

IN THE UNITED STATES DISTRICT COURT
FOR THE NORTHERN DISTRICT OF ILLINOIS

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|-----------------------------|---|------------------------------------|
| UNITED STATES OF AMERICA, |) | |
| STATE OF ILLINOIS, |) | |
| STATE OF LOUISIANA, and the |) | |
| STATE OF MONTANA |) | |
| |) | |
| Plaintiffs, |) | |
| |) | Case No. 05 C 5809 |
| v. |) | |
| |) | The Honorable Rebecca R. Pallmeyer |
| EXXON MOBIL CORPORATION and |) | |
| EXXONMOBIL OIL CORPORATION |) | |
| |) | |
| Defendants. |) | |
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**SECOND STIPULATION AND AGREEMENT MAKING ADDITIONAL
NON-MATERIAL MODIFICATION TO CONSENT DECREE**

The United States, on behalf of the U.S. Environmental Protection Agency (“EPA”), and Defendants Exxon Mobil Corporation and Exxon Mobil Oil Corporation (referred to collectively herein as “ExxonMobil”) enter into this Stipulation and Agreement in order to make a non-material modification to the Consent Decree in this case, pursuant to the procedure prescribed by Paragraph 269 of the Decree. In accordance with Decree Paragraph 269, the United States is filing this non-material modification with the Court, but the Court need not take any action on this filing. Relevant background information and the specific terms of the non-material modification are set forth below.

1. The Plaintiffs filed this action on October 11, 2005, alleging violations of multiple environmental laws at six of ExxonMobil’s domestic petroleum refineries. At the same time, the United States moved to lodge the proposed Consent Decree between the Plaintiffs and ExxonMobil, and the Court granted the motion to lodge the Decree on October 14, 2005.

2. In response to an “Unopposed Motion to Enter Consent Decree” filed by the United States, the Court approved and entered the Consent Decree on December 13, 2005.

3. Subsection V.J of the existing Consent Decree imposes a range of requirements applicable to Flaring Devices at ExxonMobil’s refineries. Among other things, that Consent Decree Subsection mandates compliance with Clean Air Act New Source Performance Standard requirements that are codified at 40 C.F.R. Part 60, Subparts A and J (“NSPS Subpart A and J”), as specified therein. For example, Paragraph 73 of the Consent Decree lists certain methods of compliance with NSPS Subpart A and J for Flaring Devices and Consent Decree Appendix G identifies the particular method of compliance that ExxonMobil would utilize for specific Flaring Devices. In certain instances, Consent Decree Paragraph 72 also summarizes some of the engineering work that ExxonMobil needs to undertake before the relevant Flaring Devices can comply with NSPS Subpart A and J requirements.

4. This Stipulation and Agreement documents a non-material change in the method that ExxonMobil will use to comply with NSPS Subpart A and J requirements for the two Flaring Devices at the company’s Billings, Montana refinery. It does not change the original schedule or deadline for compliance with those regulatory requirements.

5. Under the original Consent Decree, ExxonMobil committed to comply with NSPS Subpart A and J requirements applicable to the two Flaring Devices at its Billing Refinery by “[o]perat[ing] and maintain[ing] a flare gas recovery system to prevent continuous or routine combustion in the NSPS Flaring Device” in accordance with Decree Subparagraph 73.a.i. See Consent Decree Appendix G. ExxonMobil still plans to construct and commence operation of enhancements to its existing flare gas recovery system at the Billings Refinery (as described in Decree Subparagraph 72.c), but those enhancements may not fully “prevent continuous or

routine combustion” in the two Billings Refinery Flaring Devices (as envisioned by Decree Subparagraph 73.a.i), so ExxonMobil will be taking additional steps to utilize a different NSPS Subpart A and J compliance option under the Decree. ExxonMobil will “[o]perate [each of those Flaring Devices] as a fuel gas combustion device and comply with NSPS monitoring requirements by use of a continuous monitor pursuant to 40 C.F.R. § 60.105(a)(4) or with a parametric monitoring system approved by EPA as an alternative monitoring system under 40 C.F.R. § 60.13(i),” pursuant to Decree Subparagraph 73.a.iii.

6. To memorialize that modification in accordance with Decree Paragraph 269, EPA and ExxonMobil hereby stipulate and agree that Appendix G of the Consent Decree is hereby modified by deleting the text set forth below and replacing it with revised text, as follows:

Delete the following existing text in Appendix G:

| | | | |
|----------|------------------|--|---------------------|
| Billings | Main Flare | 48 months after Entry Date (so that flare gas recovery system upgrades can be completed by that Compliance Date) | Subparagraph 73.a.i |
| Billings | Turnaround Flare | 48 months after Entry Date (so that flare gas recovery system upgrades can be completed by that Compliance Date) | Subparagraph 73.a.i |

Replace the deleted text in Appendix G with the following new text:

| | | | |
|----------|------------------|---|-----------------------|
| Billings | Main Flare | 48 months after Entry Date (so that flare gas recovery system upgrades and other improvements can be completed by that Compliance Date) | Subparagraph 73.a.iii |
| Billings | Turnaround Flare | 48 months after Entry Date (so that flare gas recovery system upgrades and other improvements can be completed by that Compliance Date) | Subparagraph 73.a.iii |

7. EPA determined that such changes can be made by a non-material modification to the Consent Decree in this instance, because the changes would not “extend the date for ultimate compliance with emissions limitations” under the Decree, as envisioned by Decree Paragraph 269.

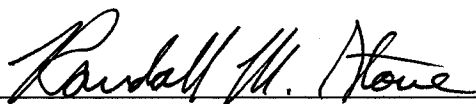
IT IS SO STIPULATED AND AGREED.

Respectfully submitted,

FOR THE UNITED STATES OF AMERICA

RONALD J. TENPAS
Acting Assistant Attorney General
Environment and Natural Resources Division

Dated: November 2, 2007


RANDALL M. STONE
Senior Attorney
Environmental Enforcement Section
Environment and Natural Resources Division
U.S. Department of Justice
P.O. Box 7611
Washington, DC 20044-7611

Phone: (202) 514-1308
Fax: (202) 616-6584
E-Mail: Randall.Stone@USDOJ.GOV

PATRICK J. FITZGERALD
United States Attorney

LINDA WAWZENSKI
Assistant United States Attorney
Northern District of Illinois
219 S. Dearborn Street – 5th Floor
Chicago, IL 60604

Of Counsel:

Robert D. Parrish
Attorney-Advisor
U.S. Environmental Protection Agency
Mail Code 2248A
1200 Pennsylvania Avenue, NW
Washington, DC 20460

FOR EXXON MOBIL CORPORATION AND
EXXONMOBIL OIL CORPORATION

Dated: October 25, 2007

Handwritten signature of Thomas M. Moeller in black ink, written over a horizontal line.

THOMAS M. MOELLER
Director, Americas Refining
ExxonMobil Refining & Supply Company
(A division of ExxonMobil Corporation)
3225 Gallows Road
Fairfax, VA 22037

CERTIFICATE OF SERVICE

I hereby certify that I caused true and correct copies of the foregoing SECOND STIPULATION AND AGREEMENT MAKING ADDITIONAL NON-MATERIAL MODIFICATION TO CONSENT DECREE to be served by electronic mail and/or first class mail, postage pre-paid, on the following persons, in accordance with Paragraph 261 of the Consent Decree in this case:

Assistant General Counsel, Litigation
Law Department
Exxon Mobil Corporation
800 Bell Street
ExxonMobil Building, Room 1503B
Houston, TX 77022

Rosemarie Cazeau
Rebecca Burlingham
Environmental Bureau
Office of the Illinois Attorney General
188 West Randolph St. – 20th Floor
Chicago, IL 60601

Clara M. Poffenberger
Counsel
Downstream Companies
Exxon Mobil Corporation
3225 Gallows Road, Room 3D2126
Fairfax, VA 22037

Ted R. Broyles, II
Attorney
Office of the Secretary
Legal Affairs Division
Louisiana Department of
Environmental Quality
P.O. Box 4302
Baton Rouge, LA 70821-4302

Robert D. Parrish
Attorney-Advisor
U.S. Environmental Protection Agency
Mail Code 2248A
1200 Pennsylvania Avenue, NW
Washington, DC 20460

David Rusoff
Special Assistant Attorney General
Montana Department of
Environmental Quality
P.O. Box 200901
Helena, MT 59620-0901

Dated: November 13, 2007

s/ *Randall. M. Stone*