

Table C-1. Environmental Geo-Technologies, LLC
Oil and Gas Wells in AOR

MAP Label ID #	API Well No.	Permit No.	Current Permittee	Well Name and Number	Date of Well (Completion)	Well Type	Well Status	Well Construction	Plugging Remarks	Date Status	Field Name	Total Depth (ft.)	Latitude	Longitude	Distance from EOI Well 1-12 (ft.)	Distance from EOI Well 2-12 (ft.)	Consent Completion Records	Plugging Records
01	21-163-179-000-00	179-4 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUNINKSTER JUNCTION 1	6/27/1992	Liquid Petroleum Gas Storage	Active	13.3' @ 132 8.5' @ 1107	Did Not Penetrate to Confining Zone	5/24/1999	Inkster Junction LPG Storage	1295	42.252118128	-83.307269213	4251	4315	Yes, both	Active Well
02	21-163-180-000-00	180-4 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUNINKSTER JUNCTION 2	6/21/1994	Liquid Petroleum Gas Storage	Active	13.3' @ 232 4.5' @ 1234	Did Not Penetrate to Confining Zone	5/24/1999	Inkster Junction LPG Storage	1296	42.252578000	-83.307158000	4320	4279	Yes, both	Active Well
03	21-163-180-000-00	180-4 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUNINKSTER JUNCTION 3	6/21/1994	Liquid Petroleum Gas Storage	Active	13.3' @ 232 4.5' @ 1105	Did Not Penetrate to Confining Zone	5/24/1999	Inkster Junction LPG Storage	1288	42.251470000	-83.307300000	3925	3875	Yes, both	Active Well
04	21-163-206-000-00	206-4 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUNINKSTER JUNCTION 4	3/8/1997	Liquid Petroleum Gas Storage	Active	16' @ 247 10.3' @ 1570	Did Not Penetrate to Confining Zone	5/24/1999	Inkster Junction LPG Storage	1743	42.251900000	-83.306800000	4166	4130	Yes, both	Active Well
05	21-163-2157-000-00	2157 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUNINKSTER JUNCTION 5	6/11/1999	Liquid Petroleum Gas Storage	Active	16' @ 247 10.3' @ 1540.5 8.5' @ 1632 5.5' @ 1725	Did Not Penetrate to Confining Zone	5/24/1999	Inkster Junction LPG Storage	1733	42.252660000	-83.306341000	4481	4477	Yes, both	Active Well
06	21-163-0075-000-00	75 PRODUCTION CO	SUN EXPLORATION AND PRODUCTION CO	SUNINKSTER DISPOSAL 1	11/23/1992	Brew Disposal Well	Plugging Approved	10.3' @ 117	Did Not Penetrate to Confining Zone	11/23/1992	-	530	42.253803393	-83.306322465	4512	4485	Yes, both	Yes
07	21-163-0096-000-00	96 PRODUCTION CO	SUN EXPLORATION AND PRODUCTION CO	SUNINKSTER DISPOSAL 2	6/11/1994	Brew Disposal Well	Plugging Approved	10.3' @ 117	Did Not Penetrate to Confining Zone	N/A	-	597	42.251086091	-83.307599299	3942	3904	Yes, both	Yes
08	21-163-0096-000-00	96 PRODUCTION CO	SUN EXPLORATION AND PRODUCTION CO	SUNINKSTER DISPOSAL 3	5/11/1994	Brew Disposal Well	Plugging Approved	16' @ 117	Did Not Penetrate to Confining Zone	7/17/1991	-	597	42.252031446	-83.306271165	4313	4273	Yes, both	Yes
09	21-163-0074-000-00	74 PRODUCTION CO	SUN EXPLORATION AND PRODUCTION CO	SUNINKSTER DISPOSAL 4	7/6/1999	Brew Disposal Well	Plugging Approved	16' @ 120	Did Not Penetrate to Confining Zone	7/17/1991	-	560	42.253113816	-83.306032468	4832	4799	Yes, both	Yes
10	21-163-00155-000-00	155 PRODUCTION CO	SUN EXPLORATION AND PRODUCTION CO	SUNINKSTER JUNCTION 5	3/18/1973	Brew Disposal Well	Plugging Approved	16' @ 120	Did Not Penetrate to Confining Zone	7/17/1991	-	545	42.252825151	-83.306430339	4498	4461	Yes, both	Yes
11	21-163-2366-000-00	2366 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUN OIL #	12/11/1981	Liquid Petroleum Gas Storage	Active	10' @ 254 10.3' @ 1181	Did Not Penetrate to Confining Zone	5/24/1999	Inkster Junction LPG Storage	1387	42.251940000	-83.309920000	3692	3651	Yes, both	Active Well
12	21-163-2643-000-00	2643 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUN OIL CO INKSTER JUNCTION 7	8/30/1988	Liquid Petroleum Gas Storage	Active	16' @ 255 10.3' @ 1507 5.5' @ 1312	Did Not Penetrate to Confining Zone	5/24/1999	Inkster Junction LPG Storage	1732	42.251365000	-83.307940000	3611	3571	Yes, both	Active Well
13	21-163-2789-000-00	2789 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUNINKSTER JUNCTION 8	5/18/1970	Liquid Petroleum Gas Storage	Plugging Approved	16' @ 247 10.3' @ 1469 5.5' @ 1651	Did Not Penetrate to Confining Zone	7/31/1998	-	1283	42.250738000	-83.309830000	3344	3305	Yes, both	Plugging Plan
14	21-163-2696-000-00	2696 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUNINKSTER JUNCTION 9	3/7/1973	Liquid Petroleum Gas Storage	Active	24' @ 177 16' @ 405	Did Not Penetrate to Confining Zone	11/02/2003	Inkster Junction LPG Storage	1742	42.250143000	-83.309240000	3261	3222	Yes, both	Active Well
15	21-163-2596-000-00	2596 LP	SUNOCO PARTNERS MARKETING AND TERMINALS	SUNOCO LA BOW	12/13/2004	Brew Disposal Well	Well Completed	11.3' @ 1435 8.5' @ 3952	Located in Injection Zone	11/4/2005	-	459	42.246590000	-83.310360000	2905	2870	Yes, both	Active Well
16	21-163-2653-000-00	2653 PIPE LINE CO	SUNPIPE LINE CO	SUN OIL CO - LA BOW	N/A	Location	Terminated Permit	N/A	Did Not Penetrate to Confining Zone	11/02/2003	-	N/A	42.249611099	-83.310355017	2699	2699	Terminated Permit	Permit
17	21-163-19177-000-00	19177 TAGGART CO THE	TAGGART CO THE	MOORE LEONARD 1	8/11/1959	Dry Hole	Plugging Unknown	No Construction Information Found	Did Not Penetrate Through Confining Zone	8/11/1959	-	108	42.247602000	-83.383550000	1775	1725	Driller's Report Only	Yes
18	21-163-19716-000-00	19716 TAGGART CO THE	TAGGART CO THE	HAYES S G E U X & MOORE MARNE ET AL 1	1/31/1955	Dry Hole	Plugging Approved	10.3' @ 138 8.3' @ 407	Did Not Penetrate to Confining Zone	8/5/1958	-	236	42.237910000	-83.316550000	1679	1625	Yes, both	Yes
19	21-163-1858-000-00	1858 CORVEX ENERGY CO	CORVEX ENERGY CO	ARLEGER WILLIAM 1	6/4/1955	Dry Hole	Plugging Approved	10.3' @ 138 8.3' @ 407	Did Not Penetrate to Confining Zone	3/5/1987	-	2015	42.238770000	-83.363020000	12581	12565	Yes, both	Yes
20	21-163-00337-000-00	337 LAURENCE AND GRIFFITH	LAURENCE AND GRIFFITH	TWARK EMI 1	1903	Dry Hole	Plugging Unknown	No Construction Information Found	Did Not Penetrate to Confining Zone	1903	-	1820	42.247979718	-83.320622191	1984	1914	Lithology Log Only	No Plugging Report Found
21	21-163-00452-000-00	452 ENVIRONMENTAL DISPOSAL SYSTEMS INC	ENVIRONMENTAL DISPOSAL SYSTEMS INC	EOS 1-12	12/17/2001	Part G25 Disposal Well	Active	20' @ 117 16' @ 606 8.5' @ 824 7' @ 4007	Located in Injection Zone	10/27/2006	-	4836	42.243445250	-83.317060708	0	70	Yes, both	Active Well
22	21-163-00663-000-00	663 ENVIRONMENTAL DISPOSAL SYSTEMS INC	ENVIRONMENTAL DISPOSAL SYSTEMS INC	EOS 2-12	11/6/2001	Part G25 Disposal Well	Active	16' @ 177 13.3' @ 997 8' @ 816 7' @ 3841	Located in Injection Zone	10/27/2006	-	4550	42.243293314	-83.316944435	70	0	Yes, both	Active Well
23	21-163-19708-000-00	19708 ANZO HOBEL SALT INC	ANZO HOBEL SALT INC	INTERNATIONAL SALT CO. INC. COMM 1	11/11/1985	Natural Gas Well	Plugging Approved	16' @ 85 8' @ 816 5' @ 1975	Did Not Penetrate to Confining Zone	3/26/1994	Remuda	1982	42.234250000	-83.386800000	11322	11304	Yes, both	Not Found
24	21-163-18785-000-00	18788 ANZO HOBEL SALT INC	ANZO HOBEL SALT INC	INTERNATIONAL SALT CO. INC. COMM 3	2/10/1996	Dry Hole	Plugging Approved	16' @ 85 7' @ 1815	Did Not Penetrate to Confining Zone	3/26/1996	-	2075	42.230070000	-83.398100000	16047	14044	Yes, both	Not Found

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API Well No.	Permit No.	Current Permittee	Well Name and Number	Date of Well Construction (Completion)	Well Type	Well Status	Well Construction	Plugging Remarks	Date Status	Field Name	Total Depth (ft.)	Latitude	Longitude	Distance from EOT Well 1-12 (ft.)	Distance from EOT Well 2-13 (ft.)	Current Completion Records	Plugging Records
24	21-183-19730-00-00	1972 MOJO NOBEL SALT INC	INTERNATIONAL SALT COMPANY INC. COOMM 2	N/A	Location	Terminated Permit	N/A	N/A	4/17/1992	-	N/A	42.232596835	-83.341768614	8879	8889	Terminated Permit	Terminated Permit
25	21-183-18646-00-00	MOORE BROTHERS SAND AND GRAVEL	MOORE, WINNIE T. ET AL. 1	7/28/1955	Natural Gas Well	Shut-In	13 3/8" @ 120' 5 1/2" @ 1970' 10" @ 103' 8" @ 810'	Did Not Penetrate to Confining Zone	8/5/2000	Remains	2136	42.235454000	-83.367748000	14052	14039	Yes both	Active Well
27	21-183-18952-00-00	INAMIN OIL CO AND INTERNATIONAL SALT CO	AUSTIN, CHAS. ET AL. COMMUNITIZED 1	3/11/1956	Dry Hole	Plugging Approved	7" @ 1855'	Did Not Penetrate to Confining Zone	4/9/1987	-	3189	42.222510000	-83.366620000	15225	15250	Yes both	Yes
28	21-183-00376-70-00	ENVIRONMENTAL DISPOSAL SYSTEMS INC	ENVIRONMENTAL DISPOSAL SYSTEMS 1	3/11/1960	Perf 025 Disposal Well	Plugged	18" @ 165' 10 3/4" @ 789' 7" @ 425'	Installed in isolation zone. No casing was packed. Casing plug set from 3800' to 3885'. Cement plugs set from 3828' to 5'. Casing cemented in sections. All casing tight to isolate no signs. Left TOC @ 5'. Cut cog 4" below grain & welded 12 3/4" pipe.	-	-	4499	42.212074758	-83.354475018	23875	23900	Yes both	Yes
29	21-183-18980-00-00	18980 MCGLOUPE OIL CO	FRIETSCH ET AL. 1	1/7/1955	Dry Hole	Plugging Approved	10 3/4" @ 90' 8" @ 340' 6 1/2" @ 214' 5 3/16" @ 282'	Did Not Penetrate Through Confining Zone. Casing may not be from top of hole. Total Depth to base of 5" csg (2587) 5" csg was stained & hole filled to base of 7" while 5" csg was being run. 7" csg packed & hole filled (No 8" csg). 8" csg parted 2 joints from surface & hole was filled to the top and left for cement.	12/16/1995	-	3885	42.173200000	-83.307150000	25625	25700	Yes both	Yes
30	21-183-02776-60-00	2776 MICHIGAN MONTANA OIL CO	JANNER, HERMAN 1	11/4/1935	Dry Hole	Plugging Approved	18" @ 214' 5 3/16" @ 282'	Did Not Penetrate to Confining Zone	11/21/1935	-	340	42.318350000	-83.372850000	31205	31250	Completion Record	Yes
31	21-183-03812-00-00	3812 WOLVERINE DRILLERS	GAROLDI, THADDEUS 1	2/28/1937	Dry Hole	Plugging Approved	8" @ 80'	Did Not Penetrate to Confining Zone	5/11/1937	-	345	42.295910000	-83.413540000	32450	32475	Completion Record	Yes
32	21-183-00340-60-00	340 WAYNE COUNTY INFRMARY	WAYNE COUNTY INFRMARY 1	1/29/1888	Dry Hole	Terminated Permit	N/A	N/A	3/30/1888	-	895	42.292830841	-83.344816525	19650	19475	Field Notes Only	No Plugging Record Found

Notes:
Well Information from MDEQ websites (<http://www2.deq.state.mi.us/mtr/>) and (http://www.michigan.gov/deq/0,1607,7-135-3311_4111_4231-67870--00.html)