

2005 Compliance Results for NOx Affected Units

									Date
ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL
AL	Barry	Alabama Power Company	3	1	Averaging Plan	0.40	0.36		
AL	Barry	Alabama Power Company	3	2	Averaging Plan	0.40	0.36		
AL	Barry	Alabama Power Company	3	3	Averaging Plan	0.40	0.36		
AL	Barry	Alabama Power Company	3	4	Averaging Plan	0.40	0.27		
AL	Barry	Alabama Power Company	3	5	Averaging Plan	0.40	0.32		
AL	Charles R Lowman	Alabama Electric Cooperative, Inc	56	1	Standard Limitation	0.46	0.39		
AL	Charles R Lowman	Alabama Electric Cooperative, Inc	56	2	Early Election	0.46	0.48	0.50	
AL	Charles R Lowman	Alabama Electric Cooperative, Inc	56	3	Early Election	0.46	0.46	0.50	
AL	Colbert	Tennessee Valley Authority	47	1	Averaging Plan	0.50	0.43		
AL	Colbert	Tennessee Valley Authority	47	2	Averaging Plan	0.50	0.43		
AL	Colbert	Tennessee Valley Authority	47	3	Averaging Plan	0.50	0.43		
AL	Colbert	Tennessee Valley Authority	47	4	Averaging Plan	0.50	0.43		
AL	Colbert	Tennessee Valley Authority	47	5	Averaging Plan	0.50	0.25		
AL	E C Gaston	Alabama Power Company	26	1	Averaging Plan	0.50	0.39		
AL	E C Gaston	Alabama Power Company	26	2	Averaging Plan	0.50	0.39		
AL	E C Gaston	Alabama Power Company	26	3	Averaging Plan	0.50	0.44		
AL	E C Gaston	Alabama Power Company	26	4	Averaging Plan	0.50	0.44		
AL	E C Gaston	Alabama Power Company	26	5	Averaging Plan	0.45	0.42		
AL	Gadsden	Alabama Power Company	7	1	Averaging Plan	0.45	0.62		
AL	Gadsden	Alabama Power Company	7	2	Averaging Plan	0.45	0.59		
AL	Gorgas	Alabama Power Company	8	10	Averaging Plan	0.40	0.25		
AL	Gorgas	Alabama Power Company	8	6	Averaging Plan	0.46	0.43		
AL	Gorgas	Alabama Power Company	8	7	Averaging Plan	0.46	0.43		
AL	Gorgas	Alabama Power Company	8	8	Averaging Plan	0.40	0.38		
AL	Gorgas	Alabama Power Company	8	9	Averaging Plan	0.40	0.38		
AL	Greene County	Alabama Power Company	10	1	Averaging Plan	0.68	0.36		
AL	Greene County	Alabama Power Company	10	2	Averaging Plan	0.46	0.37		
AL	James H Miller Jr	Alabama Power Company	6002	1	Averaging Plan	0.46	0.18		
AL	James H Miller Jr	Alabama Power Company	6002	2	Averaging Plan	0.46	0.17		
AL	James H Miller Jr	Alabama Power Company	6002	3	Averaging Plan	0.46	0.20		
AL	James H Miller Jr	Alabama Power Company	6002	4	Averaging Plan	0.46	0.19		
AL	Widows Creek	Tennessee Valley Authority	50	1	Averaging Plan	0.46	0.45		
AL	Widows Creek	Tennessee Valley Authority	50	2	Averaging Plan	0.46	0.45		

AL	Widows Creek	Tennessee Valley Authority	50	3	Averaging Plan	0.46	0.45	
AL	Widows Creek	Tennessee Valley Authority	50	4	Averaging Plan	0.46	0.45	
AL	Widows Creek	Tennessee Valley Authority	50	5	Averaging Plan	0.46	0.45	
AL	Widows Creek	Tennessee Valley Authority	50	6	Averaging Plan	0.46	0.45	
AL	Widows Creek	Tennessee Valley Authority	50	7	Averaging Plan	0.40	0.25	
AL	Widows Creek	Tennessee Valley Authority	50	8	Averaging Plan	0.40	0.25	
AR	Flint Creek Power Plant	Southwestern Electric Power Com	6138	1	Early Election	0.46	0.26	0.50
AR	Independence	Entergy Corporation	6641	1	Early Election	0.40	0.24	0.45
AR	Independence	Entergy Corporation	6641	2	Early Election	0.40	0.24	0.45
AR	White Bluff	Entergy Corporation	6009	1	Early Election	0.40	0.32	0.45
AR	White Bluff	Entergy Corporation	6009	2	Early Election	0.40	0.30	0.45
AZ	Apache Station	Arizona Electric Power Cooperati	160	2	Early Election	0.46	0.47	0.50
AZ	Apache Station	Arizona Electric Power Cooperati	160	3	Early Election	0.46	0.44	0.50
AZ	Cholla	Arizona Public Service Company	113	1	Early Election	0.40	0.34	0.45
AZ	Cholla	Arizona Public Service Company	113	2	Early Election	0.40	0.34	0.45
AZ	Cholla	Arizona Public Service Company	113	3	Early Election	0.40	0.32	0.45
AZ	Cholla	Arizona Public Service Company	113	4	Early Election	0.40	0.36	0.45
AZ	Coronado Generating Station	Salt River Project	6177	U1B	Early Election	0.46	0.43	0.50
AZ	Coronado Generating Station	Salt River Project	6177	U2B	Early Election	0.46	0.43	0.50
AZ	Irvington Generating Station	Tucson Electric Power Company	126	4	Standard Limitation	0.46	0.42	
AZ	Navajo Generating Station	Salt River Project	4941	1	Early Election	0.40	0.35	0.45
AZ	Navajo Generating Station	Salt River Project	4941	2	Early Election	0.40	0.37	0.45
AZ	Navajo Generating Station	Salt River Project	4941	3	Early Election	0.40	0.30	0.45
AZ	Springerville Generating Station	Tucson Electric Power Company	8223	1	Early Election	0.40	0.19	0.45
AZ	Springerville Generating Station	Tucson Electric Power Company	8223	2	Early Election	0.40	0.21	0.45
CO	Arapahoe	Public Service Company of Color:	465	3	Averaging Plan	0.80	0.76	
CO	Arapahoe	Public Service Company of Color:	465	4	Averaging Plan	0.80	0.23	
CO	Cameo	Public Service Company of Color:	468	2	Standard Limitation	0.46	0.36	
CO	Cherokee	Public Service Company of Color:	469	1	Averaging Plan	0.80	0.35	
CO	Cherokee	Public Service Company of Color:	469	2	Averaging Plan	0.80	0.69	
CO	Cherokee	Public Service Company of Color:	469	3	Early Election	0.46	0.33	0.50
CO	Cherokee	Public Service Company of Color:	469	4	Early Election	0.40	0.30	0.45
CO	Comanche (470)	Public Service Company of Color:	470	1	Early Election	0.40	0.31	0.45
CO	Comanche (470)	Public Service Company of Color:	470	2	Early Election	0.46	0.30	0.50
CO	Craig	Tri-State Generation & Transmissi	6021	C1	Early Election	0.46	0.28	0.50
CO	Craig	Tri-State Generation & Transmissi	6021	C2	Early Election	0.46	0.27	0.50
CO	Craig	Tri-State Generation & Transmissi	6021	C3	Early Election	0.46	0.40	0.50
CO	Hayden	Public Service Company of Color:	525	H1	Standard Limitation	0.46	0.42	
CO	Hayden	Public Service Company of Color:	525	H2	Standard Limitation	0.40	0.33	
CO	Martin Drake	Colorado Springs Utilities	492	5	Averaging Plan	0.46	0.41	
CO	Martin Drake	Colorado Springs Utilities	492	6	Averaging Plan	0.46	0.38	
CO	Martin Drake	Colorado Springs Utilities	492	7	Averaging Plan	0.46	0.44	
CO	Pawnee	Public Service Company of Color:	6248	1	Early Election	0.46	0.21	0.50
CO	Rawhide Energy Station	Platte River Power Authority	6761	101	Early Election	0.40	0.32	0.45
CO	Ray D Nixon	Colorado Springs Utilities	8219	1	Early Election	0.46	0.26	0.50
CO	Valmont	Public Service Company of Color:	477	5	Early Election	0.40	0.32	0.45
CT	Bridgeport Harbor Station	PSEG Power Connecticut, LLC	568	BHB3	Early Election	0.40	0.13	0.45

DE	Edge Moor	Conectiv Delmarva Generation, LI 593	3	Standard Limitation	0.40	0.28	
DE	Edge Moor	Conectiv Delmarva Generation, LI 593	4	Standard Limitation	0.40	0.26	
DE	Indian River	Indian River Power, LLC 594	1	Standard Limitation	0.46	0.34	
DE	Indian River	Indian River Power, LLC 594	2	Standard Limitation	0.46	0.36	
DE	Indian River	Indian River Power, LLC 594	3	Standard Limitation	0.46	0.38	
DE	Indian River	Indian River Power, LLC 594	4	Standard Limitation	0.46	0.35	
FL	Big Bend	Tampa Electric Company 645	BB01	Averaging Plan	0.84	0.61	
FL	Big Bend	Tampa Electric Company 645	BB02	Averaging Plan	0.84	0.61	
FL	Big Bend	Tampa Electric Company 645	BB03	Averaging Plan	0.84	0.51	
FL	Big Bend	Tampa Electric Company 645	BB04	Averaging Plan	0.45	0.20	
FL	C D McIntosh Jr Power Plant	City of Lakeland 676	3	Early Election	0.46	0.44	0.50
FL	Crist Electric Generating Plant	Gulf Power Company 641	4	Averaging Plan	0.45	0.36	
FL	Crist Electric Generating Plant	Gulf Power Company 641	5	Averaging Plan	0.45	0.34	
FL	Crist Electric Generating Plant	Gulf Power Company 641	6	Averaging Plan	0.50	0.45	
FL	Crist Electric Generating Plant	Gulf Power Company 641	7	Averaging Plan	0.50	0.15	
FL	Crystal River	Progress Energy Corporation 628	1	Averaging Plan	0.40	0.38	
FL	Crystal River	Progress Energy Corporation 628	2	Averaging Plan	0.40	0.40	
FL	Crystal River	Progress Energy Corporation 628	4	Averaging Plan	0.46	0.48	0.50
FL	Crystal River	Progress Energy Corporation 628	5	Averaging Plan	0.46	0.48	0.50
FL	Curtis H. Stanton Energy Center	Orlando Utilities Commission 564	1	Standard Limitation	0.46	0.40	
FL	Deerhaven	Gainesville Regional Utilities 663	B2	Early Election	0.46	0.49	0.50
FL	Lansing Smith Generating Plant	Gulf Power Company 643	1	Averaging Plan	0.40	0.48	
FL	Lansing Smith Generating Plant	Gulf Power Company 643	2	Averaging Plan	0.40	0.38	
FL	Scholz Electric Generating Plant	Gulf Power Company 642	1	Averaging Plan	0.50	0.50	
FL	Scholz Electric Generating Plant	Gulf Power Company 642	2	Averaging Plan	0.50	0.59	
FL	Seminole (136)	Seminole Electric Cooperative, Inc 136	1	Early Election	0.46	0.47	0.50
FL	Seminole (136)	Seminole Electric Cooperative, Inc 136	2	Early Election	0.46	0.48	0.50
FL	St. Johns River Power	JEA 207	1	Early Election	0.46	0.42	0.50
FL	St. Johns River Power	JEA 207	2	Early Election	0.46	0.38	0.50
GA	Bowen	Georgia Power Company 703	1BLR	Averaging Plan	0.45	0.24	
GA	Bowen	Georgia Power Company 703	2BLR	Averaging Plan	0.45	0.26	
GA	Bowen	Georgia Power Company 703	3BLR	Averaging Plan	0.45	0.24	
GA	Bowen	Georgia Power Company 703	4BLR	Averaging Plan	0.45	0.25	
GA	Hammond	Georgia Power Company 708	1	Averaging Plan	0.50	0.41	
GA	Hammond	Georgia Power Company 708	2	Averaging Plan	0.50	0.41	
GA	Hammond	Georgia Power Company 708	3	Averaging Plan	0.50	0.41	
GA	Hammond	Georgia Power Company 708	4	Averaging Plan	0.50	0.24	
GA	Harlee Branch	Georgia Power Company 709	1	Averaging Plan	0.68	0.48	
GA	Harlee Branch	Georgia Power Company 709	2	Averaging Plan	0.50	0.48	
GA	Harlee Branch	Georgia Power Company 709	3	Averaging Plan	0.68	0.40	
GA	Harlee Branch	Georgia Power Company 709	4	Averaging Plan	0.68	0.40	
GA	Jack McDonough	Georgia Power Company 710	MB1	Averaging Plan	0.45	0.25	
GA	Jack McDonough	Georgia Power Company 710	MB2	Averaging Plan	0.45	0.25	
GA	Kraft	Savannah Electric & Power Comp 733	1	Averaging Plan	0.45	0.53	
GA	Kraft	Savannah Electric & Power Comp 733	2	Averaging Plan	0.45	0.53	
GA	Kraft	Savannah Electric & Power Comp 733	3	Averaging Plan	0.45	0.53	
GA	McIntosh (6124)	Savannah Electric & Power Comp 6124	1	Averaging Plan	0.50	0.46	

GA	Mitchell (GA)	Georgia Power Company	727	3	Averaging Plan	0.45	0.61	
GA	Scherer	Georgia Power Company	6257	1	Averaging Plan	0.40	0.15	
GA	Scherer	Georgia Power Company	6257	2	Averaging Plan	0.40	0.15	
GA	Scherer	Georgia Power Company	6257	3	Averaging Plan	0.45	0.13	
GA	Scherer	Georgia Power Company	6257	4	Averaging Plan/EE	0.40	0.15	0.45
GA	Wansley (6052)	Georgia Power Company	6052	1	Averaging Plan	0.45	0.23	
GA	Wansley (6052)	Georgia Power Company	6052	2	Averaging Plan	0.45	0.25	
GA	Yates	Georgia Power Company	728	Y1BR	Averaging Plan	0.45	0.40	0.00
GA	Yates	Georgia Power Company	728	Y2BR	Averaging Plan	0.45	0.45	
GA	Yates	Georgia Power Company	728	Y3BR	Averaging Plan	0.45	0.45	
GA	Yates	Georgia Power Company	728	Y4BR	Averaging Plan	0.45	0.39	
GA	Yates	Georgia Power Company	728	Y5BR	Averaging Plan	0.45	0.39	
GA	Yates	Georgia Power Company	728	Y6BR	Averaging Plan	0.45	0.28	
GA	Yates	Georgia Power Company	728	Y7BR	Averaging Plan	0.45	0.27	
IA	Ames	City of Ames	1122	7	Early Election	0.40	0.38	0.45
IA	Ames	City of Ames	1122	8	Early Election	0.46	0.39	0.50
IA	Burlington (IA)	IES Utilities, Inc	1104	1	Averaging Plan	0.45	0.18	
IA	Council Bluffs	MidAmerican Energy Company	1082	1	Early Election	0.46	0.46	0.50
IA	Council Bluffs	MidAmerican Energy Company	1082	2	Early Election	0.40	0.41	0.45
IA	Council Bluffs	MidAmerican Energy Company	1082	3	Early Election	0.46	0.42	0.50
IA	Dubuque	Interstate Power & Light Company	1046	1	Averaging Plan	0.46	0.68	
IA	Dubuque	Interstate Power & Light Company	1046	5	Averaging Plan	0.46	0.82	
IA	Earl F Wisdom	Corn Belt Power Cooperative	1217	1	AEL	0.46	0.53	0.59
IA	Fair Station	Central Iowa Power Cooperative	1218	2	Standard Limitation	0.46	0.46	
IA	George Neal North	MidAmerican Energy Company	1091	2	Early Election	0.46	0.41	0.50
IA	George Neal North	MidAmerican Energy Company	1091	3	Early Election	0.46	0.23	0.50
IA	George Neal South	MidAmerican Energy Company	7343	4	Early Election	0.46	0.31	0.50
IA	Lansing	Interstate Power & Light Company	1047	1	Averaging Plan	0.46	0.60	
IA	Lansing	Interstate Power & Light Company	1047	2	Averaging Plan	0.46	0.60	
IA	Lansing	Interstate Power & Light Company	1047	3	Averaging Plan	0.46	0.67	
IA	Lansing	Interstate Power & Light Company	1047	4	Early Election	0.46	0.46	0.50
IA	Louisa	MidAmerican Energy Company	6664	101	Early Election	0.46	0.23	0.50
IA	Milton L Kapp	Interstate Power & Light Company	1048	2	Averaging Plan	0.45	0.13	
IA	Muscatine	City of Muscatine	1167	9	Standard Limitation	0.40	0.26	
IA	Ottumwa	Interstate Power & Light Company	6254	1	Early Election	0.40	0.34	0.45
IA	Prairie Creek	IES Utilities, Inc	1073	3	Averaging Plan	0.46	0.52	
IA	Prairie Creek	IES Utilities, Inc	1073	4	Averaging Plan	0.50	0.38	
IA	Riverside (1081)	MidAmerican Energy Company	1081	9	Standard Limitation	0.45	0.27	
IA	Sixth Street	IES Utilities, Inc	1058	2	Averaging Plan	0.46	0.47	
IA	Sixth Street	IES Utilities, Inc	1058	3	Averaging Plan	0.46	0.22	
IA	Sixth Street	IES Utilities, Inc	1058	4	Averaging Plan	0.46	0.26	
IA	Sixth Street	IES Utilities, Inc	1058	5	Averaging Plan	0.46	0.22	
IA	Sutherland	IES Utilities, Inc	1077	1	Averaging Plan	0.46	0.33	
IA	Sutherland	IES Utilities, Inc	1077	2	Averaging Plan	0.46	0.29	
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	1	Standard Limitation	0.86	0.07	
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	2	Standard Limitation	0.86	0.07	
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	3	Averaging Plan	0.45	0.10	

IL	Coffeen	Ameren Energy Generating Comp	861	01	Averaging Plan	0.86	0.44		
IL	Coffeen	Ameren Energy Generating Comp	861	02	Averaging Plan	0.86	0.44		
IL	Crawford	Midwest Generation EME, LLC	867	7	Early Election	0.40	0.13	0.45	
IL	Crawford	Midwest Generation EME, LLC	867	8	Early Election	0.40	0.15	0.45	
IL	Dallman	City of Springfield, IL	963	33	Early Election	0.40	0.28	0.45	
IL	Duck Creek	AmerenEnergy Resources Generat	6016	1	Averaging Plan/AEL	0.46	0.24		0.58
IL	E D Edwards	AmerenEnergy Resources Generat	856	1	Averaging Plan	0.46	0.31		
IL	E D Edwards	AmerenEnergy Resources Generat	856	2	Averaging Plan	0.46	0.29		
IL	E D Edwards	AmerenEnergy Resources Generat	856	3	Averaging Plan/AEL	0.46	0.24		0.53
IL	Fisk	Midwest Generation EME, LLC	886	19	Early Election	0.40	0.14	0.45	
IL	Havana	Dynegy Power Corporation	891	9	Standard Limitation	0.46	0.04		
IL	Hennepin Power Station	Dynegy Power Corporation	892	1	Averaging Plan	0.40	0.12		
IL	Hennepin Power Station	Dynegy Power Corporation	892	2	Averaging Plan	0.45	0.12		
IL	Hutsonville	Ameren Energy Generating Comp	863	05	Averaging Plan	0.45	0.35		
IL	Hutsonville	Ameren Energy Generating Comp	863	06	Averaging Plan	0.45	0.33		
IL	Joliet 29	Midwest Generation EME, LLC	384	71	Standard Limitation	0.40	0.12		
IL	Joliet 29	Midwest Generation EME, LLC	384	72	Standard Limitation	0.40	0.12		
IL	Joliet 29	Midwest Generation EME, LLC	384	81	Standard Limitation	0.40	0.12		
IL	Joliet 29	Midwest Generation EME, LLC	384	82	Standard Limitation	0.40	0.12		
IL	Joliet 9	Midwest Generation EME, LLC	874	5	Standard Limitation	0.86	0.50		
IL	Joppa Steam	Electric Energy, Inc.	887	1	Standard Limitation	0.45	0.13		
IL	Joppa Steam	Electric Energy, Inc.	887	2	Standard Limitation	0.45	0.13		
IL	Joppa Steam	Electric Energy, Inc.	887	3	Standard Limitation	0.45	0.13		
IL	Joppa Steam	Electric Energy, Inc.	887	4	Standard Limitation	0.45	0.13		
IL	Joppa Steam	Electric Energy, Inc.	887	5	Standard Limitation	0.45	0.13		
IL	Joppa Steam	Electric Energy, Inc.	887	6	Standard Limitation	0.45	0.13		
IL	Kincaid Station	Dominion Energy Services Comp	876	1	Standard Limitation	0.86	0.42		
IL	Kincaid Station	Dominion Energy Services Comp	876	2	Standard Limitation	0.86	0.42		
IL	Marion	Southern Illinois Power Cooperati	976	4	Standard Limitation	0.86	0.55		
IL	Meredosia	Ameren Energy Generating Comp	864	01	Averaging Plan	0.45	0.48		
IL	Meredosia	Ameren Energy Generating Comp	864	02	Averaging Plan	0.45	0.48		
IL	Meredosia	Ameren Energy Generating Comp	864	03	Averaging Plan	0.45	0.48		
IL	Meredosia	Ameren Energy Generating Comp	864	04	Averaging Plan	0.45	0.48		
IL	Meredosia	Ameren Energy Generating Comp	864	05	Averaging Plan	0.45	0.25		
IL	Newton	Ameren Energy Generating Comp	6017	1	Standard Limitation	0.45	0.12		
IL	Newton	Ameren Energy Generating Comp	6017	2	Standard Limitation	0.45	0.12		
IL	Powerton	Midwest Generation EME, LLC	879	51	Standard Limitation	0.86	0.57		
IL	Powerton	Midwest Generation EME, LLC	879	52	Standard Limitation	0.86	0.57		
IL	Powerton	Midwest Generation EME, LLC	879	61	Standard Limitation	0.86	0.57		
IL	Powerton	Midwest Generation EME, LLC	879	62	Standard Limitation	0.86	0.57		
IL	Vermilion Power Station	Dynegy Midwest Generation, Inc.	897	1	Averaging Plan	0.45	0.42		
IL	Vermilion Power Station	Dynegy Midwest Generation, Inc.	897	2	Averaging Plan	0.45	0.42		
IL	Waukegan	Midwest Generation EME, LLC	883	7	Early Election	0.40	0.14	0.45	
IL	Waukegan	Midwest Generation EME, LLC	883	8	Early Election	0.40	0.14	0.45	
IL	Will County	Midwest Generation EME, LLC	884	1	Standard Limitation	0.86	0.61		
IL	Will County	Midwest Generation EME, LLC	884	2	Standard Limitation	0.86	0.53		
IL	Will County	Midwest Generation EME, LLC	884	3	Early Election	0.40	0.12	0.45	

IL	Will County	Midwest Generation EME, LLC	884	4	Early Election	0.40	0.14	0.45
IL	Wood River Power Station	Dynergy Power Corporation	898	4	Standard Limitation	0.40	0.13	
IL	Wood River Power Station	Dynergy Power Corporation	898	5	Averaging Plan	0.40	0.16	
IN	A B Brown Generating Station	Southern Indiana Gas and Electric	6137	1	Early Election	0.46	0.28	0.50
IN	A B Brown Generating Station	Southern Indiana Gas and Electric	6137	2	Early Election	0.46	0.30	0.50
IN	Bailly Generating Station	Northern Indiana Public Service C	995	7	Averaging Plan	0.86	0.75	
IN	Bailly Generating Station	Northern Indiana Public Service C	995	8	Averaging Plan	0.86	0.75	
IN	Cayuga	PSI Energy, Inc.	1001	1	Averaging Plan	0.45	0.33	
IN	Cayuga	PSI Energy, Inc.	1001	2	Averaging Plan	0.45	0.38	
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	1	Averaging Plan	0.84	0.47	
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	2	Averaging Plan	0.84	0.47	
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	3	Averaging Plan	0.84	0.47	
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	4	Averaging Plan	0.84	0.62	
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	5	Averaging Plan	0.84	0.62	
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	6	Averaging Plan	0.84	0.62	
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	11	Early Election	0.46	Not Oper.	0.50
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	4	Early Election	0.40	Not Oper.	0.45
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	5	Early Election	0.40	Not Oper.	0.45
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	6	Early Election	0.40	Not Oper.	0.45
IN	Edwardsport	PSI Energy, Inc.	1004	7-1	Averaging Plan	0.46	0.78	
IN	Edwardsport	PSI Energy, Inc.	1004	7-2	Averaging Plan	0.46	0.66	
IN	Edwardsport	PSI Energy, Inc.	1004	8-1	Averaging Plan	0.46	0.74	
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	1	Averaging Plan	0.46	0.65	
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	2	Averaging Plan	0.50	0.18	
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	3	Averaging Plan	0.50	0.18	
IN	Frank E Ratts	Hoosier Energy REC, Inc.	1043	1SG1	Averaging Plan	0.50	0.48	
IN	Frank E Ratts	Hoosier Energy REC, Inc.	1043	2SG1	Averaging Plan	0.50	0.45	
IN	Gibson	PSI Energy, Inc.	6113	1	Averaging Plan	0.50	0.27	
IN	Gibson	PSI Energy, Inc.	6113	2	Averaging Plan	0.50	0.27	
IN	Gibson	PSI Energy, Inc.	6113	3	Averaging Plan	0.50	0.30	
IN	Gibson	PSI Energy, Inc.	6113	4	Averaging Plan	0.50	0.30	
IN	Gibson	PSI Energy, Inc.	6113	5	Averaging Plan	0.46	0.30	
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp	990	50	Averaging Plan	0.45	0.32	
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp	990	60	Averaging Plan	0.45	0.27	
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp	990	70	Averaging Plan	0.45	0.22	
IN	IPL Eagle Valley Generating Station	Indianapolis Power & Light Comp	991	3	Averaging Plan	0.45	0.61	
IN	IPL Eagle Valley Generating Station	Indianapolis Power & Light Comp	991	4	Averaging Plan	0.45	0.61	
IN	IPL Eagle Valley Generating Station	Indianapolis Power & Light Comp	991	5	Averaging Plan	0.45	0.36	
IN	IPL Eagle Valley Generating Station	Indianapolis Power & Light Comp	991	6	Averaging Plan	0.45	0.36	
IN	Merom	Hoosier Energy REC, Inc.	6213	1SG1	Averaging Plan/EE	0.46	0.29	0.50
IN	Merom	Hoosier Energy REC, Inc.	6213	2SG1	Averaging Plan/EE	0.46	0.25	0.50
IN	Michigan City Generating Station	Northern Indiana Public Service C	997	12	Averaging Plan	0.86	0.35	
IN	Petersburg	Indianapolis Power & Light Comp	994	1	Averaging Plan	0.45	0.26	
IN	Petersburg	Indianapolis Power & Light Comp	994	2	Averaging Plan	0.45	0.21	
IN	Petersburg	Indianapolis Power & Light Comp	994	3	Averaging Plan	0.45	0.23	
IN	Petersburg	Indianapolis Power & Light Comp	994	4	Averaging Plan	0.45	0.28	
IN	R Gallagher	PSI Energy, Inc.	1008	1	Averaging Plan	0.50	0.35	

IN	R Gallagher	PSI Energy, Inc.	1008	2	Averaging Plan	0.50	0.35	
IN	R Gallagher	PSI Energy, Inc.	1008	3	Averaging Plan	0.50	0.33	
IN	R Gallagher	PSI Energy, Inc.	1008	4	Averaging Plan	0.50	0.33	
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		14	Averaging Plan	0.86	0.46	
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		15	Averaging Plan/EE	0.46	0.17	0.50
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		17	Early Election	0.40	0.20	0.45
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		18	Early Election	0.40	0.22	0.45
IN	Rockport	Indiana Michigan Power Company 6166		MB1	Averaging Plan/EE	0.46	0.25	0.50
IN	Rockport	Indiana Michigan Power Company 6166		MB2	Averaging Plan/EE	0.46	0.25	0.50
IN	State Line Generating Station (IN)	State Line Energy, LLC	981	3	Averaging Plan/EE	0.40	0.19	0.45
IN	State Line Generating Station (IN)	State Line Energy, LLC	981	4	Averaging Plan	0.86	0.63	
IN	Tanners Creek	Indiana Michigan Power Company 988		U1	Averaging Plan	0.80	0.32	
IN	Tanners Creek	Indiana Michigan Power Company 988		U2	Averaging Plan	0.80	0.32	
IN	Tanners Creek	Indiana Michigan Power Company 988		U3	Averaging Plan	0.80	0.32	
IN	Tanners Creek	Indiana Michigan Power Company 988		U4	Averaging Plan	0.86	0.31	
IN	Wabash River	PSI Energy, Inc.	1010	1	Averaging Plan	0.50	0.08	
IN	Wabash River	PSI Energy, Inc.	1010	2	Averaging Plan	0.50	0.38	
IN	Wabash River	PSI Energy, Inc.	1010	3	Averaging Plan	0.50	0.38	
IN	Wabash River	PSI Energy, Inc.	1010	4	Averaging Plan	0.46	0.38	
IN	Wabash River	PSI Energy, Inc.	1010	5	Averaging Plan	0.50	0.38	
IN	Wabash River	PSI Energy, Inc.	1010	6	Averaging Plan	0.45	0.38	
IN	Warrick	Alco, Inc.	6705	4	Standard Limitation	0.68	0.30	
IN	Whitewater Valley	City of Richmond	1040	1	Early Election	0.46	0.33	0.50
IN	Whitewater Valley	City of Richmond	1040	2	Early Election	0.40	0.33	0.45
KS	Holcomb	Southwestern Electric Power Com	108	SGU1	Standard Limitation	0.46	0.33	
KS	Jeffrey Energy Center	Westar Energy, Inc.	6068	1	Averaging Plan	0.40	0.36	
KS	Jeffrey Energy Center	Westar Energy, Inc.	6068	2	Averaging Plan	0.40	0.33	
KS	Jeffrey Energy Center	Westar Energy, Inc.	6068	3	Averaging Plan	0.40	0.40	
KS	La Cygne	Kansas City Power & Light Comp	1241	1	Averaging Plan	0.86	0.93	
KS	La Cygne	Kansas City Power & Light Comp	1241	2	Averaging Plan	0.50	0.32	
KS	Lawrence Energy Center	Westar Energy, Inc.	1250	3	Averaging Plan	0.40	0.31	
KS	Lawrence Energy Center	Westar Energy, Inc.	1250	4	Averaging Plan	0.40	0.33	
KS	Lawrence Energy Center	Westar Energy, Inc.	1250	5	Averaging Plan	0.40	0.19	
KS	Nearman Creek	Kansas City Bd. of Public Utilities	6064	N1	Early Election	0.46	0.43	0.50
KS	Quindaro	Kansas City Bd. of Public Utilities	1295	1	Standard Limitation	0.86	0.80	
KS	Quindaro	Kansas City Bd. of Public Utilities	1295	2	Standard Limitation	0.50	0.32	
KS	Riverton	Empire District Electric Company	1239	39	Early Election	0.46	0.42	0.50
KS	Riverton	Empire District Electric Company	1239	40	Early Election	0.40	0.42	0.45
KS	Tecumseh Energy Center	Westar Energy, Inc.	1252	10	Averaging Plan	0.40	0.40	
KS	Tecumseh Energy Center	Westar Energy, Inc.	1252	9	Averaging Plan	0.40	0.42	
KY	Big Sandy	Kentucky Power Company	1353	BSU1	Averaging Plan	0.46	0.36	
KY	Big Sandy	Kentucky Power Company	1353	BSU2	Averaging Plan/AEL	0.46	0.36	0.57
KY	Cane Run	Louisville Gas and Electric Comp	1363	4	Early Election	0.46	0.36	0.50
KY	Cane Run	Louisville Gas and Electric Comp	1363	5	Early Election	0.46	0.42	0.50
KY	Cane Run	Louisville Gas and Electric Comp	1363	6	Early Election	0.40	0.32	0.45
KY	Coleman	Western Kentucky Energy Corpor	1381	C1	Averaging Plan	0.50	0.32	
KY	Coleman	Western Kentucky Energy Corpor	1381	C2	Averaging Plan	0.50	0.32	

KY	Coleman	Western Kentucky Energy Corpor	1381	C3	Averaging Plan	0.50	0.30	
KY	D B Wilson	Western Kentucky Energy Corpor	6823	W1	Averaging Plan	0.46	0.30	0.50
KY	E W Brown	Louisville Gas and Electric Comp	1355	1	Averaging Plan	0.50	0.47	
KY	E W Brown	Louisville Gas and Electric Comp	1355	2	Averaging Plan	0.45	0.30	
KY	E W Brown	Louisville Gas and Electric Comp	1355	3	Averaging Plan	0.45	0.30	
KY	East Bend	The Union Light, Heat & Power C	6018	2	Averaging Plan	0.50	0.22	
KY	Elmer Smith	Owensboro Municipal Utilities	1374	2	Standard Limitation	0.45	0.25	
KY	Ghent	Kentucky Utilities Company	1356	1	Averaging Plan	0.45	0.25	
KY	Ghent	Kentucky Utilities Company	1356	2	Averaging Plan	0.40	0.27	
KY	Ghent	Kentucky Utilities Company	1356	3	Averaging Plan	0.46	0.18	
KY	Ghent	Kentucky Utilities Company	1356	4	Averaging Plan	0.46	0.18	
KY	Green River	Kentucky Utilities Company	1357	4	Averaging Plan	0.46	0.40	
KY	Green River	Kentucky Utilities Company	1357	5	Averaging Plan	0.50	0.38	
KY	H L Spurlock	East Kentucky Power Cooperative	6041	1	Standard Limitation	0.50	0.33	
KY	H L Spurlock	East Kentucky Power Cooperative	6041	2	Early Election	0.40	0.21	0.45
KY	HMP&L Station 2	WKE Station Two, Inc.	1382	H1	Averaging Plan	0.50	0.29	
KY	HMP&L Station 2	WKE Station Two, Inc.	1382	H2	Averaging Plan	0.50	0.32	
KY	John S. Cooper	East Kentucky Power Cooperative	1384	1	Standard Limitation	0.50	0.47	
KY	John S. Cooper	East Kentucky Power Cooperative	1384	2	Standard Limitation	0.50	0.47	
KY	Mill Creek	Louisville Gas and Electric Comp	1364	1	Early Election	0.40	0.32	0.45
KY	Mill Creek	Louisville Gas and Electric Comp	1364	2	Early Election	0.40	0.30	0.45
KY	Mill Creek	Louisville Gas and Electric Comp	1364	3	Early Election	0.46	0.22	0.50
KY	Mill Creek	Louisville Gas and Electric Comp	1364	4	Early Election	0.46	0.23	0.50
KY	Paradise	Tennessee Valley Authority	1378	1	Averaging Plan	0.86	0.54	
KY	Paradise	Tennessee Valley Authority	1378	2	Averaging Plan	0.86	0.53	
KY	Paradise	Tennessee Valley Authority	1378	3	Averaging Plan	0.86	0.47	
KY	R D Green	Western Kentucky Energy Corpor	6639	G1	Averaging Plan	0.50	0.29	
KY	R D Green	Western Kentucky Energy Corpor	6639	G2	Averaging Plan	0.50	0.28	
KY	Robert Reid	WKE Station Two, Inc.	1383	R1	Averaging Plan	0.46	0.50	
KY	Shawnee	Tennessee Valley Authority	1379	1	Averaging Plan	0.46	0.39	
KY	Shawnee	Tennessee Valley Authority	1379	2	Averaging Plan	0.46	0.39	
KY	Shawnee	Tennessee Valley Authority	1379	3	Averaging Plan	0.46	0.39	
KY	Shawnee	Tennessee Valley Authority	1379	4	Averaging Plan	0.46	0.39	
KY	Shawnee	Tennessee Valley Authority	1379	5	Averaging Plan	0.46	0.39	
KY	Shawnee	Tennessee Valley Authority	1379	6	Averaging Plan	0.46	0.36	
KY	Shawnee	Tennessee Valley Authority	1379	7	Averaging Plan	0.46	0.36	
KY	Shawnee	Tennessee Valley Authority	1379	8	Averaging Plan	0.46	0.36	
KY	Shawnee	Tennessee Valley Authority	1379	9	Averaging Plan	0.46	0.36	
KY	Trimble County	Louisville Gas and Electric Comp	6071	1	Early Election	0.40	0.19	0.45
KY	Tyrone	Kentucky Utilities Company	1361	5	Averaging Plan	0.46	0.41	
KY	William C. Dale	East Kentucky Power Cooperative	1385	3	Early Election	0.46	0.42	0.50
KY	William C. Dale	East Kentucky Power Cooperative	1385	4	Early Election	0.46	0.42	0.50
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B1	Early Election	0.46	0.23	0.50
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B2	Early Election	0.46	0.20	0.50
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B3	Early Election	0.46	0.16	0.50
LA	Dolet Hills Power Station	CLECO Power, LLC	51	1	Early Election	0.46	0.47	0.50
LA	R S Nelson	Entergy Corporation	1393	6	Early Election	0.40	0.24	0.45

LA	Rodemacher Power Station (6190)	CLECO Power, LLC	6190	2	Early Election	0.46	0.40	0.50
MA	Brayton Point	Dominion Energy Brayton Point, I 1619		1	Standard Limitation	0.40	0.23	
MA	Brayton Point	Dominion Energy Brayton Point, I 1619		2	Standard Limitation	0.40	0.24	
MA	Brayton Point	Dominion Energy Brayton Point, I 1619		3	Standard Limitation	0.46	0.32	
MA	Mount Tom	Northeast Generation Services 1606		1	Standard Limitation	0.46	0.25	
MA	Salem Harbor	Dominion Energy Salem Harbor, I 1626		1	Standard Limitation	0.46	0.18	
MA	Salem Harbor	Dominion Energy Salem Harbor, I 1626		2	Standard Limitation	0.46	0.19	
MA	Salem Harbor	Dominion Energy Salem Harbor, I 1626		3	Standard Limitation	0.46	0.19	
MA	Somerset	NRG Somerset Operations, Inc. 1613		7	Standard Limitation	0.40	Not Oper.	
MA	Somerset	NRG Somerset Operations, Inc. 1613		8	Standard Limitation	0.40	0.22	
MD	Brandon Shores	Constellation Power Source Gener 602		1	Averaging Plan	0.46	0.26	
MD	Brandon Shores	Constellation Power Source Gener 602		2	Averaging Plan	0.46	0.34	
MD	C P Crane	Constellation Power Source Gener 1552		1	Standard Limitation	0.86	0.72	
MD	C P Crane	Constellation Power Source Gener 1552		2	Standard Limitation	0.86	0.69	
MD	Chalk Point	Mirant Chalk Point, LLC 1571		1	AEL	0.50	0.47	0.86
MD	Chalk Point	Mirant Chalk Point, LLC 1571		2	AEL	0.50	0.46	1.20
MD	Dickerson	Mirant Mid-Atlantic, LLC 1572		1	Standard Limitation	0.40	0.35	
MD	Dickerson	Mirant Mid-Atlantic, LLC 1572		2	Standard Limitation	0.40	0.35	
MD	Dickerson	Mirant Mid-Atlantic, LLC 1572		3	Standard Limitation	0.40	0.35	
MD	Herbert A Wagner	Constellation Power Source Gener 1554		2	Standard Limitation	0.46	0.44	
MD	Herbert A Wagner	Constellation Power Source Gener 1554		3	Standard Limitation	0.68	0.25	
MD	Morgantown	Mirant Mid-Atlantic, LLC 1573		1	AEL	0.45	0.46	0.70
MD	Morgantown	Mirant Mid-Atlantic, LLC 1573		2	AEL	0.45	0.41	0.70
MD	R. Paul Smith Power Station	Allegheny Energy Supply Compar 1570		11	Averaging Plan	0.45	0.36	
MD	R. Paul Smith Power Station	Allegheny Energy Supply Compar 1570		9	Averaging Plan	0.50	0.42	
MI	B C Cobb	Consumers Energy Company 1695		1	Averaging Plan	0.40	0.06	
MI	B C Cobb	Consumers Energy Company 1695		2	Averaging Plan	0.40	0.06	
MI	B C Cobb	Consumers Energy Company 1695		3	Averaging Plan	0.40	0.08	
MI	B C Cobb	Consumers Energy Company 1695		4	Averaging Plan/EE	0.40	0.41	0.45
MI	B C Cobb	Consumers Energy Company 1695		5	Averaging Plan/EE	0.40	0.17	0.45
MI	Belle River	Detroit Edison Company 6034		1	Averaging Plan	0.46	0.20	
MI	Belle River	Detroit Edison Company 6034		2	Averaging Plan	0.46	0.18	
MI	Dan E Karn	Consumers Energy Company 1702		1	Averaging Plan	0.40	0.27	
MI	Dan E Karn	Consumers Energy Company 1702		2	Averaging Plan	0.46	0.20	
MI	Eckert Station	Lansing Board of Water and Light 1831		1	Averaging Plan	0.46	0.21	
MI	Eckert Station	Lansing Board of Water and Light 1831		2	Averaging Plan	0.40	0.25	
MI	Eckert Station	Lansing Board of Water and Light 1831		3	Averaging Plan	0.40	0.21	
MI	Eckert Station	Lansing Board of Water and Light 1831		4	Averaging Plan	0.46	0.20	
MI	Eckert Station	Lansing Board of Water and Light 1831		5	Averaging Plan	0.46	0.21	
MI	Eckert Station	Lansing Board of Water and Light 1831		6	Averaging Plan	0.46	0.21	
MI	Endicott Generating	Michigan South Central Power Ag 4259		1	Standard Limitation	0.46	0.23	
MI	Erickson	Lansing Board of Water and Light 1832		1	Averaging Plan	0.46	0.20	
MI	Harbor Beach	Detroit Edison Company 1731		1	Averaging Plan	0.46	0.52	
MI	J B Sims	Grand Haven Board of Light and I 1825		3	Early Election	0.46	0.26	0.50
MI	J C Weadock	Consumers Energy Company 1720		7	Averaging Plan/EE	0.40	0.33	0.45
MI	J C Weadock	Consumers Energy Company 1720		8	Averaging Plan/EE	0.40	0.32	0.45
MI	J H Campbell	Consumers Energy Company 1710		1	Averaging Plan	0.45	0.17	

MI	J H Campbell	Consumers Energy Company	1710	2	Averaging Plan	0.68	0.31	
MI	J H Campbell	Consumers Energy Company	1710	3	Averaging Plan	0.46	0.37	
MI	J R Whiting	Consumers Energy Company	1723	1	Averaging Plan/EE	0.46	0.24	0.50
MI	J R Whiting	Consumers Energy Company	1723	2	Averaging Plan	0.46	0.25	
MI	J R Whiting	Consumers Energy Company	1723	3	Averaging Plan/EE	0.46	0.23	0.50
MI	James De Young	City of Holland	1830	5	Standard Limitation	0.46	0.38	
MI	Marysville	Detroit Edison Company	1732	10	Averaging Plan	0.40	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	11	Averaging Plan	0.40	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	12	Averaging Plan	0.40	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	9	Averaging Plan	0.40	Not Oper.	
MI	Monroe	Detroit Edison Company	1733	1	Averaging Plan	0.68	0.37	
MI	Monroe	Detroit Edison Company	1733	2	Averaging Plan	0.68	0.37	
MI	Monroe	Detroit Edison Company	1733	3	Averaging Plan	0.68	0.43	
MI	Monroe	Detroit Edison Company	1733	4	Averaging Plan	0.68	0.43	
MI	Presque Isle	Wisconsin Electric Power Compar	1769	2	Averaging Plan	0.40	0.35	
MI	Presque Isle	Wisconsin Electric Power Compar	1769	3	Averaging Plan	0.40	0.35	
MI	Presque Isle	Wisconsin Electric Power Compar	1769	4	Averaging Plan	0.40	0.35	
MI	Presque Isle	Wisconsin Electric Power Compar	1769	5	Averaging Plan	0.46	0.38	
MI	Presque Isle	Wisconsin Electric Power Compar	1769	6	Averaging Plan	0.46	0.39	
MI	Presque Isle	Wisconsin Electric Power Compar	1769	7	Averaging Plan/EE	0.46	0.41	0.50
MI	Presque Isle	Wisconsin Electric Power Compar	1769	8	Averaging Plan/EE	0.46	0.39	0.50
MI	Presque Isle	Wisconsin Electric Power Compar	1769	9	Averaging Plan/EE	0.46	0.40	0.50
MI	River Rouge	Detroit Edison Company	1740	2	Averaging Plan	0.40	0.24	
MI	River Rouge	Detroit Edison Company	1740	3	Averaging Plan	0.46	0.32	
MI	Shiras	Marquette Board of Light and Pow	1843	3	Standard Limitation	0.40	0.16	
MI	St. Clair	Detroit Edison Company	1743	1	Averaging Plan	0.46	0.69	
MI	St. Clair	Detroit Edison Company	1743	2	Averaging Plan	0.46	0.37	
MI	St. Clair	Detroit Edison Company	1743	3	Averaging Plan	0.46	0.37	
MI	St. Clair	Detroit Edison Company	1743	4	Averaging Plan	0.46	0.35	
MI	St. Clair	Detroit Edison Company	1743	6	Averaging Plan	0.40	0.15	
MI	St. Clair	Detroit Edison Company	1743	7	Averaging Plan	0.40	0.17	
MI	Trenton Channel	Detroit Edison Company	1745	16	Averaging Plan	0.40	0.43	
MI	Trenton Channel	Detroit Edison Company	1745	17	Averaging Plan	0.40	0.43	
MI	Trenton Channel	Detroit Edison Company	1745	18	Averaging Plan	0.40	0.43	
MI	Trenton Channel	Detroit Edison Company	1745	19	Averaging Plan	0.40	0.43	
MI	Trenton Channel	Detroit Edison Company	1745	9A	Averaging Plan	0.40	0.17	
MI	Wyandotte	Wyandotte Municipal Services	1866	7	Standard Limitation	0.46	0.36	
MN	Allen S King	NSP (Xcel Energy)	1915	1	Averaging Plan	0.86	0.72	
MN	Black Dog	NSP (Xcel Energy)	1904	3	Averaging Plan	0.46	0.77	
MN	Black Dog	NSP (Xcel Energy)	1904	4	Averaging Plan	0.46	0.77	
MN	Boswell Energy Center	Minnesota Power and Light Comp	1893	1	Averaging Plan	0.46	0.41	
MN	Boswell Energy Center	Minnesota Power and Light Comp	1893	2	Averaging Plan	0.46	0.41	
MN	Boswell Energy Center	Minnesota Power and Light Comp	1893	3	Averaging Plan/EE	0.40	0.37	0.45
MN	Boswell Energy Center	Minnesota Power and Light Comp	1893	4	Averaging Plan	0.40	0.34	
MN	High Bridge	NSP (Xcel Energy)	1912	3	Averaging Plan	0.50	0.61	
MN	High Bridge	NSP (Xcel Energy)	1912	4	Averaging Plan	0.50	0.61	
MN	High Bridge	NSP (Xcel Energy)	1912	5	Averaging Plan	0.50	0.61	

MN	High Bridge	NSP (Xcel Energy)	1912	6	Averaging Plan	0.50	0.61	
MN	Hoot Lake	Otter Tail Power Company	1943	2	Early Election	0.40	0.42	0.45
MN	Hoot Lake	Otter Tail Power Company	1943	3	Standard Limitation	0.46	0.35	
MN	Laskin Energy Center	Minnesota Power and Light Comp	1891	1	Averaging Plan	0.40	0.50	
MN	Laskin Energy Center	Minnesota Power and Light Comp	1891	2	Averaging Plan	0.40	0.50	
MN	Minnesota Valley	NSP (Xcel Energy)	1918	4	Averaging Plan	0.46	Not Oper.	
MN	Northeast Station	City of Austin	1961	NEPP	Standard Limitation	0.46	0.45	
MN	Riverside (1927)	NSP (Xcel Energy)	1927	6	Averaging Plan	0.46	0.79	
MN	Riverside (1927)	NSP (Xcel Energy)	1927	7	Averaging Plan	0.46	0.79	
MN	Riverside (1927)	NSP (Xcel Energy)	1927	8	Averaging Plan	0.86	0.95	
MN	Sherburne County	NSP (Xcel Energy)	6090	1	Averaging Plan	0.45	0.25	
MN	Sherburne County	NSP (Xcel Energy)	6090	2	Averaging Plan	0.45	0.25	
MN	Sherburne County	NSP (Xcel Energy)	6090	3	Averaging Plan	0.46	0.33	
MN	Silver Lake	Rochester Public Utilities	2008	4	Standard Limitation	0.46	0.41	
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp	10075	1	Averaging Plan	0.40	0.41	
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp	10075	2	Averaging Plan	0.40	0.39	
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp	10075	3	Averaging Plan	0.40	0.39	
MO	Asbury	Empire District Electric Company	2076	1	Standard Limitation	0.86	0.71	
MO	Blue Valley	City of Independence	2132	3	Standard Limitation	0.40	0.28	
MO	Iatan	Kansas City Power & Light Comp	6065	1	Standard Limitation	0.50	0.31	
MO	James River	City Utilities of Springfield, MO	2161	3	Averaging Plan	0.50	0.37	
MO	James River	City Utilities of Springfield, MO	2161	4	Averaging Plan	0.50	0.42	
MO	James River	City Utilities of Springfield, MO	2161	5	Averaging Plan	0.50	0.37	
MO	Labadie	Union Electric Company	2103	1	Averaging Plan	0.45	0.11	
MO	Labadie	Union Electric Company	2103	2	Averaging Plan	0.45	0.11	
MO	Labadie	Union Electric Company	2103	3	Averaging Plan	0.45	0.12	
MO	Labadie	Union Electric Company	2103	4	Averaging Plan	0.45	0.11	
MO	Meramec	Union Electric Company	2104	1	Averaging Plan	0.45	0.13	
MO	Meramec	Union Electric Company	2104	2	Averaging Plan	0.45	0.11	
MO	Meramec	Union Electric Company	2104	3	Averaging Plan	0.50	0.44	
MO	Meramec	Union Electric Company	2104	4	Averaging Plan	0.50	0.19	
MO	Montrose	Kansas City Power & Light Comp	2080	1	Standard Limitation	0.45	0.33	
MO	Montrose	Kansas City Power & Light Comp	2080	2	Standard Limitation	0.45	0.33	
MO	Montrose	Kansas City Power & Light Comp	2080	3	Standard Limitation	0.45	0.33	
MO	New Madrid Power Plant	Associated Electric Cooperative, I	2167	1	Averaging Plan	0.86	1.00	
MO	New Madrid Power Plant	Associated Electric Cooperative, I	2167	2	Averaging Plan	0.86	0.81	
MO	Rush Island	Union Electric Company	6155	1	Averaging Plan	0.45	0.10	
MO	Rush Island	Union Electric Company	6155	2	Averaging Plan	0.45	0.10	
MO	Sibley	Aquila, Inc.	2094	3	Standard Limitation	0.86	0.60	
MO	Sikeston	Sikeston Bd. of Municipal Utilitie:	6768	1	Early Election	0.46	0.22	0.50
MO	Sioux	Union Electric Company	2107	1	Averaging Plan	0.86	0.26	
MO	Sioux	Union Electric Company	2107	2	Averaging Plan	0.86	0.28	
MO	Southwest	City Utilities of Springfield, MO	6195	1	Averaging Plan	0.50	0.34	
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I	2168	MB1	Averaging Plan	0.86	0.59	
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I	2168	MB2	Averaging Plan	0.86	0.61	
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I	2168	MB3	Averaging Plan	0.50	0.24	
MS	Daniel Electric Generating Plant	Mississippi Power Company	6073	1	Averaging Plan	0.45	0.28	

MS	Daniel Electric Generating Plant	Mississippi Power Company	6073	2	Averaging Plan	0.45	0.27	
MS	R D Morrow	South Mississippi Elec. Power Assc	6061	1	Averaging Plan	0.50	0.47	
MS	R D Morrow	South Mississippi Elec. Power Assc	6061	2	Averaging Plan	0.50	0.47	
MS	Watson Electric Generating Plant	Mississippi Power Company	2049	4	Averaging Plan	0.50	0.49	
MS	Watson Electric Generating Plant	Mississippi Power Company	2049	5	Averaging Plan	0.50	0.59	
MT	Colstrip	P P & L Montana, LLC	6076	1	Early Election	0.40	0.35	0.45
MT	Colstrip	P P & L Montana, LLC	6076	2	Early Election	0.40	0.36	0.45
MT	Colstrip	P P & L Montana, LLC	6076	3	Early Election	0.40	0.41	0.45
MT	Colstrip	P P & L Montana, LLC	6076	4	Early Election	0.40	0.40	0.45
MT	J E Corette	P P & L Montana, LLC	2187	2	Standard Limitation	0.40	0.27	
MT	Lewis & Clark	Montana Dakota Utilities Compan	6089	B1	Early Election	0.40	0.38	0.45
NC	Asheville	Carolina Power & Light Company	2706	1	Averaging Plan	0.46	0.44	
NC	Asheville	Carolina Power & Light Company	2706	2	Averaging Plan	0.46	0.32	
NC	Belews Creek	Duke Power Company LLC	8042	1	Standard Limitation	0.68	0.31	
NC	Belews Creek	Duke Power Company LLC	8042	2	Standard Limitation	0.68	0.27	
NC	Buck	Duke Power Company LLC	2720	5	Early Election	0.40	0.40	0.45
NC	Buck	Duke Power Company LLC	2720	6	Early Election	0.40	0.39	0.45
NC	Buck	Duke Power Company LLC	2720	7	Early Election	0.40	0.40	0.45
NC	Buck	Duke Power Company LLC	2720	8	Early Election	0.40	0.22	0.45
NC	Buck	Duke Power Company LLC	2720	9	Early Election	0.40	0.21	0.45
NC	Cape Fear	Carolina Power & Light Company	2708	5	Averaging Plan	0.40	0.26	
NC	Cape Fear	Carolina Power & Light Company	2708	6	Averaging Plan	0.40	0.39	
NC	Cliffside	Duke Power Company LLC	2721	1	Early Election	0.40	0.42	0.45
NC	Cliffside	Duke Power Company LLC	2721	2	Early Election	0.40	0.35	0.45
NC	Cliffside	Duke Power Company LLC	2721	3	Early Election	0.40	0.38	0.45
NC	Cliffside	Duke Power Company LLC	2721	4	Early Election	0.40	0.40	0.45
NC	Cliffside	Duke Power Company LLC	2721	5	Early Election	0.40	0.18	0.45
NC	Dan River	Duke Power Company LLC	2723	1	Early Election	0.40	0.37	0.45
NC	Dan River	Duke Power Company LLC	2723	2	Early Election	0.40	0.36	0.45
NC	Dan River	Duke Power Company LLC	2723	3	Early Election	0.40	0.41	0.45
NC	G G Allen	Duke Power Company LLC	2718	1	Early Election	0.40	0.26	0.45
NC	G G Allen	Duke Power Company LLC	2718	2	Early Election	0.40	0.24	0.45
NC	G G Allen	Duke Power Company LLC	2718	3	Early Election	0.40	0.28	0.45
NC	G G Allen	Duke Power Company LLC	2718	4	Early Election	0.40	0.29	0.45
NC	G G Allen	Duke Power Company LLC	2718	5	Early Election	0.40	0.28	0.45
NC	H F Lee Steam Electric Plant	Carolina Power & Light Company	2709	1	Averaging Plan	0.40	0.50	
NC	H F Lee Steam Electric Plant	Carolina Power & Light Company	2709	2	Averaging Plan	0.46	0.60	
NC	H F Lee Steam Electric Plant	Carolina Power & Light Company	2709	3	Averaging Plan	0.46	0.37	
NC	L V Sutton	Carolina Power & Light Company	2713	1	Averaging Plan	0.40	0.57	
NC	L V Sutton	Carolina Power & Light Company	2713	2	Averaging Plan	0.46	0.57	
NC	L V Sutton	Carolina Power & Light Company	2713	3	Averaging Plan	0.46	0.42	
NC	Marshall	Duke Energy Corporation	2727	1	Early Election	0.40	0.26	0.45
NC	Marshall	Duke Energy Corporation	2727	2	Early Election	0.40	0.28	0.45
NC	Marshall	Duke Energy Corporation	2727	3	Early Election	0.40	0.27	0.45
NC	Marshall	Duke Energy Corporation	2727	4	Early Election	0.40	0.26	0.45
NC	Mayo	Carolina Power & Light Company	6250	1A	Averaging Plan	0.46	0.23	
NC	Mayo	Carolina Power & Light Company	6250	1B	Averaging Plan	0.46	0.23	

NC	Riverbend	Duke Power Company LLC	2732	10	Early Election	0.40	0.24	0.45
NC	Riverbend	Duke Power Company LLC	2732	7	Early Election	0.40	0.26	0.45
NC	Riverbend	Duke Power Company LLC	2732	8	Early Election	0.40	0.28	0.45
NC	Riverbend	Duke Power Company LLC	2732	9	Early Election	0.40	0.27	0.45
NC	Roxboro	Carolina Power & Light Company	2712	1	Averaging Plan	0.46	0.29	
NC	Roxboro	Carolina Power & Light Company	2712	2	Averaging Plan	0.40	0.23	
NC	Roxboro	Carolina Power & Light Company	2712	3A	Averaging Plan	0.46	0.31	
NC	Roxboro	Carolina Power & Light Company	2712	3B	Averaging Plan	0.46	0.31	
NC	Roxboro	Carolina Power & Light Company	2712	4A	Averaging Plan	0.46	0.24	
NC	Roxboro	Carolina Power & Light Company	2712	4B	Averaging Plan	0.46	0.24	
NC	W H Weatherspoon	Carolina Power & Light Company	2716	1	Averaging Plan	0.46	0.86	
NC	W H Weatherspoon	Carolina Power & Light Company	2716	2	Averaging Plan	0.46	0.86	
NC	W H Weatherspoon	Carolina Power & Light Company	2716	3	Averaging Plan	0.40	0.48	
ND	Antelope Valley	Basin Electric Power Cooperative	6469	B1	Early Election	0.40	0.34	0.45
ND	Antelope Valley	Basin Electric Power Cooperative	6469	B2	Early Election	0.40	0.34	0.45
ND	Coal Creek	Great River Energy	6030	1	Standard Limitation	0.40	0.23	
ND	Coal Creek	Great River Energy	6030	2	Standard Limitation	0.40	0.24	
ND	Coyote	Otter Tail Power Company	8222	B1	Standard Limitation	0.86	0.69	
ND	Leland Olds	Basin Electric Power Cooperative	2817	1	Early Election	0.46	0.31	0.50
ND	Leland Olds	Basin Electric Power Cooperative	2817	2	Standard Limitation	0.86	0.57	
ND	Milton R Young	Minnkota Power Cooperative, Inc.	2823	B1	Standard Limitation	0.86	0.84	
ND	Milton R Young	Minnkota Power Cooperative, Inc.	2823	B2	Standard Limitation	0.86	0.83	
ND	Stanton	Great River Energy	2824	1	Standard Limitation	0.46	0.27	
ND	Stanton	Great River Energy	2824	10	Early Election	0.40	0.33	0.45
NE	Gerald Gentleman Station	Nebraska Public Power District	6077	1	Early Election	0.46	0.46	0.50
NE	Gerald Gentleman Station	Nebraska Public Power District	6077	2	Early Election	0.46	0.35	0.50
NE	Gerald Whelan Energy Center	Nebraska Municipal Energy Agen	60	1	Early Election	0.40	0.32	0.45
NE	Lon D Wright Power Plant	City of Freemont	2240	8	Standard Limitation	0.46	0.20	
NE	Nebraska City	Omaha Public Power District	6096	1	Early Election	0.46	0.41	0.50
NE	North Omaha	Omaha Public Power District	2291	1	Standard Limitation	0.40	0.32	
NE	North Omaha	Omaha Public Power District	2291	2	Standard Limitation	0.40	0.32	
NE	North Omaha	Omaha Public Power District	2291	3	Standard Limitation	0.40	0.32	
NE	North Omaha	Omaha Public Power District	2291	4	Early Election	0.40	0.31	0.45
NE	North Omaha	Omaha Public Power District	2291	5	Standard Limitation	0.46	0.33	
NE	Platte	City of Grand Island	59	1	Early Election	0.40	0.33	0.45
NH	Merrimack	Public Service of New Hampshire	2364	2	Standard Limitation	0.86	0.29	
NH	Schiller	Public Service of New Hampshire	2367	4	Standard Limitation	0.46	0.30	
NH	Schiller	Public Service of New Hampshire	2367	5	Standard Limitation	0.46	0.26	
NH	Schiller	Public Service of New Hampshire	2367	6	Standard Limitation	0.46	0.29	
NJ	B L England	Atlantic City Electric Company	2378	2	Standard Limitation	0.86	0.47	
NJ	Deepwater	Conectiv Atlantic Generation, LLC	2384	8	Standard Limitation	0.46	0.39	
NJ	Hudson Generating Station	PSEG Fossil LLC	2403	2	Averaging Plan	0.46	0.44	
NJ	Mercer Generating Station	PSEG Fossil LLC	2408	1	Averaging Plan	0.84	0.47	
NJ	Mercer Generating Station	PSEG Fossil LLC	2408	2	Averaging Plan	0.84	0.46	
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	1	Averaging Plan	0.46	0.78	
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	2	Averaging Plan	0.46	0.65	
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	3	Averaging Plan	0.46	0.58	

NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	4	Averaging Plan	0.68	0.46	
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	5	Averaging Plan	0.68	0.47	
NM	Prewitt Escalante Generating Statio	Tri-State Generation & Transmissi	87	1	Early Election	0.40	0.38	0.45
NM	San Juan	PNM Resources	2451	1	Averaging Plan	0.46	0.42	
NM	San Juan	PNM Resources	2451	2	Averaging Plan	0.46	0.45	
NM	San Juan	PNM Resources	2451	3	Averaging Plan	0.46	0.41	
NM	San Juan	PNM Resources	2451	4	Averaging Plan	0.46	0.41	
NV	Mohave	Southern California Edison Comp	2341	1	Early Election	0.40	0.40	0.45
NV	Mohave	Southern California Edison Comp	2341	2	Early Election	0.40	0.39	0.45
NV	North Valmy	Sierra Pacific Power Company	8224	1	Early Election	0.46	0.40	0.50
NV	North Valmy	Sierra Pacific Power Company	8224	2	Early Election	0.46	0.47	0.50
NV	Reid Gardner	Nevada Power Company	2324	1	Averaging Plan	0.46	0.37	
NV	Reid Gardner	Nevada Power Company	2324	2	Averaging Plan	0.46	0.39	
NV	Reid Gardner	Nevada Power Company	2324	3	Averaging Plan	0.46	0.30	
NV	Reid Gardner	Nevada Power Company	2324	4	Averaging Plan/EE	0.46	0.34	0.50
NY	AES Cayuga (Milliken)	AES Cayuga, LLC	2535	1	Averaging Plan	0.45	0.19	
NY	AES Cayuga (Milliken)	AES Cayuga, LLC	2535	2	Averaging Plan	0.45	0.19	
NY	AES Greenidge	AES Greenidge, LLC	2527	4	Averaging Plan	0.46	0.67	
NY	AES Greenidge	AES Greenidge, LLC	2527	5	Averaging Plan	0.46	0.67	
NY	AES Greenidge	AES Greenidge, LLC	2527	6	Averaging Plan	0.45	0.34	
NY	AES Somerset (Kintigh)	AES Somerset, LLC	6082	1	Averaging Plan/EE	0.46	0.14	0.50
NY	AES Westover (Goudey)	AES Westover, LLC	2526	11	Averaging Plan	0.46	0.36	
NY	AES Westover (Goudey)	AES Westover, LLC	2526	12	Averaging Plan	0.46	0.36	
NY	AES Westover (Goudey)	AES Westover, LLC	2526	13	Averaging Plan	0.40	0.36	
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	1	Early Election	0.40	0.19	0.45
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	2	Early Election	0.40	0.19	0.45
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	3	Standard Limitation	0.45	0.20	
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	4	Standard Limitation	0.45	0.20	
NY	Dynergy Danskammer	Dynergy Power Corporation	2480	3	Averaging Plan	0.40	0.26	
NY	Dynergy Danskammer	Dynergy Power Corporation	2480	4	Averaging Plan	0.40	0.28	
NY	Huntley Power	Huntley Power, LLC	2549	63	Standard Limitation	0.84	Not Oper.	
NY	Huntley Power	Huntley Power, LLC	2549	64	Standard Limitation	0.84	Not Oper.	
NY	Huntley Power	Huntley Power, LLC	2549	65	Standard Limitation	0.84	0.56	
NY	Huntley Power	Huntley Power, LLC	2549	66	Standard Limitation	0.84	0.56	
NY	Huntley Power	Huntley Power, LLC	2549	67	Early Election	0.40	0.16	0.45
NY	Huntley Power	Huntley Power, LLC	2549	68	Early Election	0.40	0.16	0.45
NY	Lovett Generating Station	Mirant Lovett, LLC	2629	4	Standard Limitation	0.46	0.35	
NY	Lovett Generating Station	Mirant Lovett, LLC	2629	5	Standard Limitation	0.46	0.35	
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	1	Averaging Plan	0.40	0.39	
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	2	Averaging Plan	0.40	0.39	
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	3	Averaging Plan	0.40	0.31	
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	4	Averaging Plan	0.40	0.31	
NY	S A Carlson	City of Jamestown	2682	10	Early Election	0.46	0.42	0.50
NY	S A Carlson	City of Jamestown	2682	11	Early Election	0.46	Not Oper.	0.50
NY	S A Carlson	City of Jamestown	2682	12	Early Election	0.46	0.40	0.50
NY	S A Carlson	City of Jamestown	2682	9	Early Election	0.46	0.40	0.50
OH	Ashtabula	FirstEnergy Generation Corporatic	2835	7	Averaging Plan	0.45	0.22	

OH	Avon Lake Power Plant	Orion Power Operating Services - 2836	10	Standard Limitation	0.40	0.34	
OH	Avon Lake Power Plant	Orion Power Operating Services - 2836	12	Standard Limitation	0.68	0.38	
OH	Bay Shore	FirstEnergy Generation Corporatic 2878	1	Averaging Plan	0.80	0.10	
OH	Bay Shore	FirstEnergy Generation Corporatic 2878	2	Averaging Plan	0.80	0.37	
OH	Bay Shore	FirstEnergy Generation Corporatic 2878	3	Averaging Plan	0.46	0.37	
OH	Bay Shore	FirstEnergy Generation Corporatic 2878	4	Averaging Plan	0.46	0.37	
OH	Cardinal	Cardinal Operating Company 2828	1	Averaging Plan	0.68	0.31	
OH	Cardinal	Cardinal Operating Company 2828	2	Averaging Plan	0.68	0.27	
OH	Cardinal	Cardinal Operating Company 2828	3	Averaging Plan	0.46	0.32	
OH	Conesville	Columbus Southern Power Compa 2840	3	Averaging Plan	0.50	0.51	
OH	Conesville	Columbus Southern Power Compa 2840	4	Averaging Plan	0.45	0.42	
OH	Conesville	Columbus Southern Power Compa 2840	5	Averaging Plan/EE	0.40	0.40	0.45
OH	Conesville	Columbus Southern Power Compa 2840	6	Averaging Plan/EE	0.40	0.40	0.45
OH	Eastlake	FirstEnergy Generation Corporatic 2837	1	Averaging Plan	0.45	0.28	
OH	Eastlake	FirstEnergy Generation Corporatic 2837	2	Averaging Plan	0.45	0.25	
OH	Eastlake	FirstEnergy Generation Corporatic 2837	3	Averaging Plan	0.45	0.26	
OH	Eastlake	FirstEnergy Generation Corporatic 2837	4	Averaging Plan	0.45	0.24	
OH	Eastlake	FirstEnergy Generation Corporatic 2837	5	Averaging Plan	0.68	0.34	
OH	Gen J M Gavin	Ohio Power Company 8102	1	Averaging Plan	0.68	0.42	
OH	Gen J M Gavin	Ohio Power Company 8102	2	Averaging Plan	0.68	0.41	
OH	Hamilton Municipal Power Plant	City of Hamilton 2917	9	Standard Limitation	0.40	0.30	
OH	J M Stuart	Dayton Power and Light Company 2850	1	Averaging Plan	0.68	0.29	
OH	J M Stuart	Dayton Power and Light Company 2850	2	Averaging Plan	0.68	0.38	
OH	J M Stuart	Dayton Power and Light Company 2850	3	Averaging Plan	0.68	0.41	
OH	J M Stuart	Dayton Power and Light Company 2850	4	Averaging Plan	0.68	0.36	
OH	Killen Station	Dayton Power and Light Company 6031	2	Averaging Plan	0.46	0.33	
OH	Kyger Creek	Ohio Valley Electric Corporation 2876	1	Averaging Plan	0.84	0.52	
OH	Kyger Creek	Ohio Valley Electric Corporation 2876	2	Averaging Plan	0.84	0.52	
OH	Kyger Creek	Ohio Valley Electric Corporation 2876	3	Averaging Plan	0.84	0.52	
OH	Kyger Creek	Ohio Valley Electric Corporation 2876	4	Averaging Plan	0.84	0.52	
OH	Kyger Creek	Ohio Valley Electric Corporation 2876	5	Averaging Plan	0.84	0.52	
OH	Lake Shore	FirstEnergy Generation Corporatic 2838	18	Averaging Plan	0.40	0.32	
OH	Miami Fort	Cincinnati Gas & Electric Compar 2832	5-1	Averaging Plan	0.80	0.59	
OH	Miami Fort	Cincinnati Gas & Electric Compar 2832	5-2	Averaging Plan	0.80	0.59	
OH	Miami Fort	Cincinnati Gas & Electric Compar 2832	6	Averaging Plan	0.45	0.59	
OH	Miami Fort	Cincinnati Gas & Electric Compar 2832	7	Averaging Plan	0.68	0.40	
OH	Miami Fort	Cincinnati Gas & Electric Compar 2832	8	Averaging Plan	0.46	0.34	
OH	Muskingum River	Ohio Power Company 2872	1	Averaging Plan	0.84	0.56	
OH	Muskingum River	Ohio Power Company 2872	2	Averaging Plan	0.84	0.56	
OH	Muskingum River	Ohio Power Company 2872	3	Averaging Plan	0.86	0.56	
OH	Muskingum River	Ohio Power Company 2872	4	Averaging Plan	0.86	0.56	
OH	Muskingum River	Ohio Power Company 2872	5	Averaging Plan	0.68	0.34	
OH	O H Hutchings	Dayton Power and Light Company 2848	H-1	Averaging Plan	0.40	0.61	
OH	O H Hutchings	Dayton Power and Light Company 2848	H-2	Averaging Plan	0.40	0.61	
OH	O H Hutchings	Dayton Power and Light Company 2848	H-3	Averaging Plan	0.40	0.63	
OH	O H Hutchings	Dayton Power and Light Company 2848	H-4	Averaging Plan	0.40	0.63	
OH	O H Hutchings	Dayton Power and Light Company 2848	H-5	Averaging Plan	0.40	0.56	

OH	O H Hutchings	Dayton Power and Light Company 2848	H-6	Averaging Plan	0.40	0.56	
OH	Picway	Columbus Southern Power Compa 2843	9	Averaging Plan	0.50	0.42	
OH	R E Burger	FirstEnergy Generation Corporatic 2864	5	Averaging Plan	0.84	0.44	
OH	R E Burger	FirstEnergy Generation Corporatic 2864	6	Averaging Plan	0.84	0.44	
OH	R E Burger	FirstEnergy Generation Corporatic 2864	7	Averaging Plan	0.50	0.44	
OH	R E Burger	FirstEnergy Generation Corporatic 2864	8	Averaging Plan	0.50	0.44	
OH	Richard Gorsuch	American Municipal Power - Ohic 7253	1	Standard Limitation	0.46	0.34	
OH	Richard Gorsuch	American Municipal Power - Ohic 7253	2	Standard Limitation	0.46	0.34	
OH	Richard Gorsuch	American Municipal Power - Ohic 7253	3	Standard Limitation	0.46	0.34	
OH	Richard Gorsuch	American Municipal Power - Ohic 7253	4	Standard Limitation	0.46	0.34	
OH	W H Sammis	FirstEnergy Generation Corporatic 2866	1	Averaging Plan	0.46	0.28	
OH	W H Sammis	FirstEnergy Generation Corporatic 2866	2	Averaging Plan	0.46	0.28	
OH	W H Sammis	FirstEnergy Generation Corporatic 2866	3	Averaging Plan	0.46	0.46	
OH	W H Sammis	FirstEnergy Generation Corporatic 2866	4	Averaging Plan	0.46	0.46	
OH	W H Sammis	FirstEnergy Generation Corporatic 2866	5	Averaging Plan	0.50	0.31	
OH	W H Sammis	FirstEnergy Generation Corporatic 2866	6	Averaging Plan	0.50	0.32	
OH	W H Sammis	FirstEnergy Generation Corporatic 2866	7	Averaging Plan	0.68	0.32	
OH	W H Zimmer	Cincinnati Gas & Electric Compar 6019	1	Early Election	0.46	0.34	0.50
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar 2830	1	Averaging Plan	0.40	0.61	
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar 2830	2	Averaging Plan	0.40	0.63	
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar 2830	3	Averaging Plan	0.46	0.44	
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar 2830	4	Averaging Plan	0.40	0.39	
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar 2830	5	Averaging Plan	0.45	0.38	
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar 2830	6	Averaging Plan	0.45	0.30	
OK	Grand River Dam Authority	Grand River Dam Authority 165	1	Averaging Plan	0.46	0.41	
OK	Grand River Dam Authority	Grand River Dam Authority 165	2	Averaging Plan	0.46	0.34	
OK	Hugo	Western Farmers Electric Coopera 6772	1	Standard Limitation	0.46	0.23	
OK	Muskogee	Oklahoma Gas & Electric Compar 2952	4	Early Election	0.40	0.29	0.45
OK	Muskogee	Oklahoma Gas & Electric Compar 2952	5	Early Election	0.40	0.31	0.45
OK	Muskogee	Oklahoma Gas & Electric Compar 2952	6	Early Election	0.40	0.35	0.45
OK	Northeastern	Public Service Company of Oklah 2963	3313	Early Election	0.40	0.39	0.45
OK	Northeastern	Public Service Company of Oklah 2963	3314	Early Election	0.40	0.39	0.45
OK	Sooner	Oklahoma Gas & Electric Compar 6095	1	Early Election	0.40	0.40	0.45
OK	Sooner	Oklahoma Gas & Electric Compar 6095	2	Early Election	0.40	0.32	0.45
OR	Boardman	Portland General Electric Compan 6106	1SG	Early Election	0.46	0.42	0.50
PA	Armstrong Power Station	Allegheny Energy Supply Compar 3178	1	Averaging Plan	0.50	0.34	
PA	Armstrong Power Station	Allegheny Energy Supply Compar 3178	2	Averaging Plan	0.50	0.34	
PA	Bruce Mansfield	FirstEnergy Generation Corporatic 6094	1	Averaging Plan	0.50	0.25	
PA	Bruce Mansfield	FirstEnergy Generation Corporatic 6094	2	Averaging Plan	0.50	0.29	
PA	Bruce Mansfield	FirstEnergy Generation Corporatic 6094	3	Averaging Plan/EE	0.46	0.29	0.50
PA	Brunner Island	PPL Brunner Island, LLC 3140	1	Standard Limitation	0.45	0.32	
PA	Brunner Island	PPL Brunner Island, LLC 3140	2	Standard Limitation	0.45	0.32	
PA	Brunner Island	PPL Brunner Island, LLC 3140	3	Standard Limitation	0.45	0.31	
PA	Cheswick	Orion Power Midwest, LP 8226	1	Standard Limitation	0.45	0.28	
PA	Conemaugh	Reliant Energy Northeast Manage 3118	1	Standard Limitation	0.45	0.33	
PA	Conemaugh	Reliant Energy Northeast Manage 3118	2	Standard Limitation	0.45	0.31	
PA	Cromby	Exelon Generating Company 3159	1	Early Election	0.46	0.36	0.50

PA	Eddystone Generating Station	Exelon Generating Company	3161	1	Early Election	0.40	0.32	0.45
PA	Eddystone Generating Station	Exelon Generating Company	3161	2	Early Election	0.40	0.31	0.45
PA	Elrama	Orion Power Midwest, LP	3098	1	Averaging Plan	0.80	0.43	
PA	Elrama	Orion Power Midwest, LP	3098	2	Averaging Plan	0.80	0.43	
PA	Elrama	Orion Power Midwest, LP	3098	3	Averaging Plan	0.80	0.43	
PA	Elrama	Orion Power Midwest, LP	3098	4	Averaging Plan	0.46	0.43	
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Compar	3179	1	Averaging Plan	0.68	0.39	
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Compar	3179	2	Averaging Plan	0.68	0.39	
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Compar	3179	3	Averaging Plan	0.68	0.39	
PA	Homer City	EME Homer City Generation, LP	3122	1	Early Election	0.46	0.24	0.50
PA	Homer City	EME Homer City Generation, LP	3122	2	Early Election	0.46	0.28	0.50
PA	Homer City	EME Homer City Generation, LP	3122	3	Early Election	0.46	0.32	0.50
PA	Keystone	Reliant Energy Northeast Manage	3136	1	Early Election	0.40	0.21	0.45
PA	Keystone	Reliant Energy Northeast Manage	3136	2	Early Election	0.40	0.23	0.45
PA	Martins Creek	PPL Martins Creek, LLC	3148	1	Standard Limitation	0.50	0.37	
PA	Martins Creek	PPL Martins Creek, LLC	3148	2	Standard Limitation	0.50	0.37	
PA	Mitchell Power Station	Allegheny Energy Supply Compar	3181	33	Averaging Plan	0.45	0.27	
PA	Montour	PPL Montour, LLC	3149	1	Early Election	0.40	0.25	0.45
PA	Montour	PPL Montour, LLC	3149	2	Early Election	0.40	0.30	0.45
PA	New Castle	Orion Power Midwest, LP	3138	3	Early Election	0.46	0.29	0.50
PA	New Castle	Orion Power Midwest, LP	3138	4	Early Election	0.46	0.32	0.50
PA	New Castle	Orion Power Midwest, LP	3138	5	Early Election	0.46	0.37	0.50
PA	Portland	Reliant Energy Mid-Atlantic Powe	3113	1	Averaging Plan	0.45	0.26	
PA	Portland	Reliant Energy Mid-Atlantic Powe	3113	2	Averaging Plan	0.45	0.32	
PA	Shawville	Reliant Energy Mid-Atlantic Powe	3131	1	Averaging Plan	0.50	0.45	
PA	Shawville	Reliant Energy Mid-Atlantic Powe	3131	2	Averaging Plan	0.50	0.44	
PA	Shawville	Reliant Energy Mid-Atlantic Powe	3131	3	Averaging Plan	0.45	0.39	
PA	Shawville	Reliant Energy Mid-Atlantic Powe	3131	4	Averaging Plan	0.45	0.39	
PA	Sunbury	Sunbury Generation, LLC	3152	3	Standard Limitation	0.50	0.32	
PA	Sunbury	Sunbury Generation, LLC	3152	4	Standard Limitation	0.50	0.30	
PA	Titus	Reliant Energy Mid-Atlantic Powe	3115	1	Early Election	0.40	0.34	0.45
PA	Titus	Reliant Energy Mid-Atlantic Powe	3115	2	Early Election	0.40	0.34	0.45
PA	Titus	Reliant Energy Mid-Atlantic Powe	3115	3	Early Election	0.40	0.34	0.45
SC	Canadys Steam	South Carolina Electric & Gas Coi	3280	CAN1	Averaging Plan	0.40	0.43	
SC	Canadys Steam	South Carolina Electric & Gas Coi	3280	CAN2	Averaging Plan	0.40	0.42	
SC	Canadys Steam	South Carolina Electric & Gas Coi	3280	CAN3	Averaging Plan	0.46	0.41	
SC	Cope Station	South Carolina Electric & Gas Coi	7210	COP1	Averaging Plan	0.40	0.27	
SC	Cross	Santee Cooper	130	1	Averaging Plan/EE	0.46	0.08	0.50
SC	Cross	Santee Cooper	130	2	Early Election	0.40	0.08	0.45
SC	Dolphus M Grainger	Santee Cooper	3317	1	Averaging Plan	0.46	0.47	
SC	Dolphus M Grainger	Santee Cooper	3317	2	Averaging Plan	0.46	0.44	
SC	H B Robinson	Carolina Power & Light Company	3251	1	Averaging Plan	0.40	0.46	
SC	Jefferies	Santee Cooper	3319	3	Averaging Plan	0.46	0.50	
SC	Jefferies	Santee Cooper	3319	4	Averaging Plan	0.46	0.44	
SC	McMeekin	South Carolina Electric & Gas Coi	3287	MCM1	Averaging Plan	0.40	0.35	
SC	McMeekin	South Carolina Electric & Gas Coi	3287	MCM2	Averaging Plan	0.40	0.36	
SC	Urquhart	South Carolina Electric & Gas Coi	3295	URQ3	Averaging Plan	0.40	0.29	

SC	W S Lee	Duke Power Company LLC	3264	1	Early Election	0.40	0.40	0.45
SC	W S Lee	Duke Power Company LLC	3264	2	Early Election	0.40	0.38	0.45
SC	W S Lee	Duke Power Company LLC	3264	3	Early Election	0.40	0.22	0.45
SC	Wateree	South Carolina Electric & Gas Co	3297	WAT1	Averaging Plan/AEL	0.46	0.31	0.59
SC	Wateree	South Carolina Electric & Gas Co	3297	WAT2	Averaging Plan/AEL	0.46	0.26	0.59
SC	Williams	South Carolina Generating Compa	3298	WIL1	Averaging Plan/AEL	0.40	0.29	0.48
SC	Winyah	Santee Cooper	6249	1	Averaging Plan	0.46	0.08	
SC	Winyah	Santee Cooper	6249	2	AEL	0.46	0.08	0.61
SC	Winyah	Santee Cooper	6249	3	AEL	0.46	0.23	0.60
SC	Winyah	Santee Cooper	6249	4	AEL	0.46	0.28	0.60
SD	Big Stone	Otter Tail Power Company	6098	1	Standard Limitation	0.86	0.83	
TN	Allen	Tennessee Valley Authority	3393	1	Averaging Plan	0.86	0.46	
TN	Allen	Tennessee Valley Authority	3393	2	Averaging Plan	0.86	0.48	
TN	Allen	Tennessee Valley Authority	3393	3	Averaging Plan	0.86	0.49	
TN	Bull Run	Tennessee Valley Authority	3396	1	Averaging Plan	0.40	0.36	
TN	Cumberland	Tennessee Valley Authority	3399	1	Averaging Plan	0.68	0.34	
TN	Cumberland	Tennessee Valley Authority	3399	2	Averaging Plan	0.68	0.32	
TN	Gallatin	Tennessee Valley Authority	3403	1	Averaging Plan	0.45	0.23	
TN	Gallatin	Tennessee Valley Authority	3403	2	Averaging Plan	0.45	0.23	
TN	Gallatin	Tennessee Valley Authority	3403	3	Averaging Plan	0.45	0.23	
TN	Gallatin	Tennessee Valley Authority	3403	4	Averaging Plan	0.45	0.23	
TN	John Sevier	Tennessee Valley Authority	3405	1	Averaging Plan/EE	0.40	0.39	0.45
TN	John Sevier	Tennessee Valley Authority	3405	2	Averaging Plan/EE	0.40	0.39	0.45
TN	John Sevier	Tennessee Valley Authority	3405	3	Averaging Plan/EE	0.40	0.39	0.45
TN	John Sevier	Tennessee Valley Authority	3405	4	Averaging Plan/EE	0.40	0.39	0.45
TN	Johnsonville	Tennessee Valley Authority	3406	1	Averaging Plan	0.45	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	10	Averaging Plan	0.50	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	2	Averaging Plan	0.45	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	3	Averaging Plan	0.45	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	4	Averaging Plan	0.45	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	5	Averaging Plan	0.45	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	6	Averaging Plan	0.45	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	7	Averaging Plan	0.50	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	8	Averaging Plan	0.50	0.43	
TN	Johnsonville	Tennessee Valley Authority	3406	9	Averaging Plan	0.50	0.43	
TN	Kingston	Tennessee Valley Authority	3407	1	Averaging Plan	0.40	0.32	
TN	Kingston	Tennessee Valley Authority	3407	2	Averaging Plan	0.40	0.32	
TN	Kingston	Tennessee Valley Authority	3407	3	Averaging Plan	0.40	0.32	
TN	Kingston	Tennessee Valley Authority	3407	4	Averaging Plan	0.40	0.32	
TN	Kingston	Tennessee Valley Authority	3407	5	Averaging Plan	0.40	0.32	
TN	Kingston	Tennessee Valley Authority	3407	6	Averaging Plan	0.40	0.26	
TN	Kingston	Tennessee Valley Authority	3407	7	Averaging Plan	0.40	0.26	
TN	Kingston	Tennessee Valley Authority	3407	8	Averaging Plan	0.40	0.26	
TN	Kingston	Tennessee Valley Authority	3407	9	Averaging Plan	0.40	0.26	
TX	Big Brown	TXU Generation Company, LP	3497	1	Early Election	0.40	0.14	0.45
TX	Big Brown	TXU Generation Company, LP	3497	2	Early Election	0.40	0.14	0.45
TX	Coletto Creek	Coletto Creek WLE, LP	6178	1	Early Election	0.40	0.15	0.45

TX	Gibbons Creek Steam Electric Station	Texas Municipal Power Agency	6136	1	Early Election	0.40	0.13	0.45
TX	H W Pirkey Power Plant	Southwestern Electric Power Com	7902	1	Early Election	0.46	0.18	0.50
TX	Harrington Station	Southwestern Public Service Com	6193	061B	Early Election	0.40	0.30	0.45
TX	Harrington Station	Southwestern Public Service Com	6193	062B	Early Election	0.40	0.31	0.45
TX	Harrington Station	Southwestern Public Service Com	6193	063B	Early Election	0.40	0.32	0.45
TX	J K Spruce	City Public Service	7097	**1	Early Election	0.40	0.17	0.45
TX	J T Deely	City Public Service	6181	1	Early Election	0.40	0.13	0.45
TX	J T Deely	City Public Service	6181	2	Early Election	0.40	0.13	0.45
TX	Limestone	NRG Texas LP	298	LIM1	Early Election	0.40	0.20	0.45
TX	Limestone	NRG Texas LP	298	LIM2	Early Election	0.40	0.19	0.45
TX	Martin Lake	TXU Generation Company, LP	6146	1	Early Election	0.40	0.17	0.45
TX	Martin Lake	TXU Generation Company, LP	6146	2	Early Election	0.40	0.16	0.45
TX	Martin Lake	TXU Generation Company, LP	6146	3	Early Election	0.40	0.16	0.45
TX	Monticello	TXU Generation Company, LP	6147	1	Early Election	0.40	0.15	0.45
TX	Monticello	TXU Generation Company, LP	6147	2	Early Election	0.40	0.15	0.45
TX	Monticello	TXU Generation Company, LP	6147	3	Early Election	0.46	0.21	0.50
TX	Oklaunion Power Station	West Texas Utilities Company	127	1	Early Election	0.46	0.36	0.50
TX	Sam Seymour	Lower Colorado River Authority	6179	1	Early Election	0.40	0.10	0.45
TX	Sam Seymour	Lower Colorado River Authority	6179	2	Early Election	0.40	0.10	0.45
TX	Sam Seymour	Lower Colorado River Authority	6179	3	Early Election	0.40	0.17	0.45
TX	San Miguel	San Miguel Electric Cooperative	6183	SM-1	Early Election	0.46	0.21	0.50
TX	Sandow	TXU Generation Company, LP	6648	4	Early Election	0.40	0.19	0.45
TX	Tolk Station	Southwestern Public Service Com	6194	171B	Early Election	0.40	0.29	0.45
TX	Tolk Station	Southwestern Public Service Com	6194	172B	Early Election	0.40	0.30	0.45
TX	W A Parish	NRG Texas LP	3470	WAP5	Early Election	0.46	0.04	0.50
TX	W A Parish	NRG Texas LP	3470	WAP6	Early Election	0.46	0.04	0.50
TX	W A Parish	NRG Texas LP	3470	WAP7	Early Election	0.40	0.04	0.45
TX	W A Parish	NRG Texas LP	3470	WAP8	Early Election	0.40	0.04	0.45
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	1	Early Election	0.46	0.17	0.50
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	2	Early Election	0.46	0.22	0.50
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	3	Early Election	0.46	0.19	0.50
UT	Bonanza	Deseret Generation & Transmissic	7790	1-1	Early Election	0.46	0.34	0.50
UT	Carbon	PacifiCorp	3644	1	Averaging Plan/EE	0.40	Not Oper.	0.45
UT	Carbon	PacifiCorp	3644	2	Averaging Plan/EE	0.40	Not Oper.	0.45
UT	Hunter	PacifiCorp	6165	1	Early Election	0.40	0.36	0.45
UT	Hunter	PacifiCorp	6165	2	Early Election	0.40	0.34	0.45
UT	Hunter	PacifiCorp	6165	3	Averaging Plan	0.46	Not Oper.	
UT	Huntington	PacifiCorp	8069	1	Early Election	0.40	0.31	0.45
UT	Huntington	PacifiCorp	8069	2	Averaging Plan	0.40	Not Oper.	
UT	Intermountain	Intermountain Power Service Corp	6481	1SGA	Early Election	0.46	0.36	0.50
UT	Intermountain	Intermountain Power Service Corp	6481	2SGA	Early Election	0.46	0.31	0.50
VA	Bremo Power Station	Dominion Generation	3796	3	Averaging Plan	0.46	Not Oper.	
VA	Bremo Power Station	Dominion Generation	3796	4	Averaging Plan	0.46	Not Oper.	
VA	Chesapeake Energy Center	Dominion Generation	3803	1	Early Election	0.40	0.39	0.45
VA	Chesapeake Energy Center	Dominion Generation	3803	2	Early Election	0.40	0.44	0.45
VA	Chesapeake Energy Center	Dominion Generation	3803	3	Averaging Plan	0.46	Not Oper.	
VA	Chesapeake Energy Center	Dominion Generation	3803	4	Early Election	0.40	0.31	0.45

VA	Chesterfield Power Station	Dominion Generation	3797	3	Early Election	0.40	0.40	0.45
VA	Chesterfield Power Station	Dominion Generation	3797	4	Early Election	0.40	0.30	0.45
VA	Chesterfield Power Station	Dominion Generation	3797	5	Averaging Plan	0.40	Not Oper.	
VA	Chesterfield Power Station	Dominion Generation	3797	6	Averaging Plan	0.40	Not Oper.	
VA	Clinch River	Appalachian Power Company	3775	1	Averaging Plan	0.80	0.40	
VA	Clinch River	Appalachian Power Company	3775	2	Averaging Plan	0.80	0.40	
VA	Clinch River	Appalachian Power Company	3775	3	Averaging Plan	0.80	0.39	
VA	Clover Power Station	Dominion Generation	7213	1	Averaging Plan	0.40	Not Oper.	
VA	Clover Power Station	Dominion Generation	7213	2	Averaging Plan	0.40	Not Oper.	
VA	Glen Lyn	Appalachian Power Company	3776	51	Averaging Plan	0.40	0.37	0.45
VA	Glen Lyn	Appalachian Power Company	3776	52	Averaging Plan/EE	0.40	0.36	0.45
VA	Glen Lyn	Appalachian Power Company	3776	6	Averaging Plan	0.46	0.47	
VA	Possum Point Power Station	Dominion Generation	3804	3	Early Election	0.40	0.12	0.45
VA	Possum Point Power Station	Dominion Generation	3804	4	Averaging Plan	0.40	Not Oper.	
VA	Potomac River	Mirant Potomac River, LLC	3788	1	Early Election	0.40	0.35	0.45
VA	Potomac River	Mirant Potomac River, LLC	3788	2	Early Election	0.40	0.32	0.45
VA	Potomac River	Mirant Potomac River, LLC	3788	3	Early Election	0.40	0.28	0.45
VA	Potomac River	Mirant Potomac River, LLC	3788	4	Early Election	0.40	0.31	0.45
VA	Potomac River	Mirant Potomac River, LLC	3788	5	Early Election	0.40	0.28	0.45
VA	Yorktown Power Station	Dominion Generation	3809	1	Early Election	0.40	0.40	0.45
VA	Yorktown Power Station	Dominion Generation	3809	2	Early Election	0.40	0.40	0.45
WA	Centralia	TransAlta Centralia Generation, L	3845	BW21	Early Election	0.40	0.28	0.45
WA	Centralia	TransAlta Centralia Generation, L	3845	BW22	Early Election	0.40	0.28	0.45
WI	Alma	Dairyland Power Cooperative	4140	B4	Averaging Plan	0.50	0.77	
WI	Alma	Dairyland Power Cooperative	4140	B5	Averaging Plan	0.50	0.77	
WI	Blount Street	Madison Gas & Electric Company	3992	7	Standard Limitation	0.68	0.52	
WI	Blount Street	Madison Gas & Electric Company	3992	8	Early Election	0.46	0.37	0.50
WI	Blount Street	Madison Gas & Electric Company	3992	9	Early Election	0.46	0.39	0.50
WI	Columbia	Wisconsin Power & Light Compai	8023	1	Early Election	0.40	0.14	0.45
WI	Columbia	Wisconsin Power & Light Compai	8023	2	Early Election	0.40	0.15	0.45
WI	Edgewater (4050)	Wisconsin Power & Light Compai	4050	4	Averaging Plan	0.86	0.25	
WI	Edgewater (4050)	Wisconsin Power & Light Compai	4050	5	Averaging Plan/EE	0.46	0.21	0.50
WI	Genoa	Dairyland Power Cooperative	4143	1	Averaging Plan	0.45	0.34	
WI	J P Madgett	Dairyland Power Cooperative	4271	B1	Averaging Plan	0.50	0.33	
WI	Pleasant Prairie	Wisconsin Electric Power Compar	6170	1	Averaging Plan	0.46	0.23	
WI	Pleasant Prairie	Wisconsin Electric Power Compar	6170	2	Averaging Plan	0.46	0.23	
WI	Pulliam	Wisconsin Public Service Corpora	4072	3	Averaging Plan	0.46	0.78	
WI	Pulliam	Wisconsin Public Service Corpora	4072	4	Averaging Plan	0.46	0.78	
WI	Pulliam	Wisconsin Public Service Corpora	4072	5	Averaging Plan	0.46	0.96	
WI	Pulliam	Wisconsin Public Service Corpora	4072	6	Averaging Plan	0.46	0.96	
WI	Pulliam	Wisconsin Public Service Corpora	4072	7	Averaging Plan	0.50	0.42	
WI	Pulliam	Wisconsin Public Service Corpora	4072	8	Averaging Plan	0.50	0.33	
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	5	Averaging Plan	0.50	0.17	
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	6	Averaging Plan	0.50	0.17	
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	7	Averaging Plan	0.45	0.13	
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	8	Averaging Plan	0.45	0.13	
WI	Stoneman	Mid-American Power, LLC	4146	B1	Averaging Plan	0.46	0.36	

WI	Stoneman	Mid-American Power, LLC	4146	B2	Averaging Plan	0.46	0.36	
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	1	Averaging Plan	0.50	0.36	
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	2	Averaging Plan	0.50	0.36	
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	3	Averaging Plan	0.50	0.38	
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	4	Averaging Plan	0.50	0.38	
WI	Weston	Wisconsin Public Service Corpora	4078	1	Averaging Plan	0.50	0.80	
WI	Weston	Wisconsin Public Service Corpora	4078	2	Averaging Plan	0.50	0.37	
WI	Weston	Wisconsin Public Service Corpora	4078	3	Averaging Plan	0.45	0.27	
WV	Albright Power Station	Allegheny Energy Supply Compar	3942	1	Averaging Plan	0.50	0.52	
WV	Albright Power Station	Allegheny Energy Supply Compar	3942	2	Averaging Plan	0.50	0.45	
WV	Albright Power Station	Allegheny Energy Supply Compar	3942	3	Averaging Plan	0.45	0.29	
WV	Fort Martin Power Station	Allegheny Energy Supply Compar	3943	1	Averaging Plan	0.45	0.26	
WV	Fort Martin Power Station	Allegheny Energy Supply Compar	3943	2	Averaging Plan	0.68	0.29	
WV	Harrison Power Station	Allegheny Energy Supply Compar	3944	1	Averaging Plan	0.50	0.31	
WV	Harrison Power Station	Allegheny Energy Supply Compar	3944	2	Averaging Plan	0.50	0.31	
WV	Harrison Power Station	Allegheny Energy Supply Compar	3944	3	Averaging Plan	0.50	0.31	
WV	John E Amos	Appalachian Power Company	3935	1	Averaging Plan/AEL	0.46	0.34	0.59
WV	John E Amos	Appalachian Power Company	3935	2	Averaging Plan/AEL	0.46	0.34	0.52
WV	John E Amos	Appalachian Power Company	3935	3	Averaging Plan	0.68	0.51	
WV	Kammer	Ohio Power Company	3947	1	Averaging Plan	0.86	0.62	
WV	Kammer	Ohio Power Company	3947	2	Averaging Plan	0.86	0.62	
WV	Kammer	Ohio Power Company	3947	3	Averaging Plan	0.86	0.62	
WV	Kanawha River	Appalachian Power Company	3936	1	Averaging Plan	0.80	0.34	
WV	Kanawha River	Appalachian Power Company	3936	2	Averaging Plan	0.80	0.34	
WV	Mitchell (WV)	Ohio Power Company	3948	1	Averaging Plan/AEL	0.50	0.59	0.56
WV	Mitchell (WV)	Ohio Power Company	3948	2	Averaging Plan/AEL	0.50	0.59	0.56
WV	Mount Storm Power Station	Dominion Generation	3954	1	AEL	0.45	0.34	0.76
WV	Mount Storm Power Station	Dominion Generation	3954	2	AEL	0.45	0.34	0.69
WV	Mount Storm Power Station	Dominion Generation	3954	3	AEL	0.45	0.44	0.74
WV	Mountaineer (1301)	Appalachian Power Company	6264	1	Averaging Plan/EE	0.46	0.27	0.50
WV	Phil Sporn	Appalachian Power Company	3938	11	Averaging Plan	0.80	0.35	
WV	Phil Sporn	Central Operating Company	3938	21	Averaging Plan	0.80	0.35	
WV	Phil Sporn	Appalachian Power Company	3938	31	Averaging Plan	0.80	0.35	
WV	Phil Sporn	Central Operating Company	3938	41	Averaging Plan	0.80	0.35	
WV	Phil Sporn	Central Operating Company	3938	51	Averaging Plan	0.46	0.36	
WV	Pleasants Power Station	Allegheny Energy Supply Compar	6004	1	Averaging Plan	0.50	0.22	
WV	Pleasants Power Station	Allegheny Energy Supply Compar	6004	2	Averaging Plan	0.50	0.22	
WV	Rivesville Power Station	Allegheny Energy Supply Compar	3945	7	Averaging Plan	0.80	0.62	
WV	Rivesville Power Station	Allegheny Energy Supply Compar	3945	8	Averaging Plan	0.80	0.59	
WV	Willow Island Power Station	Allegheny Energy Supply Compar	3946	1	Averaging Plan	0.80	0.52	
WV	Willow Island Power Station	Allegheny Energy Supply Compar	3946	2	Averaging Plan	0.86	0.73	
WY	Dave Johnston	PacifiCorp	4158	BW41	Early Election	0.46	0.45	0.50
WY	Dave Johnston	PacifiCorp	4158	BW42	Early Election	0.46	0.45	0.50
WY	Dave Johnston	PacifiCorp	4158	BW43	Averaging Plan	0.68	Not Oper.	
WY	Dave Johnston	PacifiCorp	4158	BW44	Averaging Plan	0.40	Not Oper.	
WY	Jim Bridger	PacifiCorp	8066	BW71	Averaging Plan	0.45	Not Oper.	
WY	Jim Bridger	PacifiCorp	8066	BW72	Averaging Plan	0.45	Not Oper.	

WY	Jim Bridger	PacifiCorp	8066	BW73	Averaging Plan	0.45	Not Oper.	
WY	Jim Bridger	PacifiCorp	8066	BW74	Early Election	0.40	0.43	0.45
WY	Laramie River	Basin Electric Power Cooperative	6204	1	Early Election	0.46	0.27	0.50
WY	Laramie River	Basin Electric Power Cooperative	6204	2	Early Election	0.46	0.27	0.50
WY	Laramie River	Basin Electric Power Cooperative	6204	3	Early Election	0.46	0.26	0.50
WY	Naughton	PacifiCorp	4162	1	Averaging Plan	0.40	Not Oper.	
WY	Naughton	PacifiCorp	4162	2	Averaging Plan	0.40	Not Oper.	
WY	Naughton	PacifiCorp	4162	3	Averaging Plan	0.40	Not Oper.	
WY	Wyodak	PacifiCorp	6101	BW91	Averaging Plan	0.50	Not Oper.	

of NOx Compliance Assessment: 06/29/2006

Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2005
0.46	0.28	Not Oper.	
0.46	0.28	0.54	-33%
0.46	0.28	0.54	-33%
0.46	0.28	0.65	-58%
0.46	0.28	0.68	-53%
		0.69	-43%
		0.62	-23%
		0.66	-30%
0.56	0.37	0.80	-46%
0.56	0.37	0.67	-36%
0.56	0.37	0.83	-48%
0.56	0.37	0.86	-50%
0.56	0.37	0.78	-68%
0.46	0.28	0.90	-57%
0.46	0.28	0.78	-50%
0.46	0.28	0.80	-45%
0.46	0.28	0.80	-45%
0.46	0.28	0.78	-46%
0.46	0.28	0.51	22%
0.46	0.28	0.56	5%
0.46	0.28	0.73	-66%
0.46	0.28	0.83	-48%
0.46	0.28	0.83	-48%
0.46	0.28	0.55	-31%
0.46	0.28	0.57	-33%
0.46	0.28	0.92	-61%
0.46	0.28	0.82	-55%
0.46	0.28	0.73	-75%
0.46	0.28	0.54	-69%
0.46	0.28	0.44	-55%
0.46	0.28	0.58	-67%
0.56	0.37	0.76	-41%
0.56	0.37	0.76	-41%

0.56	0.37	0.76	-41%
0.56	0.37	0.76	-41%
0.56	0.37	0.76	-41%
0.56	0.37	0.76	-41%
0.56	0.37	0.78	-68%
0.56	0.37	0.63	-60%
		0.31	-16%
		0.34	-29%
		0.35	-31%
		0.29	10%
		0.34	-12%
		0.58	-19%
		0.58	-24%
		0.46	-26%
		0.42	-19%
		0.36	-11%
		0.38	-5%
		0.51	-16%
		0.51	-16%
		0.71	-41%
		0.41	-15%
		0.41	-10%
		0.37	-19%
		0.34	-44%
		0.33	-36%
0.80	0.41	1.12	-32%
0.80	0.41	1.10	-79%
		0.96	-63%
0.80	0.53	1.38	-75%
0.80	0.53	1.67	-59%
		0.73	-55%
		0.51	-41%
		0.24	29%
		0.31	-3%
		0.39	-28%
		0.40	-33%
		0.28	43%
		0.89	-53%
		0.45	-27%
0.46	0.42	1.09	-62%
0.46	0.42	0.83	-54%
0.46	0.42	0.93	-53%
		0.62	-66%
		0.43	-26%
		0.54	-52%
		0.17	88%
		0.56	-77%

		0.74	-62%
		0.55	-53%
		0.81	-58%
		0.81	-56%
		0.97	-61%
		0.57	-39%
0.72	0.46	1.24	-51%
0.72	0.46	1.26	-52%
0.72	0.46	0.64	-20%
0.72	0.46	0.46	-57%
		0.46	-4%
0.46	0.28	0.43	-16%
0.46	0.28	0.49	-31%
0.46	0.28	1.04	-57%
0.46	0.28	1.16	-87%
0.44	0.37	0.79	-52%
0.44	0.37	0.38	5%
0.44	0.37	0.50	-4%
0.44	0.37	0.47	2%
		0.43	-7%
		0.53	-8%
0.46	0.28	0.71	-32%
0.46	0.28	0.63	-40%
0.46	0.28	0.69	-28%
0.46	0.28	0.80	-26%
		0.43	9%
		0.36	33%
		0.50	-16%
		0.59	-36%
0.46	0.28	0.67	-64%
0.46	0.28	0.65	-60%
0.46	0.28	0.56	-57%
0.46	0.28	0.58	-57%
0.46	0.28	0.84	-51%
0.46	0.28	0.84	-51%
0.46	0.28	0.84	-51%
0.46	0.28	1.20	-80%
0.46	0.28	1.18	-59%
0.46	0.28	0.99	-52%
0.46	0.28	1.04	-62%
0.46	0.28	1.04	-62%
0.46	0.28	0.66	-62%
0.46	0.28	0.60	-58%
0.46	0.28	0.40	33%
0.46	0.28	0.40	33%
0.46	0.28	0.40	33%
0.46	0.28	0.83	-45%

0.46	0.28	0.61	0%
0.46	0.28	0.52	-71%
0.46	0.28	0.35	-57%
0.46	0.28	0.20	-35%
0.46	0.28	0.21	-29%
0.46	0.28	0.73	-68%
0.46	0.28	0.67	-63%
0.46	0.28	0.56	-29%
0.46	0.28	0.62	-27%
0.46	0.28	0.62	-27%
0.46	0.28	0.56	-30%
0.46	0.28	0.65	-40%
0.46	0.28	0.67	-58%
0.46	0.28	0.61	-56%
		0.60	-37%
		0.55	-29%
0.46	0.30	0.63	-71%
		0.56	-18%
		0.33	24%
		0.37	14%
0.46	0.30	0.69	-1%
0.46	0.30	0.80	3%
		1.11	-52%
		0.97	-53%
		1.06	-61%
		0.39	-41%
		0.64	-52%
0.46	0.30	0.80	-25%
0.46	0.30	0.80	-25%
0.46	0.30	1.03	-35%
		0.50	-8%
		0.25	-8%
0.46	0.30	0.80	-84%
		0.35	-26%
		0.69	-51%
0.46	0.30	0.83	-37%
0.46	0.30	1.05	-64%
		0.82	-67%
0.46	0.30	Not Oper.	
0.46	0.30	Not Oper.	
0.46	0.30	Not Oper.	
0.46	0.30	Not Oper.	
0.46	0.30	0.48	-31%
0.46	0.30	0.48	-40%
		1.70	-96%
		1.47	-95%
0.44	0.14	0.67	-85%

0.73	0.40	1.23	-64%
0.73	0.40	1.23	-64%
		0.33	-61%
		0.48	-69%
		0.55	-49%
0.46	0.26	0.90	-73%
0.46	0.26	0.98	-68%
0.46	0.26	1.00	-71%
0.46	0.26	1.25	-81%
		0.39	-64%
		0.46	-91%
0.44	0.14	0.57	-79%
0.44	0.14	0.59	-80%
0.73	0.40	0.70	-50%
0.73	0.40	0.67	-51%
		0.32	-63%
		0.32	-63%
		0.46	-74%
		0.46	-74%
		0.91	-45%
		0.56	-77%
		0.56	-77%
		0.56	-77%
		0.56	-77%
		0.56	-77%
		0.56	-77%
		1.47	-71%
		1.47	-71%
		1.15	-52%
0.73	0.40	0.50	-4%
0.73	0.40	0.50	-4%
0.73	0.40	0.50	-4%
0.73	0.40	0.50	-4%
0.73	0.40	0.67	-63%
		0.47	-74%
		0.39	-69%
		0.92	-38%
		0.92	-38%
		0.92	-38%
		0.92	-38%
0.44	0.14	0.94	-55%
0.44	0.14	0.74	-43%
		0.26	-46%
		0.41	-66%
		0.89	-31%
		0.87	-39%
		0.39	-69%

		0.31	-55%
		0.70	-81%
0.44	0.14	0.61	-74%
		0.61	-54%
		0.39	-23%
0.76	0.44	1.51	-50%
0.76	0.44	1.51	-50%
0.49	0.33	0.42	-21%
0.49	0.33	0.47	-19%
0.84	0.53	1.68	-72%
0.84	0.53	1.68	-72%
0.84	0.53	1.68	-72%
0.84	0.53	1.88	-67%
0.84	0.53	1.88	-67%
0.84	0.53	1.88	-67%
		0.58	
		0.43	
		0.43	
		0.58	
0.49	0.33	0.77	1%
0.49	0.33	0.98	-33%
0.49	0.33	0.76	-3%
0.50	0.22	0.79	-18%
0.50	0.22	1.05	-83%
0.50	0.22	1.23	-85%
0.47	0.30	1.08	-56%
0.47	0.30	1.09	-59%
0.49	0.33	1.03	-74%
0.49	0.33	1.12	-76%
0.49	0.33	0.52	-42%
0.49	0.33	0.66	-55%
0.49	0.33	0.50	-40%
0.45	0.26	0.63	-49%
0.45	0.26	0.65	-58%
0.45	0.26	0.71	-69%
0.45	0.26	0.74	-18%
0.45	0.26	0.74	-18%
0.45	0.26	0.67	-46%
0.45	0.26	0.47	-23%
0.47	0.30	0.23	26%
0.47	0.30	0.63	-60%
0.76	0.44	1.32	-73%
0.45	0.26	0.56	-54%
0.45	0.26	0.63	-67%
0.45	0.26	0.37	-38%
0.45	0.26	0.37	-24%
0.49	0.33	0.74	-53%

0.49	0.33	0.95	-63%
0.49	0.33	0.95	-65%
0.49	0.33	0.95	-65%
0.76	0.44	1.33	-65%
0.76	0.44	0.42	-60%
		0.46	-57%
		0.44	-50%
0.59	0.38	0.32	-22%
0.59	0.38	0.32	-22%
0.67	0.45	0.32	-41%
0.67	0.45	0.75	-16%
0.59	0.38	1.14	-72%
0.59	0.38	1.14	-72%
0.59	0.38	1.14	-72%
0.59	0.38	1.91	-84%
0.49	0.33	0.95	-92%
0.49	0.33	0.95	-60%
0.49	0.33	0.92	-59%
0.49	0.33	Not Oper.	
0.49	0.33	0.85	-55%
0.49	0.33	0.37	3%
		1.00	-70%
		0.71	-54%
		0.71	-54%
		0.32	3%
0.40	0.34	0.36	0%
0.40	0.34	0.47	-30%
0.40	0.34	0.46	-13%
0.65	0.58	1.09	-15%
0.65	0.58	0.29	10%
0.40	0.34	0.45	-31%
0.40	0.34	0.51	-35%
0.40	0.34	0.34	-44%
		0.46	-7%
		0.97	-18%
		0.64	-50%
		0.83	-49%
		0.55	-24%
0.40	0.34	0.44	-9%
0.40	0.34	0.42	0%
0.59	0.38	1.33	-73%
0.59	0.38	1.33	-73%
		0.84	-57%
		1.15	-63%
		1.02	-69%
0.49	0.31	1.41	-77%
0.49	0.31	1.29	-75%

0.49	0.31	1.14	-74%
0.49	0.31	0.56	-46%
0.45	0.26	1.00	-53%
0.45	0.26	0.59	-49%
0.45	0.26	0.57	-47%
0.49	0.33	0.31	-29%
		0.86	-71%
0.45	0.26	0.56	-55%
0.45	0.26	0.54	-50%
0.45	0.26	0.55	-67%
0.45	0.26	0.55	-67%
0.45	0.26	0.99	-60%
0.45	0.26	0.84	-55%
		0.90	-63%
		0.47	-55%
0.49	0.31	1.34	-78%
0.49	0.31	1.34	-76%
		0.90	-48%
		0.90	-48%
		0.76	-58%
		0.79	-62%
		0.62	-65%
		0.57	-60%
0.56	0.37	1.83	-70%
0.56	0.37	1.72	-69%
0.56	0.37	1.94	-76%
0.49	0.31	0.41	-29%
0.49	0.31	0.45	-38%
0.49	0.31	0.78	-36%
0.56	0.37	0.71	-45%
0.56	0.37	0.71	-45%
0.56	0.37	0.71	-45%
0.56	0.37	0.71	-45%
0.56	0.37	0.71	-45%
0.56	0.37	0.67	-46%
0.56	0.37	0.67	-46%
0.56	0.37	0.67	-46%
0.56	0.37	0.67	-46%
		0.62	-69%
0.45	0.26	0.90	-54%
		0.73	-42%
		0.73	-42%
		0.28	-18%
		0.25	-20%
		0.24	-33%
		0.62	-24%
		0.20	20%

		0.38	5%
		0.70	-67%
		0.70	-66%
		1.43	-78%
		1.00	-75%
		1.10	-84%
		1.10	-83%
		1.10	-83%
		1.00	
		0.67	-67%
0.46	0.30	0.47	-45%
0.46	0.30	0.45	-24%
		1.27	-43%
		1.46	-53%
		1.35	-65%
		1.35	-66%
		0.65	-46%
		0.65	-46%
		0.65	-46%
		0.83	-47%
		1.11	-77%
		0.95	-52%
		0.95	-57%
0.55	0.31	0.78	-54%
0.55	0.31	0.87	-52%
0.46	0.29	1.10	-95%
0.46	0.29	1.10	-95%
0.46	0.29	1.10	-93%
0.46	0.29	0.38	8%
0.46	0.29	0.36	-53%
0.54	0.32	0.26	-23%
0.54	0.32	0.16	13%
0.46	0.29	0.64	-58%
0.46	0.29	0.91	-78%
0.45	0.21	0.77	-73%
0.45	0.21	0.57	-56%
0.45	0.21	0.44	-52%
0.45	0.21	0.62	-68%
0.45	0.21	0.63	-67%
0.45	0.21	0.70	-70%
		0.58	-60%
0.45	0.21	0.93	-78%
0.54	0.32	0.90	-42%
		0.51	-49%
0.46	0.29	0.44	-25%
0.46	0.29	0.44	-27%
0.46	0.29	0.69	-75%

0.46	0.29	1.00	-69%
0.46	0.29	0.69	-46%
0.46	0.29	0.82	-71%
0.46	0.29	0.96	-74%
0.46	0.29	1.04	-78%
		0.99	-62%
0.54	0.32	Not Oper.	
0.54	0.32	Not Oper.	
0.54	0.32	Not Oper.	
0.54	0.32	Not Oper.	
0.54	0.32	0.86	-57%
0.54	0.32	0.86	-57%
0.54	0.32	0.78	-45%
0.54	0.32	0.78	-45%
0.47	0.25	0.75	-53%
0.47	0.25	0.75	-53%
0.47	0.25	0.75	-53%
0.47	0.25	0.91	-58%
0.47	0.25	0.88	-56%
0.47	0.25	0.49	-16%
0.47	0.25	0.53	-26%
0.47	0.25	0.66	-39%
0.54	0.32	0.44	-45%
0.54	0.32	0.83	-61%
		0.22	-27%
0.54	0.32	0.54	28%
0.54	0.32	0.58	-36%
0.54	0.32	0.63	-41%
0.54	0.32	0.57	-39%
0.54	0.32	0.39	-62%
0.54	0.32	0.31	-45%
0.54	0.32	0.47	-9%
0.54	0.32	0.47	-9%
0.54	0.32	0.47	-9%
0.54	0.32	0.47	-9%
0.54	0.32	0.33	-48%
		0.69	-48%
0.53	0.46	1.22	-41%
0.53	0.46	0.95	-19%
0.53	0.46	0.95	-19%
0.41	0.38	0.42	-2%
0.41	0.38	0.42	-2%
0.41	0.38	0.42	-12%
0.41	0.38	0.38	-11%
0.53	0.46	0.48	27%
0.53	0.46	0.48	27%
0.53	0.46	0.48	27%

0.53	0.46	0.48	27%
		0.58	-28%
		0.67	-48%
0.41	0.38	0.64	-22%
0.41	0.38	0.64	-22%
0.53	0.46	0.52	
		0.78	-42%
0.53	0.46	Not Oper.	
0.53	0.46	0.70	13%
0.53	0.46	0.98	-3%
0.53	0.46	0.45	-44%
0.53	0.46	0.45	-44%
0.53	0.46	0.28	18%
		0.82	-50%
0.41	0.38	Not Oper.	
0.41	0.38	Not Oper.	
0.41	0.38	Not Oper.	
		1.09	-35%
		0.79	-65%
		0.31	0%
0.50	0.36	1.02	-64%
0.50	0.36	0.87	-52%
0.50	0.36	0.93	-60%
0.52	0.16	0.62	-82%
0.52	0.16	0.62	-82%
0.52	0.16	0.62	-81%
0.52	0.16	0.62	-82%
0.52	0.16	0.82	-84%
0.52	0.16	0.63	-83%
0.52	0.16	0.96	-54%
0.52	0.16	1.17	-84%
		0.32	3%
		0.34	-3%
		0.34	-3%
0.74	0.62	1.47	-32%
0.74	0.62	1.32	-39%
0.52	0.16	0.63	-84%
0.52	0.16	0.63	-84%
		1.37	-56%
		0.51	-57%
0.52	0.16	1.07	-76%
0.52	0.16	1.21	-77%
0.50	0.36	0.47	-28%
0.74	0.62	0.90	-34%
0.74	0.62	0.90	-32%
0.74	0.62	0.31	-23%
0.46	0.28	0.27	4%

0.46	0.28	0.28	-4%
0.50	0.47	0.42	12%
0.50	0.47	0.43	9%
0.46	0.28	1.10	-55%
0.46	0.28	1.22	-52%
		0.42	-17%
		0.43	-16%
		0.34	21%
		0.35	14%
		0.65	-58%
		0.57	-33%
0.44	0.37	1.08	-59%
0.44	0.37	0.86	-63%
		1.46	-79%
		1.36	-80%
		0.59	-32%
		0.54	-28%
		0.57	-30%
		0.45	-51%
		0.51	-59%
0.44	0.37	0.47	-45%
0.44	0.37	0.66	-41%
		Not Oper.	
		Not Oper.	
		Not Oper.	
		Not Oper.	
		0.51	-65%
		0.52	-29%
		0.55	-35%
		0.56	-27%
		0.65	-60%
		0.61	-61%
		0.64	-56%
		0.68	-57%
		0.68	-59%
0.44	0.37	0.82	-39%
0.44	0.37	0.73	-18%
0.44	0.37	0.90	-59%
0.44	0.37	0.63	-10%
0.44	0.37	0.63	-10%
0.44	0.37	1.19	-65%
		0.48	-46%
		0.61	-54%
		0.52	-48%
		0.70	-63%
0.44	0.37	0.64	-64%
0.44	0.37	Not Oper.	

		0.70	-66%
		0.58	-55%
		0.58	-52%
		0.58	-53%
0.44	0.37	1.30	-78%
0.44	0.37	0.76	-70%
0.44	0.37	1.31	-76%
0.44	0.37	Not Oper.	
0.44	0.37	0.57	-58%
0.44	0.37	Not Oper.	
0.44	0.37	0.73	18%
0.44	0.37	0.73	18%
0.44	0.37	0.72	-33%
		0.43	-21%
		0.27	26%
		0.55	-58%
		0.82	-71%
		0.81	-15%
		0.74	-58%
		1.03	-45%
		0.81	4%
		1.05	-21%
		0.84	-68%
		0.47	-30%
		0.40	15%
		0.35	0%
		0.30	7%
		0.19	5%
		0.48	-15%
		0.41	-22%
		0.41	-22%
		0.41	-22%
		0.38	-18%
		0.95	-65%
		0.48	-31%
		1.96	-85%
		1.00	-70%
		1.26	-79%
		1.07	-73%
		1.19	-61%
		0.71	-45%
0.64	0.45	1.34	-67%
0.64	0.45	1.35	-65%
0.64	0.45	1.90	-76%
0.61	0.53	0.82	-5%
0.61	0.53	0.78	-17%
0.61	0.53	1.00	-42%

0.61	0.53	0.51	-10%
0.61	0.53	1.10	-57%
		0.35	9%
0.46	0.42	0.42	0%
0.46	0.42	0.65	-31%
0.46	0.42	0.39	5%
0.46	0.42	0.42	-2%
		0.38	5%
		0.46	-15%
		0.51	-22%
		0.40	18%
0.46	0.35	1.12	-67%
0.46	0.35	1.13	-65%
0.46	0.35	0.53	-43%
0.46	0.35	0.38	-11%
0.45	0.20	0.66	-71%
0.45	0.20	0.59	-68%
0.45	0.20	0.69	-3%
0.45	0.20	0.69	-3%
0.45	0.20	0.55	-38%
0.45	0.20	0.62	-77%
0.45	0.20	0.62	-42%
0.45	0.20	0.62	-42%
0.45	0.20	0.68	-47%
		0.48	-60%
		0.48	-60%
		0.48	-58%
		0.48	-58%
0.40	0.27	0.54	-52%
0.40	0.27	0.62	-55%
		0.91	
		0.91	
		0.91	-38%
		0.91	-38%
		0.64	-75%
		0.64	-75%
		0.57	-39%
		0.59	-41%
0.40	0.34	0.62	-37%
0.40	0.34	0.65	-40%
0.40	0.34	0.44	-30%
0.40	0.34	0.59	-47%
		0.90	-53%
		1.05	
		0.83	-52%
		0.90	-56%
0.53	0.31	0.61	-64%

		0.58	-41%
		0.96	-60%
0.53	0.31	1.08	-91%
0.53	0.31	1.08	-66%
0.53	0.31	1.08	-66%
0.53	0.31	1.08	-66%
0.59	0.38	0.90	-66%
0.59	0.38	1.02	-74%
0.59	0.38	0.74	-57%
0.59	0.38	0.93	-45%
0.59	0.38	0.55	-24%
0.59	0.38	0.44	-9%
0.59	0.38	0.44	-9%
0.53	0.31	0.49	-43%
0.53	0.31	0.68	-63%
0.53	0.31	0.54	-52%
0.53	0.31	0.51	-53%
0.53	0.31	0.67	-49%
0.59	0.38	1.16	-64%
0.59	0.38	1.16	-65%
		0.60	-50%
0.62	0.37	1.11	-74%
0.62	0.37	1.05	-64%
0.62	0.37	0.95	-57%
0.62	0.37	1.16	-69%
0.62	0.37	0.51	-35%
0.84	0.53	1.34	-61%
0.84	0.53	1.34	-61%
0.84	0.53	1.34	-61%
0.84	0.53	1.34	-61%
0.84	0.53	1.34	-61%
0.53	0.31	0.67	-52%
0.49	0.33	0.71	-17%
0.49	0.33	0.71	-17%
0.49	0.33	0.73	-19%
0.49	0.33	1.07	-63%
0.49	0.33	0.62	-45%
0.59	0.38	1.09	-49%
0.59	0.38	1.09	-49%
0.59	0.38	1.09	-49%
0.59	0.38	1.09	-49%
0.59	0.38	1.20	-72%
0.62	0.37	0.67	-9%
0.62	0.37	0.67	-9%
0.62	0.37	0.63	0%
0.62	0.37	0.63	0%
0.62	0.37	0.51	10%

0.62	0.37	0.51	10%
0.59	0.38	0.87	-52%
0.53	0.31	0.75	-41%
0.53	0.31	0.73	-40%
0.53	0.31	0.66	-33%
0.53	0.31	0.72	-39%
		Not Oper.	
		Not Oper.	
		Not Oper.	
		Not Oper.	
0.53	0.31	0.87	-68%
0.53	0.31	0.85	-67%
0.53	0.31	0.86	-47%
0.53	0.31	0.81	-43%
0.53	0.31	0.52	-40%
0.53	0.31	1.10	-71%
0.53	0.31	1.06	-70%
		Not Oper.	
0.49	0.33	0.58	5%
0.49	0.33	0.65	-3%
0.49	0.33	1.21	-64%
0.49	0.33	0.51	-24%
0.49	0.33	0.72	-47%
0.49	0.33	0.71	-58%
0.46	0.37	0.41	0%
0.46	0.37	0.27	26%
		0.27	-15%
		0.44	-34%
		0.41	-24%
		0.44	-20%
		0.53	-26%
		0.53	-26%
		0.33	21%
		0.42	-24%
		0.40	5%
0.55	0.31	0.90	-62%
0.55	0.31	1.04	-67%
0.53	0.31	0.98	-74%
0.53	0.31	1.13	-74%
0.53	0.31	0.57	-49%
		0.65	-51%
		0.71	-55%
		0.83	-63%
		0.71	-61%
		0.65	-49%
		0.71	-56%
		0.60	-40%

		0.42	-24%
		0.50	-38%
0.66	0.43	0.80	-46%
0.66	0.43	0.80	-46%
0.66	0.43	0.80	-46%
0.66	0.43	0.85	-49%
0.55	0.31	1.13	-65%
0.55	0.31	1.17	-67%
0.55	0.31	0.90	-57%
		1.09	-78%
		1.04	-73%
		0.62	-48%
		0.79	-73%
		0.79	-71%
		1.03	-64%
		0.93	-60%
0.55	0.31	0.68	-60%
		0.95	-74%
		0.46	-35%
		0.63	-54%
		0.57	-44%
		0.73	-49%
0.46	0.37	0.46	-43%
0.46	0.37	0.66	-52%
0.46	0.37	0.99	-55%
0.46	0.37	1.02	-57%
0.46	0.37	0.83	-53%
0.46	0.37	0.82	-52%
		0.93	-66%
		1.29	-77%
		0.73	-53%
		0.68	-50%
		0.77	-56%
0.42	0.31	0.45	-4%
0.42	0.31	0.60	-30%
0.42	0.31	1.00	-59%
0.42	0.31	Not Oper.	
0.46	0.21	Not Oper.	
		0.46	-83%
0.46	0.21	0.90	-48%
0.46	0.21	1.07	-59%
0.44	0.37	0.63	-27%
0.46	0.21	1.01	-50%
0.46	0.21	1.15	-62%
0.42	0.31	0.61	-43%
0.42	0.31	0.59	-39%
0.42	0.31	0.51	-43%

		0.64	-38%
		0.61	-38%
		0.50	-56%
0.42	0.31	1.30	-76%
0.42	0.31	1.47	-82%
0.42	0.31	0.87	-67%
0.46	0.21	1.03	-92%
		0.65	-88%
		0.63	-63%
		0.50	-44%
		1.29	-36%
0.56	0.37	1.95	-76%
0.56	0.37	1.91	-75%
0.56	0.37	1.87	-74%
0.56	0.37	0.67	-46%
0.56	0.37	1.57	-78%
0.56	0.37	1.33	-76%
0.56	0.37	0.59	-61%
0.56	0.37	0.63	-63%
0.56	0.37	0.59	-61%
0.56	0.37	0.55	-58%
0.56	0.37	0.62	-37%
0.56	0.37	0.62	-37%
0.56	0.37	0.64	-39%
0.56	0.37	0.64	-39%
0.56	0.37	0.45	-4%
0.56	0.37	1.07	-60%
0.56	0.37	0.48	-10%
0.56	0.37	0.46	-7%
0.56	0.37	0.54	-20%
0.56	0.37	0.45	-4%
0.56	0.37	0.50	-14%
0.56	0.37	1.00	-57%
0.56	0.37	0.97	-56%
0.56	0.37	1.10	-61%
0.56	0.37	0.60	-47%
0.56	0.37	0.60	-47%
0.56	0.37	0.60	-47%
0.56	0.37	0.60	-47%
0.56	0.37	0.60	-47%
0.56	0.37	0.63	-59%
0.56	0.37	0.63	-59%
0.56	0.37	0.63	-59%
0.56	0.37	0.63	-59%
		0.40	-65%
		0.34	-59%
		0.38	-61%

	0.47	-72%	
	0.34	-47%	
	0.27	11%	
	0.36	-14%	
	0.36	-11%	
	Not Oper.		
	0.31	-58%	
	0.31	-58%	
	0.50	-60%	
	0.48	-60%	
	0.36	-53%	
	0.35	-54%	
	0.42	-62%	
	0.31	-52%	
	0.40	-63%	
	0.21	0%	
	0.54	-33%	
	0.34	-71%	
	0.29	-66%	
	0.25	-32%	
	0.41	-49%	
	0.43	-56%	
	0.38	-24%	
	0.24	25%	
	0.47	-91%	
	0.53	-92%	
	0.35	-89%	
	0.31	-87%	
	0.27	-37%	
	0.36	-39%	
	0.37	-49%	
	0.42	-19%	
0.45	0.00	0.50	
0.45	0.00	0.58	
		0.50	-28%
		0.55	-38%
0.45	0.00	0.34	
		0.52	-40%
0.45	0.00	0.43	
		0.45	-20%
		0.38	-18%
0.41	0.00	0.78	
0.41	0.00	0.93	
		0.42	-7%
		0.48	-8%
0.41	0.00	1.07	
		0.54	-43%

		0.52	-23%
		0.49	-39%
0.41	0.00	0.62	
0.41	0.00	0.73	
0.59	0.38	1.34	-70%
0.59	0.38	1.34	-70%
0.59	0.38	1.42	-73%
0.41	0.00	Not Oper.	
0.41	0.00	Not Oper.	
0.59	0.38	0.46	-20%
0.59	0.38	Not Oper.	
0.59	0.38	0.76	-38%
		0.60	-80%
0.41	0.00	0.61	
		0.51	-31%
		0.44	-27%
		0.64	-56%
		0.46	-33%
		0.72	-61%
		0.57	-30%
		0.57	-30%
		0.40	-30%
		0.45	-38%
0.48	0.39	0.85	-9%
0.48	0.39	0.85	-9%
		0.89	-42%
		0.71	-48%
		0.61	-36%
		0.46	-70%
		0.49	-69%
0.66	0.23	1.17	-79%
0.66	0.23	0.21	0%
0.48	0.39	0.75	-55%
0.48	0.39	0.30	10%
0.47	0.25	0.45	-49%
0.47	0.25	0.45	-49%
0.47	0.45	0.76	3%
0.47	0.45	0.76	3%
0.47	0.45	0.94	2%
0.47	0.45	0.94	2%
0.47	0.45	0.69	-39%
0.47	0.45	0.57	-42%
0.47	0.25	0.28	-39%
0.47	0.25	0.28	-39%
0.47	0.25	0.66	-80%
0.47	0.25	0.67	-81%
0.46	0.36	0.75	-52%

0.46	0.36	0.75	-52%
0.47	0.25	1.10	-67%
0.47	0.25	1.10	-67%
0.47	0.25	1.05	-64%
0.47	0.25	0.93	-59%
0.47	0.45	0.90	-11%
0.47	0.45	1.08	-66%
0.47	0.45	0.26	4%
0.55	0.31	1.10	-53%
0.55	0.31	1.10	-59%
0.55	0.31	0.71	-59%
0.55	0.31	0.62	-58%
0.55	0.31	1.07	-73%
0.55	0.31	0.99	-69%
0.55	0.31	1.13	-73%
0.55	0.31	1.06	-71%
0.59	0.38	1.00	-66%
0.59	0.38	1.00	-66%
0.59	0.38	1.05	-51%
0.59	0.38	1.21	-49%
0.59	0.38	1.21	-49%
0.59	0.38	1.21	-49%
0.59	0.38	1.23	-72%
0.59	0.38	1.23	-72%
0.59	0.38	0.77	-23%
0.59	0.38	0.77	-23%
		0.88	-61%
		0.76	-55%
		1.27	-65%
0.59	0.38	0.47	-43%
0.59	0.38	1.21	-71%
0.59	0.38	1.21	-71%
0.59	0.38	1.21	-71%
0.59	0.38	1.21	-71%
0.59	0.38	0.90	-60%
0.55	0.31	0.52	-58%
0.55	0.31	0.35	-37%
0.55	0.31	0.86	-28%
0.55	0.31	0.77	-23%
0.55	0.31	0.88	-41%
0.55	0.31	1.26	-42%
		0.48	-6%
		0.54	-17%
0.45	0.00	0.71	
0.45	0.00	0.55	
0.45	0.00	0.63	
0.45	0.00	0.51	

0.45	0.00	0.42	
		0.41	5%
		0.35	-23%
		0.32	-16%
		0.42	-38%
0.45	0.00	0.42	
0.45	0.00	0.55	
0.45	0.00	0.62	
0.45	0.00	0.37	