.34
NM	Four Corners Steam Elec Station	2442	1	Arizona Public Service Company	Averaging Plan	0.46	0.80			0.61	0.55
NM	Four Corners Steam Elec Station	2442	2	Arizona Public Service Company	Averaging Plan	0.46	0.65			0.61	0.55
NM	Four Corners Steam Elec Station	2442	3	Arizona Public Service Company	Averaging Plan	0.46	0.60			0.61	0.55
NM	Four Corners Steam Elec Station	2442	4	Arizona Public Service Company	Averaging Plan	0.68	0.49			0.61	0.55
NM	Four Corners Steam Elec Station	2442	5	Arizona Public Service Company	Averaging Plan	0.68	0.50			0.61	0.55
NM	Prewitt Escalante Generating Station	87	1	Tri-State Generation & Transmission	Early Election	0.40	0.37	0.45			
NM	San Juan	2451	1	PNM Resources	Averaging Plan	0.46	0.43			0.46	0.43
NM	San Juan	2451	2	PNM Resources	Averaging Plan	0.46	0.48			0.46	0.43
NM	San Juan	2451	3	PNM Resources	Averaging Plan	0.46	0.42			0.46	0.43
NM	San Juan	2451	4	PNM Resources	Averaging Plan	0.46	0.42			0.46	0.43
NV	Mohave	2341	1	Southern California Edison Company	Early Election	0.40	0.13	0.45			
NV	Mohave	2341	2	Southern California Edison Company	Early Election	0.40	0.12	0.45			
NV	North Valmy	8224	1	Sierra Pacific Power Company	Early Election	0.46	0.35	0.50			
NV	North Valmy	8224	2	Sierra Pacific Power Company	Early Election	0.46	0.43	0.50			
NV	Reid Gardner	2324	1	Nevada Power Company	Averaging Plan	0.46	0.36			0.46	0.33
NV	Reid Gardner	2324	2	Nevada Power Company	Averaging Plan	0.46	0.39			0.46	0.33
NV	Reid Gardner	2324	3	Nevada Power Company	Averaging Plan	0.46	0.33			0.46	0.33

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NV	Reid Gardner	2324	4	Nevada Power Company	Averaging Plan	0.46	0.30	0.50		0.46	0.33
NY	AES Cayuga, LLC	2535	1	AES Cayuga, LLC	Averaging Plan	0.45	0.21			0.45	0.23
NY	AES Cayuga, LLC	2535	2	AES Cayuga, LLC	Averaging Plan	0.45	0.21			0.45	0.23
NY	AES Greenidge	2527	4	AES Greenidge, LLC	Averaging Plan	0.46	0.71			0.45	0.23
NY	AES Greenidge	2527	5	AES Greenidge, LLC	Averaging Plan	0.46	0.71			0.45	0.23
NY	AES Greenidge	2527	6	AES Greenidge, LLC	Averaging Plan	0.45	0.43			0.45	0.23
NY	AES Somerset (Kintigh)	6082	1	AES Somerset, LLC	Averaging Plan	0.46	0.18	0.50		0.45	0.23
NY	AES Westover (Goudey)	2526	11	AES Westover, LLC	Averaging Plan	0.46	0.39			0.45	0.23
NY	AES Westover (Goudey)	2526	12	AES Westover, LLC	Averaging Plan	0.46	0.39			0.45	0.23
NY	AES Westover (Goudey)	2526	13	AES Westover, LLC	Averaging Plan	0.40	0.39			0.45	0.23
NY	Dunkirk	2554	1	NRG Dunkirk Operations, Inc.	Early Election	0.40	0.16	0.45			
NY	Dunkirk	2554	2	NRG Dunkirk Operations, Inc.	Early Election	0.40	0.17	0.45			
NY	Dunkirk	2554	3	NRG Dunkirk Operations, Inc.	Standard Limit	0.45	0.16				
NY	Dunkirk	2554	4	NRG Dunkirk Operations, Inc.	Standard Limit	0.45	0.16				
NY	Dynegy Danskammer	2480	3	Dynegy Power Corporation	Averaging Plan	0.40	0.24			0.40	0.28
NY	Dynegy Danskammer	2480	4	Dynegy Power Corporation	Averaging Plan	0.40	0.30			0.40	0.28
NY	Huntley Power	2549	63	Huntley Power, LLC	Standard Limit	0.84	0.00				
NY	Huntley Power	2549	64	Huntley Power, LLC	Standard Limit	0.84	0.00				
NY	Huntley Power	2549	65	Huntley Power, LLC	Standard Limit	0.84	0.53				
NY	Huntley Power	2549	66	Huntley Power, LLC	Standard Limit	0.84	0.53				
NY	Huntley Power	2549	67	Huntley Power, LLC	Early Election	0.40	0.15	0.45			
NY	Huntley Power	2549	68	Huntley Power, LLC	Early Election	0.40	0.15	0.45			
NY	Lovett Generating Station	2629	4	Mirant Lovett, LLC	Standard Limit	0.46	0.34				
NY	Lovett Generating Station	2629	5	Mirant Lovett, LLC	Standard Limit	0.46	0.35				
NY	Rochester 7 - Russell Station	2642	1	Rochester Gas & Electric Corporation	Averaging Plan	0.40	0.38			0.40	0.34
NY	Rochester 7 - Russell Station	2642	2	Rochester Gas & Electric Corporation	Averaging Plan	0.40	0.38			0.40	0.34
NY	Rochester 7 - Russell Station	2642	3	Rochester Gas & Electric Corporation	Averaging Plan	0.40	0.29			0.40	0.34
NY	Rochester 7 - Russell Station	2642	4	Rochester Gas & Electric Corporation	Averaging Plan	0.40	0.29			0.40	0.34
NY	S A Carlson	2682	10	Jamestown Board of Public Utilities	Early Election	0.46	0.42	0.50			
NY	S A Carlson	2682	11	Jamestown Board of Public Utilities	Early Election	0.46	0.00	0.50			
NY	S A Carlson	2682	12	Jamestown Board of Public Utilities	Early Election	0.46	0.39	0.50			
NY	S A Carlson	2682	9	Jamestown Board of Public Utilities	Early Election	0.46	0.39	0.50			

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OH	Ashtabula	2835	7	FirstEnergy Generation Corporation	Averaging Plan	0.45	0.18			0.53	0.29
OH	Avon Lake Power Plant	2836	10	Orion Power Operating Services - Midwest, Inc.	Standard Limit	0.40	0.45				
OH	Avon Lake Power Plant	2836	12	Orion Power Operating Services - Midwest, Inc.	Standard Limit	0.68	0.33				
OH	Bay Shore	2878	1	FirstEnergy Generation Corporation	Averaging Plan	0.80	0.10			0.53	0.29
OH	Bay Shore	2878	2	FirstEnergy Generation Corporation	Averaging Plan	0.80	0.36			0.53	0.29
OH	Bay Shore	2878	3	FirstEnergy Generation Corporation	Averaging Plan	0.46	0.36			0.53	0.29
OH	Bay Shore	2878	4	FirstEnergy Generation Corporation	Averaging Plan	0.46	0.36			0.53	0.29
OH	Cardinal	2828	1	Cardinal Operating Company	Averaging Plan	0.68	0.29			0.58	0.37
OH	Cardinal	2828	2	Cardinal Operating Company	Averaging Plan	0.68	0.33			0.58	0.37
OH	Cardinal	2828	3	Cardinal Operating Company	Averaging Plan	0.46	0.34			0.58	0.37
OH	Conesville	2840	3	Columbus Southern Power Company	Averaging Plan	0.50	0.61			0.58	0.37
OH	Conesville	2840	4	Columbus Southern Power Company	Averaging Plan	0.45	0.38			0.58	0.37
OH	Conesville	2840	5	Columbus Southern Power Company	Averaging Plan	0.40	0.36	0.45		0.58	0.37
OH	Conesville	2840	6	Columbus Southern Power Company	Averaging Plan	0.40	0.36	0.45		0.58	0.37
OH	Eastlake	2837	1	FirstEnergy Generation Corporation	Averaging Plan	0.45	0.27			0.53	0.29
OH	Eastlake	2837	2	FirstEnergy Generation Corporation	Averaging Plan	0.45	0.26			0.53	0.29
OH	Eastlake	2837	3	FirstEnergy Generation Corporation	Averaging Plan	0.45	0.28			0.53	0.29
OH	Eastlake	2837	4	FirstEnergy Generation Corporation	Averaging Plan	0.45	0.22			0.53	0.29
OH	Eastlake	2837	5	FirstEnergy Generation Corporation	Averaging Plan	0.68	0.35			0.53	0.29
OH	Gen J M Gavin	8102	1	Ohio Power Company	Averaging Plan	0.68	0.37			0.58	0.37
OH	Gen J M Gavin	8102	2	Ohio Power Company	Averaging Plan	0.68	0.42			0.58	0.37
OH	Hamilton Municipal Power Plant	2917	9	City of Hamilton	Standard Limit	0.40	0.33				
OH	J M Stuart	2850	1	Dayton Power and Light Company	Averaging Plan	0.68	0.35			0.62	0.37
OH	J M Stuart	2850	2	Dayton Power and Light Company	Averaging Plan	0.68	0.44			0.62	0.37

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OH	J M Stuart	2850	3	Dayton Power and Light Company	Averaging Plan	0.68	0.35			0.62	0.37
OH	J M Stuart	2850	4	Dayton Power and Light Company	Averaging Plan	0.68	0.38			0.62	0.37
OH	Killen Station	6031	2	Dayton Power and Light Company	Averaging Plan	0.46	0.35			0.62	0.37
OH	Kyger Creek	2876	1	Ohio Valley Electric Corporation	Averaging Plan	0.84	0.50			0.84	0.49
OH	Kyger Creek	2876	2	Ohio Valley Electric Corporation	Averaging Plan	0.84	0.50			0.84	0.49
OH	Kyger Creek	2876	3	Ohio Valley Electric Corporation	Averaging Plan	0.84	0.50			0.84	0.49
OH	Kyger Creek	2876	4	Ohio Valley Electric Corporation	Averaging Plan	0.84	0.50			0.84	0.49
OH	Kyger Creek	2876	5	Ohio Valley Electric Corporation	Averaging Plan	0.84	0.50			0.84	0.49
OH	Lake Shore	2838	18	FirstEnergy Generation Corporation	Averaging Plan	0.40	0.30			0.53	0.29
OH	Miami Fort Generating Station	2832	5-1	Duke Energy Shared Services, Inc.	Averaging Plan	0.80	0.41			0.49	0.30
OH	Miami Fort Generating Station	2832	5-2	Duke Energy Shared Services, Inc.	Averaging Plan	0.80	0.41			0.49	0.30
OH	Miami Fort Generating Station	2832	6	Duke Energy Shared Services, Inc.	Averaging Plan	0.45	0.41			0.49	0.30
OH	Miami Fort Generating Station	2832	7	Duke Energy Shared Services, Inc.	Averaging Plan	0.68	0.35			0.49	0.30
OH	Miami Fort Generating Station	2832	8	Duke Energy Shared Services, Inc.	Averaging Plan	0.46	0.30			0.49	0.30
OH	Muskingum River	2872	1	Ohio Power Company	Averaging Plan	0.84	0.61			0.58	0.37
OH	Muskingum River	2872	2	Ohio Power Company	Averaging Plan	0.84	0.61			0.58	0.37
OH	Muskingum River	2872	3	Ohio Power Company	Averaging Plan	0.86	0.61			0.58	0.37
OH	Muskingum River	2872	4	Ohio Power Company	Averaging Plan	0.86	0.61			0.58	0.37
OH	Muskingum River	2872	5	Ohio Power Company	Averaging Plan	0.68	0.42			0.58	0.37
OH	O H Hutchings	2848	H-1	Dayton Power and Light Company	Averaging Plan	0.40	0.63			0.62	0.37
OH	O H Hutchings	2848	H-2	Dayton Power and Light Company	Averaging Plan	0.40	0.63			0.62	0.37
OH	O H Hutchings	2848	H-3	Dayton Power and Light Company	Averaging Plan	0.40	0.41			0.62	0.37
OH	O H Hutchings	2848	H-4	Dayton Power and Light Company	Averaging Plan	0.40	0.41			0.62	0.37
OH	O H Hutchings	2848	H-5	Dayton Power and Light Company	Averaging Plan	0.40	0.40			0.62	0.37

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OH	O H Hutchings	2848	H-6	Dayton Power and Light Company	Averaging Plan	0.40	0.40			0.62	0.37
OH	Picway	2843	9	Columbus Southern Power Company	Averaging Plan	0.50	0.42			0.58	0.37
OH	R E Burger	2864	5	FirstEnergy Generation Corporation	Averaging Plan	0.84	0.00			0.53	0.29
OH	R E Burger	2864	6	FirstEnergy Generation Corporation	Averaging Plan	0.84	0.00			0.53	0.29
OH	R E Burger	2864	7	FirstEnergy Generation Corporation	Averaging Plan	0.50	0.36			0.53	0.29
OH	R E Burger	2864	8	FirstEnergy Generation Corporation	Averaging Plan	0.50	0.36			0.53	0.29
OH	Richard Gorsuch	7253	1	American Municipal Power - Ohio	Standard Limit	0.46	0.38				
OH	Richard Gorsuch	7253	2	American Municipal Power - Ohio	Standard Limit	0.46	0.38				
OH	Richard Gorsuch	7253	3	American Municipal Power - Ohio	Standard Limit	0.46	0.38				
OH	Richard Gorsuch	7253	4	American Municipal Power - Ohio	Standard Limit	0.46	0.38				
OH	W H Sammis	2866	1	FirstEnergy Generation Corporation	Averaging Plan	0.46	0.23			0.53	0.29
OH	W H Sammis	2866	2	FirstEnergy Generation Corporation	Averaging Plan	0.46	0.23			0.53	0.29
OH	W H Sammis	2866	3	FirstEnergy Generation Corporation	Averaging Plan	0.46	0.21			0.53	0.29
OH	W H Sammis	2866	4	FirstEnergy Generation Corporation	Averaging Plan	0.46	0.21			0.53	0.29
OH	W H Sammis	2866	5	FirstEnergy Generation Corporation	Averaging Plan	0.50	0.26			0.53	0.29
OH	W H Sammis	2866	6	FirstEnergy Generation Corporation	Averaging Plan	0.50	0.29			0.53	0.29
OH	W H Sammis	2866	7	FirstEnergy Generation Corporation	Averaging Plan	0.68	0.29			0.53	0.29
OH	W H Zimmer Generating Station	6019	1	Duke Energy Shared Services, Inc.	Early Election	0.46	0.33	0.50			
OH	Walter C Beckjord Generating Station	2830	1	Duke Energy Shared Services, Inc.	Averaging Plan	0.40	0.61			0.49	0.30
OH	Walter C Beckjord Generating Station	2830	2	Duke Energy Shared Services, Inc.	Averaging Plan	0.40	0.62			0.49	0.30
OH	Walter C Beckjord Generating Station	2830	3	Duke Energy Shared Services, Inc.	Averaging Plan	0.46	0.48			0.49	0.30

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OH	Walter C Beckjord Generating Station	2830	4	Duke Energy Shared Services, Inc.	Averaging Plan	0.40	0.40			0.49	0.30
OH	Walter C Beckjord Generating Station	2830	5	Duke Energy Shared Services, Inc.	Averaging Plan	0.45	0.37			0.49	0.30
OH	Walter C Beckjord Generating Station	2830	6	Duke Energy Shared Services, Inc.	Averaging Plan	0.45	0.27			0.49	0.30
OK	Grand River Dam Authority	165	1	Grand River Dam Authority	Averaging Plan	0.46	0.43			0.46	0.39
OK	Grand River Dam Authority	165	2	Grand River Dam Authority	Averaging Plan	0.46	0.35			0.46	0.39
OK	Hugo	6772	1	Western Farmers Electric Cooperative, Inc.	Standard Limit	0.46	0.23				
OK	Muskogee	2952	4	Oklahoma Gas & Electric Company	Early Election	0.40	0.28	0.45			
OK	Muskogee	2952	5	Oklahoma Gas & Electric Company	Early Election	0.40	0.32	0.45			
OK	Muskogee	2952	6	Oklahoma Gas & Electric Company	Early Election	0.40	0.35	0.45			
OK	Northeastern	2963	3313	Public Service Company of Oklahoma	Early Election	0.40	0.42	0.45			
OK	Northeastern	2963	3314	Public Service Company of Oklahoma	Early Election	0.40	0.42	0.45			
OK	Sooner	6095	1	Oklahoma Gas & Electric Company	Early Election	0.40	0.36	0.45			
OK	Sooner	6095	2	Oklahoma Gas & Electric Company	Early Election	0.40	0.35	0.45			
OR	Boardman	6106	1SG	Portland General Electric Company	Early Election	0.46	0.43	0.50			
PA	Armstrong Power Station	3178	1	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.34			0.55	0.33
PA	Armstrong Power Station	3178	2	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.33			0.55	0.33
PA	Bruce Mansfield	6094	1	FirstEnergy Generation Corporation	Averaging Plan	0.50	0.30			0.53	0.29
PA	Bruce Mansfield	6094	2	FirstEnergy Generation Corporation	Averaging Plan	0.50	0.30			0.53	0.29
PA	Bruce Mansfield	6094	3	FirstEnergy Generation Corporation	Averaging Plan	0.46	0.31	0.50		0.53	0.29
PA	Brunner Island	3140	1	PPL Brunner Island, LLC	Standard Limit	0.45	0.31				
PA	Brunner Island	3140	2	PPL Brunner Island, LLC	Standard Limit	0.45	0.31				
PA	Brunner Island	3140	3	PPL Brunner Island, LLC	Standard Limit	0.45	0.32				
PA	Cheswick	8226	1	Orion Power Midwest, LP	Standard Limit	0.45	0.31				
PA	Conemaugh	3118	1	Reliant Energy Northeast Management Company	Standard Limit	0.45	0.36				

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PA	Conemaugh	3118	2	Reliant Energy Northeast Management Company	Standard Limit	0.45	0.32				
PA	Cromby	3159	1	Exelon Generation Company LLC	Early Election	0.46	0.35	0.50			
PA	Eddystone Generating Station	3161	1	Exelon Generation Company LLC	Early Election	0.40	0.32	0.45			
PA	Eddystone Generating Station	3161	2	Exelon Generation Company LLC	Early Election	0.40	0.31	0.45			
PA	Elrama	3098	1	Orion Power Midwest, LP	Averaging Plan	0.80	0.46			0.65	0.46
PA	Elrama	3098	2	Orion Power Midwest, LP	Averaging Plan	0.80	0.46			0.65	0.46
PA	Elrama	3098	3	Orion Power Midwest, LP	Averaging Plan	0.80	0.46			0.65	0.46
PA	Elrama	3098	4	Orion Power Midwest, LP	Averaging Plan	0.46	0.46			0.65	0.46
PA	Hatfields Ferry Power Station	3179	1	Allegheny Energy Supply Company, LLC	Averaging Plan	0.68	0.45			0.55	0.33
PA	Hatfields Ferry Power Station	3179	2	Allegheny Energy Supply Company, LLC	Averaging Plan	0.68	0.45			0.55	0.33
PA	Hatfields Ferry Power Station	3179	3	Allegheny Energy Supply Company, LLC	Averaging Plan	0.68	0.45			0.55	0.33
PA	Homer City	3122	1	EME Homer City Generation, LP	Early Election	0.46	0.24	0.50			
PA	Homer City	3122	2	EME Homer City Generation, LP	Early Election	0.46	0.28	0.50			
PA	Homer City	3122	3	EME Homer City Generation, LP	Early Election	0.46	0.26	0.50			
PA	Keystone	3136	1	Reliant Energy Northeast Management Company	Early Election	0.40	0.19	0.45			
PA	Keystone	3136	2	Reliant Energy Northeast Management Company	Early Election	0.40	0.24	0.45			
PA	Martins Creek	3148	1	PPL Martins Creek, LLC	Standard Limit	0.50	0.42				
PA	Martins Creek	3148	2	PPL Martins Creek, LLC	Standard Limit	0.50	0.42				
PA	Mitchell Power Station	3181	33	Allegheny Energy Supply Company, LLC	Averaging Plan	0.45	0.32			0.55	0.33
PA	Montour	3149	1	PPL Montour, LLC	Early Election	0.40	0.27	0.45			
PA	Montour	3149	2	PPL Montour, LLC	Early Election	0.40	0.29	0.45			
PA	New Castle	3138	3	Orion Power Midwest, LP	Early Election	0.46	0.31	0.50			
PA	New Castle	3138	4	Orion Power Midwest, LP	Early Election	0.46	0.32	0.50			
PA	New Castle	3138	5	Orion Power Midwest, LP	Early Election	0.46	0.37	0.50			
PA	Portland	3113	1	Reliant Energy Mid-Atlantic Power Holdings, LLC	Averaging Plan	0.45	0.25			0.46	0.37
PA	Portland	3113	2	Reliant Energy Mid-Atlantic Power Holdings, LLC	Averaging Plan	0.45	0.34			0.46	0.37

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PA	Shawville	3131	1	Reliant Energy Mid-Atlantic Power Holdings, LLC	Averaging Plan	0.50	0.46			0.46	0.37
PA	Shawville	3131	2	Reliant Energy Mid-Atlantic Power Holdings, LLC	Averaging Plan	0.50	0.46			0.46	0.37
PA	Shawville	3131	3	Reliant Energy Mid-Atlantic Power Holdings, LLC	Averaging Plan	0.45	0.38			0.46	0.37
PA	Shawville	3131	4	Reliant Energy Mid-Atlantic Power Holdings, LLC	Averaging Plan	0.45	0.38			0.46	0.37
PA	Sunbury	3152	3	Sunbury Generation, LP	Standard Limit	0.50	0.28				
PA	Sunbury	3152	4	Sunbury Generation, LP	Standard Limit	0.50	0.27				
PA	Titus	3115	1	Reliant Energy Mid-Atlantic Power Holdings, LLC	Early Election	0.40	0.33	0.45			
PA	Titus	3115	2	Reliant Energy Mid-Atlantic Power Holdings, LLC	Early Election	0.40	0.33	0.45			
PA	Titus	3115	3	Reliant Energy Mid-Atlantic Power Holdings, LLC	Early Election	0.40	0.33	0.45			
SC	Canadys Steam	3280	CAN1	South Carolina Electric & Gas Company	Averaging Plan	0.40	0.39			0.42	0.31
SC	Canadys Steam	3280	CAN2	South Carolina Electric & Gas Company	Averaging Plan	0.40	0.43			0.42	0.31
SC	Canadys Steam	3280	CAN3	South Carolina Electric & Gas Company	Averaging Plan	0.46	0.36			0.42	0.31
SC	Cope Station	7210	COP1	South Carolina Electric & Gas Company	Averaging Plan	0.40	0.26			0.42	0.31
SC	Cross	130	1	Santee Cooper	Averaging Plan	0.46	0.09	0.50		0.46	0.22
SC	Cross	130	2	Santee Cooper	Early Election	0.40	0.09	0.45			
SC	Dolphus M Grainger	3317	1	Santee Cooper	Averaging Plan	0.46	0.45			0.46	0.22
SC	Dolphus M Grainger	3317	2	Santee Cooper	Averaging Plan	0.46	0.42			0.46	0.22
SC	H B Robinson	3251	1	Carolina Power & Light Company	Averaging Plan	0.40	0.51			0.44	0.36
SC	Jefferies	3319	3	Santee Cooper	Averaging Plan	0.46	0.48			0.46	0.22
SC	Jefferies	3319	4	Santee Cooper	Averaging Plan	0.46	0.45			0.46	0.22
SC	McMeekin	3287	MCM1	South Carolina Electric & Gas Company	Averaging Plan	0.40	0.38			0.42	0.31
SC	McMeekin	3287	MCM2	South Carolina Electric & Gas Company	Averaging Plan	0.40	0.36			0.42	0.31
SC	Urquhart	3295	URQ3	South Carolina Electric & Gas Company	Averaging Plan	0.40	0.29			0.42	0.31
SC	W S Lee	3264	1	Duke Energy Shared Services, Inc.	Early Election	0.40	0.28	0.45			
SC	W S Lee	3264	2	Duke Energy Shared Services, Inc.	Early Election	0.40	0.23	0.45			

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SC	W S Lee	3264	3	Duke Energy Shared Services, Inc.	Early Election	0.40	0.25	0.45			
SC	Wateree	3297	WAT1	South Carolina Electric & Gas Company	Averaging Plan	0.46	0.33			0.42	0.31
SC	Wateree	3297	WAT2	South Carolina Electric & Gas Company	Averaging Plan	0.46	0.22			0.42	0.31
SC	Williams	3298	WIL1	South Carolina Generating Company	Averaging Plan	0.40	0.30			0.42	0.31
SC	Winyah	6249	1	Santee Cooper	Averaging Plan	0.46	0.09			0.46	0.22
SC	Winyah	6249	2	Santee Cooper	Alternative Emissions Limit	0.46	0.10		0.61		
SC	Winyah	6249	3	Santee Cooper	Alternative Emissions Limit	0.46	0.13		0.60		
SC	Winyah	6249	4	Santee Cooper	Alternative Emissions Limit	0.46	0.12		0.60		
SD	Big Stone	6098	1	Otter Tail Power Company	Standard Limit	0.86	0.80				
TN	Allen	3393	1	Tennessee Valley Authority	Averaging Plan	0.86	0.49			0.57	0.38
TN	Allen	3393	2	Tennessee Valley Authority	Averaging Plan	0.86	0.53			0.57	0.38
TN	Allen	3393	3	Tennessee Valley Authority	Averaging Plan	0.86	0.42			0.57	0.38
TN	Bull Run	3396	1	Tennessee Valley Authority	Averaging Plan	0.40	0.37			0.57	0.38
TN	Cumberland	3399	1	Tennessee Valley Authority	Averaging Plan	0.68	0.34			0.57	0.38
TN	Cumberland	3399	2	Tennessee Valley Authority	Averaging Plan	0.68	0.40			0.57	0.38
TN	Gallatin	3403	1	Tennessee Valley Authority	Averaging Plan	0.45	0.18			0.57	0.38
TN	Gallatin	3403	2	Tennessee Valley Authority	Averaging Plan	0.45	0.18			0.57	0.38
TN	Gallatin	3403	3	Tennessee Valley Authority	Averaging Plan	0.45	0.19			0.57	0.38
TN	Gallatin	3403	4	Tennessee Valley Authority	Averaging Plan	0.45	0.19			0.57	0.38
TN	John Sevier	3405	1	Tennessee Valley Authority	Averaging Plan	0.40	0.39			0.57	0.38
TN	John Sevier	3405	2	Tennessee Valley Authority	Averaging Plan	0.40	0.39			0.57	0.38
TN	John Sevier	3405	3	Tennessee Valley Authority	Averaging Plan	0.40	0.39			0.57	0.38
TN	John Sevier	3405	4	Tennessee Valley Authority	Averaging Plan	0.40	0.39			0.57	0.38
TN	Johnsonville	3406	1	Tennessee Valley Authority	Averaging Plan	0.45	0.41			0.57	0.38
TN	Johnsonville	3406	10	Tennessee Valley Authority	Averaging Plan	0.50	0.41			0.57	0.38
TN	Johnsonville	3406	2	Tennessee Valley Authority	Averaging Plan	0.45	0.41			0.57	0.38
TN	Johnsonville	3406	3	Tennessee Valley Authority	Averaging Plan	0.45	0.41			0.57	0.38
TN	Johnsonville	3406	4	Tennessee Valley Authority	Averaging Plan	0.45	0.41			0.57	0.38
TN	Johnsonville	3406	5	Tennessee Valley Authority	Averaging Plan	0.45	0.41			0.57	0.38
TN	Johnsonville	3406	6	Tennessee Valley Authority	Averaging Plan	0.45	0.41			0.57	0.38
TN	Johnsonville	3406	7	Tennessee Valley Authority	Averaging Plan	0.50	0.41			0.57	0.38
TN	Johnsonville	3406	8	Tennessee Valley Authority	Averaging Plan	0.50	0.41			0.57	0.38
TN	Johnsonville	3406	9	Tennessee Valley Authority	Averaging Plan	0.50	0.41			0.57	0.38
TN	Kingston	3407	1	Tennessee Valley Authority	Averaging Plan	0.40	0.30			0.57	0.38
TN	Kingston	3407	2	Tennessee Valley Authority	Averaging Plan	0.40	0.30			0.57	0.38

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TN	Kingston	3407	3	Tennessee Valley Authority	Averaging Plan	0.40	0.30			0.57	0.38
TN	Kingston	3407	4	Tennessee Valley Authority	Averaging Plan	0.40	0.30			0.57	0.38
TN	Kingston	3407	5	Tennessee Valley Authority	Averaging Plan	0.40	0.30			0.57	0.38
TN	Kingston	3407	6	Tennessee Valley Authority	Averaging Plan	0.40	0.24			0.57	0.38
TN	Kingston	3407	7	Tennessee Valley Authority	Averaging Plan	0.40	0.24			0.57	0.38
TN	Kingston	3407	8	Tennessee Valley Authority	Averaging Plan	0.40	0.24			0.57	0.38
TN	Kingston	3407	9	Tennessee Valley Authority	Averaging Plan	0.40	0.24			0.57	0.38
TX	Big Brown	3497	1	Luminant Generation Company LLC	Early Election	0.40	0.14	0.45			
TX	Big Brown	3497	2	Luminant Generation Company LLC	Early Election	0.40	0.14	0.45			
TX	Coletto Creek	6178	1	Coletto Creek WLE, LP	Early Election	0.40	0.14	0.45			
TX	Gibbons Creek Steam Electric Station	6136	1	Texas Municipal Power Agency	Early Election	0.40	0.13	0.45			
TX	H W Pirkey Power Plant	7902	1	Southwestern Electric Power Company	Early Election	0.46	0.17	0.50			
TX	Harrington Station	6193	061B	Southwestern Public Service Company	Early Election	0.40	0.29	0.45			
TX	Harrington Station	6193	062B	Southwestern Public Service Company	Early Election	0.40	0.33	0.45			
TX	Harrington Station	6193	063B	Southwestern Public Service Company	Early Election	0.40	0.34	0.45			
TX	J K Spruce	7097	**1	City Public Service	Early Election	0.40	0.17	0.45			
TX	J T Deely	6181	1	City Public Service	Early Election	0.40	0.13	0.45			
TX	J T Deely	6181	2	City Public Service	Early Election	0.40	0.13	0.45			
TX	Limestone	298	LIM1	NRG Texas LP	Early Election	0.40	0.21	0.45			
TX	Limestone	298	LIM2	NRG Texas LP	Early Election	0.40	0.20	0.45			
TX	Martin Lake	6146	1	Luminant Generation Company LLC	Early Election	0.40	0.16	0.45			
TX	Martin Lake	6146	2	Luminant Generation Company LLC	Early Election	0.40	0.17	0.45			
TX	Martin Lake	6146	3	Luminant Generation Company LLC	Early Election	0.40	0.15	0.45			
TX	Monticello	6147	1	Luminant Generation Company LLC	Early Election	0.40	0.14	0.45			
TX	Monticello	6147	2	Luminant Generation Company LLC	Early Election	0.40	0.15	0.45			
TX	Monticello	6147	3	Luminant Generation Company LLC	Early Election	0.46	0.20	0.50			
TX	Oklaunion Power Station	127	1	West Texas Utilities Company	Early Election	0.46	0.33	0.50			

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TX	Sam Seymour	6179	1	Lower Colorado River Authority	Early Election	0.40	0.10	0.45			
TX	Sam Seymour	6179	2	Lower Colorado River Authority	Early Election	0.40	0.11	0.45			
TX	Sam Seymour	6179	3	Lower Colorado River Authority	Early Election	0.40	0.11	0.45			
TX	San Miguel	6183	SM-1	San Miguel Electric Cooperative	Early Election	0.46	0.20	0.50			
TX	Sandow	6648	4	Luminant Generation Company LLC	Early Election	0.40	0.19	0.45			
TX	Tolk Station	6194	171B	Southwestern Public Service Company	Early Election	0.40	0.27	0.45			
TX	Tolk Station	6194	172B	Southwestern Public Service Company	Early Election	0.40	0.26	0.45			
TX	W A Parish	3470	WAP5	NRG Texas LP	Early Election	0.46	0.05	0.50			
TX	W A Parish	3470	WAP6	NRG Texas LP	Early Election	0.46	0.05	0.50			
TX	W A Parish	3470	WAP7	NRG Texas LP	Early Election	0.40	0.04	0.45			
TX	W A Parish	3470	WAP8	NRG Texas LP	Early Election	0.40	0.04	0.45			
TX	Welsh Power Plant	6139	1	Southwestern Electric Power Company	Early Election	0.46	0.18	0.50			
TX	Welsh Power Plant	6139	2	Southwestern Electric Power Company	Early Election	0.46	0.17	0.50			
TX	Welsh Power Plant	6139	3	Southwestern Electric Power Company	Early Election	0.46	0.20	0.50			
UT	Bonanza	7790	1-1	Deseret Generation & Transmission	Early Election	0.46	0.33	0.50			
UT	Carbon	3644	1	PacifiCorp	Averaging Plan	0.40	0.46			0.45	0.38
UT	Carbon	3644	2	PacifiCorp	Averaging Plan	0.40	0.45	0.45		0.45	0.38
UT	Hunter	6165	1	PacifiCorp	Early Election	0.40	0.38	0.45			
UT	Hunter	6165	2	PacifiCorp	Early Election	0.40	0.34	0.45			
UT	Hunter	6165	3	PacifiCorp	Averaging Plan	0.46	0.34			0.45	0.38
UT	Huntington	8069	1	PacifiCorp	Early Election	0.40	0.37	0.45			
UT	Huntington	8069	2	PacifiCorp	Averaging Plan	0.40	0.37			0.45	0.38
UT	Intermountain	6481	1SGA	Intermountain Power Service Corporation	Early Election	0.46	0.40	0.50			
UT	Intermountain	6481	2SGA	Intermountain Power Service Corporation	Early Election	0.46	0.33	0.50			
VA	Bremo Power Station	3796	3	Dominion Generation	Averaging Plan	0.46	0.62			0.41	0.26
VA	Bremo Power Station	3796	4	Dominion Generation	Averaging Plan	0.46	0.36			0.41	0.26
VA	Chesapeake Energy Center	3803	1	Dominion Generation	Early Election	0.40	0.39	0.45			
VA	Chesapeake Energy Center	3803	2	Dominion Generation	Early Election	0.40	0.44	0.45			

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VA	Chesapeake Energy Center	3803	3	Dominion Generation	Averaging Plan	0.46	0.26			0.41	0.26
VA	Chesapeake Energy Center	3803	4	Dominion Generation	Early Election	0.40	0.28	0.45			
VA	Chesterfield Power Station	3797	3	Dominion Generation	Early Election	0.40	0.40	0.45			
VA	Chesterfield Power Station	3797	4	Dominion Generation	Early Election	0.40	0.24	0.45			
VA	Chesterfield Power Station	3797	5	Dominion Generation	Averaging Plan	0.40	0.23			0.41	0.26
VA	Chesterfield Power Station	3797	6	Dominion Generation	Averaging Plan	0.40	0.22			0.41	0.26
VA	Clinch River	3775	1	Appalachian Power Company	Averaging Plan	0.80	0.42			0.58	0.37
VA	Clinch River	3775	2	Appalachian Power Company	Averaging Plan	0.80	0.42			0.58	0.37
VA	Clinch River	3775	3	Appalachian Power Company	Averaging Plan	0.80	0.39			0.58	0.37
VA	Clover Power Station	7213	1	Dominion Generation	Averaging Plan	0.40	0.26			0.41	0.26
VA	Clover Power Station	7213	2	Dominion Generation	Averaging Plan	0.40	0.27			0.41	0.26
VA	Glen Lyn	3776	51	Appalachian Power Company	Averaging Plan	0.40	0.42			0.58	0.37
VA	Glen Lyn	3776	52	Appalachian Power Company	Averaging Plan	0.40	0.40	0.45		0.58	0.37
VA	Glen Lyn	3776	6	Appalachian Power Company	Averaging Plan	0.46	0.47			0.58	0.37
VA	Mirant Potomac River	3788	1	Mirant Potomac River, LLC	Early Election	0.40	0.34	0.45			
VA	Mirant Potomac River	3788	2	Mirant Potomac River, LLC	Early Election	0.40	0.31	0.45			
VA	Mirant Potomac River	3788	3	Mirant Potomac River, LLC	Early Election	0.40	0.26	0.45			
VA	Mirant Potomac River	3788	4	Mirant Potomac River, LLC	Early Election	0.40	0.24	0.45			
VA	Mirant Potomac River	3788	5	Mirant Potomac River, LLC	Early Election	0.40	0.26	0.45			
VA	Possum Point Power Station	3804	3	Dominion Generation	Early Election	0.40	0.11	0.45			
VA	Possum Point Power Station	3804	4	Dominion Generation	Averaging Plan	0.40	0.08			0.41	0.26
VA	Yorktown Power Station	3809	1	Dominion Generation	Early Election	0.40	0.41	0.45			
VA	Yorktown Power Station	3809	2	Dominion Generation	Early Election	0.40	0.41	0.45			
WA	Centralia	3845	BW21	TransAlta Centralia Generation, LLC	Early Election	0.40	0.27	0.45			
WA	Centralia	3845	BW22	TransAlta Centralia Generation, LLC	Early Election	0.40	0.24	0.45			
WI	Alma	4140	B4	Dairyland Power Cooperative	Averaging Plan	0.50	0.78			0.48	0.39
WI	Alma	4140	B5	Dairyland Power Cooperative	Averaging Plan	0.50	0.78			0.48	0.39
WI	Blount Street	3992	7	Madison Gas & Electric Company	Standard Limit	0.68	0.43				
WI	Blount Street	3992	8	Madison Gas & Electric Company	Early Election	0.46	0.34	0.50			
WI	Blount Street	3992	9	Madison Gas & Electric Company	Early Election	0.46	0.35	0.50			
WI	Columbia	8023	1	Wisconsin Power & Light Company	Early Election	0.40	0.15	0.45			
WI	Columbia	8023	2	Wisconsin Power & Light Company	Early Election	0.40	0.12	0.45			
WI	E J Stoneman Generation Station	4146	B1	WPS Power Development, Inc.	Averaging Plan	0.46	0.35			0.46	0.35

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WI	E J Stoneman Generation Station	4146	B2	WPS Power Development, Inc.	Averaging Plan	0.46	0.35			0.46	0.35
WI	Edgewater (4050)	4050	4	Wisconsin Power & Light Company	Averaging Plan	0.86	0.18			0.66	0.20
WI	Edgewater (4050)	4050	5	Wisconsin Power & Light Company	Averaging Plan	0.46	0.21	0.50		0.66	0.20
WI	Genoa	4143	1	Dairyland Power Cooperative	Averaging Plan	0.45	0.35			0.48	0.39
WI	J P Madgett	4271	B1	Dairyland Power Cooperative	Averaging Plan	0.50	0.31			0.48	0.39
WI	Pleasant Prairie	6170	1	Wisconsin Electric Power Company	Averaging Plan	0.46	0.18			0.46	0.22
WI	Pleasant Prairie	6170	2	Wisconsin Electric Power Company	Averaging Plan	0.46	0.19			0.46	0.22
WI	Pulliam	4072	3	Wisconsin Public Service Corporation	Averaging Plan	0.46	0.76			0.47	0.41
WI	Pulliam	4072	4	Wisconsin Public Service Corporation	Averaging Plan	0.46	0.76			0.47	0.41
WI	Pulliam	4072	5	Wisconsin Public Service Corporation	Averaging Plan	0.46	0.95			0.47	0.41
WI	Pulliam	4072	6	Wisconsin Public Service Corporation	Averaging Plan	0.46	0.95			0.47	0.41
WI	Pulliam	4072	7	Wisconsin Public Service Corporation	Averaging Plan	0.50	0.38			0.47	0.41
WI	Pulliam	4072	8	Wisconsin Public Service Corporation	Averaging Plan	0.50	0.27			0.47	0.41
WI	South Oak Creek	4041	5	Wisconsin Electric Power Company	Averaging Plan	0.50	0.17			0.46	0.22
WI	South Oak Creek	4041	6	Wisconsin Electric Power Company	Averaging Plan	0.50	0.17			0.46	0.22
WI	South Oak Creek	4041	7	Wisconsin Electric Power Company	Averaging Plan	0.45	0.13			0.46	0.22
WI	South Oak Creek	4041	8	Wisconsin Electric Power Company	Averaging Plan	0.45	0.13			0.46	0.22
WI	Valley (WEPCO)	4042	1	Wisconsin Electric Power Company	Averaging Plan	0.50	0.34			0.46	0.22
WI	Valley (WEPCO)	4042	2	Wisconsin Electric Power Company	Averaging Plan	0.50	0.34			0.46	0.22
WI	Valley (WEPCO)	4042	3	Wisconsin Electric Power Company	Averaging Plan	0.50	0.38			0.46	0.22
WI	Valley (WEPCO)	4042	4	Wisconsin Electric Power Company	Averaging Plan	0.50	0.38			0.46	0.22
WI	Weston	4078	1	Wisconsin Public Service Corporation	Averaging Plan	0.50	0.68			0.47	0.41
WI	Weston	4078	2	Wisconsin Public Service Corporation	Averaging Plan	0.50	0.33			0.47	0.41

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WI	Weston	4078	3	Wisconsin Public Service Corporation	Averaging Plan	0.45	0.25			0.47	0.41
WV	Albright Power Station	3942	1	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.54			0.55	0.33
WV	Albright Power Station	3942	2	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.42			0.55	0.33
WV	Albright Power Station	3942	3	Allegheny Energy Supply Company, LLC	Averaging Plan	0.45	0.30			0.55	0.33
WV	Fort Martin Power Station	3943	1	Allegheny Energy Supply Company, LLC	Averaging Plan	0.45	0.27			0.55	0.33
WV	Fort Martin Power Station	3943	2	Allegheny Energy Supply Company, LLC	Averaging Plan	0.68	0.26			0.55	0.33
WV	Harrison Power Station	3944	1	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.33			0.55	0.33
WV	Harrison Power Station	3944	2	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.32			0.55	0.33
WV	Harrison Power Station	3944	3	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.30			0.55	0.33
WV	John E Amos	3935	1	Appalachian Power Company	Averaging Plan	0.46	0.32			0.58	0.37
WV	John E Amos	3935	2	Appalachian Power Company	Averaging Plan	0.46	0.32			0.58	0.37
WV	John E Amos	3935	3	Appalachian Power Company	Averaging Plan	0.68	0.43			0.58	0.37
WV	Kammer	3947	1	Ohio Power Company	Averaging Plan	0.86	0.64			0.58	0.37
WV	Kammer	3947	2	Ohio Power Company	Averaging Plan	0.86	0.64			0.58	0.37
WV	Kammer	3947	3	Ohio Power Company	Averaging Plan	0.86	0.64			0.58	0.37
WV	Kanawha River	3936	1	Appalachian Power Company	Averaging Plan	0.80	0.36			0.58	0.37
WV	Kanawha River	3936	2	Appalachian Power Company	Averaging Plan	0.80	0.36			0.58	0.37
WV	Mitchell (WV)	3948	1	Ohio Power Company	Averaging Plan	0.50	0.46			0.58	0.37
WV	Mitchell (WV)	3948	2	Ohio Power Company	Averaging Plan	0.50	0.46			0.58	0.37
WV	Mount Storm Power Station	3954	1	Dominion Generation	Alternative Emissions Limit	0.45	0.34		0.76		
WV	Mount Storm Power Station	3954	2	Dominion Generation	Alternative Emissions Limit	0.45	0.35		0.69		
WV	Mount Storm Power Station	3954	3	Dominion Generation	Alternative Emissions Limit	0.45	0.41		0.74		
WV	Mountaineer (1301)	6264	1	Appalachian Power Company	Averaging Plan	0.46	0.24	0.50		0.58	0.37
WV	Phil Sporn	3938	11	Appalachian Power Company	Averaging Plan	0.80	0.37			0.58	0.37
WV	Phil Sporn	3938	21	Central Operating Company	Averaging Plan	0.80	0.37			0.58	0.37
WV	Phil Sporn	3938	31	Appalachian Power Company	Averaging Plan	0.80	0.37			0.58	0.37
WV	Phil Sporn	3938	41	Central Operating Company	Averaging Plan	0.80	0.37			0.58	0.37
WV	Phil Sporn	3938	51	Central Operating Company	Averaging Plan	0.46	0.36			0.58	0.37
WV	Pleasants Power Station	6004	1	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.25			0.55	0.33
WV	Pleasants Power Station	6004	2	Allegheny Energy Supply Company, LLC	Averaging Plan	0.50	0.23			0.55	0.33

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WV	Rivesville Power Station	3945	7	Allegheny Energy Supply Company, LLC	Averaging Plan	0.80	0.73			0.55	0.33
WV	Rivesville Power Station	3945	8	Allegheny Energy Supply Company, LLC	Averaging Plan	0.80	0.63			0.55	0.33
WV	Willow Island Power Station	3946	1	Allegheny Energy Supply Company, LLC	Averaging Plan	0.80	0.46			0.55	0.33
WV	Willow Island Power Station	3946	2	Allegheny Energy Supply Company, LLC	Averaging Plan	0.86	0.66			0.55	0.33
WY	Dave Johnston	4158	BW41	PacifiCorp	Early Election	0.46	0.47	0.50			
WY	Dave Johnston	4158	BW42	PacifiCorp	Early Election	0.46	0.46	0.50			
WY	Dave Johnston	4158	BW43	PacifiCorp	Averaging Plan	0.68	0.51			0.45	0.38
WY	Dave Johnston	4158	BW44	PacifiCorp	Averaging Plan	0.40	0.37			0.45	0.38
WY	Jim Bridger	8066	BW71	PacifiCorp	Averaging Plan	0.45	0.41			0.45	0.38
WY	Jim Bridger	8066	BW72	PacifiCorp	Averaging Plan	0.45	0.22			0.45	0.38
WY	Jim Bridger	8066	BW73	PacifiCorp	Averaging Plan	0.45	0.41			0.45	0.38
WY	Jim Bridger	8066	BW74	PacifiCorp	Early Election	0.40	0.40	0.45			
WY	Laramie River	6204	1	Basin Electric Power Cooperative	Early Election	0.46	0.26	0.50			
WY	Laramie River	6204	2	Basin Electric Power Cooperative	Early Election	0.46	0.27	0.50			
WY	Laramie River	6204	3	Basin Electric Power Cooperative	Early Election	0.46	0.26	0.50			
WY	Naughton	4162	1	PacifiCorp	Averaging Plan	0.40	0.54			0.45	0.38
WY	Naughton	4162	2	PacifiCorp	Averaging Plan	0.40	0.54			0.45	0.38
WY	Naughton	4162	3	PacifiCorp	Averaging Plan	0.40	0.44			0.45	0.38
WY	Wyodak	6101	BW91	PacifiCorp	Averaging Plan	0.50	0.27			0.45	0.38