

**Year 2006 Averaging Plan Summary**

<b>Averaging Plan ID</b>	<b>Facility Name</b>	<b>Facility ID (ORISPL)</b>	<b>Unit ID</b>	<b>Plan Limit</b>	<b>Plan Rate</b>
7	E W Brown	1355	1	0.45	0.27
7	E W Brown	1355	2	0.45	0.27
7	E W Brown	1355	3	0.45	0.27
7	Ghent	1356	1	0.45	0.27
7	Ghent	1356	2	0.45	0.27
7	Ghent	1356	3	0.45	0.27
7	Ghent	1356	4	0.45	0.27
7	Green River	1357	4	0.45	0.27
7	Green River	1357	5	0.45	0.27
7	Tyrone	1361	5	0.45	0.27
10	Clifty Creek	983	1	0.84	0.49
10	Clifty Creek	983	2	0.84	0.49
10	Clifty Creek	983	3	0.84	0.49
10	Clifty Creek	983	4	0.84	0.49
10	Clifty Creek	983	5	0.84	0.49
10	Clifty Creek	983	6	0.84	0.49
10	Kyger Creek	2876	1	0.84	0.49
10	Kyger Creek	2876	2	0.84	0.49
10	Kyger Creek	2876	3	0.84	0.49
10	Kyger Creek	2876	4	0.84	0.49
10	Kyger Creek	2876	5	0.84	0.49
11	Harding Street Station (EW Stout)	990	50	0.45	0.26
11	Harding Street Station (EW Stout)	990	60	0.45	0.26
11	Harding Street Station (EW Stout)	990	70	0.45	0.26
11	IPL Eagle Valley Generating Station	991	3	0.45	0.26
11	IPL Eagle Valley Generating Station	991	4	0.45	0.26
11	IPL Eagle Valley Generating Station	991	5	0.45	0.26
11	IPL Eagle Valley Generating Station	991	6	0.45	0.26
11	Petersburg	994	1	0.45	0.26
11	Petersburg	994	2	0.45	0.26
11	Petersburg	994	3	0.45	0.26
11	Petersburg	994	4	0.45	0.26
21	Bailly Generating Station	995	7	0.76	0.45
21	Bailly Generating Station	995	8	0.76	0.45
21	Michigan City Generating Station	997	12	0.76	0.45
21	R M Schahfer Generating Station	6085	14	0.76	0.45
21	R M Schahfer Generating Station	6085	15	0.76	0.45
28	New Madrid Power Plant	2167	1	0.75	0.55
28	New Madrid Power Plant	2167	2	0.75	0.55
28	Thomas Hill Energy Center	2168	MB1	0.75	0.55
28	Thomas Hill Energy Center	2168	MB2	0.75	0.55
28	Thomas Hill Energy Center	2168	MB3	0.75	0.55
33	Martin Drake	492	5	0.46	0.38
33	Martin Drake	492	6	0.46	0.38
33	Martin Drake	492	7	0.46	0.38
34	Grand River Dam Authority	165	1	0.46	0.39

Averaging Plan ID	Facility Name	Facility ID (ORISPL)	Unit ID	Plan Limit	Plan Rate
34	Grand River Dam Authority	165	2	0.46	0.39
35	R D Morrow Senior Generating Plant	6061	1	0.50	0.48
35	R D Morrow Senior Generating Plant	6061	2	0.50	0.48
41	Big Bend	645	BB01	0.72	0.52
41	Big Bend	645	BB02	0.72	0.52
41	Big Bend	645	BB03	0.72	0.52
41	Big Bend	645	BB04	0.72	0.52
47	State Line Generating Station (IN)	981	3	0.67	0.48
47	State Line Generating Station (IN)	981	4	0.67	0.48
51	Frank E Ratts	1043	1SG1	0.47	0.28
51	Frank E Ratts	1043	2SG1	0.47	0.28
51	Merom	6213	1SG1	0.47	0.28
51	Merom	6213	2SG1	0.47	0.28
53	Bremo Power Station	3796	3	0.41	0.26
53	Bremo Power Station	3796	4	0.41	0.26
53	Chesapeake Energy Center	3803	3	0.41	0.26
53	Chesterfield Power Station	3797	5	0.41	0.26
53	Chesterfield Power Station	3797	6	0.41	0.26
53	Clover Power Station	7213	1	0.41	0.26
53	Clover Power Station	7213	2	0.41	0.26
53	Possum Point Power Station	3804	4	0.41	0.26
57	Coleman	1381	C1	0.49	0.31
57	Coleman	1381	C2	0.49	0.31
57	Coleman	1381	C3	0.49	0.31
57	D B Wilson	6823	W1	0.49	0.31
57	HMP&L Station 2	1382	H1	0.49	0.31
57	HMP&L Station 2	1382	H2	0.49	0.31
57	R D Green	6639	G1	0.49	0.31
57	R D Green	6639	G2	0.49	0.31
57	Robert Reid	1383	R1	0.49	0.31
61	Rochester 7 - Russell Station	2642	1	0.40	0.34
61	Rochester 7 - Russell Station	2642	2	0.40	0.34
61	Rochester 7 - Russell Station	2642	3	0.40	0.34
61	Rochester 7 - Russell Station	2642	4	0.40	0.34
62	Hudson Generating Station	2403	2	0.65	0.34
62	Mercer Generating Station	2408	1	0.65	0.34
62	Mercer Generating Station	2408	2	0.65	0.34
63	Burlington (IA)	1104	1	0.46	0.28
63	Dubuque	1046	1	0.46	0.28
63	Dubuque	1046	5	0.46	0.28
63	Lansing	1047	1	0.46	0.28
63	Lansing	1047	2	0.46	0.28
63	Lansing	1047	3	0.46	0.28
63	Milton L Kapp	1048	2	0.46	0.28
63	Prairie Creek	1073	3	0.46	0.28
63	Prairie Creek	1073	4	0.46	0.28
63	Sixth Street	1058	2	0.46	0.28
63	Sixth Street	1058	3	0.46	0.28

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63	Sixth Street	1058	4	0.46	0.28
63	Sixth Street	1058	5	0.46	0.28
63	Sutherland	1077	1	0.46	0.28
63	Sutherland	1077	2	0.46	0.28
67	Edgewater (4050)	4050	4	0.66	0.20
67	Edgewater (4050)	4050	5	0.66	0.20
68	Alma	4140	B4	0.48	0.39
68	Alma	4140	B5	0.48	0.39
68	Genoa	4143	1	0.48	0.39
68	J P Madgett	4271	B1	0.48	0.39
71	La Cygne	1241	1	0.70	0.65
71	La Cygne	1241	2	0.70	0.65
72	F B Culley Generating Station	1012	1	0.50	0.26
72	F B Culley Generating Station	1012	2	0.50	0.26
72	F B Culley Generating Station	1012	3	0.50	0.26
89	Allen S King	1915	1	0.51	0.43
89	Black Dog	1904	3	0.51	0.43
89	Black Dog	1904	4	0.51	0.43
89	High Bridge	1912	3	0.51	0.43
89	High Bridge	1912	4	0.51	0.43
89	High Bridge	1912	5	0.51	0.43
89	High Bridge	1912	6	0.51	0.43
89	Minnesota Valley	1918	4	0.51	0.43
89	Riverside (1927)	1927	6	0.51	0.43
89	Riverside (1927)	1927	7	0.51	0.43
89	Riverside (1927)	1927	8	0.51	0.43
89	Sherburne County	6090	1	0.51	0.43
89	Sherburne County	6090	2	0.51	0.43
89	Sherburne County	6090	3	0.51	0.43
90	B C Cobb	1695	1	0.47	0.28
90	B C Cobb	1695	2	0.47	0.28
90	B C Cobb	1695	3	0.47	0.28
90	B C Cobb	1695	4	0.47	0.28
90	B C Cobb	1695	5	0.47	0.28
90	Dan E Karn	1702	1	0.47	0.28
90	Dan E Karn	1702	2	0.47	0.28
90	J C Weadock	1720	7	0.47	0.28
90	J C Weadock	1720	8	0.47	0.28
90	J H Campbell	1710	1	0.47	0.28
90	J H Campbell	1710	2	0.47	0.28
90	J H Campbell	1710	3	0.47	0.28
90	J R Whiting	1723	1	0.47	0.28
90	J R Whiting	1723	2	0.47	0.28
90	J R Whiting	1723	3	0.47	0.28
92	Big Sandy	1353	BSU1	0.58	0.37
92	Big Sandy	1353	BSU2	0.58	0.37
92	Cardinal	2828	1	0.58	0.37
92	Cardinal	2828	2	0.58	0.37

Averaging Plan ID	Facility Name	Facility ID (ORISPL)	Unit ID	Plan Limit	Plan Rate
92	Cardinal	2828	3	0.58	0.37
92	Clinch River	3775	1	0.58	0.37
92	Clinch River	3775	2	0.58	0.37
92	Clinch River	3775	3	0.58	0.37
92	Conesville	2840	3	0.58	0.37
92	Conesville	2840	4	0.58	0.37
92	Conesville	2840	5	0.58	0.37
92	Conesville	2840	6	0.58	0.37
92	Gen J M Gavin	8102	1	0.58	0.37
92	Gen J M Gavin	8102	2	0.58	0.37
92	Glen Lyn	3776	51	0.58	0.37
92	Glen Lyn	3776	52	0.58	0.37
92	Glen Lyn	3776	6	0.58	0.37
92	John E Amos	3935	1	0.58	0.37
92	John E Amos	3935	2	0.58	0.37
92	John E Amos	3935	3	0.58	0.37
92	Kammer	3947	1	0.58	0.37
92	Kammer	3947	2	0.58	0.37
92	Kammer	3947	3	0.58	0.37
92	Kanawha River	3936	1	0.58	0.37
92	Kanawha River	3936	2	0.58	0.37
92	Mitchell (WV)	3948	1	0.58	0.37
92	Mitchell (WV)	3948	2	0.58	0.37
92	Mountaineer (1301)	6264	1	0.58	0.37
92	Muskingum River	2872	1	0.58	0.37
92	Muskingum River	2872	2	0.58	0.37
92	Muskingum River	2872	3	0.58	0.37
92	Muskingum River	2872	4	0.58	0.37
92	Muskingum River	2872	5	0.58	0.37
92	Phil Sporn	3938	11	0.58	0.37
92	Phil Sporn	3938	21	0.58	0.37
92	Phil Sporn	3938	31	0.58	0.37
92	Phil Sporn	3938	41	0.58	0.37
92	Phil Sporn	3938	51	0.58	0.37
92	Picway	2843	9	0.58	0.37
92	Rockport	6166	MB1	0.58	0.37
92	Rockport	6166	MB2	0.58	0.37
92	Tanners Creek	988	U1	0.58	0.37
92	Tanners Creek	988	U2	0.58	0.37
92	Tanners Creek	988	U3	0.58	0.37
92	Tanners Creek	988	U4	0.58	0.37
100	Albright Power Station	3942	1	0.55	0.33
100	Albright Power Station	3942	2	0.55	0.33
100	Albright Power Station	3942	3	0.55	0.33
100	Armstrong Power Station	3178	1	0.55	0.33
100	Armstrong Power Station	3178	2	0.55	0.33
100	Fort Martin Power Station	3943	1	0.55	0.33
100	Fort Martin Power Station	3943	2	0.55	0.33

Averaging Plan ID	Facility Name	Facility ID (ORISPL)	Unit ID	Plan Limit	Plan Rate
100	Harrison Power Station	3944	1	0.55	0.33
100	Harrison Power Station	3944	2	0.55	0.33
100	Harrison Power Station	3944	3	0.55	0.33
100	Hatfields Ferry Power Station	3179	1	0.55	0.33
100	Hatfields Ferry Power Station	3179	2	0.55	0.33
100	Hatfields Ferry Power Station	3179	3	0.55	0.33
100	Mitchell Power Station	3181	33	0.55	0.33
100	Pleasants Power Station	6004	1	0.55	0.33
100	Pleasants Power Station	6004	2	0.55	0.33
100	R. Paul Smith Power Station	1570	11	0.55	0.33
100	R. Paul Smith Power Station	1570	9	0.55	0.33
100	Rivesville Power Station	3945	7	0.55	0.33
100	Rivesville Power Station	3945	8	0.55	0.33
100	Willow Island Power Station	3946	1	0.55	0.33
100	Willow Island Power Station	3946	2	0.55	0.33
102	Belle River	6034	1	0.54	0.29
102	Belle River	6034	2	0.54	0.29
102	Harbor Beach	1731	1	0.54	0.29
102	Marysville	1732	10	0.54	0.29
102	Marysville	1732	11	0.54	0.29
102	Marysville	1732	12	0.54	0.29
102	Marysville	1732	9	0.54	0.29
102	Monroe	1733	1	0.54	0.29
102	Monroe	1733	2	0.54	0.29
102	Monroe	1733	3	0.54	0.29
102	Monroe	1733	4	0.54	0.29
102	River Rouge	1740	2	0.54	0.29
102	River Rouge	1740	3	0.54	0.29
102	St. Clair	1743	1	0.54	0.29
102	St. Clair	1743	2	0.54	0.29
102	St. Clair	1743	3	0.54	0.29
102	St. Clair	1743	4	0.54	0.29
102	St. Clair	1743	6	0.54	0.29
102	St. Clair	1743	7	0.54	0.29
102	Trenton Channel	1745	16	0.54	0.29
102	Trenton Channel	1745	17	0.54	0.29
102	Trenton Channel	1745	18	0.54	0.29
102	Trenton Channel	1745	19	0.54	0.29
102	Trenton Channel	1745	9A	0.54	0.29
108	J M Stuart	2850	1	0.62	0.37
108	J M Stuart	2850	2	0.62	0.37
108	J M Stuart	2850	3	0.62	0.37
108	J M Stuart	2850	4	0.62	0.37
108	Killen Station	6031	2	0.62	0.37
108	O H Hutchings	2848	H-1	0.62	0.37
108	O H Hutchings	2848	H-2	0.62	0.37
108	O H Hutchings	2848	H-3	0.62	0.37
108	O H Hutchings	2848	H-4	0.62	0.37

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108	O H Hutchings	2848	H-5	0.62	0.37
108	O H Hutchings	2848	H-6	0.62	0.37
109	Arapahoe	465	3	0.80	0.44
109	Arapahoe	465	4	0.80	0.44
111	Reid Gardner	2324	1	0.46	0.33
111	Reid Gardner	2324	2	0.46	0.33
111	Reid Gardner	2324	3	0.46	0.33
111	Reid Gardner	2324	4	0.46	0.33
116	San Juan	2451	1	0.46	0.43
116	San Juan	2451	2	0.46	0.43
116	San Juan	2451	3	0.46	0.43
116	San Juan	2451	4	0.46	0.43
121	Portland	3113	1	0.46	0.37
121	Portland	3113	2	0.46	0.37
121	Shawville	3131	1	0.46	0.37
121	Shawville	3131	2	0.46	0.37
121	Shawville	3131	3	0.46	0.37
121	Shawville	3131	4	0.46	0.37
123	Carbon	3644	1	0.45	0.38
123	Carbon	3644	2	0.45	0.38
123	Dave Johnston	4158	BW43	0.45	0.38
123	Dave Johnston	4158	BW44	0.45	0.38
123	Hunter	6165	3	0.45	0.38
123	Huntington	8069	2	0.45	0.38
123	Jim Bridger	8066	BW71	0.45	0.38
123	Jim Bridger	8066	BW72	0.45	0.38
123	Jim Bridger	8066	BW73	0.45	0.38
123	Naughton	4162	1	0.45	0.38
123	Naughton	4162	2	0.45	0.38
123	Naughton	4162	3	0.45	0.38
123	Wyodak	6101	BW91	0.45	0.38
125	Canadys Steam	3280	CAN1	0.42	0.31
125	Canadys Steam	3280	CAN2	0.42	0.31
125	Canadys Steam	3280	CAN3	0.42	0.31
125	Cope Station	7210	COP1	0.42	0.31
125	McMeekin	3287	MCM1	0.42	0.31
125	McMeekin	3287	MCM2	0.42	0.31
125	Urquhart	3295	URQ3	0.42	0.31
125	Wateree	3297	WAT1	0.42	0.31
125	Wateree	3297	WAT2	0.42	0.31
125	Williams	3298	WIL1	0.42	0.31
126	Boswell Energy Center	1893	1	0.41	0.36
126	Boswell Energy Center	1893	2	0.41	0.36
126	Boswell Energy Center	1893	3	0.41	0.36
126	Boswell Energy Center	1893	4	0.41	0.36
126	Laskin Energy Center	1891	1	0.41	0.36
126	Laskin Energy Center	1891	2	0.41	0.36
126	Taconite Harbor Energy Center	10075	1	0.41	0.36

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126	Taconite Harbor Energy Center	10075	2	0.41	0.36
126	Taconite Harbor Energy Center	10075	3	0.41	0.36
127	Barry	3	1	0.46	0.28
127	Barry	3	2	0.46	0.28
127	Barry	3	3	0.46	0.28
127	Barry	3	4	0.46	0.28
127	Barry	3	5	0.46	0.28
127	Bowen	703	1BLR	0.46	0.28
127	Bowen	703	2BLR	0.46	0.28
127	Bowen	703	3BLR	0.46	0.28
127	Bowen	703	4BLR	0.46	0.28
127	Crist Electric Generating Plant	641	4	0.46	0.28
127	Crist Electric Generating Plant	641	5	0.46	0.28
127	Crist Electric Generating Plant	641	6	0.46	0.28
127	Crist Electric Generating Plant	641	7	0.46	0.28
127	Daniel Electric Generating Plant	6073	1	0.46	0.28
127	Daniel Electric Generating Plant	6073	2	0.46	0.28
127	E C Gaston	26	1	0.46	0.28
127	E C Gaston	26	2	0.46	0.28
127	E C Gaston	26	3	0.46	0.28
127	E C Gaston	26	4	0.46	0.28
127	E C Gaston	26	5	0.46	0.28
127	Gadsden	7	1	0.46	0.28
127	Gadsden	7	2	0.46	0.28
127	Gorgas	8	10	0.46	0.28
127	Gorgas	8	6	0.46	0.28
127	Gorgas	8	7	0.46	0.28
127	Gorgas	8	8	0.46	0.28
127	Gorgas	8	9	0.46	0.28
127	Greene County	10	1	0.46	0.28
127	Greene County	10	2	0.46	0.28
127	Hammond	708	1	0.46	0.28
127	Hammond	708	2	0.46	0.28
127	Hammond	708	3	0.46	0.28
127	Hammond	708	4	0.46	0.28
127	Harlee Branch	709	1	0.46	0.28
127	Harlee Branch	709	2	0.46	0.28
127	Harlee Branch	709	3	0.46	0.28
127	Harlee Branch	709	4	0.46	0.28
127	Jack McDonough	710	MB1	0.46	0.28
127	Jack McDonough	710	MB2	0.46	0.28
127	James H Miller Jr	6002	1	0.46	0.28
127	James H Miller Jr	6002	2	0.46	0.28
127	James H Miller Jr	6002	3	0.46	0.28
127	James H Miller Jr	6002	4	0.46	0.28
127	Kraft	733	1	0.46	0.28
127	Kraft	733	2	0.46	0.28
127	Kraft	733	3	0.46	0.28

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127	Lansing Smith Generating Plant	643	1	0.46	0.28
127	Lansing Smith Generating Plant	643	2	0.46	0.28
127	McIntosh (6124)	6124	1	0.46	0.28
127	Mitchell (GA)	727	3	0.46	0.28
127	Scherer	6257	1	0.46	0.28
127	Scherer	6257	2	0.46	0.28
127	Scherer	6257	3	0.46	0.28
127	Scherer	6257	4	0.46	0.28
127	Scholz Electric Generating Plant	642	1	0.46	0.28
127	Scholz Electric Generating Plant	642	2	0.46	0.28
127	Wansley (6052)	6052	1	0.46	0.28
127	Wansley (6052)	6052	2	0.46	0.28
127	Watson Electric Generating Plant	2049	4	0.46	0.28
127	Watson Electric Generating Plant	2049	5	0.46	0.28
127	Yates	728	Y1BR	0.46	0.28
127	Yates	728	Y2BR	0.46	0.28
127	Yates	728	Y3BR	0.46	0.28
127	Yates	728	Y4BR	0.46	0.28
127	Yates	728	Y5BR	0.46	0.28
127	Yates	728	Y6BR	0.46	0.28
127	Yates	728	Y7BR	0.46	0.28
128	Cherokee	469	1	0.80	0.51
128	Cherokee	469	2	0.80	0.51
129	AES Cayuga, LLC	2535	1	0.45	0.23
129	AES Cayuga, LLC	2535	2	0.45	0.23
129	AES Greenidge	2527	4	0.45	0.23
129	AES Greenidge	2527	5	0.45	0.23
129	AES Greenidge	2527	6	0.45	0.23
129	AES Somerset (Kintigh )	6082	1	0.45	0.23
129	AES Westover (Goudey)	2526	11	0.45	0.23
129	AES Westover (Goudey)	2526	12	0.45	0.23
129	AES Westover (Goudey)	2526	13	0.45	0.23
130	Baldwin Energy Complex	889	3	0.44	0.13
130	Hennepin Power Station	892	1	0.44	0.13
130	Hennepin Power Station	892	2	0.44	0.13
130	Vermilion Power Station	897	1	0.44	0.13
130	Vermilion Power Station	897	2	0.44	0.13
130	Wood River Power Station	898	5	0.44	0.13
132	James River	2161	3	0.50	0.36
132	James River	2161	4	0.50	0.36
132	James River	2161	5	0.50	0.36
132	Southwest	6195	1	0.50	0.36
133	Eckert Station	1831	1	0.45	0.20
133	Eckert Station	1831	2	0.45	0.20
133	Eckert Station	1831	3	0.45	0.20
133	Eckert Station	1831	4	0.45	0.20
133	Eckert Station	1831	5	0.45	0.20
133	Eckert Station	1831	6	0.45	0.20

Averaging Plan ID	Facility Name	Facility ID (ORISPL)	Unit ID	Plan Limit	Plan Rate
133	Erickson	1832	1	0.45	0.20
134	Pleasant Prairie	6170	1	0.46	0.22
134	Pleasant Prairie	6170	2	0.46	0.22
134	Presque Isle	1769	2	0.46	0.22
134	Presque Isle	1769	3	0.46	0.22
134	Presque Isle	1769	4	0.46	0.22
134	Presque Isle	1769	5	0.46	0.22
134	Presque Isle	1769	6	0.46	0.22
134	Presque Isle	1769	7	0.46	0.22
134	Presque Isle	1769	8	0.46	0.22
134	Presque Isle	1769	9	0.46	0.22
134	South Oak Creek	4041	5	0.46	0.22
134	South Oak Creek	4041	6	0.46	0.22
134	South Oak Creek	4041	7	0.46	0.22
134	South Oak Creek	4041	8	0.46	0.22
134	Valley (WEPCO)	4042	1	0.46	0.22
134	Valley (WEPCO)	4042	2	0.46	0.22
134	Valley (WEPCO)	4042	3	0.46	0.22
134	Valley (WEPCO)	4042	4	0.46	0.22
135	Cayuga	1001	1	0.49	0.30
135	Cayuga	1001	2	0.49	0.30
135	East Bend	6018	2	0.49	0.30
135	Edwardsport	1004	7-1	0.49	0.30
135	Edwardsport	1004	7-2	0.49	0.30
135	Edwardsport	1004	8-1	0.49	0.30
135	Gibson	6113	1	0.49	0.30
135	Gibson	6113	2	0.49	0.30
135	Gibson	6113	3	0.49	0.30
135	Gibson	6113	4	0.49	0.30
135	Gibson	6113	5	0.49	0.30
135	Miami Fort Generating Station	2832	5-1	0.49	0.30
135	Miami Fort Generating Station	2832	5-2	0.49	0.30
135	Miami Fort Generating Station	2832	6	0.49	0.30
135	Miami Fort Generating Station	2832	7	0.49	0.30
135	Miami Fort Generating Station	2832	8	0.49	0.30
135	R Gallagher	1008	1	0.49	0.30
135	R Gallagher	1008	2	0.49	0.30
135	R Gallagher	1008	3	0.49	0.30
135	R Gallagher	1008	4	0.49	0.30
135	Wabash River	1010	1	0.49	0.30
135	Wabash River	1010	2	0.49	0.30
135	Wabash River	1010	3	0.49	0.30
135	Wabash River	1010	4	0.49	0.30
135	Wabash River	1010	5	0.49	0.30
135	Wabash River	1010	6	0.49	0.30
135	Walter C Beckjord Generating Station	2830	1	0.49	0.30
135	Walter C Beckjord Generating Station	2830	2	0.49	0.30
135	Walter C Beckjord Generating Station	2830	3	0.49	0.30

Averaging Plan ID	Facility Name	Facility ID (ORISPL)	Unit ID	Plan Limit	Plan Rate
135	Walter C Beckjord Generating Station	2830	4	0.49	0.30
135	Walter C Beckjord Generating Station	2830	5	0.49	0.30
135	Walter C Beckjord Generating Station	2830	6	0.49	0.30
137	Jeffrey Energy Center	6068	1	0.40	0.28
137	Jeffrey Energy Center	6068	2	0.40	0.28
137	Jeffrey Energy Center	6068	3	0.40	0.28
137	Lawrence Energy Center	1250	3	0.40	0.28
137	Lawrence Energy Center	1250	4	0.40	0.28
137	Lawrence Energy Center	1250	5	0.40	0.28
137	Tecumseh Energy Center	1252	10	0.40	0.28
137	Tecumseh Energy Center	1252	9	0.40	0.28
138	Labadie	2103	1	0.52	0.14
138	Labadie	2103	2	0.52	0.14
138	Labadie	2103	3	0.52	0.14
138	Labadie	2103	4	0.52	0.14
138	Meramec	2104	1	0.52	0.14
138	Meramec	2104	2	0.52	0.14
138	Meramec	2104	3	0.52	0.14
138	Meramec	2104	4	0.52	0.14
138	Rush Island	6155	1	0.52	0.14
138	Rush Island	6155	2	0.52	0.14
138	Sioux	2107	1	0.52	0.14
138	Sioux	2107	2	0.52	0.14
139	Coffeen	861	01	0.75	0.35
139	Coffeen	861	02	0.75	0.35
139	Hutsonville	863	05	0.75	0.35
139	Hutsonville	863	06	0.75	0.35
139	Meredosia	864	01	0.75	0.35
139	Meredosia	864	02	0.75	0.35
139	Meredosia	864	03	0.75	0.35
139	Meredosia	864	04	0.75	0.35
139	Meredosia	864	05	0.75	0.35
140	Brandon Shores	602	1	0.46	0.30
140	Brandon Shores	602	2	0.46	0.30
141	Cross	130	1	0.46	0.22
141	Dolphus M Grainger	3317	1	0.46	0.22
141	Dolphus M Grainger	3317	2	0.46	0.22
141	Jefferies	3319	3	0.46	0.22
141	Jefferies	3319	4	0.46	0.22
141	Winyah	6249	1	0.46	0.22
142	Elrama	3098	1	0.65	0.46
142	Elrama	3098	2	0.65	0.46
142	Elrama	3098	3	0.65	0.46
142	Elrama	3098	4	0.65	0.46
145	Asheville	2706	1	0.44	0.36
145	Asheville	2706	2	0.44	0.36
145	Cape Fear	2708	5	0.44	0.36
145	Cape Fear	2708	6	0.44	0.36

Averaging Plan ID	Facility Name	Facility ID (ORISPL)	Unit ID	Plan Limit	Plan Rate
145	Crystal River	628	1	0.44	0.36
145	Crystal River	628	2	0.44	0.36
145	Crystal River	628	4	0.44	0.36
145	Crystal River	628	5	0.44	0.36
145	H B Robinson	3251	1	0.44	0.36
145	H F Lee Steam Electric Plant	2709	1	0.44	0.36
145	H F Lee Steam Electric Plant	2709	2	0.44	0.36
145	H F Lee Steam Electric Plant	2709	3	0.44	0.36
145	L V Sutton	2713	1	0.44	0.36
145	L V Sutton	2713	2	0.44	0.36
145	L V Sutton	2713	3	0.44	0.36
145	Mayo	6250	1A	0.44	0.36
145	Mayo	6250	1B	0.44	0.36
145	Roxboro	2712	1	0.44	0.36
145	Roxboro	2712	2	0.44	0.36
145	Roxboro	2712	3A	0.44	0.36
145	Roxboro	2712	3B	0.44	0.36
145	Roxboro	2712	4A	0.44	0.36
145	Roxboro	2712	4B	0.44	0.36
145	W H Weatherspoon	2716	1	0.44	0.36
145	W H Weatherspoon	2716	2	0.44	0.36
145	W H Weatherspoon	2716	3	0.44	0.36
148	Allen	3393	1	0.57	0.38
148	Allen	3393	2	0.57	0.38
148	Allen	3393	3	0.57	0.38
148	Bull Run	3396	1	0.57	0.38
148	Colbert	47	1	0.57	0.38
148	Colbert	47	2	0.57	0.38
148	Colbert	47	3	0.57	0.38
148	Colbert	47	4	0.57	0.38
148	Colbert	47	5	0.57	0.38
148	Cumberland	3399	1	0.57	0.38
148	Cumberland	3399	2	0.57	0.38
148	Gallatin	3403	1	0.57	0.38
148	Gallatin	3403	2	0.57	0.38
148	Gallatin	3403	3	0.57	0.38
148	Gallatin	3403	4	0.57	0.38
148	John Sevier	3405	1	0.57	0.38
148	John Sevier	3405	2	0.57	0.38
148	John Sevier	3405	3	0.57	0.38
148	John Sevier	3405	4	0.57	0.38
148	Johnsonville	3406	1	0.57	0.38
148	Johnsonville	3406	10	0.57	0.38
148	Johnsonville	3406	2	0.57	0.38
148	Johnsonville	3406	3	0.57	0.38
148	Johnsonville	3406	4	0.57	0.38
148	Johnsonville	3406	5	0.57	0.38
148	Johnsonville	3406	6	0.57	0.38

Averaging Plan ID	Facility Name	Facility ID (ORISPL)	Unit ID	Plan Limit	Plan Rate
148	Johnsonville	3406	7	0.57	0.38
148	Johnsonville	3406	8	0.57	0.38
148	Johnsonville	3406	9	0.57	0.38
148	Kingston	3407	1	0.57	0.38
148	Kingston	3407	2	0.57	0.38
148	Kingston	3407	3	0.57	0.38
148	Kingston	3407	4	0.57	0.38
148	Kingston	3407	5	0.57	0.38
148	Kingston	3407	6	0.57	0.38
148	Kingston	3407	7	0.57	0.38
148	Kingston	3407	8	0.57	0.38
148	Kingston	3407	9	0.57	0.38
148	Paradise	1378	1	0.57	0.38
148	Paradise	1378	2	0.57	0.38
148	Paradise	1378	3	0.57	0.38
148	Shawnee	1379	1	0.57	0.38
148	Shawnee	1379	2	0.57	0.38
148	Shawnee	1379	3	0.57	0.38
148	Shawnee	1379	4	0.57	0.38
148	Shawnee	1379	5	0.57	0.38
148	Shawnee	1379	6	0.57	0.38
148	Shawnee	1379	7	0.57	0.38
148	Shawnee	1379	8	0.57	0.38
148	Shawnee	1379	9	0.57	0.38
148	Widows Creek	50	1	0.57	0.38
148	Widows Creek	50	2	0.57	0.38
148	Widows Creek	50	3	0.57	0.38
148	Widows Creek	50	4	0.57	0.38
148	Widows Creek	50	5	0.57	0.38
148	Widows Creek	50	6	0.57	0.38
148	Widows Creek	50	7	0.57	0.38
148	Widows Creek	50	8	0.57	0.38
149	Pulliam	4072	3	0.47	0.41
149	Pulliam	4072	4	0.47	0.41
149	Pulliam	4072	5	0.47	0.41
149	Pulliam	4072	6	0.47	0.41
149	Pulliam	4072	7	0.47	0.41
149	Pulliam	4072	8	0.47	0.41
149	Weston	4078	1	0.47	0.41
149	Weston	4078	2	0.47	0.41
149	Weston	4078	3	0.47	0.41
150	E J Stoneman Generation Station	4146	B1	0.46	0.35
150	E J Stoneman Generation Station	4146	B2	0.46	0.35
151	Duck Creek	6016	1	0.46	0.26
151	E D Edwards	856	1	0.46	0.26
151	E D Edwards	856	2	0.46	0.26
151	E D Edwards	856	3	0.46	0.26
200	Dyneyg Danskammer	2480	3	0.40	0.28

Averaging Plan ID	Facility Name	Facility ID (ORISPL)	Unit ID	Plan Limit	Plan Rate
200	Dynegy Danskammer	2480	4	0.40	0.28
201	Four Corners Steam Elec Station	2442	1	0.61	0.55
201	Four Corners Steam Elec Station	2442	2	0.61	0.55
201	Four Corners Steam Elec Station	2442	3	0.61	0.55
201	Four Corners Steam Elec Station	2442	4	0.61	0.55
201	Four Corners Steam Elec Station	2442	5	0.61	0.55
202	Ashtabula	2835	7	0.53	0.29
202	Bay Shore	2878	1	0.53	0.29
202	Bay Shore	2878	2	0.53	0.29
202	Bay Shore	2878	3	0.53	0.29
202	Bay Shore	2878	4	0.53	0.29
202	Bruce Mansfield	6094	1	0.53	0.29
202	Bruce Mansfield	6094	2	0.53	0.29
202	Bruce Mansfield	6094	3	0.53	0.29
202	Eastlake	2837	1	0.53	0.29
202	Eastlake	2837	2	0.53	0.29
202	Eastlake	2837	3	0.53	0.29
202	Eastlake	2837	4	0.53	0.29
202	Eastlake	2837	5	0.53	0.29
202	Lake Shore	2838	18	0.53	0.29
202	R E Burger	2864	5	0.53	0.29
202	R E Burger	2864	6	0.53	0.29
202	R E Burger	2864	7	0.53	0.29
202	R E Burger	2864	8	0.53	0.29
202	W H Sammis	2866	1	0.53	0.29
202	W H Sammis	2866	2	0.53	0.29
202	W H Sammis	2866	3	0.53	0.29
202	W H Sammis	2866	4	0.53	0.29
202	W H Sammis	2866	5	0.53	0.29
202	W H Sammis	2866	6	0.53	0.29
202	W H Sammis	2866	7	0.53	0.29