

STATE OF MAINE

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

ANGUS S. KING, JR. GOVERNOR EDWARD O. SULLIVAN COMMISSIONER

S. D. Warren Company	)	Departmental
Cumberland County	)	Finding of Fact and Order
Westbrook, Maine	)	Air Emission License
A-29-71-Y-A	)	Amendment #13

After review of the air emissions license amendment application, staff investigation reports and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., Section 344 and Section 590, the Department finds the following facts:

# I. RECUSTRATION

## A. Introduction

- S.D. Warren Company of Westbrook, Maine was issued Air Emission License, A-29-71-C-A/R on March 23, 1988.
- 2. S.D. Warren's Air Emission License was subsequently amended on June 27, 1989, August 4, 1989, June 29, 1990, August 9, 1990, October 26, 1990, February 15, 1991, March 25, 1991, March 12, 1992, July 23, 1992, August 27, 1992, February 18, 1993, January 3, 1995, December 19, 1995, and February 7, 1996. All of S.D. Warren's licenses through the Department were transferred from S.D. Warren a Subsidiary of Scott Paper to S.D.Warren Company on December 14, 1994.
- 3. S. D. Warren has applied for a amendment to their air emission license to comply with Chapter 138 Reasonably Available Control Technology (RACT) for Facilities that Emit Nitrogen Oxides (NOx) of the Maine Air regulations.

# B. Emission Equipment

S.D. Warren is authorized to operate the following an emission units, which are subject to NOx RACT requirements:

Equipment	Maximum Capacity	Fuel Type, % Sulfur	Post Combustion Ctrl Expmnt	Stack #
Recovery	332 MMBTU/hr	#2 oil, 0.50%	ESP	3
Boiler #3	375 MMBTU/hr	Black liquor	ESP	3
PB #17	232.7 MMBTU/hr a	#6 oil, 2.0%	none	12
PB #18	232.7 MMBTU/hr <sup>a</sup>	#6 oil, 2.0%	none	2

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#### ORDER

Based on the above Findings and subject to conditions listed below, the Department concludes that the emissions from this source:

- will receive Best Practical Treatment.
- will not violate applicable emission standards, and
- will not violate applicable ambient air quality standards, or increment standards either alone or in conjunction with emissions from other sources:

The Department hereby grants this amendment, A-29-71-Y-A, subject to the conditions—found in Air Emission License A-29-71-C-A/R, in the following amendments:

A-20-71-G-M	A-29-71-K-M	A-29-71-R-M	A-29-71-7M
11-25-11-0-11	11-29-11-12-141	M-29-71-1V-1VI	M-29-11-Z-WI
A-29-71-H-A	A-29-71-L-M	A-29-71-S-A	A-29-71-AA-M
A-29-71-I-A	A-29-71-M-M	A-29-71-T-A	
A-29-71-J-M	A-29-71-Q-M	A-29-71-W-M	

and in the following conditions:-

The following shall replace Condition's (k) 2 NOx emission limit of Air Emission License A-29-71-C-A/R:

- a. Each of the #6 oil-fired Boilers #17, #18 and #20 shall not exceed 0.30 lb/MMBtu NOx emission limit:
  - b. S.D. Warren shall limit the firing capacity for Boilers #17, #18, and #20 to 199 MMBtu/hour. SDW will assure compliance with the 199 MMBtu/hr firing limits by clamping the oil supply valves such that the oil fired to each of these boilers never exceeds 10,757 pounds per hour. SDW will measure the oil flow rate by the currently installed mass flow transmitters on Boilers #17 and #18 and through pneumatic fuel controls on the #20 Boiler. By October 1, 1996, SDW will install a mass flow transmitter on Boiler #20, similar to the fuel controls on Boilers #17 and #18, to demonstrate compliance. In addition, daily fuel use records will be kept for each of these boilers.
  - c. S.D. Warren will perform NOx emission stack testing in accordance with 40 CFR Part 60 or other methods approved or required by the Department, to demonstrate their ability to meet the above lb/MMBtu NOx emission limit by May 31, 1996. SDW shall maintain fuel records which include type of fuel, amount of fuel, and fuel heat content.

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d. S.D. Warren shall continue to demonstrate NOx RACT compliance by stack tests every year thereafter. S.D. Warren shall submit a written report of the NOx emission demonstration by June 30, 1996 and every year thereafter. S.D. Warren may apply to amend the license to reduce the frequency of stack testing upon successful compliance demonstration of two consecutive annual stack tests.

The following shall replace Condition's (k) 3 NOx emission limit of Air Emission License A-29-71-C-A/R:

3. a. The #19 multi-fueled fired boiler shall not exceed the following NOx emission limit:

	Oil or Wood or
Pollutant	Combination of oil/wood
	- <u>lb/MMBtu</u>
$NO_X$	0.30

- b. S.D. Warren will perform NOx emission stack testing in accordance with 40 CFR Part 60 or other methods approved or required by the Department, to demonstrate their ability to meet the 0.30 lb/MMBtu NOx emission limit by May 31, 1996 and every year thereafter. SDW shall maintain fuel records which include type of fuel, amount of fuel, and fuel heat content.
- c. S.D. Warren shall submit a written report of the NOx emission demonstration by June 30, 1996 and every year thereafter. S.D. Warren may apply to amend the license to reduce the frequency of stack testing upon successful compliance demonstration of two consecutive annual stack tests.

The following shall replace Condition's (k) 5 NOx emission limit of Air Emission License A-29-71-C-A/R:

5. NOx emissions from the #21 Boiler shall not exceed the following:

Pollutant	When firing oil or a	When firing coal and/or-
	combination of oil and	biomass (lb/MMBtu)
	biomass (lb/MMBtu)	
NO	0.30	0.39-
	0.50	0.4.0

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Compliance with the NOx lb/MMBtu CEMS monitored pollutant emission limit shall be determined on a 24 hour block average basis. A 24 hour block average basis shall be defined as midnight to midnight. S.D. Warren shall maintain records of when firing oil or a combination of oil and biomass and correspond it to the appropriate NOx CEM emission limit. The same applies when firing coal and biomass.

The following NOx emission limits meet Chapter 138 NOx RACT requirements and shall be included in Condition 1 of Air emission License Amendment #11, A-29-71-T-A and be included in Condition (q) 8 of Air Emission License A-29-71-C-A/R:

1. The NOx emissions from the Recovery Boiler shall not exceed the following limits:

NO<sub>X</sub> 110 ppm WB corrected to 12% CO<sub>2</sub> 24-hr block average basis corrected to 12% CO<sub>2</sub>, 30 day rolling average

- 2. Compliance with the NOx ppmv emission limit shall be determined by the existing NOx CEM on a 24 hour block average basis. A 24 hour block average basis shall be defined as midnight to midnight.
- 3. When fuel oil is being fired during startup and shutdown of the recovery boiler, only the mass emission limits shall apply, the ppm limits shall not.

The following NOx emission limit and conditions for the lime kiln shall be included in Condition (p) of Air Emission License A-29-71-C-A/R:

1. The lime kiln shall not exceed the following NOx emission limits:

<u>Pollutant</u> <u>ppmv</u>

NO<sub>X</sub> 120 ppmv wet basis

 Compliance with the Lime Kiln NOx emission limit of 120 ppmv shall be based on a stack test conducted in accordance with the appropriate EPA test methods (40 CFR, Part 60, Appendix A) as specified in this license by May 31, 1996 and every year thereafter.

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 S.D. Warren shall submit a written report of the NOx emission demonstration by June 30, 1996 and every year thereafter. The licensee may apply to amend the license to reduce the frequency of stack testing upon successful compliance demonstration of two consecutive annual stack tests.

### The following are new Conditions:

1) The diesel units shall not exceed the following hour limitations on a 12 month, rolling total basis. In the event the hour meters are not functioning, documentation shall be determined by fuel use records:

Source-	Fuel Type	Operating Hours
	,	Cap ( < 10 tpy)
760 HP Engine	Diesel	851 hours/year-
750 HP Engine	Diesel	862 hours/year
750 HP Engine	Diesel	862 hours/year
265 HP Engine	Diesel	2,441 hours/year
165 HP Engine	——Diesel	3,920 hours/year
192 HP Engine	Diesel	3,369 hours/year
70 HP Engine	Gasoline	None

(2) The following gas burning equipment shall be included in S.D. Warren's Air-Emissions-License:

Source	Location	Maximum -Capacity	Fuel Type
Gas Burner #1	#2 Solvent Coater	6 MMBtu/hr	Natural Gas
Gas Burner #2	Research Boiler	6.7 MMBtu/hr	Natural Gas
Gas Burner #3	#35 Coater at research	13 MMBtu/hr	Natural Gas
Gas Burner #4	#44 Coater at research	0.22 MMBtu/hr	Natural Gas
Gas Burner #5	#46 Coater at Research	3.2 MMBtu/hr	Natural Gas
Gas Burner #6	#7 Lusterkoter	0.94 MMBtu/hr	Propane

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S. D. Warren Company Cumberland County Westbrook, Maine A-29-71-Y-A	) ) ) 15	Departmental Finding of Fact and Order Air Emission License Amendment #13
(3) This amendment shall be review license A-29-71-C-A/R.	ed for renewal	concurrent with air emission
		IIS ittle DAY OF June 1996.
DEPARTMENT OF ENVIRONMENT		CTION
BY: James f. Broofes J. Edward O. Sullivan, Commissi	onex	
PLEASE NOTE ATTACHED SHEET FOR	R GUIDANCE O	
Date of initial receipt of application: Date of application acceptance: <u>Feb</u>		JUN 1 3 1996
Date filed with Board of Environme	ntal Protection	BOARD OF ENVIRONMENTAL PROT
This Order prepared by Edwin L. Cous	sins, Bureau of A	Air Quality