Large EGU 1995 - 2000 Ozone Season Heat Input (million Btus)

st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
AL	BARRY	3	1	3	1	ST	153	4,387,045	4,060,964	4,502,402	3,799,896	4,619,058	4,470,434	Y	N
AL	BARRY	3	2	3	2	ST	153	4,152,090	4,322,322	4,593,794	4,568,772	4,804,811	4,567,336	Y	N
AL	BARRY	3	3	3	3	ST	272	7,497,444	7,550,480	7,967,194	8,114,426	5,819,059	8,733,011	Y	N
AL	BARRY	3	4	3	4	ST	404	11,486,105	14,287,368	11,008,621	12,906,795	12,507,267	12,601,493	Y	N
AL	BARRY	3	5	3	5	ST	789	24,483,437	22,203,348	25,649,247	19,715,611	17,536,446	19,335,627	Y	N
AL	BARRY	3	6A	3	6A	CC							2,916,977	Y	N
AL	BARRY	3	6B	3	6B	CC							3,529,095	Y	N
AL	CHARLES R LOWMAN	56	1	56	1	ST	66	2,357,211	1,851,201	2,317,319	2,430,307	2,425,646	3,116,315	Y	N
AL	CHARLES R LOWMAN	56	2	56	2	ST	236	8,588,434	7,915,464	7,615,619	8,724,659	8,302,389	8,791,875	Y	N
AL	CHARLES R LOWMAN	56	3	56	3	ST	236	7,472,907	7,479,444	7,400,719	7,684,244	7,773,628	8,110,684	Y	N
AL	CHICKASAW	5	110	5	110	ST	46	241,775	344,780	233,006	821,198	0		Y	N
AL	COLBERT	47	1	47	1	ST	200	5,291,880	5,021,652	5,510,350	6,060,101	5,817,206	5,027,454	Y	Y
AL	COLBERT	47	2	47	2	ST	200	5,846,035	5,326,409	4,990,079	5,360,085	5,571,992	5,536,421	Y	Y
AL	COLBERT	47	3	47	3	ST	200	5,142,619	5,446,702	2,620,837	5,324,526	4,950,578	5,113,313	Y	Y
AL	COLBERT	47	4	47	4	ST	200	5,255,231	5,769,397	4,715,615	5,123,607	5,755,084	5,671,269	Y	Y
AL	COLBERT	47	5	47	5	ST	550	13,432,614	13,347,176	14,068,154	11,446,270	13,435,828	12,227,442	Y	Y
AL	COLBERT	47	CT1			CT	59.5	228,094	119,836	0	0	464,560	262,062	N	Y
AL	COLBERT	47	CT2			CT	59.5	228,094	119,836	0	0	464,560	262,062	N	Y
AL	COLBERT	47	CT3			CT	59.5	228,094	119,836	0	0	464,560	262,062	N	Y
AL	COLBERT	47	CT4			CT	59.5	228,094	119,836	0	0	464,560	262,062	N	Y
AL	COLBERT	47	CT5			CT	59.5	228,094	119,836	0	0	464,560	262,062	N	Y
AL	COLBERT	47	CT6			CT	59.5	228,094	119,836	0	0	464,560	262,062	N	Y
AL	COLBERT	47	CT7			CT	59.5	228,094	119,836	0	0	464,560	262,062	N	Y
AL	COLBERT	47	CT8			CT	59.5	228,094	119,836	0	0	464,560	262,062	N	Y
AL	E C GASTON	26	1	26	1	ST	272	6,991,107	7,384,588	6,879,747	7,293,662	8,184,847	7,908,509	Y	Y
AL	E C GASTON	26	2	26	2	ST	272	6,879,575	7,195,617	6,023,406	7,490,253	6,236,816	9,548,870	Y	Y
AL	E C GASTON	26	3	26	3	ST	272	7,536,150	7,601,584	7,485,269	8,243,127	9,207,733	9,754,735	Y	Y
AL	E C GASTON	26	4	26	4	ST	245	6,472,929	7,056,836	7,501,579	8,058,400	8,111,136	9,864,638	Y	Y
AL	E C GASTON	26	5	26	5	ST	952	22,827,893	24,071,831	24,130,154	26,179,320	27,117,159	27,786,755	Y	Y
AL	GADSDEN	7	1	7	1	ST	69	1,878,769	1,952,951	1,506,133	1,953,179	1,663,720	1,832,708	Y	Y
AL	GADSDEN	7	2	7	2	ST	69	1,877,227	1,639,115	1,678,338	1,684,036	1,549,426	1,651,364	Y	Y
AL	GENERAL ELECTRIC COMPANY	7698	CC1	7698	CC1	CC						683,382	2,450,200	Y	N
AL	GORGAS	8	10	8	10	ST	789	23,158,099	24,938,274	20,701,312	20,660,261	23,198,432	19,187,847	Y	Y
AL	GORGAS	8	6	8	6	ST	125	3,236,647	3,306,167	2,464,378	3,974,517	3,778,785	3,528,174	Y	Y
AL	GORGAS	8	7	8	7	ST	125	3,152,170	3,488,944	2,773,472	3,858,937	3,978,082	3,527,127	Y	Y
AL	GORGAS	8	8	8	8	ST	188	5,944,799	6,256,446	5,387,445	4,717,292	6,223,201	5,945,701	Y	Y
AL	GORGAS	8	9	8	9	ST	190	6,512,418	6,253,201	5,946,353	5,592,034	5,931,339	5,627,368	Y	Y
AL	GREENE COUNTY	10	1	10	1	ST	299	8,075,954	8,636,437	8,825,485	8,931,156	8,147,472	8,581,004	Y	Y
AL	GREENE COUNTY	10	2	10	2	ST	269	7,473,263	8,032,148	7,399,533	9,239,961	8,199,545	7,664,848	Y	Y
AL	GREENE COUNTY	7291	CT10	10	CT10	CT	80	0	27,705	593,795	1,106,065	769,934	887,519	Y	Y
AL	GREENE COUNTY	7291	CT2	10	CT2	CT	80	0	40,038	510,892	1,144,809	700,865	858,155	Y	Y
AL	GREENE COUNTY	7291	CT3	10	CT3	CT	80	94,152	278,640	541,167	1,202,004	714,543	856,998	Y	Y

Large EGU 1995 - 2000 Ozone Season Heat Input (million Btus)

st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
AL	GREENE COUNTY	7291	CT4	10	CT4	CT	80	90,635	287,591	557,361	1,138,450	728,348	830,339	Y	Y
AL	GREENE COUNTY	7291	CT5	10	CT5	CT	80	92,067	273,333	545,243	1,190,352	727,930	821,310	Y	Y
AL	GREENE COUNTY	7291	CT6	10	CT6	CT	80	92,583	276,321	561,882	1,217,150	716,030	835,966	Y	Y
AL	GREENE COUNTY	7291	CT7	10	CT7	CT	80	88,510	291,034	578,700	1,204,273	741,817	860,601	Y	Y
AL	GREENE COUNTY	7291	CT8	10	CT8	CT	80	0	28,568	583,772	1,213,843	764,319	931,455	Y	Y
AL	GREENE COUNTY	7291	CT9	10	CT9	CT	80	0	118,866	586,349	1,234,304	763,001	882,107	Y	Y
AL	JAMES H MILLER JR	6002	1	6002	1	ST	706	19,751,956	19,264,981	21,026,186	21,870,424	25,102,321	25,137,492	Y	Y
AL	JAMES H MILLER JR	6002	2	6002	2	ST	706	19,867,538	19,116,159	21,067,022	22,105,671	28,832,028	26,387,224	Y	Y
AL	JAMES H MILLER JR	6002	3	6002	3	ST	706	19,866,758	21,287,794	23,439,964	23,440,347	19,311,944	24,063,041	Y	Y
AL	JAMES H MILLER JR	6002	4	6002	4	ST	706	23,400,589	24,469,950	25,151,121	26,528,773	23,911,927	24,718,510	Y	Y
AL	MCINTOSH	7063	**2	7063	**2	CT						611,712	854,439	Y	N
AL	MCINTOSH	7063	**3	7063	**3	CT						900,679	918,121	Y	N
AL	MCINTOSH-CAES	7063	**1	7063	**1	CT	110	0	63,200	164,387	173,479	43,284	173,933	Y	N
AL	MCWILLIAMS	533	**4	533	**4	CC	100	0	0	1,142,065	2,574,309	2,419,257	1,635,819	Y	N
AL	WASHINGTON COUNTY COGEN (C	7697	CC1	7697	CC1	CC						2,861,814	3,757,801	Y	N
AL	WIDOWS CREEK	50	1	50	1	ST	141	3,687,884	2,752,894	2,738,697	2,916,020	3,474,652	3,901,285	Y	Y
AL	WIDOWS CREEK	50	2	50	2	ST	141	3,098,842	2,910,649	2,824,465	3,590,395	3,437,149	4,303,968	Y	Y
AL	WIDOWS CREEK	50	3	50	3	ST	141	3,135,083	2,517,468	2,773,858	3,589,193	3,003,679	3,621,499	Y	Y
AL	WIDOWS CREEK	50	4	50	4	ST	141	3,281,294	2,990,558	2,471,530	3,850,722	3,922,704	4,071,989	Y	Y
AL	WIDOWS CREEK	50	5	50	5	ST	141	3,289,038	2,251,388	2,604,118	3,903,465	3,350,316	3,051,370	Y	Y
AL	WIDOWS CREEK	50	6	50	6	ST	141	3,497,676	2,599,449	2,489,580	3,605,824	4,006,693	4,791,377	Y	Y
AL	WIDOWS CREEK	50	7	50	7	ST	575	13,965,080	10,018,625	15,451,132	11,322,801	16,020,258	13,170,680	Y	Y
AL	WIDOWS CREEK	50	8	50	8	ST	550	13,282,941	15,343,236	10,029,526	9,898,895	16,280,712	11,661,763	Y	Y
CT	AES THAMES	10675	AB_mes	10675	UNITA	ST	200	4,441,432	4,819,869	0	0	7,398,600	6,255,416	N	
CT	AES THAMES	10675	AB_mes	10675	UNITB	ST	200	4,441,432	4,819,869	0	0	7,398,600	6,255,416	N	
CT	BRIDGEPORT ENERGY	55042	BE1	55042	BE1	CC						2,700,028	3,319,982	Y	
CT	BRIDGEPORT ENERGY	55042	BE2	55042	BE2	CC						2,777,380	2,985,912	Y	
CT	BRIDGEPORT HARBOR	568	BHB1	568	BHB1	ST	85	0	885,052	171,876	349,607	0	0	Y	
CT	BRIDGEPORT HARBOR	568	BHB2	568	BHB2	ST	170	1,306,901	1,005,980	2,621,952	2,208,100	850,764	92,803	Y	
CT	BRIDGEPORT HARBOR	568	BHB3	568	BHB3	ST	410	10,217,688	12,270,386	11,550,535	3,607,882	8,555,180	9,647,425	Y	
CT	CAPITOL DISTRICT (AETNA)	50498	CW_na)	50498	GT	CC	78.3	806,617	445,931	0	0	1,546,815	1,243,853	N	
CT	DEVON	544	11	544	11		40	0	266,413	218,727	116,385	481,260	22,984	Y	
CT	DEVON	544	12	544	12	CT	40	0	281,857	226,849	109,032	452,788	37,220	Y	
CT	DEVON	544	13	544	13	CT	40	0	299,653	238,025	120,016	482,245	27,548	Y	
CT	DEVON	544	14	544	14	CT	40	0	278,354	224,515	120,725	487,679	35,546	Y	
CT	DEVON	544	7	544	7	ST	103.5	3,703,139	2,192,094	2,979,356	3,306,898	2,821,974	1,395,780	Y	
CT	DEVON	544	8	544	8	ST	103.5	3,703,139	2,192,094	2,812,819	2,741,793	2,729,564	1,665,520	Y	
CT	DEXTER CORP. CH	10567	CW_CH	10567	GT1	CC	56	610,518	337,519	0	0	1,492,548	1,431,045	N	
CT	ENGLISH	569	EB 13	569	EB13		35	0	0	0	0			N	
CT	ENGLISH	569	EB 14	569	EB14		40	0	0	0	0			N	
CT	MIDDLETOWN	562	1	562	1	ST	69	0	579,691	324,972	397,914	0	0	Y	
CT	MIDDLETOWN	562	2	562	2	ST	114	1,027,398	1,430,171	3,065,161	4,455,238	2,802,924	1,380,067	Y	

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CT	MIDDLETOWN	562	3	562	3	ST	239	3,243,183	3,328,790	4,783,884	6,330,139	4,671,690	3,799,143	Y	
CT	MIDDLETOWN	562	4	562	4	ST	415	2,265,123	4,787,348	6,977,074	6,603,477	5,436,069	3,651,239	Y	
CT	MONTVILLE	546	5	546	5	ST	75	1,515,968	1,240,240	1,652,353	1,553,835	1,585,186	1,143,878	Y	
CT	MONTVILLE	546	6	546	6	ST	415	928,627	4,192,449	6,431,721	5,043,202	5,159,469	3,605,788	Y	
CT	NEW HAVEN HARBOR	6156	NHB1	6156	NHB1	ST	449	5,992,947	9,871,444	11,891,220	9,846,605	9,687,482	8,311,318	Y	
CT	NORWALK HARBOR	548	1	548	1	ST	163	1,944,706	2,991,412	3,499,873	5,092,454	3,134,556	2,623,473	Y	
CT	NORWALK HARBOR	548	2	548	2	ST	163	1,944,706	2,991,412	4,670,947	4,588,506	3,314,744	2,393,565	Y	
CT	SOUTH MEADOW	563	15	563	15	CT	40	0	170,619	39,652	0	0	0	Y	
DC	BENNING	603	15	603	15	ST	290	884,131	76,174	326,283	1,198,388	1,664,364	428,509	Y	
DC	BENNING	603	16	603	16	ST	290	1,141,951	52,031	319,563	1,915,058	1,509,269	725,084	Y	
DE	CHRISTIANA SUB	591	11	591	11	CT	26.6	53,397	11,311	36,385	56,658	57,181	12,569	N	
DE	CHRISTIANA SUB	591	14	591	14	CT	26.6	11,246	14,366	30,481	78,256	34,022	34,397	N	
DE	DELAWARE CITY	52193	ST_1	52193	DCPP1	WFB	141.2	1,763,569	1,815,736	1,863,397	1,694,550	2,083,216	1,600,489	N	
DE	DELAWARE CITY	52193	ST_2	52193	DCPP2	WFB	141.2	1,858,049	1,903,269	1,787,299	1,624,110	2,140,043	1,256,943	N	
DE	DELAWARE CITY	52193	ST_3	52193	DCPP3	WFB	141.2	1,705,279	1,885,544	1,835,990	1,850,909	894,956	1,161,107	N	
DE	DELAWARE CITY	52193	B4	52193	DCPP4	WFB	75	580,001	513,045	1,624,087	1,727,707	1,160,102	1,667,126	Y	
DE	DELAWARE CITY	52193	MECCU1	52193	MECCU1								85,154	Y	
DE	DELAWARE CITY	52193	MECCU2	52193	MECCU2								13,486	Y	
DE	EDGE MOOR	593	3	593	3	WFB	75	2,620,203	2,545,577	2,930,860	2,409,740	1,598,825	3,049,452	Y	
DE	EDGE MOOR	593	4	593	4	WFB	177	3,716,664	4,772,838	4,069,197	4,731,992	2,732,603	4,685,837	Y	
DE	EDGE MOOR	593	5	593	5	WFB	446	6,395,496	6,634,821	5,502,246	7,638,136	8,130,830	1,028,391	Y	
DE	HAY ROAD	7153	**3	7153	**3	CT	103.5	596,599	2,684,517	1,343,486	1,684,822	2,406,981	1,191,270	Y	
DE	HAY ROAD	7153	--1	7153	1	CT	103.5	2,731,152	2,836,251	1,491,606	1,069,645	2,608,789	1,497,137	N	
DE	HAY ROAD	7153	--2	7153	2	CT	103.5	2,469,198	2,437,794	831,204	1,829,101	2,539,927	1,444,145	N	
DE	INDIAN RIVER	594	1	594	1	WFB	82	2,346,108	1,891,753	1,862,828	2,095,177	2,093,162	2,415,930	Y	
DE	INDIAN RIVER	594	2	594	2	WFB	82	1,738,093	2,176,161	2,226,615	2,371,839	2,464,308	2,406,940	Y	
DE	INDIAN RIVER	594	3	594	3	WFB	177	3,789,624	3,827,660	4,216,963	4,520,919	655,816	3,345,853	Y	
DE	INDIAN RIVER	594	4	594	4	WFB	442	8,304,494	8,250,941	6,635,691	8,975,537	6,313,703	7,073,120	Y	
DE	MCKEE RUN	599	3	599	3	ST	114	1,336,784	957,093	975,350	1,479,802	1,226,825	1,061,882	Y	
DE	VAN SANT	7318	**11	7318	**11							126,441	77,262	Y	
DE	VAN SANT STATION	7318	**11	7318	**11	CT	40	61,900	45,590	51,702	93,782	126,441	77,262	Y	
GA	ARKWRIGHT	699	1	699	1	ST	46	537,345	616,365	517,524	1,031,154	760,383	728,653	Y	Y
GA	ARKWRIGHT	699	2	699	2	ST	46	470,742	502,717	670,008	952,582	871,916	709,509	Y	Y
GA	ARKWRIGHT	699	3	699	3	ST	40	682,694	647,081	716,084	1,011,820	952,559	1,266,535	Y	Y
GA	ARKWRIGHT	699	4	699	4	ST	49	480,424	597,757	660,802	672,110	1,058,032	1,221,385	Y	Y
GA	ATKINSON	700	A2	700	A2	ST	60	1,165,477	204,006	647,364	1,381,748	327,994	330,835	Y	Y
GA	ATKINSON	700	A3	700	A3	ST	63	1,348,002	287,133	281,249	1,337,547	547,753	558,570	Y	Y
GA	ATKINSON	700	A4	700	A4	ST	75	1,183,019	325,502	257,305	1,308,293	654,356	565,911	Y	Y
GA	ATKINSON	700	5A			CT	39.4	117,291	17,030	0	0	20,956	83,245	N	Y
GA	ATKINSON	700	5B			CT	39.4	113,740	13,098	0	0	20,956	83,245	N	Y
GA	BACONTON	55304	CT1	55304	CT1	CT							35,979	Y	N
GA	BACONTON	55304	CT4	55304	CT4	CT							34	Y	N

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GA	BACONTON	55304	CT5	55304	CT5	CT							18,474	Y	N
GA	BOWEN	703	1BLR	703	1BLR	ST	806	16,023,043	21,276,350	21,933,611	19,671,382	21,372,979	19,931,999	Y	Y
GA	BOWEN	703	2BLR	703	2BLR	ST	789	23,749,203	22,050,821	19,937,454	17,423,237	18,022,615	20,692,359	Y	Y
GA	BOWEN	703	3BLR	703	3BLR	ST	952	28,278,811	24,205,578	29,041,544	30,347,174	29,277,362	27,014,000	Y	Y
GA	BOWEN	703	4BLR	703	4BLR	ST	952	23,168,078	26,563,522	26,144,564	26,760,182	26,306,721	30,917,866	Y	Y
GA	BOWEN	703	6A			CT	39.4	26,525	6,475	0	0	132,861	64,963	N	Y
GA	DOYLE GENERATING FACILITY	55244	CTG-1	55244	CTG-1	CT							155,172	Y	Y
GA	DOYLE GENERATING FACILITY	55244	CTG-2	55244	CTG-2	CT							263,962	Y	Y
GA	DOYLE GENERATING FACILITY	55244	CTG-3	55244	CTG-3	CT							246,631	Y	Y
GA	DOYLE GENERATING FACILITY	55244	CTG-4	55244	CTG-4	CT							356,490	Y	Y
GA	DOYLE GENERATING FACILITY	55244	CTG-5	55244	CTG-5	CT							394,936	Y	Y
GA	HAMMOND	708	1	708	1	ST	125	2,260,195	1,792,612	1,962,595	2,678,323	2,526,472	3,250,406	Y	Y
GA	HAMMOND	708	2	708	2	ST	125	1,867,340	1,641,788	2,214,769	2,942,012	2,548,520	3,274,916	Y	Y
GA	HAMMOND	708	3	708	3	ST	125	1,869,157	2,032,026	2,020,202	2,852,647	2,422,561	3,224,831	Y	Y
GA	HAMMOND	708	4	708	4	ST	578	10,185,571	8,456,076	11,657,842	12,422,447	12,989,324	14,898,646	Y	Y
GA	HARLLEE BRANCH	709	1	709	1	ST	299	6,700,232	6,737,385	6,208,150	6,144,249	5,756,046	5,872,791	Y	Y
GA	HARLLEE BRANCH	709	2	709	2	ST	359	8,601,601	7,508,829	6,351,257	14,945,646	6,509,053	8,150,390	Y	Y
GA	HARLLEE BRANCH	709	3	709	3	ST	544	14,168,564	10,248,470	12,077,928	10,988,183	11,413,605	13,974,687	Y	Y
GA	HARLLEE BRANCH	709	4	709	4	ST	544	15,212,063	11,937,255	12,576,859	12,297,081	12,148,976	10,781,589	Y	Y
GA	HARTWELL ENERGY FACILITY	54538	MAG1	70454	MAG1	CC	360	1,561	42,905	980,713	2,266,634	1,917,014	2,133,576	Y	Y
GA	HARTWELL ENERGY FACILITY	54538	MAG2	70454	MAG2	CC	360	1,577	51,067	95,024	2,163,630	1,580,735	2,321,316	Y	Y
GA	JACK MCDONOUGH	710	MB1	710	MB1	ST	299	6,585,209	6,799,246	7,159,250	7,940,810	7,672,357	7,351,063	Y	Y
GA	JACK MCDONOUGH	710	MB2	710	MB2	ST	299	7,312,759	6,376,042	8,303,890	8,112,934	6,525,734	7,241,322	Y	Y
GA	JACK MCDONOUGH	710	3A			CT	39.4	133,189	27,417	0	0	159,133	139,366	N	Y
GA	JACK MCDONOUGH	710	3B			CT	39.4	117,644	28,810	0	0	159,133	139,366	N	Y
GA	JACKSON COUNTY COMBUSTION	7765	1	7765	1	CT							632,152	Y	Y
GA	JACKSON COUNTY COMBUSTION	7765	2	7765	2	CT							654,283	Y	Y
GA	JACKSON COUNTY COMBUSTION	7765	3	7765	3	CT							644,622	Y	Y
GA	JACKSON COUNTY COMBUSTION	7765	4	7765	4	CT							629,205	Y	Y
GA	JACKSON COUNTY COMBUSTION	7765	5	7765	5	CT							672,790	Y	Y
GA	JACKSON COUNTY COMBUSTION	7765	6	7765	6	CT							666,169	Y	Y
GA	JACKSON COUNTY COMBUSTION	7765	7	7765	7	CT							557,321	Y	Y
GA	JACKSON COUNTY COMBUSTION	7765	8	7765	8	CT							673,965	Y	Y
GA	KRAFT	733	1	733	1	ST	50	950,322	1,166,698	1,033,430	1,472,527	1,278,763	1,699,921	Y	N
GA	KRAFT	733	2	733	2	ST	54	782,922	865,539	1,098,834	1,357,609	1,296,002	1,375,480	Y	N
GA	KRAFT	733	3	733	3	ST	104	1,743,629	1,840,509	2,060,916	2,730,498	2,626,557	3,247,030	Y	N
GA	KRAFT	733	4	733	4	ST	126	530,092	616,162	713,494	1,366,221	1,392,942	890,612	Y	N
GA	MCINTOSH	6124	1	6124	1	ST	178	3,272,091	3,876,750	4,171,413	3,771,230	3,902,310	4,732,949	Y	Y
GA	MCINTOSH	6124	CT1	6124	CT1	CT	80	520,898	266,921	351,909	1,192,235	779,998	604,143	Y	Y
GA	MCINTOSH	6124	CT2	6124	CT2	CT	80	440,896	258,275	369,631	807,858	755,657	612,239	Y	Y
GA	MCINTOSH	6124	--CT3	6124	CT3	CT	80	454,499	236,876	379,631	1,105,824	723,698	251,978	Y	Y
GA	MCINTOSH	6124	--CT4	6124	CT4	CT	80	415,714	234,552	409,934	1,126,276	728,322	250,551	Y	Y

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
GA	MCINTOSH	6124	--CT5	6124	CT5	CT	80	440,105	242,980	378,092	1,185,083	744,416	546,272	Y	Y
GA	MCINTOSH	6124	--CT6	6124	CT6	CT	80	432,539	248,979	375,280	1,177,419	714,803	533,990	Y	Y
GA	MCINTOSH	6124	--CT7	6124	CT7	CT	80	439,287	191,544	357,115	1,248,955	728,803	546,273	Y	Y
GA	MCINTOSH	6124	--CT8	6124	CT8	CT	80	435,406	222,276	324,480	1,191,697	632,236	597,679	Y	Y
GA	MCMANUS	715	1	715	1	ST	50	757,772	422,033	187,513	994,704	806,872	2,624,119	Y	N
GA	MCMANUS	715	2	715	2	ST	94	1,260,442	648,297	299,156	1,095,107	1,082,976	1,617,062	Y	N
GA	MCMANUS	715	3A			CT	52.1	39,691	28,665	0	0	177,346	97,538	N	N
GA	MCMANUS	715	3B			CT	52.1	32,628	35,681	0	0	177,346	97,538	N	N
GA	MCMANUS	715	3C			CT	52.1	17,485	25,205	0	0	177,346	97,538	N	N
GA	MCMANUS	715	4A			CT	53	39,518	44,673	0	0	177,346	97,538	N	N
GA	MCMANUS	715	4B			CT	53	38,210	23,922	0	0	177,346	97,538	N	N
GA	MCMANUS	715	4C			CT	53	37,227	19,456	0	0	177,346	97,538	N	N
GA	MCMANUS	715	4D			CT	53	36,163	19,336	0	0	177,346	97,538	N	N
GA	MCMANUS	715	4E			CT	53	33,934	21,933	0	0	177,346	97,538	N	N
GA	MCMANUS	715	4F			CT	53	32,220	17,635	0	0	177,346	97,538	N	N
GA	MID-GEORGIA COGENERATION	55040	1	55040	1	CC						2,114,120	2,310,438	Y	N
GA	MID-GEORGIA COGENERATION	55040	2	55040	2	CC						2,021,277	2,230,220	Y	N
GA	MITCHELL	727	3	727	3	ST	163	3,133,471	2,954,345	2,792,871	3,224,306	2,781,625	2,987,624	Y	N
GA	MITCHELL	727	4A			CT	39.4	63,343	45,384	0	0	155,306	126,409	N	N
GA	MITCHELL	727	4B			CT	39.4	51,693	32,231	0	0	155,306	126,409	N	N
GA	MITCHELL	727	4C			CT	39.4	58,136	48,262	0	0	155,306	126,409	N	N
GA	MONROE POWER PLANT	7764	1	7764	1	CT						0	1,672,321	Y	Y
GA	RIVERSIDE	734	12	734	12	ST	38	231,137	156,567	150,761	587,433	305,998	266,278	Y	N
GA	ROBINS	7348	CT1	7348	CT1	CC	159	194,452	229,944	307,283	1,023,838	717,611	659,191	Y	Y
GA	ROBINS	7348	CT2	7348	CT2	CC	166	186,907	267,050	318,578	1,085,167	675,614	671,668	Y	Y
GA	SCHERER	6257	1	6257	1	ST	891	24,639,000	19,481,850	21,830,879	22,346,523	23,101,071	23,317,509	Y	Y
GA	SCHERER	6257	2	6257	2	ST	891	24,459,156	24,783,863	23,724,070	26,707,472	27,436,297	25,137,370	Y	Y
GA	SCHERER	6257	3	6257	3	ST	891	26,726,348	24,617,267	19,414,251	25,549,566	25,293,212	24,626,777	Y	Y
GA	SCHERER	6257	4	6257	4	ST	891	27,617,848	25,594,461	30,433,204	29,353,459	28,595,547	30,882,777	Y	Y
GA	SEWELL CREEK ENERGY (SMARR	7813	1	7813	1	CT							191,952	Y	Y
GA	SEWELL CREEK ENERGY (SMARR	7813	2	7813	2	CT							180,036	Y	Y
GA	SEWELL CREEK ENERGY (SMARR	7813	4	7813	4	CT							168,117	Y	Y
GA	SMARR ENERGY FACILITY	7829	1	7829	1	CT						823,036	1,232,627	Y	Y
GA	SMARR ENERGY FACILITY	7829	2	7829	2	CT						823,036	1,229,550	Y	Y
GA	SOWEGA POWER PROJECT	7768	CT2	7768	CT2	CT						0	315,220	Y	N
GA	SOWEGA POWER PROJECT	7768	CT3	7768	CT3	CT						0	274,776	Y	N
GA	WANSLEY	6052	1	6052	1	ST	952	21,013,115	20,448,526	21,750,706	26,918,513	24,482,512	25,071,088	Y	Y
GA	WANSLEY	6052	2	6052	2	ST	952	21,362,218	21,082,119	21,122,881	25,678,979	21,441,370	24,282,557	Y	Y
GA	WANSLEY	6052	--5A			CT	52.8	100,644	100,644	0	0	172,790	99,528	N	Y
GA	WEST GEORGIA GENERATING CO	55267	1	55267	1	CT							1,573,679	Y	Y
GA	WEST GEORGIA GENERATING CO	55267	2	55267	2	CT							1,573,798	Y	Y
GA	WEST GEORGIA GENERATING CO	55267	3	55267	3	CT							1,591,601	Y	Y

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GA	WEST GEORGIA GENERATING CO	55267	4	55267	4	CT							1,235,758	Y	Y
GA	WILSON	6258	1A			CT	58.6	35,853	20,248	0	0	160,813	111,658	N	Y
GA	WILSON	6258	1B			CT	58.6	49,795	14,524	0	0	160,813	111,658	N	Y
GA	WILSON	6258	1C			CT	58.6	44,614	14,520	0	0	160,813	111,658	N	Y
GA	WILSON	6258	1D			CT	58.6	61,438	9,246	0	0	160,813	111,658	N	Y
GA	WILSON	6258	1E			CT	58.6	63,812	14,105	0	0	160,813	111,658	N	Y
GA	WILSON	6258	1F			CT	58.6	50,263	16,294	0	0	160,813	111,658	N	Y
GA	YATES	728	Y1BR	728	Y1BR	ST	123	1,703,297	1,883,668	1,851,152	2,512,588	2,762,303	1,932,268	Y	Y
GA	YATES	728	Y2BR	728	Y2BR	ST	123	1,618,582	1,846,117	2,289,598	2,884,760	2,731,723	2,653,942	Y	Y
GA	YATES	728	Y3BR	728	Y3BR	ST	123	1,690,927	1,717,641	2,017,652	2,572,893	2,650,148	2,416,255	Y	Y
GA	YATES	728	Y4BR	728	Y4BR	ST	156	1,662,023	2,454,729	2,798,146	3,687,681	2,991,431	1,813,654	Y	Y
GA	YATES	728	Y5BR	728	Y5BR	ST	156	2,033,494	2,185,182	2,408,336	3,212,410	3,507,615	2,647,216	Y	Y
GA	YATES	728	Y6BR	728	Y6BR	ST	404	6,741,410	6,522,598	6,327,366	7,915,019	8,633,786	10,264,414	Y	Y
GA	YATES	728	Y7BR	728	Y7BR	ST	404	5,825,624	6,867,368	6,743,200	8,981,223	7,841,610	9,167,645	Y	Y
IL	BALDWIN	889	1	889	1	ST	584	14,525,832	13,973,608	15,911,680	14,942,078	14,461,482	16,773,426	Y	
IL	BALDWIN	889	2	889	2	ST	588	15,407,073	11,488,533	14,995,821	14,518,837	15,463,353	17,674,996	Y	
IL	BALDWIN	889	3	889	3	ST	602	14,838,242	16,401,763	16,516,989	19,343,264	16,239,370	19,047,465	Y	
IL	COFFEEN	861	01	861	01	ST	389	4,958,184	6,913,266	5,242,711	7,623,664	6,428,161	7,109,247	Y	
IL	COFFEEN	861	02	861	02	ST	616	11,225,514	11,885,094	11,996,462	14,447,138	12,861,015	11,990,252	Y	
IL	COLLINS	6025	1	6025	1	ST	554	4,469,452	3,681,398	5,125,334	4,369,655	3,469,850	3,838,917	Y	
IL	COLLINS	6025	2	6025	2	ST	554	5,769,189	3,714,278	4,844,456	9,024,364	4,693,583	4,274,328	Y	
IL	COLLINS	6025	3	6025	3	ST	530	5,991,414	5,716,799	3,743,213	9,159,252	5,143,577	4,317,530	Y	
IL	COLLINS	6025	4	6025	4	ST	530	2,819,218	3,534,697	3,961,594	5,865,346	3,669,828	3,845,827	Y	
IL	COLLINS	6025	5	6025	5	ST	530	1,652,322	1,192,334	3,327,843	5,267,110	2,909,803	3,373,753	Y	
IL	COM ED - FISK STATION	886	31-1			CT	38	31,007	659,904	32,374	56,836	9,330		N	
IL	COM ED - FISK STATION	886	31-2			CT	38	31,007	659,904	32,374	56,836	9,330		N	
IL	COM ED - FISK STATION	886	32-1			CT	38	31,007	659,904	32,374	56,836	9,330		N	
IL	COM ED - FISK STATION	886	32-2			CT	38	31,007	659,904	32,374	56,836	9,330		N	
IL	COM ED - FISK STATION	886	33-1			CT	38	31,007	659,904	32,374	56,836	9,330		N	
IL	COM ED - FISK STATION	886	33-2			CT	38	31,007	659,904	32,374	56,836	9,330		N	
IL	COM ED - FISK STATION	886	34-1			CT	38	31,007	659,904	32,374	56,836	9,330		N	
IL	COM ED - FISK STATION	886	34-2			CT	38	31,007	659,904	32,374	56,836	9,330		N	
IL	COM ED - WAUKEGAN STATION	883	31-1			CT	38	49,297	60,052	24,715	42,481	8,362		N	
IL	COM ED - WAUKEGAN STATION	883	31-2			CT	38	49,297	60,052	24,715	42,481	8,362		N	
IL	COM ED - WAUKEGAN STATION	883	32-1			CT	38	49,297	60,052	24,715	42,481	8,362		N	
IL	COM ED - WAUKEGAN STATION	883	32-2			CT	38	49,297	60,052	24,715	42,481	8,362		N	
IL	CRAWFORD	867	7	867	7	ST	216	4,262,716	4,454,390	2,542,897	4,431,113	5,086,649	6,190,013	Y	
IL	CRAWFORD	867	8	867	8	ST	326	5,933,596	5,652,307	5,462,699	7,917,923	4,746,407	8,274,645	Y	
IL	DALLMAN	963	31	963	31	ST	80	1,722,463	1,744,943	2,260,753	2,625,340	2,125,623	2,185,187	Y	
IL	DALLMAN	963	32	963	32	ST	80	2,283,864	2,512,923	2,157,040	2,465,292	2,238,887	1,803,627	Y	
IL	DALLMAN	963	33	963	33	ST	205	6,132,876	5,888,782	7,596,070	5,929,647	6,498,901	4,524,904	Y	
IL	DUCK CREEK	6016	1	6016	1	ST	416	14,138,342	11,285,981	11,118,572	12,396,417	10,824,144	9,726,617	Y	

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IL	E D EDWARDS	856	1	856	1	ST	137.5	2,402,659	3,098,948	2,614,932	2,043,971	3,216,698	3,040,661	Y	
IL	E D EDWARDS	856	2	856	2	ST	278	5,950,972	4,543,024	7,071,975	6,500,579	6,022,591	7,446,957	Y	
IL	E D EDWARDS	856	3	856	3	ST	371	8,780,503	8,082,189	6,717,119	8,100,489	9,260,747	6,937,512	Y	
IL	ELWOOD ENERGY FACILITY	55199	1	55199	1	CT						554,982	788,715	Y	
IL	ELWOOD ENERGY FACILITY	55199	2	55199	2	CT						506,914	803,087	Y	
IL	ELWOOD ENERGY FACILITY	55199	3	55199	3	CT						404,773	876,231	Y	
IL	ELWOOD ENERGY FACILITY	55199	4	55199	4	CT						450,833	864,843	Y	
IL	FACTORY	8016	1			CT	27.7	423,657	1,129,015	19,752	31,509	23,353	5,159	N	
IL	FISK	886	19	886	19	ST	321	0	6,381,195	7,409,819	9,326,900	6,876,582	7,197,368	Y	
IL	GIBSON CITY POWER PLANT	55201	GCTG1	55201	GCTG1	CT							29,450	Y	
IL	GIBSON CITY POWER PLANT	55201	GCTG2	55201	GCTG2	CT							45,720	Y	
IL	GRAND TOWER	862	07	862	07	ST	73	253,696	691,506	610,833	828,782	707,519	657,814	Y	
IL	GRAND TOWER	862	08	862	08	ST	73	277,330	547,037	761,191	819,897	731,248	702,160	Y	
IL	GRAND TOWER	862	09	862	09	ST	104	1,252,246	2,501,926	2,758,186	2,366,612	1,644,635	2,216,361	Y	
IL	HAVANA	891	1	891	1	B	32.13	0	0	0	0	158,988	113,873	Y	
IL	HAVANA	891	2	891	2	B	32.13	0	0	0	0	158,794	132,856	Y	
IL	HAVANA	891	3	891	3	B	32.13	0	0	0	0	114,366	100,569	Y	
IL	HAVANA	891	4	891	4	B	32.13	0	0	0	0	133,334	112,392	Y	
IL	HAVANA	891	5	891	5	B	32.13	0	0	0	0	99,218	114,286	Y	
IL	HAVANA	891	6	891	6	B	32.13	0	0	0	0	76,999	19,571	Y	
IL	HAVANA	891	7	891	7	B	32.13	0	0	0	0	91,296	54,172	Y	
IL	HAVANA	891	8	891	8	B	32.13	0	0	0	0	73,050	42,563	Y	
IL	HAVANA	891	9	891	9	ST	429	7,189,196	6,806,431	10,178,264	11,752,083	8,027,004	9,801,513	Y	
IL	HENNEPIN	892	1	892	1	ST	75	1,465,936	1,854,683	2,552,156	1,310,070	1,663,867	1,568,497	Y	
IL	HENNEPIN	892	2	892	2	ST	225	5,339,927	6,724,666	6,626,088	6,733,634	4,857,719	5,438,561	Y	
IL	HUTSONVILLE	863	05	863	05	ST	78	1,025,859	2,020,629	2,083,513	1,454,544	1,174,887	1,181,886	Y	
IL	HUTSONVILLE	863	06	863	06	ST	78	873,856	1,627,812	1,363,117	1,432,865	1,190,262	1,231,347	Y	
IL	INDECK-ROCKFORD ENERGY CEN	55238	0001	55238	0001	CT							2,110	Y	
IL	INDECK-ROCKFORD ENERGY CEN	55238	0002	55238	0002	CT							1,296	Y	
IL	INTERSTATE	7425	1	7425	1	CT						835,713	111,429	Y	
IL	JOLIET 29	384	71	384	71	ST	251.5	5,646,624	5,542,765	4,757,887	5,606,383	5,786,652	7,474,282	Y	
IL	JOLIET 29	384	72	384	72	ST	251.5	7,330,976	8,645,362	7,127,048	9,379,975	9,426,026	7,101,820	Y	
IL	JOLIET 29	384	81	384	81	ST	261	5,893,583	6,064,500	5,821,022	5,494,007	6,183,553	7,485,586	Y	
IL	JOLIET 29	384	82	384	82	ST	261	7,323,159	9,122,442	8,333,435	6,962,821	8,675,767	6,283,610	Y	
IL	JOLIET 9	874	5	874	5	ST	302	5,467,168	1,447,770	9,092,101	6,714,937	7,890,335	6,383,762	Y	
IL	JOPPA STEAM	887	1	887	1	ST	183	5,448,394	6,147,036	6,684,849	7,172,365	6,094,074	6,825,511	Y	
IL	JOPPA STEAM	887	2	887	2	ST	183	6,150,132	6,592,662	5,791,133	6,887,497	6,303,003	6,613,813	Y	
IL	JOPPA STEAM	887	3	887	3	ST	183	5,106,701	6,555,679	5,768,616	6,932,295	6,447,043	6,900,154	Y	
IL	JOPPA STEAM	887	4	887	4	ST	183	6,083,480	4,912,358	6,734,692	6,873,832	6,413,304	6,875,187	Y	
IL	JOPPA STEAM	887	5	887	5	ST	183	6,751,793	5,920,130	6,663,369	6,846,625	6,621,929	6,744,794	Y	
IL	JOPPA STEAM	887	6	887	6	ST	183	6,831,594	6,700,654	6,686,291	5,024,045	6,720,130	6,950,480	Y	
IL	KINCAID	876	1	876	1	ST	554	6,338,654	9,778,627	9,721,826	11,626,928	16,032,127	14,565,966	Y	

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IL	KINCAID	876	2	876	2	ST	554	8,727,573	10,775,493	11,716,852	14,533,772	12,136,519	12,875,110	Y	
IL	LAKESIDE	964	7	964	7	ST	75	546,255	581,954	820,217	895,475	802,083	813,182	Y	
IL	LAKESIDE	964	8	964	8	ST	75	389,254	521,936	872,553	897,428	907,156	812,313	Y	
IL	LINCOLN GENERATING FACILITY L	55222	CTG-1	55222	CTG-1	CT							45,256	Y	
IL	LINCOLN GENERATING FACILITY L	55222	CTG-2	55222	CTG-2	CT							63,487	Y	
IL	LINCOLN GENERATING FACILITY L	55222	CTG-3	55222	CTG-3	CT							57,985	Y	
IL	LINCOLN GENERATING FACILITY L	55222	CTG-4	55222	CTG-4	CT							68,514	Y	
IL	LINCOLN GENERATING FACILITY L	55222	CTG-5	55222	CTG-5	CT							61,689	Y	
IL	LINCOLN GENERATING FACILITY L	55222	CTG-6	55222	CTG-6	CT							56,313	Y	
IL	LINCOLN GENERATING FACILITY L	55222	CTG-7	55222	CTG-7	CT							60,309	Y	
IL	LINCOLN GENERATING FACILITY L	55222	CTG-8	55222	CTG-8	CT							60,660	Y	
IL	MARION	976	1	976	1	ST	33	0	151,333	50,910	788,020	877,652	670,001	Y	
IL	MARION	976	2	976	2	ST	33	0	103,108	1,172,109	934,256	775,207	472,310	Y	
IL	MARION	976	3	976	3	ST	33	29,774	321,202	848,540	1,044,801	717,469	727,058	Y	
IL	MARION	976	4	976	4	ST	173	460,692	5,424,619	5,104,005	7,087,821	6,911,562	5,880,762	Y	
IL	MEPI GT FACILITY	7858	1	7858	1	GT							12,413	Y	
IL	MEPI GT FACILITY	7858	2	7858	2	GT							49,426	Y	
IL	MEPI GT FACILITY	7858	3	7858	3	GT							2,501	Y	
IL	MEPI GT FACILITY	7858	4	7858	4	GT							29,987	Y	
IL	MEPI GT FACILITY	7858	5	7858	5	GT							51	Y	
IL	MEREDOSIA	864	01	864	01	ST	68	307,277	413,169	530,194	623,079	286,518	460,252	Y	
IL	MEREDOSIA	864	02	864	02	ST	68	313,643	295,519	552,835	803,599	425,475	573,276	Y	
IL	MEREDOSIA	864	03	864	03	ST	68	247,510	289,928	352,944	562,207	353,639	417,428	Y	
IL	MEREDOSIA	864	04	864	04	ST	68	275,552	355,686	411,547	751,918	602,272	545,455	Y	
IL	MEREDOSIA	864	05	864	05	ST	250	5,808,607	5,431,807	5,393,719	4,751,627	4,463,235	4,612,742	Y	
IL	MEREDOSIA	864	06	864	06	ST	200	216,986	356,369	494,416	1,366,937	634,979	861,511	Y	
IL	NEWTON	6017	1	6017	1	ST	617	15,126,729	13,850,020	15,890,766	16,879,347	17,126,084	13,924,953	Y	
IL	NEWTON	6017	2	6017	2	ST	650	13,254,057	13,516,168	16,399,937	14,030,884	14,701,619	14,267,892	Y	
IL	PINCKNEYVILLE POWER PLANT	55202	CT01	55202	CT01	CT							11,861	Y	
IL	PINCKNEYVILLE POWER PLANT	55202	CT02	55202	CT02	CT							6,030	Y	
IL	PINCKNEYVILLE POWER PLANT	55202	CT03	55202	CT03	CT							5,636	Y	
IL	PINCKNEYVILLE POWER PLANT	55202	CT04	55202	CT04	CT							5,842	Y	
IL	POWERTON	879	51	879	51	ST	799	7,670,266	9,012,328	10,742,037	9,034,187	11,405,995	10,148,323	Y	
IL	POWERTON	879	52	879	52	ST	799	7,670,266	9,012,328	11,488,559	9,496,242	9,759,556	10,051,583	Y	
IL	POWERTON	879	61	879	61	ST	799	7,670,266	9,012,328	9,228,778	10,366,038	10,991,126	11,123,003	Y	
IL	POWERTON	879	62	879	62	ST	799	7,670,266	9,012,328	10,329,298	9,983,229	10,198,300	10,716,806	Y	
IL	ROCKY ROAD POWER, LLC	55109	T1	55109	T1	CT						492,921	144,718	Y	
IL	ROCKY ROAD POWER, LLC	55109	T2	55109	T2	CT						479,950	184,234	Y	
IL	ROCKY ROAD POWER, LLC	55109	T3	55109	T3	CT							48,564	Y	
IL	ROCKY ROAD POWER, LLC	55109	T4	55109	T4	CT							165,228	Y	
IL	SHELBY ENERGY CENTER	55237	SCE1	55237	SCE1	CT							219,634	Y	
IL	SHELBY ENERGY CENTER	55237	SCE2	55237	SCE2	CT							204,016	Y	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
IL	SHELBY ENERGY CENTER	55237	SCE3	55237	SCE3	CT							224,468	Y	
IL	SHELBY ENERGY CENTER	55237	SCE4	55237	SCE4	CT							217,530	Y	
IL	SHELBY ENERGY CENTER	55237	SCE5	55237	SCE5	CT							252,427	Y	
IL	SHELBY ENERGY CENTER	55237	SCE6	55237	SCE6	CT							76,728	Y	
IL	TILTON	7760	1	7760	1	CT						56,629	156,464	Y	
IL	TILTON	7760	2	7760	2	CT						59,330	129,447	Y	
IL	TILTON	7760	3	7760	3	CT						44,289	144,138	Y	
IL	TILTON	7760	4	7760	4	CT						41,954	142,140	Y	
IL	UNION ELECTRIC - VENICE POWEI	913	73010758001			CT	38	13,568	37,297	17,879	38,470	30,056	3,431	N	
IL	VENICE	913	1	913	1	ST	44.45	90,769	97,793	124,106	228,641	149,976	31,016	Y	
IL	VENICE	913	2	913	2	ST	44.45	90,094	121,330	131,867	235,668	146,389	50,616	Y	
IL	VENICE	913	3	913	3	ST	44.45	155,268	52,068	151,370	347,782	277,170	131,135	Y	
IL	VENICE	913	4	913	4	ST	44.45	189,995	67,238	188,210	316,396	249,724	114,455	Y	
IL	VENICE	913	5	913	5	ST	44.45	228,051	138,235	276,549	266,344	263,516	180,415	Y	
IL	VENICE	913	6	913	6	ST	44.45	111,900	148,385	199,302	255,308	235,013	183,674	Y	
IL	VENICE	913	7	913	7	ST	103.7	55,367	19,156	174,476	142,844	154,850	126,356	Y	
IL	VENICE	913	8	913	8	ST	103.7	12,716	16,634	153,256	118,638	155,546	61,341	Y	
IL	VERMILION	897	1	897	1	ST	75	517,842	206,504	732,591	1,812,206	1,123,556	1,857,579	Y	
IL	VERMILION	897	2	897	2	ST	102	940,576	382,821	1,288,279	2,727,776	2,021,323	2,516,794	Y	
IL	WAUKEGAN	883	17	883	17	ST	100	1,803,531	2,422,753	3,249,599	2,702,950	2,900,714	2,954,461	Y	
IL	WAUKEGAN	883	7	883	7	ST	328	5,701,996	4,579,361	9,261,506	9,507,581	8,546,334	10,227,960	Y	
IL	WAUKEGAN	883	8	883	8	ST	362	6,537,871	8,128,724	9,563,899	10,118,136	8,538,270	9,808,027	Y	
IL	WILL COUNTY	884	1	884	1	ST	156	3,877,517	4,439,209	4,400,659	3,316,992	4,051,328	4,364,919	Y	
IL	WILL COUNTY	884	2	884	2	ST	154	3,853,604	4,318,786	4,381,268	4,115,760	4,217,448	4,324,225	Y	
IL	WILL COUNTY	884	3	884	3	ST	262	5,713,115	5,472,123	5,965,113	7,727,564	3,817,111	7,375,051	Y	
IL	WILL COUNTY	884	4	884	4	ST	520	9,003,553	9,343,631	10,052,317	11,117,971	6,315,881	11,771,664	Y	
IL	WOOD RIVER	898	1	898	1		51	0	0	453,714	398,401	244,168	241,822	Y	
IL	WOOD RIVER	898	2	898	2		51	0	0	223,983	418,833	309,412	363,700	Y	
IL	WOOD RIVER	898	3	898	3		51	0	0	304,868	484,309	164,879	123,446	Y	
IL	WOOD RIVER	898	4	898	4	ST	99	1,050,675	2,708,276	1,321,659	2,590,024	1,967,296	2,123,128	Y	
IL	WOOD RIVER	898	5	898	5	ST	379	5,468,683	8,891,655	0	7,935,422	8,669,656	7,461,048	Y	
IN	A B BROWN	6137	1	6137	1	ST	265	5,776,728	5,161,537	6,293,626	7,564,623	7,350,095	5,174,672	Y	
IN	A B BROWN	6137	2	6137	2	ST	265	6,242,685	5,853,954	7,500,792	7,110,977	9,291,001	6,335,716	Y	
IN	A B BROWN	6137	--4	6137	3	CT	88.2	157,940	96,870	0	0	0		Y	
IN	A B BROWN	6137	3	6137	3							255,663	1,743	Y	
IN	ANDERSON	7336	--ACT1	7336	ACT1	CT	41.5	75,281	60,432	0	0	111,140	67,359	N	
IN	ANDERSON	7336	--ACT2	7336	ACT2	CT	41.5	75,281	60,432	0	0	111,140	67,359	N	
IN	BAILLY	995	7	995	7	ST	194	4,711,933	5,996,365	4,644,721	4,388,467	5,584,915	3,878,382	Y	
IN	BAILLY	995	8	995	8	ST	422	9,175,514	4,333,633	9,344,517	8,608,124	9,447,428	7,471,562	Y	
IN	BAILLY	995	10			CT	34	0	17,790	39,243	0	118,761	10,720	N	
IN	BROADWAY	1011	1			CT	60	98,870	31,710	0	0	277,414	117,989	N	
IN	BROADWAY	1011	--2			CT	88.9	161,280	135,880	0	0	471,498	175,017	N	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
IN	CAYUGA	1001	1	1001	1	ST	531	10,448,712	15,977,618	15,337,573	15,526,231	14,829,885	14,571,472	Y	
IN	CAYUGA	1001	2	1001	2	ST	531	14,755,496	8,363,615	14,387,824	8,189,134	13,940,147	12,203,321	Y	
IN	CAYUGA	1001	--4	1001	4	CT	130	438,231	252,884	192,218	464,070	562,501	218,421	Y	
IN	CLIFTY CREEK	983	1	983	1	ST	217	7,879,200	6,514,642	6,865,630	6,300,494	6,616,909	6,147,102	Y	
IN	CLIFTY CREEK	983	2	983	2	ST	217	7,035,307	7,317,292	5,524,509	7,004,396	5,632,659	6,359,510	Y	
IN	CLIFTY CREEK	983	3	983	3	ST	217	7,517,918	6,251,420	6,595,334	7,361,852	6,455,554	6,009,290	Y	
IN	CLIFTY CREEK	983	4	983	4	ST	217	5,569,726	6,897,532	6,698,950	6,959,290	5,744,463	5,054,302	Y	
IN	CLIFTY CREEK	983	5	983	5	ST	217	7,559,567	7,112,734	7,240,995	6,151,689	6,358,878	6,111,388	Y	
IN	CLIFTY CREEK	983	6	983	6	ST	217	6,335,249	7,120,601	5,756,046	5,124,815	5,551,657	5,590,673	Y	
IN	CONNERSVILLE	1002	1			CT	50	30,005	2,160	0	0	133,329	31,350	N	
IN	CONNERSVILLE	1002	2			CT	50	30,005	2,161	0	0	133,329	31,350	N	
IN	DEAN H MITCHELL	996	11	996	11	ST	115	2,789,280	1,579,055	1,787,027	2,999,429	3,080,464	2,948,555	Y	
IN	DEAN H MITCHELL	996	4	996	4	ST	138	2,070,185	1,614,834	566,545	2,054,952	1,316,454	1,377,256	Y	
IN	DEAN H MITCHELL	996	5	996	5	ST	138	1,756,512	2,684,328	3,677,162	2,545,534	3,427,849	3,253,560	Y	
IN	DEAN H MITCHELL	996	6	996	6	ST	138	2,957,360	2,243,734	1,374,901	3,299,039	3,293,154	2,865,103	Y	
IN	EDWARDSPORT	1004	6-1	1004	6-1	ST	44	48,483	10,439	44,770	103,991	314,142	42,517	Y	
IN	EDWARDSPORT	1004	7-1	1004	7-1	ST	44	598,676	427,353	892,539	1,167,190	1,580,901	1,436,970	Y	
IN	EDWARDSPORT	1004	7-2	1004	7-2	ST	44	544,195	397,147	924,293	1,067,059	1,753,761	999,879	Y	
IN	EDWARDSPORT	1004	8-1	1004	8-1	ST	44	566,154	421,612	904,178	866,159	1,488,314	1,300,770	Y	
IN	ELMER W STOUT	990	10	990	10	ST	38	9,373	2,173	17,747	26,067	122,174	23,423	Y	
IN	ELMER W STOUT	990	50	990	50	ST	100	2,220,437	2,161,062	2,611,083	3,271,416	3,166,410	3,120,517	Y	
IN	ELMER W STOUT	990	60	990	60	ST	100	2,442,839	1,787,249	2,228,815	3,083,751	2,930,196	2,693,369	Y	
IN	ELMER W STOUT	990	70	990	70	ST	429	10,002,659	9,564,700	7,308,050	10,820,513	11,731,709	9,418,872	Y	
IN	ELMER W STOUT	990	9	990	9	ST	38	9,801	1,706	21,784	25,902	139,508	25,994	Y	
IN	ELMER W STOUT	990	--GT4	990	GT4	CT	75	106,824	50,132	107,383	392,049	418,590	52,968	Y	
IN	ELMER W STOUT	990	--GT5	990	GT5	CT	75	127,536	50,356	120,428	342,794	432,305	86,906	Y	
IN	F B CULLEY	1012	1	1012	1	ST	46	82,907	761,272	578,535	750,636	1,094,255	1,158,562	Y	
IN	F B CULLEY	1012	2	1012	2	ST	104	2,622,644	2,505,790	2,568,898	3,016,172	3,648,151	2,921,006	Y	
IN	F B CULLEY	1012	3	1012	3	ST	265	8,586,197	8,525,251	10,583,642	10,857,601	8,700,125	10,366,646	Y	
IN	FRANK E RATTS	1043	1SG1	1043	1SG1	ST	117	3,662,666	1,630,390	2,854,770	3,337,785	2,376,156	4,220,897	Y	
IN	FRANK E RATTS	1043	2SG1	1043	2SG1	ST	117	3,586,573	2,788,596	2,200,207	3,694,298	3,960,266	3,681,361	Y	
IN	GALLAGHER	1008	1	1008	1	ST	157	4,248,566	3,414,157	2,935,352	2,169,129	3,029,809	3,764,443	Y	
IN	GALLAGHER	1008	2	1008	2	ST	157	3,359,093	3,443,697	2,865,471	3,857,644	2,934,693	3,607,312	Y	
IN	GALLAGHER	1008	3	1008	3	ST	157	4,723,984	4,333,516	1,831,025	4,441,802	4,137,455	3,302,452	Y	
IN	GALLAGHER	1008	4	1008	4	ST	157	4,354,932	4,134,236	1,828,093	4,339,942	3,535,439	3,342,699	Y	
IN	GEORGETOWN	7759	GT1	7759	GT1	CT							72,310	Y	
IN	GEORGETOWN	7759	GT2	7759	GT2	CT							111,139	Y	
IN	GEORGETOWN	7759	GT3	7759	GT3	CT							102,982	Y	
IN	GIBSON	6113	1	6113	1	ST	668	20,102,873	19,109,314	12,144,036	18,271,691	21,241,770	18,248,709	Y	
IN	GIBSON	6113	2	6113	2	ST	668	17,165,835	17,198,398	16,837,870	18,285,414	17,993,688	16,205,288	Y	
IN	GIBSON	6113	3	6113	3	ST	668	19,484,619	13,818,859	14,250,383	17,256,715	17,569,056	16,254,576	Y	
IN	GIBSON	6113	4	6113	4	ST	668	16,717,255	16,590,883	19,640,734	19,991,595	19,990,471	67	Y	

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IN	GIBSON	6113	5	6113	5	ST	668	18,480,149	18,548,164	22,213,458	19,111,089	18,920,547	18,085,033	Y	
IN	H T PRITCHARD	991	1	991	1	ST	44	9,391	5,388	25,132	25,883	77,605	50,061	Y	
IN	H T PRITCHARD	991	2	991	2	ST	44	17,035	5,801	22,982	20,395	101,730	75,935	Y	
IN	H T PRITCHARD	991	3	991	3	ST	44	465,810	186,241	851,468	993,573	1,237,517	1,325,217	Y	
IN	H T PRITCHARD	991	4	991	4	ST	66	693,855	389,219	1,099,546	1,483,446	1,418,870	1,342,902	Y	
IN	H T PRITCHARD	991	5	991	5	ST	66	814,962	671,173	927,073	1,330,931	1,183,637	1,331,518	Y	
IN	H T PRITCHARD	991	6	991	6	ST	100	2,353,359	1,834,917	2,784,255	2,749,652	2,558,225	2,627,521	Y	
IN	MEROM	6213	1SG1	6213	1SG1	ST	540	12,487,161	16,228,890	15,908,178	18,156,910	18,264,763	15,486,971	Y	
IN	MEROM	6213	2SG1	6213	2SG1	ST	540	10,377,319	20,044,318	18,614,587	17,816,090	19,051,733	18,213,154	Y	
IN	MICHIGAN CITY	997	12	997	12	ST	540	10,803,364	13,106,891	8,269,358	13,662,508	10,672,204	14,152,284	Y	
IN	MICHIGAN CITY	997	4	997	4	ST	70	291,173	114,400	105,276	297,383	248,447	47,371	Y	
IN	MICHIGAN CITY	997	5	997	5	ST	70	190,607	61,093	51,673	257,509	93,919	36,598	Y	
IN	MICHIGAN CITY	997	6	997	6	ST	70	261,052	126,685	117,259	178,524	84,159	330	Y	
IN	NOBLESVILLE	1007	1	1007	1	ST	37	351,711	245,937	345,333	919,894	757,804	631,677	Y	
IN	NOBLESVILLE	1007	2	1007	2	ST	37	353,677	247,248	372,607	819,053	721,555	649,589	Y	
IN	NOBLESVILLE	1007	3	1007	3	ST	37	396,252	266,273	374,940	782,767	701,326	612,731	Y	
IN	PETERSBURG	994	1	994	1	ST	220	6,627,376	7,328,060	6,839,694	6,874,908	7,164,972	7,768,995	Y	
IN	PETERSBURG	994	2	994	2	ST	430	8,585,516	14,997,781	13,612,224	15,324,800	14,021,470	12,324,392	Y	
IN	PETERSBURG	994	3	994	3	ST	531	15,343,184	16,606,390	15,951,177	17,517,396	16,427,483	17,150,960	Y	
IN	PETERSBURG	994	4	994	4	ST	526	16,281,599	16,295,102	15,432,874	16,584,259	13,904,908	17,106,169	Y	
IN	RICHMOND	7335	--RCT1	7335	RCT1	CT	41.3	74,874	60,105	0	0		17,788	N	
IN	RICHMOND	7335	--RCT2	7335	RCT2	CT	41.3	74,874	60,105	0	0		17,788	N	
IN	ROCKPORT	6166	MB1	6166	MB1	ST	1300	36,684,344	42,763,480	43,482,630	52,255,782	38,128,392	41,047,322	Y	
IN	ROCKPORT	6166	MB2	6166	MB2	ST	1300	46,872,328	43,931,849	45,011,794	42,341,574	50,287,478	37,645,139	Y	
IN	SCHAHFER	6085	14	6085	14	ST	540	9,280,902	9,681,459	14,615,135	13,143,747	13,067,982	11,171,618	Y	
IN	SCHAHFER	6085	15	6085	15	ST	556	13,215,354	13,351,628	15,536,297	14,836,394	15,856,802	13,394,975	Y	
IN	SCHAHFER	6085	17	6085	17	ST	424	10,432,394	9,400,552	9,862,691	10,615,504	9,558,316	10,420,098	Y	
IN	SCHAHFER	6085	18	6085	18	ST	424	7,831,250	8,796,201	9,269,809	12,317,369	10,989,715	9,740,454	Y	
IN	SCHAHFER	6085	--16A			CT	129	164,092	131,726	0	0	308,105	88,587	N	
IN	SCHAHFER	6085	--16B			CT	129	161,955	130,011	0	0	308,105	88,587	N	
IN	STATE LINE	981	3	981	3	ST	225	3,516,034	5,002,222	4,944,396	0	5,172,229	5,603,939	Y	
IN	STATE LINE	981	4	981	4	ST	389	5,627,594	3,592,409	6,138,532	2,040,030	7,179,244	8,441,247	Y	
IN	TANNERS CREEK	988	U1	988	U1	ST	153	2,168,741	2,621,335	3,642,247	4,195,261	3,804,698	3,635,649	Y	
IN	TANNERS CREEK	988	U2	988	U2	ST	153	2,647,541	2,477,355	3,550,040	2,458,809	3,813,492	3,589,184	Y	
IN	TANNERS CREEK	988	U3	988	U3	ST	215	3,676,463	3,370,926	4,405,816	5,811,023	4,942,187	4,297,213	Y	
IN	TANNERS CREEK	988	U4	988	U4	ST	580	10,207,751	11,920,411	11,980,186	11,929,274	13,876,901	10,934,010	Y	
IN	VERMILLION GENERATING STATIC	55111	1	55111	1								123,648	Y	
IN	VERMILLION GENERATING STATIC	55111	2	55111	2								83,676	Y	
IN	VERMILLION GENERATING STATIC	55111	3	55111	3								117,937	Y	
IN	VERMILLION GENERATING STATIC	55111	4	55111	4								143,716	Y	
IN	VERMILLION GENERATING STATIC	55111	5	55111	5								85,390	Y	
IN	VERMILLION GENERATING STATIC	55111	6	55111	6								45,303	Y	

Large EGU 1995 - 2000 Ozone Season Heat Input (million Btus)

st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
IN	VERMILLION GENERATING STATIC	55111	7	55111	7								87,425	Y	
IN	VERMILLION GENERATING STATIC	55111	8	55111	8								69,155	Y	
IN	WABASH RIVER	1010	1	1010	1	CC	307	644,910	1,057,775	4,002,046	3,494,705	3,755,966		Y	
IN	WABASH RIVER	1010	2	1010	2	ST	113	1,651,975	1,705,169	1,431,413	1,887,633	2,295,638	2,128,694	Y	
IN	WABASH RIVER	1010	3	1010	3	ST	123	1,481,119	1,928,942	1,238,686	2,680,397	1,097,946	2,360,538	Y	
IN	WABASH RIVER	1010	4	1010	4	ST	113	1,674,708	2,883,144	4,292,029	3,228,508	2,647,774	2,189,540	Y	
IN	WABASH RIVER	1010	5	1010	5	ST	125	1,318,492	1,662,544	1,725,143	2,932,517	2,395,638	3,056,664	Y	
IN	WABASH RIVER	1010	6	1010	6	ST	387	6,869,551	7,179,233	5,448,508	9,766,329	7,051,686	8,370,423	Y	
IN	WARRICK	6705	4	6705	4	ST	323	11,270,799	11,000,370	9,609,760	9,669,758	9,903,437	9,890,307	Y	
IN	WHITEWATER VALLEY	1040	1	1040	1	ST	33	880,023	1,063,129	790,115	853,811	1,188,898	957,277	Y	
IN	WHITEWATER VALLEY	1040	2	1040	2	ST	60	1,975,867	1,778,970	1,748,418	2,604,026	2,377,501	2,212,615	Y	
KY	BIG SANDY	1353	BSU1	1353	BSU1	ST	281	2,856,814	7,210,092	8,016,776	5,970,903	8,784,368	7,335,253	Y	
KY	BIG SANDY	1353	BSU2	1353	BSU2	ST	816	22,650,393	18,942,849	21,833,142	24,279,672	22,932,051	22,739,957	Y	
KY	CANE RUN	1363	4	1363	4	ST	163	4,613,536	4,020,939	5,238,012	5,460,239	4,712,238	5,121,852	Y	
KY	CANE RUN	1363	5	1363	5	ST	209	4,672,188	3,936,400	3,665,264	4,274,001	5,307,890	4,472,677	Y	
KY	CANE RUN	1363	6	1363	6	ST	272	5,556,423	5,619,232	4,014,114	5,979,777	4,318,619	5,425,877	Y	
KY	COOPER	1384	1	1384	1	ST	100	2,528,592	1,960,376	2,085,732	2,405,426	2,791,137	2,266,616	Y	
KY	COOPER	1384	2	1384	2	ST	221	4,892,618	4,872,817	3,907,049	4,999,722	5,283,584	5,681,561	Y	
KY	D B WILSON	6823	W1	6823	W1	ST	440	14,799,450	13,963,952	12,134,558	15,896,478	16,263,104	17,485,333	Y	
KY	DALE	1385	3	1385	3	ST	66	1,691,560	1,577,194	2,121,754	2,229,268	1,701,906	1,700,238	Y	
KY	DALE	1385	4	1385	4	ST	66	1,281,232	1,887,071	1,985,259	2,288,448	2,061,166	1,965,355	Y	
KY	E W BROWN	1355	1	1355	1	ST	114	2,290,367	2,354,877	2,574,787	2,632,878	3,211,167	3,191,728	Y	
KY	E W BROWN	1355	10	1355	10	CT	110	0	96,966	204,562	797,272	334,750	231,616	Y	
KY	E W BROWN	1355	2	1355	2	ST	180	3,941,618	3,490,456	4,116,335	4,434,617	4,162,818	4,986,908	Y	
KY	E W BROWN	1355	3	1355	3	ST	446	7,065,528	11,171,206	8,989,951	12,104,080	9,793,444	10,476,546	Y	
KY	E W BROWN	1355	6	1355	6							0	95,647	Y	
KY	E W BROWN	1355	7	1355	7							0	117,927	Y	
KY	E W BROWN	1355	8	1355	8	CT	110	80,852	103,573	68,210	810,504	440,715	394,985	Y	
KY	E W BROWN	1355	9	1355	9	CT	110	45,356	70,786	24,055	845,047	362,195	313,737	Y	
KY	E.W. BROWN	1355	11	1355	11	CT	110	0	83,074	52,442	490,303	394,490	159,346	Y	
KY	EAST BEND	6018	2	6018	2	ST	669	16,585,117	17,261,502	20,835,595	16,248,918	21,775,933	20,917,704	Y	
KY	ELMER SMITH	1374	1	1374	1	ST	151	5,128,958	4,171,238	5,145,686	3,696,097	5,168,031	5,019,899	Y	
KY	ELMER SMITH	1374	2	1374	2	ST	265	8,438,217	8,705,037	9,419,447	8,567,518	10,433,552	9,881,162	Y	
KY	GHENT	1356	1	1356	1	ST	557	14,282,961	18,336,292	14,883,060	14,639,946	15,073,388	14,044,130	Y	
KY	GHENT	1356	2	1356	2	ST	556	15,162,391	11,272,993	12,444,335	14,000,906	15,638,169	13,986,445	Y	
KY	GHENT	1356	3	1356	3	ST	557	11,291,103	13,648,680	14,170,112	15,603,063	13,086,983	14,412,116	Y	
KY	GHENT	1356	4	1356	4	ST	556	15,057,280	13,183,176	11,450,740	15,471,160	14,782,534	13,283,912	Y	
KY	GREEN RIVER	1357	1	1357	1	ST	37.5	548,432	3,059	77,616	589,430	320,217	394,983	Y	
KY	GREEN RIVER	1357	2	1357	2	ST	37.5	548,432	46,388	81,472	554,064	401,614	422,057	Y	
KY	GREEN RIVER	1357	3	1357	3	ST	37.5	548,432	52,060	325	589,279	300,657	375,678	Y	
KY	GREEN RIVER	1357	4	1357	4	ST	75	2,685,885	2,204,344	1,336,299	2,730,905	2,637,216	2,137,746	Y	
KY	GREEN RIVER	1357	5	1357	5	ST	114	2,117,961	1,305,057	2,149,820	3,492,490	3,102,966	3,093,188	Y	

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KY	H L SPURLOCK	6041	1	6041	1	ST	305	9,145,789	7,924,361	9,593,558	9,204,516	9,967,238	8,947,063	Y	
KY	H L SPURLOCK	6041	2	6041	2	ST	508	19,290,522	20,485,645	18,777,174	22,360,363	22,821,651	16,767,549	Y	
KY	HENDERSON I	1372	6	1372	6	ST	32.3	322,517	526,636	299,382	459,513	382,300	272,646	Y	
KY	HMP&L STATION 2	1382	H1	1382	H1	ST	176	4,180,575	4,829,587	4,701,222	5,023,809	4,973,141	5,401,714	Y	
KY	HMP&L STATION 2	1382	H2	1382	H2	ST	179	4,384,681	5,620,372	4,351,828	5,652,950	5,773,002	5,897,301	Y	
KY	J K SMITH	54	SCT1	54	SCT1	CT							260,486	Y	
KY	J K SMITH	54	SCT2	54	SCT2	CT							352,375	Y	
KY	J K SMITH	54	SCT3	54	SCT3	CT							169,436	Y	
KY	K C COLEMAN	1381	C1	1381	C1	ST	160	4,073,349	4,726,104	4,750,512	5,330,230	4,085,410	5,054,225	Y	
KY	K C COLEMAN	1381	C2	1381	C2	ST	160	5,517,312	5,176,916	5,215,505	2,391,306	4,993,831	5,212,455	Y	
KY	K C COLEMAN	1381	C3	1381	C3	ST	160	4,951,615	4,395,772	4,923,478	5,329,983	4,821,675	4,905,890	Y	
KY	MILL CREEK	1364	1	1364	1	ST	356	7,148,097	5,356,204	7,084,306	6,211,439	10,988,900	10,320,843	Y	
KY	MILL CREEK	1364	2	1364	2	ST	356	7,388,994	7,322,999	7,544,620	8,624,025	9,788,434	9,752,060	Y	
KY	MILL CREEK	1364	3	1364	3	ST	463	8,437,080	11,797,904	13,585,775	11,772,254	13,109,052	13,487,118	Y	
KY	MILL CREEK	1364	4	1364	4	ST	544	12,673,698	14,595,597	13,609,393	14,951,768	13,768,224	13,828,176	Y	
KY	PADDY'S RUN	1366	12			CT	29	45,624	170,678	0	0	93,773	42,236	N	
KY	PARADISE	1378	1	1378	1	ST	704	21,824,098	19,992,085	21,896,847	19,933,719	22,462,820	20,194,526	Y	
KY	PARADISE	1378	2	1378	2	ST	704	24,632,767	24,632,270	17,774,073	17,067,298	19,113,975	21,929,317	Y	
KY	PARADISE	1378	3	1378	3	ST	1150	25,242,454	27,264,589	27,993,724	27,129,410	30,687,193	22,602,337	Y	
KY	PINEVILLE	1360	3	1360	3	ST	37.5	734,177	442,550	415,927	1,067,995	1,088,295	773,729	Y	
KY	R A REID	1383	R1	1383	R1	ST	66	235	418,049	506,070	1,429,470	1,887,577	1,819,509	Y	
KY	R D GREEN	6639	G1	6639	G1	ST	242	8,311,340	8,372,754	6,211,623	7,953,892	7,718,068	7,930,543	Y	
KY	R D GREEN	6639	G2	6639	G2	ST	242	4,604,286	7,847,053	7,023,173	7,497,797	7,671,839	8,040,044	Y	
KY	SHAWNEE	1379	1	1379	1	ST	175	4,699,335	3,899,788	3,622,045	3,657,849	3,918,266	4,733,274	Y	
KY	SHAWNEE	1379	10	1379	10	ST	175	4,906,276	4,691,447	3,688,651	3,875,186	3,596,149	4,128,042	Y	
KY	SHAWNEE	1379	2	1379	2	ST	175	4,424,304	4,101,565	4,225,131	3,872,130	4,424,594	4,071,715	Y	
KY	SHAWNEE	1379	3	1379	3	ST	175	4,740,234	4,116,936	3,827,113	4,257,485	4,587,312	4,728,805	Y	
KY	SHAWNEE	1379	4	1379	4	ST	175	4,415,715	3,962,081	4,065,654	2,994,050	4,309,424	3,985,041	Y	
KY	SHAWNEE	1379	5	1379	5	ST	175	4,673,679	4,145,458	4,005,220	4,266,595	4,629,065	4,830,538	Y	
KY	SHAWNEE	1379	6	1379	6	ST	175	4,713,298	4,349,525	3,681,294	4,592,878	3,778,861	4,381,322	Y	
KY	SHAWNEE	1379	7	1379	7	ST	175	5,467,412	5,298,696	3,867,068	4,873,376	4,978,803	4,777,162	Y	
KY	SHAWNEE	1379	8	1379	8	ST	175	5,419,138	4,259,718	4,585,429	4,578,134	5,069,805	5,040,182	Y	
KY	SHAWNEE	1379	9	1379	9	ST	175	6,455,189	5,314,261	4,378,893	4,795,939	4,743,140	5,072,869	Y	
KY	TRIMBLE COUNTY	6071	1	6071	1	ST	566	14,874,543	15,809,982	16,397,151	16,537,490	17,992,714	17,212,861	Y	
KY	TYRONE	1361	1	1361	1	ST	31.3	67,045	820	3,695	15,991	9,166	0	Y	
KY	TYRONE	1361	2	1361	2	ST	31.3	67,045	0	2,909	14,727	9,521	0	Y	
KY	TYRONE	1361	3	1361	3	ST	31.3	66,825	4,775	2,334	15,378	21,484	0	Y	
KY	TYRONE	1361	4	1361	4	ST	31.3	66,825	6,386	2,956	17,857	25,215	0	Y	
KY	TYRONE	1361	5	1361	5	ST	75	1,145,090	893,438	840,292	2,022,279	1,880,429	1,721,392	Y	
MA	ALTRESCO (PITTSFIELD) (*)	50002	CC_(*)	50002	1	CC	180.1	1,230,698	1,012,215	0	0	4,464,629	4,183,654	N	
MA	ALTRESCO (PITTSFIELD) (*)	50002	CC_(*)	50002	2	CC	180.1	1,230,698	1,012,215	0	0	4,464,629	4,183,654	N	
MA	ALTRESCO (PITTSFIELD) (*)	50002	CC_(*)	50002	3	CC	180.1	1,230,698	1,012,215	0	0	4,464,629	4,183,654	N	

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MA	ALTRESCO (PITTSFIELD) (*)	50002	CS_(*)			CC	180.1	645,009	530,502	0	0			N	
MA	BERKSHIRE POWER	55041	1	55041	1							6,970	2,205,197	y	
MA	BRAYTON POINT	1619	1	1619	1	ST	241	6,643,831	7,737,651	7,648,120	7,503,670	7,865,913	7,153,915	Y	
MA	BRAYTON POINT	1619	2	1619	2	ST	241	6,237,530	7,453,234	7,541,539	7,143,170	7,511,296	6,099,787	Y	
MA	BRAYTON POINT	1619	3	1619	3	ST	643	17,204,690	17,254,376	19,222,142	18,026,700	16,243,398	12,845,371	Y	
MA	BRAYTON POINT	1619	4	1619	4	ST	476	7,917,849	2,992,201	756,873	3,774,243	3,943,500	3,319,888	Y	
MA	CANAL	1599	1	1599	1	ST	585	4,977,684	9,960,083	13,252,823	12,704,253	17,096,413	10,976,236	Y	
MA	CANAL	1599	2	1599	2	ST	580	8,662,056	3,734,654	11,554,835	16,204,605	11,188,613	9,073,438	Y	
MA	CLEARY FLOOD	1682	8	1682	8	ST	28	92,298	33,480	68,903	109,042	92,164	151,032	Y	
MA	CLEARY FLOOD	1682	9	1682	9	ST	95	960,358	467,392	844,371	734,530	818,934	1,397,115	Y	
MA	DARTMOUTH POWER ASSOC (*)	52026	CA_(*)	52026	1	CC	77	813,454	669,043	0	0	1,779,207	1,695,905	N	
MA	DIGHTON	55026	1	55026	1							2,415,736	3,010,963	y	
MA	L'ENERGIA	54586	CC_gia	54586	1	CC	87	962,177	791,363	0	0	1,532,310	614,695	N	
MA	LOWELL COGENERATION PLANT	10802	1	10802	001	CT	33.5	170,628	140,412	0	0	3,361	172,530	N	
MA	MASS POWER (MONSANTO)	10726	CC_to)			CC	246	1,741,446	1,432,291	0	0	3,336,448	3,174,639	N	
MA	MASS POWER (MONSANTO)	10726	CW_to)			CC	246	602,859	495,835	0	0	3,336,448	3,174,639	N	
MA	MASS POWER 1	n89	CC_r 1			CC	25.4	334,337	274,983	0	0			N	
MA	MASS POWER 2	n90	CC_r 2			CC	25.4	334,337	274,983	0	0			N	
MA	MILLENNIUM POWER PARTNERS,	55079	1	55079	1								603,451	y	
MA	MOUNT TOM	1606	1	1606	1	ST	136	4,217,688	4,172,182	5,205,086	4,055,677	4,634,506	5,384,248	Y	
MA	MYSTIC	1588	4	1588	4	ST	156	615,856	710,117	2,043,222	3,205,277	2,438,700	1,169,867	Y	
MA	MYSTIC	1588	5	1588	5	ST	156	574,827	241,460	721,248	1,344,923	707,613	859,487	Y	
MA	MYSTIC	1588	6	1588	6	ST	156	1,880,717	1,371,834	2,508,206	3,097,442	2,654,098	548,880	Y	
MA	MYSTIC	1588	7	1588	7	ST	617	12,198,861	7,563,515	11,405,524	14,471,570	11,598,912	7,599,806	Y	
MA	NEW BOSTON	1589	1	1589	1	ST	359	8,184,635	8,998,987	8,579,690	7,936,350	5,866,072	2,892,140	Y	
MA	NEW BOSTON	1589	2	1589	2	ST	359	10,061,522	6,533,774	8,669,353	7,856,957	3,221,623	2,398,793	Y	
MA	NORTHEAST ENERGY ASSO 1 &	n91	CC_& 2			CC	274.9	3,617,154	2,975,008	0	0			N	
MA	PEPPERELL (*)	10522	CC_(*)	10522	CC1	CC	41.9	413,301	339,928	0	0	733,488	200,147	N	
MA	POTTER STATION 2	1660	--CC2	1660	3	CC	76	601,467	494,690	0	0	509,279	385,234	N	
MA	SALEM HARBOR	1626	1	1626	1	ST	82	2,096,642	2,713,784	2,794,843	2,839,720	1,975,637	2,616,058	Y	
MA	SALEM HARBOR	1626	2	1626	2	ST	82	2,420,578	2,753,688	3,425,500	2,444,102	2,903,556	3,050,150	Y	
MA	SALEM HARBOR	1626	3	1626	3	ST	166	3,436,674	4,775,092	5,343,888	4,528,652	5,433,148	4,975,314	Y	
MA	SALEM HARBOR	1626	4	1626	4	ST	476	4,105,172	5,278,877	7,310,586	11,614,637	4,042,899	4,014,499	Y	
MA	SOMERSET	1613	8	1613	8	ST	100	3,136,169	3,283,539	2,935,051	4,171,430	3,969,077	3,878,287	Y	
MA	STONY BROOK	6081	--CT1	6081	001	CC	85	674,088	554,419	0	0	1,508,214	764,866	N	
MA	STONY BROOK	6081	--CT2	6081	002	CC	85	674,088	554,419	0	0	1,796,479	927,599	N	
MA	STONY BROOK	6081	--CT3	6081	003	CC	85	674,088	554,419	0	0	1,232,791	683,061	N	
MA	STONY BROOK	6081	--1	6081	004	CT	85	99,226	81,611	0	0	215,671	66,792	N	
MA	STONY BROOK	6081	--2	6081	005	CT	85	99,226	81,611	0	0	214,651	66,102	N	
MA	STONY BROOK	6081	--CW1			CC	105	1,037,041	852,937	0	0		2,648,242	N	
MA	WATERS RIVER	1678	--2	1678	2	CT	36.4	46,713	38,420	0	0	92,185	144,818	N	
MA	WEST SPRINGFIELD	1642	1	1642	1	ST	46	0	0	64,626	110,939	0	0	Y	

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MA	WEST SPRINGFIELD	1642	2	1642	2	ST	50	0	0	60,372	94,573	0	0	Y	
MA	WEST SPRINGFIELD	1642	3	1642	3	ST	114	2,125,096	1,095,094	1,887,400	2,029,397	1,130,723	833,170	Y	
MD	AES WARRIOR RUN	10678	001	10678	001								0	Y	
MD	BRANDON SHORES	602	1	602	1	ST	685	21,344,494	20,573,610	21,659,840	23,448,119	22,364,378	22,280,076	Y	
MD	BRANDON SHORES	602	2	602	2	ST	685	22,134,524	19,636,794	20,161,166	19,609,123	20,239,582	22,201,372	Y	
MD	C P CRANE	1552	1	1552	1	ST	190	4,493,352	5,531,064	5,179,231	4,852,326	5,535,233	4,924,061	Y	
MD	C P CRANE	1552	2	1552	2	ST	209	4,572,871	4,744,819	5,377,177	6,040,993	6,455,680	5,442,508	Y	
MD	CHALK POINT	1571	--GT3	1571	**GT3	CT	103	6,241	185,479	306,626	577,033	419,109	372,890	Y	
MD	CHALK POINT	1571	--GT4	1571	**GT4	CT	103	7,563	188,552	312,705	644,131	421,641	378,771	Y	
MD	CHALK POINT	1571	--GT5	1571	**GT5	CT	125	141,309	193,045	602,914	759,614	869,103	700,630	Y	
MD	CHALK POINT	1571	--GT6	1571	**GT6	CT	125	683,952	211,423	305,863	789,430	955,229	671,056	Y	
MD	CHALK POINT	1571	1	1571	1	ST	364	8,956,310	8,307,738	9,483,087	11,081,635	11,547,982	6,981,160	Y	
MD	CHALK POINT	1571	2	1571	2	ST	364	8,391,356	8,845,017	10,181,221	11,089,623	9,445,923	8,132,564	Y	
MD	CHALK POINT	1571	3	1571	3	ST	659	3,948,803	2,591,677	2,787,755	10,485,652	11,597,307	5,281,495	Y	
MD	CHALK POINT	1571	4	1571	4	ST	659	5,664,507	3,795,343	3,435,260	7,231,419	9,606,279	5,027,995	Y	
MD	CHALK POINT	1571	--GT2	1571	GT2	CT	35	16,181	8,925	0	0			N	
MD	CHALK POINT	1571	--SGT1	1571	SMECO	CT	94	398,362	188,249	0	0		339,153	N	
MD	DICKERSON	1572	1	1572	1	ST	196	5,356,160	4,818,319	4,730,534	5,681,160	6,034,048	4,296,109	Y	
MD	DICKERSON	1572	2	1572	2	ST	196	4,389,733	5,021,860	5,182,894	5,701,108	6,349,342	4,778,217	Y	
MD	DICKERSON	1572	3	1572	3	ST	196	5,674,367	4,025,047	5,154,470	6,199,112	4,522,813	4,485,018	Y	
MD	DICKERSON	1572	--GT2	1572	GT2	CT	163	10,205	258,863	622,048	186,680	861,547	255,828	Y	
MD	DICKERSON	1572	--GT3	1572	GT3	CT	163	184,697	492,417	766,184	859,679	1,026,004	669,971	Y	
MD	GOULD STREET	1553	3	1553	3	ST	104	745,821	333,967	422,237	1,250,726	641,178	592,123	Y	
MD	HERBERT A WAGNER	1554	1	1554	1	ST	133	24,146	739,742	825,243	2,472,670	2,408,888	1,018,101	Y	
MD	HERBERT A WAGNER	1554	2	1554	2	ST	136	3,421,114	4,493,485	4,028,835	5,353,976	4,551,411	2,823,962	Y	
MD	HERBERT A WAGNER	1554	3	1554	3	ST	359	7,400,372	7,430,921	8,107,957	9,732,838	10,130,578	8,768,293	Y	
MD	HERBERT A WAGNER	1554	4	1554	4	ST	415	1,835,368	1,801,595	1,776,518	5,588,404	5,631,986	1,482,889	Y	
MD	MORGANTOWN	1573	1	1573	1	ST	626	13,903,969	14,152,427	14,270,986	14,122,496	17,576,976	14,973,754	Y	
MD	MORGANTOWN	1573	2	1573	2	ST	626	15,602,049	14,327,176	14,695,603	18,360,333	14,128,742	14,060,019	Y	
MD	MORGANTOWN	1573	--GT3	1573	GT3	CT	54	98,220	114,195	0	0	173,762	4,893	N	
MD	MORGANTOWN	1573	--GT4	1573	GT4	CT	54	102,251	112,561	0	0	173,762	59,536	N	
MD	MORGANTOWN	1573	--GT5	1573	GT5	CT	54	105,451	111,177	0	0	173,762	48,709	N	
MD	MORGANTOWN	1573	--GT6	1573	GT6	CT	54	91,041	100,984	0	0	173,762	74,729	N	
MD	PANDA BRANDYWINE	54832	1	54832	1	CC	156	0	0	945,826	1,390,078	1,124,335	1,040,150	Y	
MD	PANDA BRANDYWINE	54832	2	54832	2	CC	156	0	0	777,716	1,286,244	1,543,860	1,445,692	Y	
MD	PERRYMAN	1556	**51	1556	**51	CT	170	0	225,589	344,278	1,047,486	238,108	310,234	Y	
MD	PERRYMAN	1556	--GT1	1556	CT1	CT	50	72,823	30,241	43,746	136,194	202,413	29,387	N	
MD	PERRYMAN	1556	--GT2	1556	CT2	CT	50	84,830	31,794	55,601	135,792	202,413	56,042	N	
MD	PERRYMAN	1556	--GT3	1556	CT3	CT	50	43,372	29,545	41,723	117,025	202,413	50,817	N	
MD	PERRYMAN	1556	--GT4	1556	CT4	CT	50	81,589	31,431	55,898	154,431	202,413	40,704	N	
MD	R P SMITH	1570	11	1570	11	ST	75	1,204,091	1,411,607	1,337,068	2,123,601	2,019,219	2,124,103	Y	
MD	R P SMITH	1570	9	1570	9	ST	35	131,961	42,374	37,927	138,873	153,315	246,599	Y	

Large EGU 1995 - 2000 Ozone Season Heat Input (million Btus)

st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
MD	RIVERSIDE	1559	4	1559	4	ST	72.3	427,118	156,682	177,103	558,386	563,078	99,780	Y	
MD	RIVERSIDE	1559	--GT6	1559	CT6	CT	128	83,216	65,675	123,172	150,185	352,646	81,492	N	
MD	VIENNA	1564	8	1564	8	ST	162	1,234,314	1,330,478	1,660,423	2,502,289	2,892,964	2,059,303	Y	
MD	WESTPORT	1560	--GT5	1560	CT5	CT	132	326,995	102,259	151,802	358,748	267,552	239,823	N	
MI	491 E. 48TH STREET	7268	--7	7258	**7	CT	41.4	15,095	733	11,770	288,402	178,517	50,133	Y	Y
MI	491 E. 48TH STREET	7268	--8	7258	**8	CT	41.4	26,032	850	27,195	294,493	154,405	45,272	Y	Y
MI	ADA COGEN LTD	10819	CA_Ltd			CC	33.1	279,406	357,891	0	0	0	0	N	Y
MI	B C COBB	1695	1	1695	1								101,833	Y	Y
MI	B C COBB	1695	2	1695	2	ST		0	0	0	0	330,526	237,954	Y	Y
MI	B C COBB	1695	3	1695	3								100,721	Y	Y
MI	B C COBB	1695	4	1695	4	ST	156	4,901,704	4,536,444	3,497,507	5,536,371	5,246,268	5,115,013	Y	Y
MI	B C COBB	1695	5	1695	5	ST	156	4,452,843	4,381,082	4,386,437	5,553,441	5,276,148	5,362,838	Y	Y
MI	BELLE RIVER	6034	1	6034	1	ST	698	20,179,178	21,951,574	21,729,976	20,753,433	21,736,212	23,184,833	Y	Y
MI	BELLE RIVER	6034	2	6034	2	ST	698	22,077,924	21,506,783	23,926,270	21,433,127	21,514,777	22,005,072	Y	Y
MI	BELLE RIVER	6034	CTG121	6034	CTG121	CT		0	0	0	0	141,463	137,754	Y	Y
MI	BELLE RIVER	6034	CTG122	6034	CTG122	CT		0	0	0	0	148,650	145,173	Y	Y
MI	BELLE RIVER	6034	CTG123	6034	CTG123	CT		0	0	0	0	71,210	125,630	Y	Y
MI	CMS LIVINGSTON	55102	1	55102	1	CT		0	0	0	0	0	24,249	Y	N
MI	CMS LIVINGSTON	55102	2	55102	2	CT		0	0	0	0	0	23,937	Y	N
MI	CMS LIVINGSTON	55102	3	55102	3	CT		0	0	0	0	0	13,982	Y	N
MI	CMS LIVINGSTON	55102	4	55102	4	CT		0	0	0	0	0	19,982	Y	N
MI	CONNERS CREEK	1726	15	1726	15	ST		0	0	0		809,273	251,864	Y	Y
MI	CONNERS CREEK	1726	16	1726	16	ST		0	0	0		661,121	293,580	Y	Y
MI	CONNERS CREEK	1726	17	1726	17	ST		0	0	0		695,411	308,424	Y	Y
MI	CONNERS CREEK	1726	18	1726	18	ST		0	0	0		277,224	172,059	Y	Y
MI	DAN E KARN	1702	1	1702	1	ST	265	6,477,592	6,463,008	6,553,865	8,611,969	8,735,195	8,228,045	Y	Y
MI	DAN E KARN	1702	2	1702	2	ST	265	7,586,202	5,331,473	6,836,492	6,994,109	7,680,437	8,041,992	Y	Y
MI	DAN E KARN	1702	3	1702	3	ST	605	2,566,928	2,636,948	1,806,756	5,272,122	4,720,270	4,024,375	Y	Y
MI	DAN E KARN	1702	4	1702	4	ST	626	4,024,130	1,200,547	1,427,851	4,510,050	7,601,419	4,173,364	Y	Y
MI	DEARBORN INDUSTRIAL GENERAT	55088	GTP1	55088	GTP1	CT		0	0	0	0	0	316,385	Y	Y
MI	DELRAY	1728	CTG111	1728	CTG111	GT		0	0	0	0	0	114,007	Y	Y
MI	DELRAY	1728	CTG121	1728	CTG121	GT							109,185	Y	Y
MI	ECKERT STATION	1831	1	1831	1	ST	44	687,623	101,840	304,343	732,572	677,628	1,008,766	Y	Y
MI	ECKERT STATION	1831	2	1831	2	ST	44	417,086	119,771	254,520	887,679	1,033,612	946,229	Y	Y
MI	ECKERT STATION	1831	3	1831	3	ST	47	458,688	292,386	717,306	1,062,185	976,516	1,008,194	Y	Y
MI	ECKERT STATION	1831	4	1831	4	ST	80	1,056,560	921,115	575,428	2,145,739	2,096,812	2,319,187	Y	Y
MI	ECKERT STATION	1831	5	1831	5	ST	80	844,866	897,943	1,343,959	2,885,687	2,230,920	2,388,571	Y	Y
MI	ECKERT STATION	1831	6	1831	6	ST	80	1,202,317	1,074,886	1,478,434	2,131,987	2,342,358	1,468,045	Y	Y
MI	ENDICOTT GENERATING STATION	4259	1	4259	1	WFB	61	233,216	0	434,378	2,259,838	2,131,503	1,980,022	Y	Y
MI	ERICKSON	1832	1	1832	1	ST	155	5,951,485	4,207,497	4,052,507	4,519,262	4,758,947	4,437,445	Y	Y
MI	GREENWOOD	6035	1	6035	1	ST	815	1,925,976	1,015,048	1,205,671	8,317,583	7,182,922	5,725,078	Y	Y
MI	GREENWOOD	6035	CTG111	6035	CTG111	GT		0	0	0	0	181,753	142,321	Y	Y

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
MI	GREENWOOD	6035	CTG112	6035	CTG112	GT		0	0	0	0	184,483	149,295	Y	Y
MI	GREENWOOD	6035	CTG121	6035	CTG121	GT		0	0	0	0	189,515	156,110	Y	Y
MI	HANCOCK	1730	5			GT	42	28,686	12,042	22,623	65,192	155,101	85,981	N	Y
MI	HANCOCK	1730	6			GT	42	28,687	12,042	22,623	65,193	155,101	85,981	N	Y
MI	HARBOR BEACH	1731	1	1731	1	ST	121	996,452	417,874	541,213	1,658,017	900,155	1,487,755	Y	N
MI	J B SIMS	1825	3	1825	3	ST	65	1,893,534	1,605,891	1,282,436	1,869,962	1,413,383	1,573,367	Y	Y
MI	J C WEADOCK	1720	7	1720	7	ST	156	4,365,947	4,062,976	3,807,298	5,150,526	4,594,172	5,046,205	Y	Y
MI	J C WEADOCK	1720	8	1720	8	ST	156	4,254,348	4,121,805	4,276,579	5,130,081	4,995,952	5,197,616	Y	Y
MI	J H CAMPBELL	1710	1	1710	1	ST	265	7,096,782	5,998,036	5,884,559	7,268,030	7,625,734	6,861,921	Y	Y
MI	J H CAMPBELL	1710	2	1710	2	ST	385	142	8,941,138	8,093,366	10,062,734	10,664,503	10,567,236	Y	Y
MI	J H CAMPBELL	1710	3	1710	3	ST	871	23,011,316	19,467,840	20,073,773	25,766,790	25,628,044	26,498,481	Y	Y
MI	J R WHITING	1723	1	1723	1	ST	100	3,025,117	2,028,179	2,737,951	3,152,577	3,119,038	3,149,611	Y	Y
MI	J R WHITING	1723	2	1723	2	ST	100	2,630,071	2,625,185	2,354,807	2,967,331	3,164,050	2,841,365	Y	Y
MI	J R WHITING	1723	3	1723	3	ST	125	3,567,476	2,979,890	2,749,579	3,274,813	4,380,548	4,236,588	Y	Y
MI	JAMES DE YOUNG	1830	5	1830	5	ST	28.8	853,227	972,942	858,299	929,906	732,233	960,021	Y	Y
MI	KALAMAZOO RIVER GENERATING	55101	1	55101	1	CT		0	0	0	0	0	38,234	Y	Y
MI	MARYSVILLE	1732	10	1732	10	ST	41	154,564	93,249	142,452	447,768	300,569	440,729	Y	Y
MI	MARYSVILLE	1732	11	1732	11	ST	42	124,324	69,542	111,251	323,363	239,069	295,773	Y	Y
MI	MARYSVILLE	1732	12	1732	12	ST	42	112,937	94,449	120,129	348,345	108,955	329,648	Y	Y
MI	MARYSVILLE	1732	9	1732	9	ST	42	176,190	77,162	96,549	303,752	297,355	239,470	Y	Y
MI	MICHIGAN POWER	54915	1	54915	1	CT	208	0	4,022,327	4,119,355	3,931,909	1,927,475	4,239,911	Y	N
MI	MIDLAND COGENERATION VENTU	10745	003				110	3,644,055	3,639,870	3,764,205	3,641,474	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	004				110	3,480,074	3,639,870	3,764,503	3,816,998	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	005				110	3,647,902	3,639,871	3,764,379	3,696,340	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	006				110	3,740,582	3,639,871	3,764,578	3,703,408	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	007				110	3,473,669	3,639,870	3,764,464	3,927,872	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	008				110	3,616,852	3,639,871	3,764,301	3,861,294	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	009				110	3,695,372	3,639,869	3,764,424	3,740,322	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	010				110	3,676,186	3,639,869	3,764,575	3,655,728	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	011				110	3,618,329	3,639,870	3,774,123	3,750,572	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	012				110	3,117,906	3,639,870	3,764,119	3,393,632	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	013				110	3,624,770	3,639,869	3,764,288	3,792,512	2,813,138	2,468,309	N	Y
MI	MIDLAND COGENERATION VENTU	10745	014				110	3,614,925	3,639,871	3,764,683	3,627,809	2,813,138	2,468,309	N	Y
MI	MISTERSKY	1822	5	1822	5	ST	44	142,829	610,084	309,975	0	1,211,177	0	Y	Y
MI	MISTERSKY	1822	6	1822	6	ST	50	1,390,044	0	1,557,389	2,697,355	3,648,420	707,019	Y	Y
MI	MISTERSKY	1822	7	1822	7	ST	60	1,437,408	1,077,868	1,193,355	1,244,126	1,261,588	485,409	Y	Y
MI	MONROE	1733	1	1733	1	ST	817	19,285,609	21,073,277	25,329,049	27,006,420	18,258,656	18,855,181	Y	Y
MI	MONROE	1733	2	1733	2	ST	823	22,923,068	17,537,648	19,826,587	13,743,936	11,637,544	21,277,970	Y	Y
MI	MONROE	1733	3	1733	3	ST	823	22,189,820	20,916,811	21,091,274	15,023,406	25,117,424	21,137,536	Y	Y
MI	MONROE	1733	4	1733	4	ST	817	22,189,820	20,916,811	21,789,154	27,935,320	23,227,099	15,380,279	Y	Y
MI	PRESQUE ISLE	1769	2	1769	2	ST	38	193,810	14,212	371,901	259,737	241,986	206,869	Y	N
MI	PRESQUE ISLE	1769	3	1769	3	ST	54	1,238,508	1,327,992	858,966	1,654,593	1,296,775	1,599,259	Y	N

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
MI	PRESQUE ISLE	1769	4	1769	4	ST	58	1,286,031	1,079,258	1,149,624	1,804,174	1,064,604	1,531,277	Y	N
MI	PRESQUE ISLE	1769	5	1769	5	ST	90	2,637,745	2,411,470	2,655,545	2,928,280	1,945,750	2,676,357	Y	N
MI	PRESQUE ISLE	1769	6	1769	6	ST	90	2,704,046	2,647,531	2,803,275	2,044,108	2,494,051	2,184,790	Y	N
MI	PRESQUE ISLE	1769	7	1769	7	ST	90	2,938,801	2,757,554	3,047,903	2,453,704	2,776,309	3,257,706	Y	N
MI	PRESQUE ISLE	1769	8	1769	8	ST	90	2,948,609	2,890,724	3,141,027	2,951,356	3,111,536	3,190,906	Y	N
MI	PRESQUE ISLE	1769	9	1769	9	ST	90	2,676,881	2,215,094	2,998,896	2,966,240	3,046,489	3,037,722	Y	N
MI	RIVER ROUGE	1740	1	1740	1	ST	283	0	0	0	0	0	0	Y	Y
MI	RIVER ROUGE	1740	2	1740	2	ST	293	8,329,231	7,286,702	7,705,686	8,902,768	7,850,665	5,724,874	Y	Y
MI	RIVER ROUGE	1740	3	1740	3	ST	358	5,936,499	9,217,222	7,812,932	8,721,444	8,212,776	8,259,314	Y	Y
MI	ROUGE POWERHOUSE #1	10272	1			ST	345	3,014,287	3,364,586	0	0	0	0	N	Y
MI	SHIRAS	1843	3	1843	3	ST	43.7	1,227,276	1,021,694	1,494,661	1,526,643	1,549,394	1,769,837	Y	N
MI	ST CLAIR	1743	1	1743	1	ST	169	4,028,858	4,500,206	3,190,936	4,812,120	4,935,645	4,205,704	Y	Y
MI	ST CLAIR	1743	2	1743	2	ST	156	3,888,130	4,196,357	3,517,121	4,161,812	4,517,686	3,900,211	Y	Y
MI	ST CLAIR	1743	3	1743	3	ST	156	4,400,163	4,691,150	4,717,405	4,944,162	3,955,143	3,210,218	Y	Y
MI	ST CLAIR	1743	4	1743	4	ST	169	4,746,864	3,331,540	4,054,968	4,838,574	4,794,653	4,348,753	Y	Y
MI	ST CLAIR	1743	5	1743	5	ST	358	0	0	0	0	0	0	Y	Y
MI	ST CLAIR	1743	6	1743	6	ST	353	8,144,207	8,863,745	5,368,751	8,890,119	8,292,239	6,752,390	Y	Y
MI	ST CLAIR	1743	7	1743	7	ST	545	9,812,386	7,870,964	8,708,530	10,356,393	11,140,439	13,902,066	Y	Y
MI	T.E.S. FILER CITY	50835	ST_ity			ST	60	2,451,283	2,535,438	2,699,876	2,622,609	2,519,859	2,767,309	N	N
MI	TRENTON CHANNEL	1745	16	1745	16	ST	96	1,221,167	1,529,254	1,334,351	2,089,740	2,157,872	2,031,321	Y	Y
MI	TRENTON CHANNEL	1745	17	1745	17	ST	120	1,221,167	1,474,556	1,367,542	1,925,446	1,582,741	1,955,063	Y	Y
MI	TRENTON CHANNEL	1745	18	1745	18	ST	104	1,221,167	1,423,164	1,185,509	2,144,301	1,831,048	1,630,461	Y	Y
MI	TRENTON CHANNEL	1745	19	1745	19	ST	120	1,221,167	1,393,736	1,337,109	2,061,004	1,951,082	1,831,860	Y	Y
MI	TRENTON CHANNEL	1745	9A	1745	9A	ST	536	14,355,793	11,606,657	9,519,460	12,257,144	15,137,421	13,178,282	Y	Y
MI	WYANDOTTE	1866	5	1866	5	ST	32	0	42,687	46,136	177,050	110,890	30,645	Y	Y
MI	WYANDOTTE	1866	7	1866	7	ST	32	605,834	1,171,233	1,058,873	980,077	1,013,563	1,441,556	Y	Y
MI	WYANDOTTE	1866	8	1866	8	ST	32	239,925	217,161	392,649	600,697	587,936	422,247	Y	Y
MO	AMEREN VIADUCT	2096	1			CT	30.6	44,600	51,562	0	0	41,885	20,729	N	Y
MO	ASBURY	2076	1	2076	1	ST	231.5	6,101,846	4,424,631	6,728,212	6,429,401	5,761,178	6,356,864	Y	N
MO	BLUE VALLEY	2132	3	2132	3	ST	58	1,392	278,321	581,757	1,095,746	1,368,674	1,027,480	Y	N
MO	CHAMOIS	2169	2	2169	2	ST	44	508,253	1,739,843	1,308,069	1,245,198	1,455,468	1,828,843	Y	N
MO	CHILLICOTHE	2122	--GT1			CT	40	79,670	63,520	0	0	568,375	62,293	N	N
MO	CHILLICOTHE	2122	--GT2			CT	40	79,670	63,520	0	0	568,375	62,293	N	N
MO	COLUMBIA	2123	6	2123	6	ST	35	156,392	202,535	356,942	346,945	340,764	228,492	Y	N
MO	COLUMBIA	2123	7	2123	7	ST	35	313,309	474,781	221,758	240,435	159,319	439,791	Y	N
MO	COLUMBIA	2123	8	2123	8	CT	35	10,223	8,442	0	9,290	34,849	38,353	Y	N
MO	EMPIRE ENERGY CENTER	6223	--1			CT	129	218,312	432,674	0	0	557,930	494,305	N	N
MO	EMPIRE ENERGY CENTER	6223	--2			CT	129	544,551	281,165	0	0	557,930	494,305	N	N
MO	ESSEX POWER PLANT	7749	1	7749	1	CT						147,336	548,402	Y	Y
MO	FAIRGROUNDS	2082	1			CT	68.3	45,836	16,520	0	0	107,576	65,858	N	N
MO	GREENWOOD ENERGY CENTER	6074	1			CT	84	27,818	84,339	0	0	348,672	465,529	N	N
MO	GREENWOOD ENERGY CENTER	6074	2			CT	84	40,389	85,712	0	0	348,672	465,529	N	N

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
MO	GREENWOOD ENERGY CENTER	6074	3			CT	84	54,700	150,256	0	0	348,672	465,529	N	N
MO	GREENWOOD ENERGY CTR	6074	--4			CT	84	62,805	135,199	0	0	348,672	465,529	N	N
MO	HAWTHORN	2079	5	2079	5	ST	515	9,680,051	9,928,689	11,594,066	7,968,651	0		Y	N
MO	HAWTHORN	2079	6	2079	6	CT						1,484,515	2,464,625	Y	N
MO	HAWTHORN	2079	7	2079	7	CT							527,857	Y	N
MO	HAWTHORN	2079	8	2079	8	CT							333,595	Y	N
MO	HAWTHORN	2079	9	2079	9	CC							316,916	Y	N
MO	HOWARD BEND CT	2102	1			CT	47.4	38,753	35,646	0	0	63,156	16,211	N	Y
MO	IATAN	6065	1	6065	1	ST	726	23,653,485	20,306,758	21,058,583	18,317,379	20,949,930	19,249,159	Y	N
MO	JAMES RIVER	2161	**GT2	2161	**GT2	CC	70	265,979	289,688	289,632	906,660	451,823	474,786	Y	N
MO	JAMES RIVER	2161	3	2161	3	ST	44	1,140,420	1,237,216	830,749	1,551,728	1,516,696	1,652,030	Y	N
MO	JAMES RIVER	2161	4	2161	4	ST	60	1,344,673	1,770,686	1,647,813	1,813,304	1,989,186	2,036,249	Y	N
MO	JAMES RIVER	2161	5	2161	5	ST	105	2,855,921	3,046,955	2,852,814	3,648,147	3,635,468	3,926,965	Y	N
MO	JAMES RIVER	2161	--GT1			CC	70	286,098	170,828	0	0	818,337	783,900	N	N
MO	LABADIE	2103	1	2103	1	ST	574	14,145,514	15,831,431	14,139,096	17,060,091	16,122,527	15,097,206	Y	Y
MO	LABADIE	2103	2	2103	2	ST	574	15,585,712	10,747,083	15,965,635	14,588,274	18,730,603	15,418,003	Y	Y
MO	LABADIE	2103	3	2103	3	ST	621	17,875,665	18,127,821	18,190,683	16,531,644	16,261,620	17,494,553	Y	Y
MO	LABADIE	2103	4	2103	4	ST	621	16,519,933	12,452,880	15,850,698	16,522,919	14,672,757	16,629,234	Y	Y
MO	LAKE ROAD	2098	6	2098	6	ST	90	994,513	1,455,995	2,537,205	3,272,261	2,915,692	1,121,605	Y	N
MO	LAKE ROAD	2098	4			ST	90	310,609	227,526	0	0			N	N
MO	LAKE ROAD	2098	5			ST	53.3	1,515,499	1,600,180	0	0			N	N
MO	LAKE ROAD	2098	--5			ST	85	1,299,463	1,372,072	0	0			N	N
MO	MERAMEC	2104	1	2104	1	ST	138	1,400,649	1,184,252	1,934,810	2,981,661	3,197,738	2,633,794	Y	Y
MO	MERAMEC	2104	2	2104	2	ST	138	1,088,348	1,255,613	2,218,809	3,214,536	3,193,466	2,662,786	Y	Y
MO	MERAMEC	2104	3	2104	3	ST	289	1,873,972	2,285,719	1,819,688	4,558,005	3,637,129	4,525,506	Y	Y
MO	MERAMEC	2104	4	2104	4	ST	359	3,452,666	1,988,692	4,112,105	7,232,090	5,431,981	7,468,193	Y	Y
MO	MERAMEC	2104	5			CT	68.3	63,334	30,617	0	0	61,064	41,960	N	Y
MO	MEXICO	6650	--1			CT	60.7	60,607	31,060	0	0	70,030	42,117	N	N
MO	MOBERLY	6651	--1			CT	60.6	66,280	33,954	0	0	66,080	29,902	N	N
MO	MONTROSE	2080	1	2080	1	ST	188	4,396,332	4,875,124	4,777,249	4,687,881	5,279,420	5,309,328	Y	N
MO	MONTROSE	2080	2	2080	2	ST	188	4,255,360	4,564,432	4,753,330	5,287,692	5,514,059	4,732,105	Y	N
MO	MONTROSE	2080	3	2080	3	ST	188	4,764,485	4,342,356	5,115,961	5,554,380	5,253,955	6,140,172	Y	N
MO	MOREAU	6652	--1			CT	60.9	63,317	31,802	0	0	68,064	53,135	N	N
MO	NEW MADRID	2167	1	2167	1	ST	600	13,901,869	17,743,616	17,197,634	19,742,184	20,885,761	16,915,571	Y	Y
MO	NEW MADRID	2167	2	2167	2	ST	600	14,590,582	17,552,155	19,116,458	20,622,301	20,324,043	17,781,764	Y	Y
MO	NODAWAY POWER PLANT	7754	1	7754	1	CT						161,218	541,847	Y	N
MO	NODAWAY POWER PLANT	7754	2	7754	2	CT						161,007	492,550	Y	N
MO	NORTHEAST STATION	2081	11			CT	50	26,679	211	0	0	179,800	127,704	N	N
MO	NORTHEAST STATION	2081	12			CT	64	22,588	1,862	0	0	179,800	127,704	N	N
MO	NORTHEAST STATION	2081	13			CT	50	40,090	9,360	0	0	179,800	127,704	N	N
MO	NORTHEAST STATION	2081	14			CT	64	21,775	2,818	0	0	179,800	127,704	N	N
MO	NORTHEAST STATION	2081	15			CT	64	42,246	16,436	0	0	179,800	127,704	N	N

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
MO	NORTHEAST STATION	2081	16			CT	64	41,704	12,550	0	0	179,800	127,704	N	N
MO	NORTHEAST STATION	2081	17			CT	64	43,756	9,554	0	0	179,800	127,704	N	N
MO	NORTHEAST STATION	2081	18			CT	64	39,613	16,556	0	0	179,800	127,704	N	N
MO	RALPH GREEN	2092	--GT1			CT	100	270,022	287,376	0	0	179,800	127,704	N	N
MO	RUSH ISLAND	6155	1	6155	1	ST	621	17,343,205	16,997,932	18,179,036	16,161,499	18,094,613	17,823,557	Y	Y
MO	RUSH ISLAND	6155	2	6155	2	ST	621	17,213,409	16,416,509	17,347,564	17,313,068	17,039,385	15,362,888	Y	Y
MO	SIBLEY	2094	1	2094	1	ST	55	1,408,154	1,388,366	1,504,338	1,619,447	1,621,543	1,714,023	Y	N
MO	SIBLEY	2094	2	2094	2	ST	50	1,579,202	1,368,012	1,360,933	1,565,775	1,417,077	1,724,602	Y	N
MO	SIBLEY	2094	3	2094	3	ST	419	10,173,087	9,767,091	10,871,611	12,336,654	11,316,450	11,241,595	Y	N
MO	SIKESTON	6768	1	6768	1	ST	261	9,622,640	8,466,878	9,278,941	8,978,630	9,249,397	9,783,549	Y	Y
MO	SIKESTON	6768	1	6768	1	ST						9,249,397	9,783,549	Y	Y
MO	SIOUX	2107	1	2107	1	ST	550	9,985,166	6,980,723	11,735,992	10,856,970	13,813,058	11,982,923	Y	Y
MO	SIOUX	2107	2	2107	2	ST	550	8,952,718	11,621,547	9,756,157	13,873,833	9,916,431	12,148,806	Y	Y
MO	SOUTHWEST	6195	1	6195	1	ST	194	5,301,506	3,859,235	7,388,758	7,509,645	7,747,182	7,820,367	Y	N
MO	SOUTHWEST	6195	--2			CT	57	66,524	44,812	0	0	235,800	201,709	N	N
MO	SOUTHWEST	6195	--GT1			CT	44	65,717	44,986	0	0	235,800	201,709	N	N
MO	ST. FRANCIS	7604	1	7604	1	CC						669,359	2,253,701	Y	Y
MO	STATE LINE (MO)	7296	1	7296	1	CC							3,746,058	Y	N
MO	STATE LINE (MO)	7296	2-2	7296	2-2	CC							3,325,179	Y	N
MO	STATELINE	7296	--1	7296	1	CT	123	575,462	449,471	0	0	3,893,699	3,746,058	N	N
MO	THOMAS HILL	2168	MB1	2168	MB1	ST	190	4,698,195	5,368,001	6,881,459	6,712,775	6,612,533	6,571,267	Y	N
MO	THOMAS HILL	2168	MB2	2168	MB2	ST	310	6,914,470	7,789,562	9,895,967	9,310,169	10,271,298	7,794,226	Y	N
MO	THOMAS HILL	2168	MB3	2168	MB3	ST	750	23,549,119	22,105,022	18,705,530	23,064,610	26,290,246	23,513,741	Y	N
NC	ASHEVILLE	2706	1	2706	1	ST	207	6,638,845	6,276,799	6,171,717	5,866,292	5,070,719	6,039,531	Y	
NC	ASHEVILLE	2706	2	2706	2	ST	207	6,323,310	6,277,701	5,277,427	5,043,140	6,207,807	5,466,231	Y	
NC	ASHEVILLE	2706	3	2706	3							1,321,745	720,842	Y	
NC	ASHEVILLE	2706	4	2706	4								970,356	Y	
NC	BELEWS CREEK	8042	1	8042	1	ST	1080	26,992,757	27,836,500	27,203,569	32,856,255	32,975,995	11,099,528	Y	
NC	BELEWS CREEK	8042	2	8042	2	ST	1080	23,367,110	35,913,094	32,804,729	34,832,937	30,827,809	32,323,788	Y	
NC	BUCK	2720	5	2720	5	ST	40	276,516	682,342	665,111	874,208	605,957	856,465	Y	
NC	BUCK	2720	6	2720	6	ST	40	204,193	485,627	673,411	1,035,637	725,115	795,795	Y	
NC	BUCK	2720	7	2720	7	ST	40	299,031	714,213	693,610	1,105,608	784,620	995,651	Y	
NC	BUCK	2720	8	2720	8	ST	125	1,217,247	3,279,465	3,581,540	3,888,113	3,484,515	2,172,892	Y	
NC	BUCK	2720	9	2720	9	ST	125	1,264,682	3,176,426	3,989,924	3,911,780	3,696,353	3,828,841	Y	
NC	BUTLER WARNER GEN PL	1016	--1			CC	28.8	510,317	538,832	149,152	267,381	224,620	1,314,302	N	
NC	BUTLER WARNER GEN PL	1016	--2			CC	28.8	512,206	540,827	149,152	267,381	224,620	1,314,302	N	
NC	BUTLER WARNER GEN PL	1016	--3			CC	28.8	508,323	536,726	149,152	267,381	224,620	1,314,302	N	
NC	BUTLER WARNER GEN PL	1016	--6			CC	28.8	541,070	571,303	149,152	267,381	224,620	1,314,302	N	
NC	BUTLER WARNER GEN PL	1016	--7			CC	28.8	514,096	542,821	149,152	267,381	224,620	1,314,302	N	
NC	BUTLER WARNER GEN PL	1016	--8			CC	28.8	514,096	542,821	149,152	267,381	224,620	1,314,302	N	
NC	BUTLER WARNER GEN PL	1016	--9			CC	73	1,315,153	1,388,639	0	0	449,240	2,628,604	N	
NC	CAPE FEAR	2708	5	2708	5	ST	141	3,276,721	3,221,074	3,075,262	3,431,008	3,140,137	3,199,695	Y	

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NC	CAPE FEAR	2708	6	2708	6	ST	188	4,467,920	4,845,167	3,396,280	4,666,569	3,980,705	3,346,332	Y	
NC	CLIFFSIDE	2721	1	2721	1	ST	40	317,065	533,928	541,827	1,233,747	710,888	1,118,786	Y	
NC	CLIFFSIDE	2721	2	2721	2	ST	40	302,280	689,064	688,445	1,229,076	738,878	1,064,204	Y	
NC	CLIFFSIDE	2721	3	2721	3	ST	65	671,060	812,355	734,443	1,690,343	1,369,598	1,355,504	Y	
NC	CLIFFSIDE	2721	4	2721	4	ST	65	685,868	841,484	1,016,801	1,800,996	1,357,114	543,344	Y	
NC	CLIFFSIDE	2721	5	2721	5	ST	571	11,276,742	12,212,581	12,446,241	18,612,102	14,481,276	14,184,325	Y	
NC	COGENTRIX - ROCKY MOUNT	50468	ST_unt			ST	115	4,101,526	3,871,681	0	0			N	
NC	COGENTRIX ELIZABETHTOWN	10380	ST_OWN			ST	34.7	1,533,498	1,392,068	0	0			N	
NC	COGENTRIX KENANSVILLE	10381	ST_LLE			ST	34.7	1,452,031	1,244,189	0	0			N	
NC	COGENTRIX LUMBERTON	10382	ST_TON			ST	34.7	1,531,402	1,381,840	0	0			N	
NC	COGENTRIX ROXBORO	10379	ST_ORO			ST	54.2	2,259,779	2,116,344	0	0	897,205	1,134,376	N	
NC	COGENTRIX SOUTHPORT	10378	ST_ORT			ST	108.5	4,510,469	4,310,585	0	0	1,455,325	2,601,875	N	
NC	DAN RIVER	2723	1	2723	1	ST	70	522,439	1,279,619	1,278,441	1,806,989	1,513,772	1,428,730	Y	
NC	DAN RIVER	2723	2	2723	2	ST	70	510,679	1,224,345	1,329,393	2,036,927	1,583,178	1,483,245	Y	
NC	DAN RIVER	2723	3	2723	3	ST	150	2,141,511	3,123,278	2,767,939	3,995,364	3,782,271	3,454,718	Y	
NC	G G ALLEN	2718	1	2718	1	ST	165	2,467,328	3,002,081	3,854,363	4,333,792	3,786,572	4,000,971	Y	
NC	G G ALLEN	2718	2	2718	2	ST	165	2,788,697	3,885,691	4,205,792	4,106,427	3,199,897	4,601,351	Y	
NC	G G ALLEN	2718	3	2718	3	ST	275	5,076,561	6,682,307	6,780,769	7,035,616	6,966,314	6,472,732	Y	
NC	G G ALLEN	2718	4	2718	4	ST	275	4,092,675	5,771,706	6,585,593	5,297,111	7,475,154	7,579,081	Y	
NC	G G ALLEN	2718	5	2718	5	ST	275	5,204,999	4,127,762	6,018,669	7,515,270	6,882,008	5,361,874	Y	
NC	L V SUTTON	2713	1	2713	1	ST	113	1,157,712	1,864,792	1,921,026	2,342,686	2,176,954	1,938,315	Y	
NC	L V SUTTON	2713	2	2713	2	ST	113	1,347,852	2,202,219	2,210,517	2,421,005	2,310,140	2,286,242	Y	
NC	L V SUTTON	2713	3	2713	3	ST	447	8,816,287	8,416,395	8,108,271	10,058,628	10,502,966	8,762,753	Y	
NC	L V SUTTON	2713	CT2B			CT	26	20,716	21,697	24,074	0	88,416	26,126	N	
NC	LEE	2709	1	2709	1	ST	75	798,227	1,641,587	1,584,712	1,760,700	1,862,548	2,206,707	Y	
NC	LEE	2709	10	2709	10								417,869	Y	
NC	LEE	2709	11	2709	11								142,799	Y	
NC	LEE	2709	12	2709	12								1,007,564	Y	
NC	LEE	2709	13	2709	13								839,807	Y	
NC	LEE	2709	2	2709	2	ST	75	787,165	1,406,073	1,650,008	2,074,282	1,847,709	2,205,131	Y	
NC	LEE	2709	3	2709	3	ST	252	4,760,832	3,062,603	5,194,553	5,707,898	6,221,165	6,194,372	Y	
NC	LEE	2709	CT4			CT	26	8,422	7,715	16,703	0	224,580	68,001	N	
NC	LINCOLN	7277	1	7277	1	CT	74	154,025	79,630	234,041	628,268	431,269	282,678	Y	
NC	LINCOLN	7277	10	7277	10	CT	74	0	94,356	178,011	628,804	426,025	266,278	Y	
NC	LINCOLN	7277	11	7277	11	CT	74	0	76,211	228,294	628,584	409,566	262,720	Y	
NC	LINCOLN	7277	12	7277	12	CT	74	0	81,060	170,402	639,719	409,847	267,179	Y	
NC	LINCOLN	7277	13	7277	13	CT	74	0	76,562	142,146	542,780	406,645	240,143	Y	
NC	LINCOLN	7277	14	7277	14	CT	74	0	77,047	133,216	538,103	374,404	251,233	Y	
NC	LINCOLN	7277	15	7277	15	CT	74	0	74,683	133,521	526,637	363,536	222,185	Y	
NC	LINCOLN	7277	16	7277	16	CT	74	0	60,191	130,020	537,805	372,286	224,427	Y	
NC	LINCOLN	7277	2	7277	2	CT	74	156,060	77,121	186,837	686,210	451,856	291,362	Y	
NC	LINCOLN	7277	3	7277	3	CT	74	142,696	93,348	183,170	627,624	433,197	284,181	Y	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
NC	LINCOLN	7277	4	7277	4	CT	74	126,632	85,206	190,965	635,470	432,181	278,041	Y	
NC	LINCOLN	7277	5	7277	5	CT	74	118,274	88,091	174,447	599,972	391,757	273,869	Y	
NC	LINCOLN	7277	6	7277	6	CT	74	125,872	76,046	179,187	601,927	405,390	284,212	Y	
NC	LINCOLN	7277	7	7277	7	CT	74	155,634	89,544	173,531	463,625	398,745	257,236	Y	
NC	LINCOLN	7277	8	7277	8	CT	74	117,234	90,899	180,506	488,323	382,885	258,336	Y	
NC	LINCOLN	7277	9	7277	9	CT	74	0	75,734	182,582	647,026	397,639	286,487	Y	
NC	MARSHALL	2727	1	2727	1	ST	350	11,928,612	10,624,283	11,739,167	10,929,423	11,320,706	10,162,248	Y	
NC	MARSHALL	2727	2	2727	2	ST	350	11,966,265	12,759,668	10,956,824	11,418,491	11,711,738	10,256,179	Y	
NC	MARSHALL	2727	3	2727	3	ST	648	19,517,195	22,270,275	16,718,681	15,059,108	14,872,681	16,067,274	Y	
NC	MARSHALL	2727	4	2727	4	ST	648	21,043,896	19,143,886	17,078,283	20,279,192	19,799,466	16,913,103	Y	
NC	MAYO	6250	1A	6250	1A	ST	736	10,242,691	7,284,884	11,811,248	11,683,029	11,429,335	11,415,230	Y	
NC	MAYO	6250	1B	6250	1B	ST	736	10,242,691	7,400,643	11,151,406	11,875,012	11,210,919	11,434,615	Y	
NC	PANDA-ROSEMARY	50555	CT_ary			CC	80	1,285,723	354,796	0	0	488,539	337,084	N	
NC	PANDA-ROSEMARY	50555	CW_ary			CC	40	979,306	256,302	0	0	244,270	168,542	N	
NC	RIVERBEND	2732	10	2732	10	ST	133	2,174,030	2,989,214	2,714,691	4,013,399	3,529,894	3,546,962	Y	
NC	RIVERBEND	2732	7	2732	7	ST	100	1,477,320	2,197,744	2,100,060	2,869,863	1,122,148	2,508,443	Y	
NC	RIVERBEND	2732	8	2732	8	ST	100	1,050,707	2,223,768	1,840,153	3,039,356	1,340,722	2,542,729	Y	
NC	RIVERBEND	2732	9	2732	9	ST	133	1,969,890	2,676,011	2,800,449	3,866,970	3,536,016	3,753,873	Y	
NC	ROANOKE VALLEY	50254	1			ST	183	5,614,815	5,418,097	5,022,797	5,955,962			N	
NC	ROANOKE VALLEY	50254	2			ST	50	1,671,073	1,838,199	1,843,862	1,672,687			N	
NC	ROCKINGHAM POWER, LLC	55116	CT1	55116	CT1	CT							175,468	Y	
NC	ROCKINGHAM POWER, LLC	55116	CT2	55116	CT2	CT							252,750	Y	
NC	ROCKINGHAM POWER, LLC	55116	CT3	55116	CT3	CT							125,636	Y	
NC	ROCKINGHAM POWER, LLC	55116	CT4	55116	CT4	CT							168,281	Y	
NC	ROCKINGHAM POWER, LLC	55116	CT5	55116	CT5	CT							54,083	Y	
NC	ROXBORO	2712	1	2712	1	ST	411	6,096,123	8,820,464	9,509,490	10,657,124	10,292,251	9,063,911	Y	
NC	ROXBORO	2712	2	2712	2	ST	657	18,240,841	15,953,537	19,291,847	17,972,832	19,130,233	18,018,545	Y	
NC	ROXBORO	2712	3A	2712	3A	ST	745	10,764,018	9,992,859	9,706,632	10,072,715	10,576,245	9,967,054	Y	
NC	ROXBORO	2712	3B	2712	3B	ST	745	10,382,468	9,905,104	9,869,819	10,283,007	11,046,711	9,675,997	Y	
NC	ROXBORO	2712	4A	2712	4A	ST	745	10,195,567	7,938,721	7,341,397	10,269,272	10,103,272	8,830,862	Y	
NC	ROXBORO	2712	4B	2712	4B	ST	745	9,794,806	8,453,531	7,289,335	9,507,950	9,083,231	9,078,273	Y	
NC	TOBACCOVILLE	50221	1			ST	40	694,329	703,011	693,815	669,487	641,562	640,348	N	
NC	TOBACCOVILLE	50221	2			ST	40	694,329	703,011	693,815	669,487	641,562	640,348	N	
NC	TOBACCOVILLE	50221	3			ST	40	694,329	703,011	693,815	669,487	641,562	640,348	N	
NC	TOBACCOVILLE	50221	4			ST	40	694,329	703,011	693,815	669,487	641,562	640,348	N	
NC	UNC - CHAPEL HILL	54276	ST_ill			ST	28	179,797	180,881	0	0			N	
NC	W H WEATHERSPOON	2716	1	2716	1	ST	46	518,474	430,503	899,221	1,098,474	1,330,127	1,311,465	Y	
NC	W H WEATHERSPOON	2716	2	2716	2	ST	46	530,936	822,018	858,821	1,406,435	1,399,880	1,332,891	Y	
NC	W H WEATHERSPOON	2716	3	2716	3	ST	74	1,047,922	1,933,643	1,747,767	2,290,245	2,203,895	1,557,945	Y	
NC	W H WEATHERSPOON	2716	CT1			CT	40	44,601	49,429	1,860	0	110,433	81,279	N	
NC	W H WEATHERSPOON	2716	CT2			CT	40	42,206	17,413	43,232	0	110,433	81,279	N	
NC	W H WEATHERSPOON	2716	CT3			CT	49	37,581	17,320	0	0	134,973	99,341	N	

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NC	W H WEATHERSPOON	2716	CT4			CT	49	44,354	52,533	0	0	134,973	99,341	N	
NJ	B L ENGLAND	2378	1	2378	1	ST	136	4,471,543	3,876,399	2,244,480	3,617,851	3,848,594	3,073,664	Y	
NJ	B L ENGLAND	2378	2	2378	2	ST	163	5,043,644	4,807,373	4,637,893	2,629,549	3,290,412	4,402,225	Y	
NJ	B L ENGLAND	2378	3	2378	3	ST	176	844,585	475,292	951,222	1,738,248	2,113,892	975,184	Y	
NJ	BAYONNE	50497	1	50497	001001	GT/HI	60	1,610,970	1,581,309	1,667,027	0	1,766,367	1,732,254	N	
NJ	BAYONNE	50497	2	50497	002001	GT/HI	60	1,661,385	1,706,507	1,672,237	0	1,787,789	1,760,053	N	
NJ	BAYONNE	50497	3	50497	004001	GT/HI	60	1,648,184	1,608,355	1,652,136	0	1,734,601	1,748,570	N	
NJ	BERGEN	2398	1101	2398	1101	CT	121	2,018,119	1,226,496	1,088,159	1,572,873	1,293,035	1,224,811	Y	
NJ	BERGEN	2398	1201	2398	1201	ST	121	1,924,198	1,705,139	1,242,566	1,794,370	1,788,916	1,252,264	Y	
NJ	BERGEN	2398	1301	2398	1301	CT	121	2,154,699	1,215,976	1,506,474	1,133,911	1,339,781	1,230,142	Y	
NJ	BERGEN	2398	1401	2398	1401	CT	121	2,032,900	1,560,426	1,255,834	1,374,633	1,233,299	1,414,562	Y	
NJ	BURLINGTON	2399	101	2399	101	CT	50	419,538	214,798	253,293	284,797	401,483	213,399	Y	
NJ	BURLINGTON	2399	102	2399	102	CT	50	380,207	299,747	254,981	434,426	460,600	261,058	Y	
NJ	BURLINGTON	2399	103	2399	103	CT	50	452,765	199,156	315,570	458,402	350,319	335,348	Y	
NJ	BURLINGTON	2399	104	2399	104	CT	50	595,195	334,590	260,622	504,829	181,809	322,500	Y	
NJ	BURLINGTON	2399	9-1	2399	12001	CT	53	12,335	3,805	25,451	60,536	56,780	19,803	N	
NJ	BURLINGTON	2399	9-2	2399	14001	CT	53	12,335	3,805	25,451	60,536	63,838	9,917	N	
NJ	BURLINGTON	2399	9-3	2399	16001	CT	53	12,335	3,805	25,451	60,536	62,464	20,200	N	
NJ	BURLINGTON	2399	9-4	2399	18001	CT	53	12,335	3,805	25,451	60,536	66,177	28,084	N	
NJ	BURLINGTON	2399	11-1	2399	28001	CT	53	12,143	2,715	20,630	33,223	54,349	27,520	N	
NJ	BURLINGTON	2399	11-2	2399	30001	CT	53	12,143	2,715	20,630	33,223	49,414	7,670	N	
NJ	BURLINGTON	2399	11-3	2399	32001	CT	53	12,143	2,715	20,630	33,223	65,306	20,811	N	
NJ	BURLINGTON	2399	11-4	2399	34001	CT	53	12,143	2,715	20,630	33,223	63,702	25,273	N	
NJ	BURLINGTON	2399	7	2399	7	ST	185	326,802	83,921	0	0	0	0	Y	
NJ	BURLINGTON (NJ)	2399	121	2399	121								116,634	Y	
NJ	BURLINGTON (NJ)	2399	122	2399	122								170,944	Y	
NJ	BURLINGTON (NJ)	2399	123	2399	123								113,059	Y	
NJ	BURLINGTON (NJ)	2399	124	2399	124								36,972	Y	
NJ	CAMDEN	10751	1	10751	002001	CC	143	4,646,210	4,288,528	4,248,651	0	3,612,743	4,174,032	N	
NJ	CARLL'S CORNER STATION	2379	1	2379	002001	CT	41	42,607	16,042	0	0	55,951	71,548	N	
NJ	CARLL'S CORNER STATION	2379	2	2379	003001	CT	41	231,611	139,984	0	0	52,425	53,291	N	
NJ	CARNEYS POINT (CCLP) NUG	10566	ST_NUG	10566	1001	ST	285	5,949,938	5,949,938	6,385,388	6,055,973	0	0	N	
NJ	CARNEYS POINT (CCLP) NUG	10566	ST_NUG	10566	1002	ST	285	5,949,938	5,949,938	6,385,388	6,055,973	0	0	N	
NJ	CEDAR STATION	2380	1E&W	2380	002001	CT	41.9	109,031	12,365	0	0	142,866	155,847	N	
NJ	CEDAR STATION	2380	1E&W	2380	003001	CT	41.9	109,031	12,365	0	0	142,866	155,847	N	
NJ	CUMBERLAND	5083	--GT1	5083	004001	CT	91	172,452	282,446	95,525	654,254	709,559	402,304	N	
NJ	DEEPWATER	2384	1	2384	1	ST	82	573,802	168,588	416,044	592,377	225,725	413,268	Y	
NJ	DEEPWATER	2384	4	2384	4	ST	53	5,911	3,145	1,730	102,043	0	0	Y	
NJ	DEEPWATER	2384	6	2384	6	ST	53	962,111	12,187	10,483	25,943	0	0	Y	
NJ	DEEPWATER	2384	8	2384	8	ST	74	1,691,260	2,422,737	2,036,088	2,190,338	1,885,697	2,250,005	Y	
NJ	EDISON	2400	1-1A&B	2400	1001	CT	49	9,531	31,609	22,129	46,394	132,473	127,998	N	
NJ	EDISON	2400	2-2A&B	2400	11001	CT	49	10,906	3,913	62,718	92,186	91,808	98,218	N	

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NJ	EDISON	2400	2-3A&B	2400	13001	CT	49	10,906	3,913	62,718	92,186	109,262	82,910	N	
NJ	EDISON	2400	2-4A&B	2400	15001	CT	49	10,906	3,913	62,718	92,186	112,346	79,782	N	
NJ	EDISON	2400	3-1A&B	2400	17001	CT	49	4,080	3,603	59,580	96,353	151,801	87,495	N	
NJ	EDISON	2400	3-2A&B	2400	19001	CT	49	4,080	3,603	59,580	96,353	136,912	68,247	N	
NJ	EDISON	2400	3-3A&B	2400	21001	CT	49	4,080	3,603	59,580	96,353	111,821	93,597	N	
NJ	EDISON	2400	3-4A&B	2400	23001	CT	49	4,080	3,603	59,580	96,353	114,779	108,661	N	
NJ	EDISON	2400	1-2A&B	2400	3001	CT	49	9,531	31,609	22,129	46,394	92,436	124,305	N	
NJ	EDISON	2400	1-3A&B	2400	5001	CT	49	9,531	31,609	22,129	46,394	32,017	119,470	N	
NJ	EDISON	2400	1-4A&B	2400	7001	CT	49	9,531	31,609	22,129	46,394	88,511	108,066	N	
NJ	EDISON	2400	2-1A&B	2400	9001	CT	49	10,906	3,913	62,718	92,186	60,871	80,502	N	
NJ	ESSEX	2401	10-3A&B	2401	10001	CT	49	118,628	26,983	72,222	116,409	116,476	74,099	N	
NJ	ESSEX	2401	10-4A&B	2401	12001	CT	49	118,628	26,983	72,222	116,409	128,857	59,688	N	
NJ	ESSEX	2401	11-1A&B	2401	14001	CT	53	160,701	36,624	94,824	52,032	143,415	112,919	N	
NJ	ESSEX	2401	11-2A&B	2401	16001	CT	53	160,701	36,624	94,824	52,032	159,630	62,083	N	
NJ	ESSEX	2401	11-3A&B	2401	18001	CT	53	160,701	36,624	94,824	52,032	185,144	80,740	N	
NJ	ESSEX	2401	11-4A&B	2401	20001	CT	53	160,701	36,624	94,824	52,032	133,701	88,517	N	
NJ	ESSEX	2401	10-1A&B	2401	2001	CT	49	118,628	26,983	72,222	116,409	143,859	96,574	N	
NJ	ESSEX	2401	12-1A&B	2401	22001	CT	53	161,282	37,737	127,834	151,532	189,224	40,539	N	
NJ	ESSEX	2401	12-2A&B	2401	24001	CT	53	161,282	37,737	127,834	151,532	148,461	110,017	N	
NJ	ESSEX	2401	12-3A&B	2401	26001	CT	53	161,282	37,737	127,834	151,532	189,531	98,723	N	
NJ	ESSEX	2401	12-4A&B	2401	28001	CT	53	161,282	37,737	127,834	151,532	190,372	110,367	N	
NJ	ESSEX	2401	9	2401	35001	CT	93	501,977	300,628	471,437	1,057,094	125,109	400,462	N	
NJ	ESSEX	2401	10-2A&B	2401	4001	CT	49	118,628	26,983	72,222	116,409	145,173	80,125	N	
NJ	FORKED RIVER	7138	--1	7138	002001	CT	38.4	214,400	68,274	69,469	196,732	149,741	12,149	N	
NJ	FORKED RIVER	7138	--2	7138	003001	CT	38.4	206,441	67,568	157,297	187,392	59,658	38	N	
NJ	GILBERT	2393	1	2393	01	ST	45	84,194	0	0	0			N	
NJ	GILBERT	2393	2	2393	02	ST	45	84,194	0	0	0			N	
NJ	GILBERT	2393	03	2393	03	ST	69	752,264	347,677	0	0	0	0	Y	
NJ	GILBERT	2393	04	2393	04	ST	135	679,866	771,616	664,184	750,659	759,151	335,302	Y	
NJ	GILBERT	2393	05	2393	05	ST	135	696,648	739,884	618,028	744,508	796,696	326,206	Y	
NJ	GILBERT	2393	06	2393	06	ST	135	704,934	719,708	617,800	731,127	665,894	257,006	Y	
NJ	GILBERT	2393	07	2393	07	ST	135	84,675	722,828	659,928	758,499	725,176	330,519	Y	
NJ	GILBERT	2393	CT-9	2393	9	CT	200	0	122,789	600,716	847,837	480,184	349,468	Y	
NJ	HUDSON	2403	1	2403	1	ST	420	2,065,916	2,063,134	1,467,352	485,850	2,720,208	1,618,450	Y	
NJ	HUDSON	2403	2	2403	2	ST	640	10,718,991	7,114,033	9,849,210	10,197,739	13,655,242	13,890,312	Y	
NJ	HUDSON	2403	3	2403	8001	Jet Tu	140	17,311	5,221	24,326	40,064	102,273	19,813	N	
NJ	KEARNY	2404	12-4	2404	11001	CT	65	161,282	4,405	25,318	20,672	39,267	10,870	N	
NJ	KEARNY	2404	10	2404	16001	CT	159	474,512	20,097	0	134,434	163,556	34,305	N	
NJ	KEARNY	2404	11	2404	17001	CT	159	642,803	17,030	171,640	106,780	179,787	54,070	N	
NJ	KEARNY	2404	12-1	2404	5001	CT	65	161,282	4,405	25,318	20,672	24,754	7,374	N	
NJ	KEARNY	2404	7	2404	7	ST	157	371,963	136,277	0	463,732	476,701	163,931	Y	
NJ	KEARNY	2404	12-2	2404	7001	CT	65	161,282	4,405	25,318	20,672	19,619	13,782	N	

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NJ	KEARNY	2404	8	2404	8	ST	157	220,795	54,626	0	155,676	180,424	157,056	Y	
NJ	KEARNY	2404	12-3	2404	9001	CT	65	161,282	4,405	25,318	20,672	26,157	2,414	N	
NJ	LINDEN	2406	11	2406	11	ST	259.7	350,766	31,726	0	8,118	99,248	173,247	Y	
NJ	LINDEN	2406	12	2406	12	ST	259.7	180,474	68,002	78,222	711	0	0	Y	
NJ	LINDEN	2406	13	2406	13	ST	259.7	375,420	107,556	104,125	101,600	151,544	134,728	Y	
NJ	LINDEN	2406	2	2406	2	ST	265	698,965	128,846	226,087	525,877	668,210	282,785	Y	
NJ	LINDEN	2406	5	2406	5								561,679	Y	
NJ	LINDEN	2406	6	2406	6								498,713	Y	
NJ	LINDEN	2406	7	2406	7	CT	92	665,485	251,867	687,586	718,262	624,068	608,453	Y	
NJ	LINDEN	2406	8	2406	8	CT	92	698,359	248,582	800,296	853,063	717,011	702,006	Y	
NJ	LINDEN	2406	6	2406	9001	CT	30	19,971	4,963	28,785	0		498,713	N	
NJ	LINDEN COGEN	50006	500	50006	005001	CC	149	3,171,048	3,363,279	3,196,609	0	3,348,377	3,710,112	N	
NJ	LINDEN COGEN	50006	400	50006	006001	CC	149	3,063,845	3,274,025	3,156,741	0	3,348,377	3,710,112	N	
NJ	LINDEN COGEN	50006	300	50006	007001	CC	149	3,221,445	3,054,492	3,256,253	0	3,348,377	3,710,112	N	
NJ	LINDEN COGEN	50006	200	50006	008001	CC	149	3,346,249	3,216,208	3,270,932	0	3,348,377	3,710,112	N	
NJ	LINDEN COGEN	50006	100	50006	009001	CC	149	3,205,978	3,233,772	3,296,917	0	3,348,377	3,710,112	N	
NJ	LOGAN GENERATING PLANT	10043	1	10043	1001	Boiler	230	369,073	369,073	4,797,698	5,218,978	0	0	N	
NJ	MERCER	2408	1	2408	1	ST	341	4,625,562	4,106,613	4,859,038	6,687,350	6,596,533	6,616,704	Y	
NJ	MERCER	2408	2	2408	2	ST	341	4,523,706	5,015,620	5,642,568	7,537,454	6,218,989	6,892,916	Y	
NJ	MICKELTON	8008	1	8008	001001	CT	71.2	371,366	134,529	123,998	301,257	274,808	216,178	N	
NJ	MIDDLE ST	2382	3	2382	005001	CT	44	29,876	15,430	32,842	65,961	54,331	33,348	N	
NJ	MILFORD POWER LP	10616	1	10616	4001	CC	31	523,872	523,872	0	0	5,856	3,547	N	
NJ	MOBIL NUG	n114	CT_NUG			CC	44	472,302	472,302	0	0			N	
NJ	NEWARK BAY COGEN	50385	1	50385	1001	CT	58	111,629	111,629	0	0	1,384,561	1,601,892	Y	
NJ	NEWARK BAY COGEN	50385	2	50385	2001	CT	58	111,629	111,629	0	0	1,380,142	1,404,036	Y	
NJ	NORTH JERSEY ENERGY ASSOCIA	10308	1	10308	1001	CT	113	223,258	223,258	0	0	4,676,556	4,039,639	N	
NJ	NORTH JERSEY ENERGY ASSOCIA	10308	2	10308	1002	CT	113	223,258	223,258	0	0	4,642,283	4,038,768	N	
NJ	O'BRIEN (NEWARK) COGENERATIC	50797	1	50797	001001	CT	46	96,943	96,943	0	0	1,879,234	1,381,893	N	
NJ	O'BRIEN (PARLIN) COGENERATION	50799	1	50799	001001	CT	40	96,943	96,943	0	0	1,431,451	1,160,641	N	
NJ	O'BRIEN (PARLIN) COGENERATION	50799	2	50799	003001	CT	40	96,943	96,943	0	0	1,236,779	676,780	N	
NJ	PEDRICKTOWN COGEN	10099	1	10099	001001	CT	100	158,443	158,443	0	0	2,030,485	1,052,707	N	
NJ	PRIME ENERGY LP	50852	1	50852	002001	CC	65	2,279,083	1,934,793	0	0	2,129,119	2,384,659	N	
NJ	ROCHE - BELVIDERE	54416	189003	54416	189003							1,621,851	1,681,819	Y	
NJ	SALEM	2410	3A&B	2410	2001	CT	46	7,749	1,711	32,125	27,294	74,754	12,070	N	
NJ	SAYREVILLE	2390	C-1	2390	012001	CT	53.1	179,038	83,751	193,571	124,269	139,823	43,700	N	
NJ	SAYREVILLE	2390	C-2	2390	014001	CT	53.1	186,136	49,274	1,720	132,402	165,272	43,381	N	
NJ	SAYREVILLE	2390	C-3	2390	015001	CT	53.1	174,235	61,694	73,480	94,927	170,527	46,976	N	
NJ	SAYREVILLE	2390	C-4	2390	016001	CT	53.1	184,924	47,008	107,294	130,439	157,417	47,730	N	
NJ	SAYREVILLE	2390	07	2390	07	ST	123	673,564	276,660	220,404	249,184	202,750	38,525	Y	
NJ	SAYREVILLE	2390	08	2390	08	ST	125	823,494	308,598	208,997	381,951	270,885	57,994	Y	
NJ	SEWAREN	2411	1	2411	1	ST	115	431,498	147,968	282,429	552,650	631,302	467,577	Y	
NJ	SEWAREN	2411	6	2411	12001	CT	140	25,866	13,251	11,176	14,596	72,036	14,414	N	

Large EGU 1995 - 2000 Ozone Season Heat Input (million Btus)

st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
NJ	SEWAREN	2411	2	2411	2	ST	128	457,797	217,962	235,478	616,684	514,040	161,790	Y	
NJ	SEWAREN	2411	3	2411	3	ST	117	816,519	511,307	351,293	553,707	781,684	432,745	Y	
NJ	SEWAREN	2411	4	2411	4	ST	135	1,284,275	660,990	652,914	874,772	835,839	751,255	Y	
NJ	SHERMAN	7288	CT-1	7288	1	CT	96	0	324,768	382,280	496,415	671,227	561,474	Y	
NJ	VINELAND VCLP NUG	54807	GT_NUG	54807	001001	CT	53	306,155	428,451	407,437	513,953	500,104	458,400	N	
NJ	WERNER	2385	C-1	2385	009001	CT	53.1	1,540	16,422	61,457	94,519	33,560	33,506	N	
NJ	WERNER	2385	C-2	2385	010001	CT	53.1	19,429	28,239	38,184	100,935	20,985	28,329	N	
NJ	WERNER	2385	C-3	2385	011001	CT	53.1	33,423	22,434	56,421	97,452	23,688	17,239	N	
NJ	WERNER	2385	C-4	2385	012001	CT	53.1	73,661	15,565	46,818	100,480	17,365	0	N	
NJ	WERNER	2385	04	2385	04	ST	60	256,112	74,496	0	0	0	0	Y	
NJ	WEST STAT	6776	1	6776	002001	CT	27	78,489	78,489	10,502	157,228	178,069	90,587	N	
NY	59TH STREET	2503	114	2503	BLR114	ST	35	462,191	905,142	0	0	287,864	806,366	N	
NY	59TH STREET	2503	115	2503	BLR115	ST	35	104,154	975,923	0	0	360,561	611,614	N	
NY	74TH STREET	2504	120	2504	120	ST	35	894,214	405,613	281	1,457,431	680,532	2,560,650	Y	
NY	74TH STREET	2504	121	2504	121	ST	35	894,214	405,613	1,285,363	1,391,874	969,593	2,341,474	Y	
NY	74TH STREET	2504	122	2504	122	ST	35	894,214	405,613	1,287,318	206,367	1,381,980	611,722	Y	
NY	ALBANY	2539	1	2539	1	ST	100	861,382	886,193	652,292	1,797,982	1,957,986	773,908	Y	
NY	ALBANY	2539	2	2539	2	ST	100	1,495,339	958,414	612,127	1,474,752	2,152,690	964,583	Y	
NY	ALBANY	2539	3	2539	3	ST	100	2,056,638	576,088	824,374	2,369,792	2,296,174	871,213	Y	
NY	ALBANY	2539	4	2539	4	ST	100	827,970	638,071	526,155	2,011,956	1,233,198	1,055,891	Y	
NY	AMERICAN BRASS	n120	1			CC	62	2,023,466	777,010	0	0			N	
NY	ANITEC	n121	1			CT	44.1	1,430,782	75,168	0	0			N	
NY	ARTHUR KILL	2490	20	2490	20	ST	376	5,518,875	3,033,300	9,407,896	8,121,850	7,547,096	5,737,005	Y	
NY	ARTHUR KILL	2490	30	2490	30	ST	536	5,518,875	3,033,300	4,913,400	7,190,344	8,149,139	6,021,906	Y	
NY	ASTORIA	8906	30	8906	30	ST	387	8,666,242	0	6,196,625	9,968,849	7,715,706	6,812,222	Y	
NY	ASTORIA	8906	40	8906	40	ST	387	8,436,672	8,445,659	7,381,045	6,634,940	10,726,256	7,231,882	Y	
NY	ASTORIA	8906	50	8906	50	ST	387	8,643,024	7,992,356	8,115,269	10,113,760	11,453,020	5,441,941	Y	
NY	ASTORIA	8906	GT2-1	55243	CT02-1	CT	44.1	162,013	123,800	0	0	250,410	170,340	N	
NY	ASTORIA	8906	GT2-2	55243	CT02-2	CT	44.1	162,013	123,800	0	0	247,350	173,910	N	
NY	ASTORIA	8906	GT2-3	55243	CT02-3	CT	44.1	162,013	123,800	0	0	264,690	177,990	N	
NY	ASTORIA	8906	GT2-4	55243	CT02-4	CT	44.1	162,013	123,800	0	0	257,040	187,170	N	
NY	ASTORIA	8906	GT3-1	55243	CT03-1	CT	44.1	162,013	123,800	0	0	219,810	149,430	N	
NY	ASTORIA	8906	GT3-2	55243	CT03-2	CT	44.1	162,013	123,800	0	0	164,220	147,900	N	
NY	ASTORIA	8906	GT3-3	55243	CT03-3	CT	44.1	162,013	123,800	0	0	205,530	142,290	N	
NY	ASTORIA	8906	GT3-4	55243	CT03-4	CT	44.1	162,013	123,800	0	0	187,680	189,720	N	
NY	ASTORIA	8906	GT4-1	55243	CT04-1	CT	44.1	162,013	123,800	0	0	222,360	165,750	N	
NY	ASTORIA	8906	GT4-2	55243	CT04-2	CT	44.1	162,013	123,800	0	0	241,441	167,790	N	
NY	ASTORIA	8906	GT4-3	55243	CT04-3	CT	44.1	162,013	123,800	0	0	230,729	129,030	N	
NY	ASTORIA	8906	GT4-4	55243	CT04-4	CT	44.1	162,013	123,800	0	0	234,090	159,120	N	
NY	BOWLINE POINT	2625	1	2625	1	ST	621	11,487,258	3,102,752	11,456,472	13,599,229	14,356,374	5,987,958	Y	
NY	BOWLINE POINT	2625	2	2625	2	ST	621	7,912,078	2,059,053	2,231,366	11,021,141	8,653,269	2,489,499	Y	
NY	BROOKLYN NAVY YARD	54914	1	54914	1	CT	121	0	9,765	3,844,819	4,149,126	3,424,938	4,243,653	Y	

Large EGU 1995 - 2000 Ozone Season Heat Input (million Btus)

st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
NY	BROOKLYN NAVY YARD	54914	2	54914	2	CT	121	0	12,016	3,737,221	3,631,797	3,197,929	3,913,815	Y	
NY	C R HUNTLEY	2549	63	2549	63	ST	80	613,235	1,469,351	1,972,915	2,516,980	682,207	1,275,438	Y	
NY	C R HUNTLEY	2549	64	2549	64	ST	80	584,491	1,945,984	2,015,578	2,990,755	979,554	1,964,398	Y	
NY	C R HUNTLEY	2549	65	2549	65	ST	80	1,378,637	2,079,981	2,174,926	2,884,275	1,224,891	1,858,101	Y	
NY	C R HUNTLEY	2549	66	2549	66	ST	80	1,755,583	1,733,706	2,463,008	3,011,135	1,246,004	2,058,801	Y	
NY	C R HUNTLEY	2549	67	2549	67	ST	205	5,930,581	5,983,951	6,674,194	4,943,011	6,018,173	5,212,505	Y	
NY	C R HUNTLEY	2549	68	2549	68	ST	205	6,035,980	4,872,702	6,813,573	7,294,318	4,261,559	4,604,580	Y	
NY	CETI FORT ORANGE	10190	1	10190	1	CC	60	1,967,194	751,979	0	0	797,369	1,425,131	N	
NY	CHARLES POLETTI	2491	001	2491	001	ST	883	14,598,834	6,483,356	12,742,097	14,977,910	10,626,637	17,129,672	Y	
NY	DANSKAMMER	2480	1	2480	1	ST	65	531,169	78,890	242,006	608,892	642,471	621,855	Y	
NY	DANSKAMMER	2480	2	2480	2	ST	65	707,481	246,128	617,458	803,081	544,379	825,484	Y	
NY	DANSKAMMER	2480	3	2480	3	ST	135	3,485,487	3,751,249	3,744,753	3,902,120	3,812,862	3,144,049	Y	
NY	DANSKAMMER	2480	4	2480	4	ST	235	3,302,362	5,026,576	6,924,200	8,084,827	5,060,148	7,675,656	Y	
NY	DUNKIRK	2554	1	2554	1	ST	100	2,811,426	2,796,654	3,505,269	1,762,328	3,229,003	2,601,235	Y	
NY	DUNKIRK	2554	2	2554	2	ST	100	2,773,541	2,881,122	1,536,447	3,144,687	3,105,151	3,274,952	Y	
NY	DUNKIRK	2554	3	2554	3	ST	205	4,204,666	4,437,572	4,423,292	5,812,487	5,406,944	4,582,820	Y	
NY	DUNKIRK	2554	4	2554	4	ST	205	5,130,990	3,204,691	5,526,659	6,172,194	5,345,635	3,826,201	Y	
NY	E F BARRETT	2511	10	2511	10	ST	185	5,102,227	4,431,235	3,863,510	4,007,392	5,061,914	2,734,703	Y	
NY	E F BARRETT	2511	20	2511	20	ST	185	4,898,637	3,993,916	4,711,307	4,002,762	3,583,182	3,560,239	Y	
NY	EAST RIVER	2493	50	2493	50	ST	156	395,243	708,697	0	0	0		Y	
NY	EAST RIVER	2493	60	2493	60	ST	156	4,233,723	6,446,990	3,225,017	2,616,452	5,687,648	2,540,608	Y	
NY	EAST RIVER	2493	70	2493	70	ST	200	1,003,813	170,381	2,139,149	1,653,650	1,597,297	3,208,860	Y	
NY	ENRGY INIT-ONDGA	n130	1			CC	79	1,597,389	990,073	0	0			N	
NY	FAR ROCKAWAY	2513	40	2513	40	ST	100	2,584,107	1,843,606	1,793,439	2,029,299	2,314,612	2,101,325	Y	
NY	FIBERTEK ENERGY, LLC	50651	1			ST	90.6	3,848,909	3,081,694	0	0	2,005,562	3,168,152	N	
NY	FORT DRUM	10464	1			ST	49.9	1,333,783	1,333,783	0	0			N	
NY	FULTON COGENERATION ASSOCI	54138	1	54138	01GTDB	CC	47	1,458,200	1,366,396	0	0	573,582	153,714	N	
NY	GLENWOOD	2514	40	2514	40	ST	100	2,692,405	1,678,717	2,120,053	2,361,500	2,167,508	1,769,636	Y	
NY	GLENWOOD	2514	50	2514	50	ST	114	2,298,495	1,368,262	1,425,639	1,862,892	1,923,652	2,269,265	Y	
NY	GLENWOOD	2514	U00020	2514	U00020	CT	50	18,944	29,483	0	0	143,785	83,474	N	
NY	GLENWOOD	2514	U00021	2514	U00021	CT	50	18,944	29,483	0	0	132,579	63,496	N	
NY	GOUDEY	2526	11	2526	11	ST	44	0	583,213	767,846	974,862	654,918	854,024	Y	
NY	GOUDEY	2526	12	2526	12	ST	44	0	357,823	762,476	988,793	640,992	817,960	Y	
NY	GOUDEY	2526	13	2526	13	ST	75	3,185,819	2,544,031	2,731,016	2,665,836	2,693,537	2,858,949	Y	
NY	GREENIDGE	2527	4	2527	4	ST	50	124,882	70,210	0	385,038	668,539	806,184	Y	
NY	GREENIDGE	2527	5	2527	5	ST	50	101,881	81,678	5	453,457	645,292	798,649	Y	
NY	GREENIDGE	2527	6	2527	6	ST	113	2,661,642	2,385,941	3,196,898	3,556,158	3,778,339	3,441,459	Y	
NY	HICKLING	2529	1	2529	1	ST	37.5	178,525	0	0	598,679	310,877	187,734	Y	
NY	HICKLING	2529	2	2529	2	ST	37.5	203,798	0	0	305,195	328,171	217,635	Y	
NY	HICKLING	2529	3	2529	3	ST	49	781,198	540,004	702,593	829,431	530,308	452,264	Y	
NY	HICKLING	2529	4	2529	4	ST	49	767,904	527,169	644,458	892,874	536,249	225,728	Y	
NY	HUDSON AVENUE	2496	100			ST	75	2,715,400	2,703,600	0	0	0	0	N	

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NY	INDECK - OLEAN	54076	1	54076	1	CC	90.7	781,100	990,073	0	0	1,006,393	877,529	N	
NY	INDECK - OSWEGO	50450	1	50450	1	CC	57.6	1,612,698	631,681	0	0	703,907	151,343	N	
NY	INDECK/YERKES	50451	6	50451	1	CC	60	797,260	701,842	0	0	746,049	139,462	N	
NY	INDECK-ILION	50459	1	50459	1	CC	63.8	406,770	685,535	0	0	723,620	304,959	N	
NY	INDECK-ILION	50459	1	50459	1							723,620	304,959	Y	
NY	INDECK-SILVER SPR	50449	CT_SPR	50449	1	CC	56.7	1,704,660	488,779	0	0	1,666,978	991,885	N	
NY	INDECK-SILVER SPR	50449	CW_SPR			CC	56.7	200,548	200,548	0	0	52,824	16,400	N	
NY	JENNISON	2531	1	2531	1	ST	37.5	154,947	325,900	163,987	380,482	274,401	663,260	Y	
NY	JENNISON	2531	2	2531	2	ST	37.5	132,232	326,251	177,677	421,126	308,099	584,330	Y	
NY	JENNISON	2531	3	2531	3	ST	37.5	338,098	354,693	220,948	376,528	352,582	581,276	Y	
NY	JENNISON	2531	4	2531	4	ST	37.5	303,596	423,837	241,776	398,494	437,837	678,483	Y	
NY	KAMINE - ALLEGANY	10619	1	10619	00001	CC	55	1,271,844	0	0	0	284,127	507,313	Y	
NY	KAMINE - BEAVER FALLS	10617	1	10617	1	CC	100	188,469	738,160	0	0	1,615,978	540,857	N	
NY	KAMINE SYRACUSE	10621	1	10621	1	CC	100	124,418	18,360	0	0	1,981,612	540,780	Y	
NY	KAMINE-CARTHAGE	10620	1	10620	1	CC	59	1,234,756	1,213,129	0	0	332,872	190,471	Y	
NY	KAMINE-NATURAL DAM	10614	1	10614	000001	CC	56	0	58,379	0	0			N	
NY	KAMINE-S GLENS FL	10618	1	10618	1	CC	59	1,266,998	1,252,542	0	0	560,866	700,466	Y	
NY	KINTIGH	6082	1	6082	1	ST	655	20,761,519	17,240,170	17,581,804	21,436,739	15,204,958	20,830,361	Y	
NY	LG&E WESTMORELAND RENNSLR	54034	1	54034	1GTDBS	CC	79	186,168	233,720	0	0	904,961	934,713	N	
NY	LOCKPORT COGEN LP	54041	HRSG1	54041	011854	CC	63.9	1,601,900	1,663,702	0	0	1,660,181	1,592,523	N	
NY	LOCKPORT COGEN LP	54041	HRSG2	54041	011855	CC	63.9	1,669,600	1,704,189	0	0	1,660,181	1,592,523	N	
NY	LOCKPORT COGEN LP	54041	HRSG3	54041	011856	CC	63.9	1,653,100	1,239,241	0	0	1,660,181	1,592,523	N	
NY	LOVETT	2629	3	2629	3	ST	69	1,484,506	578,044	599,919	988,784	795,340	463,994	Y	
NY	LOVETT	2629	4	2629	4	ST	180	4,926,604	5,081,823	5,081,959	4,228,443	4,822,010	5,430,976	Y	
NY	LOVETT	2629	5	2629	5	ST	201	3,893,724	5,420,438	6,222,211	6,477,099	5,043,275	5,554,851	Y	
NY	MASSENA ENRG FAC	54592	1	54592	001	CC	101.9	2,650,113	990,073	0	0	442,861	220,280	N	
NY	MILLIKEN	2535	1	2535	1	ST	155	3,671,010	4,513,208	4,245,641	5,313,542	5,768,412	5,411,598	Y	
NY	MILLIKEN	2535	2	2535	2	ST	167	4,997,574	4,902,894	4,964,030	5,039,595	5,883,587	5,047,109	Y	
NY	MRA CANTON	n155	1			CC	49	1,317,034	614,084	0	0			N	
NY	NISSEQUOGUE COGEN PARTNERS	4931	1	54149	1	CT	41	1,389,786	1,474,388	0	0	1,456,217	1,304,294	N	
NY	NORTHPORT	2516	1	2516	1	ST	370	3,274,176	3,598,300	4,809,347	6,665,646	10,228,257	9,112,422	Y	
NY	NORTHPORT	2516	2	2516	2	ST	370	7,572,916	7,255,589	9,303,494	8,515,690	9,070,424	6,931,172	Y	
NY	NORTHPORT	2516	3	2516	3	ST	370	3,371,649	3,634,957	4,793,623	7,759,562	8,646,854	7,859,972	Y	
NY	NORTHPORT	2516	4	2516	4	ST	370	10,350,955	8,139,552	9,130,415	7,869,466	9,265,784	8,519,219	Y	
NY	O&R HILLBURN GT	2628	1	2628	001	CT	40	37,393	24,192	0	0	61,981	8,046	N	
NY	O&R SHOEMAKER GT	2632	1	2632	1	CT	40	281,199	64,014	0	0	254,434	297,078	N	
NY	OSWEGO	2594	5	2594	5	ST	850	0	0	0	5,999,380	6,250,431	679,220	Y	
NY	OSWEGO	2594	6	2594	6	ST	850	2,204,977	1,661,638	2,035,005	5,145,453	6,440,152	261,474	Y	
NY	OXBOW POWER COGENERATION	54131	1	54131	NTCT1	CC	55	922,050	1,385,665	0	0	1,396,089	1,351,150	N	
NY	PORT JEFFERSON	2517	3	2517	3	ST	185	2,687,290	2,149,467	4,915,468	4,115,803	3,789,459	4,652,770	Y	
NY	PORT JEFFERSON	2517	4	2517	4	ST	185	2,642,331	3,411,722	3,634,219	4,818,022	5,301,364	4,332,030	Y	
NY	PROJECT ORANGE ASSOC COGEN	54425	1	54425	001	CC	60	1,333,970	1,362,072	0	0	495,667	136,165	N	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
NY	PROJECT ORANGE ASSOC COGEN	54425	2	54425	002	CC	60	1,399,596	1,296,152	0	0	740,869	138,037	N	
NY	RAVENSWOOD	2500	10	2500	10	ST	400	1,691,474	4,865,967	5,126,513	3,864,567	3,869,852	4,906,293	Y	
NY	RAVENSWOOD	2500	20	2500	20	ST	400	6,177,572	5,976,348	3,442,729	5,777,882	8,476,627	7,413,898	Y	
NY	RAVENSWOOD	2500	30	2500	30	ST	1028	14,908,473	15,872,640	20,555,940	24,969,597	27,230,452	14,949,236	Y	
NY	RAVENSWOOD	2500	GT2-1	2500	CT02-1	CT	39	45,709	47,510	0	0	148,816	96,901	N	
NY	RAVENSWOOD	2500	GT2-2	2500	CT02-2	CT	39	45,709	47,510	0	0	144,100	92,216	N	
NY	RAVENSWOOD	2500	GT2-3	2500	CT02-3	CT	39	45,709	47,510	0	0	132,572	62,996	N	
NY	RAVENSWOOD	2500	GT2-4	2500	CT02-4	CT	39	45,709	47,510	0	0	149,864	97,310	N	
NY	RAVENSWOOD	2500	GT3-1	2500	CT03-1	CT	39	45,709	47,510	0	0	114,756	73,480	N	
NY	RAVENSWOOD	2500	GT3-2	2500	CT03-2	CT	39	45,709	47,510	0	0	116,852	84,194	N	
NY	RAVENSWOOD	2500	GT3-3	2500	CT03-3	CT	39	45,709	47,510	0	0	139,384	90,048	N	
NY	RAVENSWOOD	2500	GT3-4	2500	CT03-4	CT	39	45,709	47,510	0	0	123,664	87,362	N	
NY	RICHARD M FLYNN	7314	NA1	7314	001	CC	108	3,856,763	4,112,949	2,710,019	4,099,900	4,393,628	4,419,999	Y	
NY	RICHARD M FLYNN	7314	NA2			CC	56	416,190	416,190	0	0			N	
NY	ROCHESTER 3	2640	12	2640	12	ST	81.6	1,828,958	1,830,542	1,798,537	2,588,588	0	0	Y	
NY	ROCHESTER 7	2642	1	2642	1	ST	46	1,223,801	94,522	913,887	1,314,525	1,131,881	928,454	Y	
NY	ROCHESTER 7	2642	2	2642	2	ST	63	1,589,516	1,182,303	1,541,625	2,048,215	1,563,933	1,460,518	Y	
NY	ROCHESTER 7	2642	3	2642	3	ST	63	1,782,270	1,630,468	1,552,440	1,722,574	1,617,991	1,439,424	Y	
NY	ROCHESTER 7	2642	4	2642	4	ST	82	2,285,007	1,926,842	1,914,223	2,300,180	1,956,497	2,149,621	Y	
NY	ROSETON	8006	1	8006	1	ST	600	5,340,571	0	4,588,109	10,669,152	12,831,666	7,575,990	Y	
NY	ROSETON	8006	2	8006	2	ST	600	9,136,354	2,475,782	8,806,671	10,801,352	13,511,781	9,116,087	Y	
NY	S A CARLSON	2682	10	2682	10	ST	28.8	204,534	329,178	286,867	184,815	138,195	161,197	Y	
NY	S A CARLSON	2682	11	2682	11	ST	28.8	51,869	97,455	229,764	290,786	211,074	396,488	Y	
NY	S A CARLSON	2682	12	2682	12	ST	28.8	437,426	81,717	394,752	532,038	421,772	456,532	Y	
NY	S A CARLSON	2682	9	2682	9	ST	28.8	168,656	425,533	202,624	193,297	283,017	100,795	Y	
NY	SARANAC ENERGY CO	54574	1	54574	00001	CC	142.8	3,395,133	3,288,033	0	0	3,516,992	3,677,958	N	
NY	SARANAC ENERGY CO	54574	2	54574	00002	CC	142.8	3,395,133	3,288,033	0	0	3,696,822	3,731,277	N	
NY	SELKIRK	10725	2	10725	CTG201	CC	88	2,771,159	1,837,476	0	0	2,851,076	2,951,265	N	
NY	SELKIRK	10725	3	10725	CTG301	CC	88	3,136,476	2,841,620	0	0	3,003,557	2,817,464	N	
NY	SELKIRK COGEN PARTNERS, L.P.	10725	CC_IRK	10725	CTG101	CC	90	1,415,722	1,070,594	0	0	2,909,752	3,220,941	N	
NY	SENECA PWR(OATKA)	54593	1	54593	1	CC	67.4	1,725,477	751,979	0	0	516,860	214,063	N	
NY	SITHE GT 1	n170	1			CC	170	6,196,307	2,130,634	0	0			N	
NY	SITHE GT 2	n171	2			CC	170	6,196,307	2,130,634	0	0			N	
NY	SITHE STM 1	n172	1			CC	200	6,196,307	2,506,623	0	0			N	
NY	SITHE STM 2	n173	2			CC	200	6,196,307	2,506,623	0	0			N	
NY	STERLING POWR LTD	50744	1	50744	00001	CT	65.3	1,661,082	92,234	0	0	378,786	196,076	N	
NY	TRIGEN-NDEC	52056	4	52056	00004	ST	40	1,555,350	1,566,638	1,754,272	1,753,223	1,834,682	1,861,308	N	
NY	UDG/NIAGARA	50202	1	50202	1	ST	56	1,474,689	1,389,848	0	0	0	2,144,397	Y	
NY	US GEN (OLD RIV.)	n182	CT_V.)			CC	68.2	2,290,388	854,757	0	0			N	
NY	WADING RIVER	7146	1	7146	UGT007	CT	80	133,601	121,179	0	0	520,376	577,403	N	
NY	WADING RIVER	7146	2	7146	UGT008	CT	80	133,601	121,179	0	0	520,376	577,403	N	
NY	WADING RIVER	7146	3	7146	UGT009	CT	80	133,601	121,179	0	0	520,376	577,403	N	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
NY	WADING RIVER	7146	UGT013	7146	UGT013	CT	50	16,852	20,080	0	0	94,300	1,827	N	
NY	WATERSIDE	2502	61	2502	61	ST	93	828,029	154,056	1,518,345	1,285,588	1,986,887	2,391,103	Y	
NY	WATERSIDE	2502	62	2502	62	ST	93	828,029	154,056	1,669,655	1,380,076	2,064,312	2,499,243	Y	
NY	WATERSIDE	2502	80	2502	80	ST	63	3,384,862	3,580,153	798,261	2,553,369	2,333,043	2,498,504	Y	
NY	WATERSIDE	2502	90	2502	90	ST	63	3,384,862	3,580,153	1,581,502	2,157,451	2,621,012	2,064,680	Y	
NY	WEST BABYLON	2521	1	2521	UGT001	CT	50	36,806	16,762	0	0	99,499	21,752	N	
OH	AMP-OHIO BOWLING GREEN	7783	P001	7783	P001								26,827	Y	
OH	AMP-OHIO HAMILTON	7782	P001	7782	P001								16,359	Y	
OH	ASHTABULA	2835	10	2835	10	ST	38.6	1,473,053	723,209	39,921	254,550	369,086	319,708	Y	
OH	ASHTABULA	2835	11	2835	11	ST	40.6	1,547,008	805,629	615,483	489,669	372,781	422,898	Y	
OH	ASHTABULA	2835	7	2835	7	ST	256	2,509,641	4,436,574	4,664,379	5,095,720	3,871,078	4,421,652	Y	
OH	ASHTABULA	2835	8	2835	8	ST	50.1	1,112,040	925,882	0	0	251,458	287,435	Y	
OH	ASHTABULA	2835	9	2835	9	ST	42.8	1,264,376	657,019	0	0	0		Y	
OH	AVON LAKE	2836	10	2836	10	ST	86	2,019,472	2,057,721	1,875,956	1,330,936	2,071,098	1,725,683	Y	
OH	AVON LAKE	2836	12	2836	12	ST	680	13,125,956	14,285,118	16,187,679	12,399,533	14,472,139	11,721,487	Y	
OH	AVON LAKE	2836	9	2836	9	ST	86	536,389	652,260	299,004	0	0		Y	
OH	AVON LAKE	2836	CT10			CT	32	15,283	3,830	14,380	69,141	26,003	0	N	
OH	BAY SHORE	2878	1	2878	1	ST	141	3,110,383	2,976,664	2,613,833	2,736,320	2,999,400		Y	
OH	BAY SHORE	2878	2	2878	2	ST	141	3,022,143	3,544,212	3,043,308	3,167,633	2,711,460	3,379,808	Y	
OH	BAY SHORE	2878	3	2878	3	ST	141	3,351,475	2,693,720	2,854,123	2,900,802	3,727,636	3,043,604	Y	
OH	BAY SHORE	2878	4	2878	4	ST	218	4,818,927	3,979,769	3,787,382	4,839,089	5,717,869	5,230,025	Y	
OH	CARDINAL	2828	1	2828	1	ST	615	14,059,017	14,394,447	10,984,661	15,776,033	10,927,486	12,617,329	Y	
OH	CARDINAL	2828	2	2828	2	ST	615	16,261,514	10,829,026	15,452,075	13,988,009	14,672,468	13,068,453	Y	
OH	CARDINAL	2828	3	2828	3	ST	650	11,810,005	15,385,691	14,975,248	16,209,280	16,679,816	14,582,827	Y	
OH	CONESVILLE	2840	1	2840	1	ST	148	1,597,339	2,260,655	3,285,828	2,969,044	2,425,481	3,182,448	Y	
OH	CONESVILLE	2840	2	2840	2	ST	136	2,917,384	2,201,271	3,022,435	2,700,173	2,770,344	3,037,104	Y	
OH	CONESVILLE	2840	3	2840	3	ST	162	2,361,959	2,233,875	2,737,294	3,466,806	2,272,723	2,793,893	Y	
OH	CONESVILLE	2840	4	2840	4	ST	842	12,965,664	9,214,018	16,551,820	16,231,074	17,658,809	15,912,484	Y	
OH	CONESVILLE	2840	5	2840	5	ST	444	6,648,925	9,682,959	6,530,836	11,729,123	9,455,531	9,294,724	Y	
OH	CONESVILLE	2840	6	2840	6	ST	444	9,946,151	10,469,386	7,587,528	11,096,236	9,044,586	10,448,926	Y	
OH	DICKS CREEK	2831	1			CT	100	187,917	18,617	0	0	674,506	96,801	N	
OH	EASTLAKE	2837	1	2837	1	ST	123	2,802,359	2,210,952	2,728,477	3,476,119	2,575,944	2,488,157	Y	
OH	EASTLAKE	2837	2	2837	2	ST	123	3,010,228	2,940,209	3,070,094	3,667,279	2,523,793	2,301,682	Y	
OH	EASTLAKE	2837	3	2837	3	ST	123	3,172,146	2,457,077	3,164,916	4,164,570	2,793,116	2,397,810	Y	
OH	EASTLAKE	2837	4	2837	4	ST	208	4,879,503	4,398,271	5,458,940	5,394,382	4,651,511	4,544,981	Y	
OH	EASTLAKE	2837	5	2837	5	ST	680	10,608,362	12,095,745	11,994,409	16,420,125	16,141,759	8,750,686	Y	
OH	EASTLAKE	2837	6			CT	32	11,768	2,607	0	19,458	39,034	12,432	N	
OH	EDGEWATER	2857	13	2857	13	ST	114	818,915	159,183	149,122	1,095,477	1,071,241	347,958	Y	
OH	EDGEWATER	2857	A			CT	29	19,121	2,512	899	9,751	17,260	14,820	N	
OH	EDGEWATER	2857	B			CT	29	22,009	2,798	1,946	6,567	17,260	14,820	N	
OH	FRANK M TAIT	2847	GT1	2847	1	CT	103.5	163,173	109,942	197,961	485,191	551,319	151,451	Y	
OH	FRANK M TAIT	2847	GT2	2847	2	CT	106	0	0	231,048	490,133	560,574	175,016	Y	

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OH	FRANK M TAIT	2847	3	2847	3							424,535	170,090	Y	
OH	GEN J M GAVIN	8102	1	8102	1	ST	1300	39,909,615	29,559,430	40,466,469	33,213,321	37,453,723	40,470,868	Y	
OH	GEN J M GAVIN	8102	2	8102	2	ST	1300	38,273,189	45,396,150	19,344,767	41,905,036	32,485,929	42,083,194	Y	
OH	GREENVILLE ELECTRIC GEN STAT	55228	G1CT1	55228	G1CT1	CT							12,246	Y	
OH	GREENVILLE ELECTRIC GEN STAT	55228	G1CT2	55228	G1CT2	CT							19,498	Y	
OH	GREENVILLE ELECTRIC GEN STAT	55228	G2CT1	55228	G2CT1	CT							25,624	Y	
OH	GREENVILLE ELECTRIC GEN STAT	55228	G2CT2	55228	G2CT2	CT							25,666	Y	
OH	GREENVILLE ELECTRIC GEN STAT	55228	G3CT1	55228	G3CT1	CT							23,947	Y	
OH	GREENVILLE ELECTRIC GEN STAT	55228	G3CT2	55228	G3CT2	CT							28,726	Y	
OH	GREENVILLE ELECTRIC GEN STAT	55228	G4CT1	55228	G4CT1	CT							24,134	Y	
OH	GREENVILLE ELECTRIC GEN STAT	55228	G4CT2	55228	G4CT2	CT							23,819	Y	
OH	HAMILTON	2917	9	2917	9	ST	50.9	1,431,046	1,118,886	1,295,732	1,779,682	1,828,307	1,156,739	Y	
OH	J M STUART	2850	1	2850	1	ST	610	15,043,961	14,771,029	14,215,733	15,827,015	15,072,927	15,572,704	Y	
OH	J M STUART	2850	2	2850	2	ST	610	18,559,724	17,395,358	15,880,878	16,112,393	12,929,787	17,998,499	Y	
OH	J M STUART	2850	3	2850	3	ST	610	14,502,906	14,230,132	15,781,280	15,666,281	14,458,133	14,325,328	Y	
OH	J M STUART	2850	4	2850	4	ST	610	16,264,913	10,576,839	15,381,062	16,127,370	17,121,468	17,759,516	Y	
OH	KILLEN STATION	6031	2	6031	2	ST	666	20,973,672	26,855,793	19,354,147	23,093,605	23,527,877	18,424,896	Y	
OH	KYGER CREEK	2876	1	2876	1	ST	217	7,239,142	6,544,510	6,537,353	6,536,660	6,388,560	6,624,389	Y	
OH	KYGER CREEK	2876	2	2876	2	ST	217	7,078,905	6,703,980	5,888,442	5,546,426	6,442,884	6,125,813	Y	
OH	KYGER CREEK	2876	3	2876	3	ST	217	7,472,005	6,530,938	6,222,211	6,311,983	6,035,075	6,199,167	Y	
OH	KYGER CREEK	2876	4	2876	4	ST	217	6,785,071	5,562,150	5,990,895	6,822,319	5,847,837	6,253,354	Y	
OH	KYGER CREEK	2876	5	2876	5	ST	217	6,663,730	6,485,995	6,651,365	5,858,860	5,543,096	5,920,361	Y	
OH	LAKE SHORE	2838	18	2838	18	ST	256	0	2,396,829	1,692,121	3,303,581	2,063,677	1,533,912	Y	
OH	MAD RIVER	2860	A			CT	35	49,408	9,093	1,318	15,410	41,012	30,951	N	
OH	MAD RIVER	2860	B			CT	35	52,705	8,671	1,371	15,308	41,012	30,951	N	
OH	MADISON GENERATING STATION	55110	1	55110	1								51,066	Y	
OH	MADISON GENERATING STATION	55110	2	55110	2								57,253	Y	
OH	MADISON GENERATING STATION	55110	3	55110	3								64,098	Y	
OH	MADISON GENERATING STATION	55110	4	55110	4								35,356	Y	
OH	MADISON GENERATING STATION	55110	5	55110	5								43,987	Y	
OH	MADISON GENERATING STATION	55110	6	55110	6								38,184	Y	
OH	MADISON GENERATING STATION	55110	7	55110	7								46,822	Y	
OH	MADISON GENERATING STATION	55110	8	55110	8								26,907	Y	
OH	MIAMI FORT	2832	5-1	2832	5-1	ST	100	196,349	276,295	201,699	737,936	785,441	840,680	Y	
OH	MIAMI FORT	2832	5-2	2832	5-2	ST	100	196,349	276,295	201,699	740,582	785,442	840,680	Y	
OH	MIAMI FORT	2832	6	2832	6	ST	163	3,188,724	5,508,160	1,976,879	6,146,547	6,131,831	5,677,781	Y	
OH	MIAMI FORT	2832	7	2832	7	ST	557	11,613,309	16,608,572	13,970,785	13,946,914	15,611,804	14,899,326	Y	
OH	MIAMI FORT	2832	8	2832	8	ST	558	15,172,616	14,071,022	14,071,143	14,539,618	15,698,451	15,001,491	Y	
OH	MIAMI FORT	2832	CT2			CT	94	18,111	19,931	0	0	143,936	30,706	N	
OH	MUSKINGUM RIVER	2872	1	2872	1	ST	220	2,583,001	3,232,865	4,657,626	4,385,122	2,873,625	3,775,246	Y	
OH	MUSKINGUM RIVER	2872	2	2872	2	ST	220	2,911,644	4,662,433	4,575,806	4,583,815	3,069,728	4,402,285	Y	
OH	MUSKINGUM RIVER	2872	3	2872	3	ST	238	3,205,976	4,854,472	4,129,191	5,315,636	2,059,514	5,053,770	Y	

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OH	MUSKINGUM RIVER	2872	4	2872	4	ST	238	3,623,658	4,446,798	5,377,015	4,857,374	2,729,214	4,913,984	Y	
OH	MUSKINGUM RIVER	2872	5	2872	5	ST	615	11,590,276	15,672,015	16,691,686	7,683,362	16,077,208	14,868,631	Y	
OH	NILES	2861	1	2861	1	ST	133	2,532,084	3,105,203	2,974,706	3,108,296	2,401,624	2,895,200	Y	
OH	NILES	2861	2	2861	2	ST	133	1,516,818	2,264,434	1,385,047	2,430,916	2,667,549	3,205,229	Y	
OH	NILES	2861	A			CT	35	43,662	8,985	1,511	15,160	24,493	0	N	
OH	O H HUTCHINGS	2848	H-1	2848	H-1	ST	58	252,976	270,791	279,745	430,355	228,897	575,929	Y	
OH	O H HUTCHINGS	2848	H-2	2848	H-2	ST	69	366,084	315,203	333,845	709,830	330,380	484,382	Y	
OH	O H HUTCHINGS	2848	H-3	2848	H-3	ST	69	603,758	677,657	912,435	958,844	681,667	972,533	Y	
OH	O H HUTCHINGS	2848	H-4	2848	H-4	ST	69	529,324	644,382	920,469	1,077,263	700,537	1,339,636	Y	
OH	O H HUTCHINGS	2848	H-5	2848	H-5	ST	69	704,739	745,121	877,428	945,352	766,770	1,184,396	Y	
OH	O H HUTCHINGS	2848	H-6	2848	H-6	ST	69	629,283	627,174	1,038,136	975,958	999,330	1,145,400	Y	
OH	O H HUTCHINGS	2848	H-7			CT	32.6	6,535	5,907	4,405	11,217	47,060	3,854	N	
OH	PICWAY	2843	9	2843	9	ST	106	841,155	2,051,089	2,036,957	2,091,206	1,759,894	1,638,918	Y	
OH	R E BURGER	2864	1	2864	1	ST	57	0	0	0	0	0	0	Y	
OH	R E BURGER	2864	2	2864	2	ST	57	0	0	0	0	0	0	Y	
OH	R E BURGER	2864	3	2864	3	ST	57	0	0	0	0	0	0	Y	
OH	R E BURGER	2864	4	2864	4	ST	57	0	0	0	0	0	0	Y	
OH	R E BURGER	2864	5	2864	5	ST	103	94,986	146,686	257,524	0	389,973	209,488	Y	
OH	R E BURGER	2864	6	2864	6	ST	103	83,363	136,304	251,077	0	406,446	232,963	Y	
OH	R E BURGER	2864	7	2864	7	ST	156	3,195,108	4,945,489	3,968,290	4,915,927	3,822,398	4,002,361	Y	
OH	R E BURGER	2864	8	2864	8	ST	156	4,026,020	2,536,931	4,007,666	3,329,100	4,240,264	2,591,304	Y	
OH	RICHARD GORSUCH	7286	1	7253	1	ST	52.9	2,113,107	2,157,594	1,774,926	2,037,457	2,296,941	2,033,602	Y	
OH	RICHARD GORSUCH	7286	2	7253	2	ST	50	1,928,571	1,779,733	1,671,921	2,115,457	2,053,859	2,121,373	Y	
OH	RICHARD GORSUCH	7286	3	7253	3	ST	80.1	2,048,625	2,052,859	1,896,922	2,175,912	2,356,662	2,210,465	Y	
OH	RICHARD GORSUCH	7286	4	7253	4	ST	50	2,091,828	1,999,003	1,736,515	2,189,650	1,993,349	2,161,091	Y	
OH	W H SAMMIS	2866	1	2866	1	ST	190	4,566,681	5,036,299	5,775,739	5,994,277	6,004,574	4,826,193	Y	
OH	W H SAMMIS	2866	2	2866	2	ST	190	5,752,875	5,570,247	5,573,145	6,501,713	6,099,821	5,041,233	Y	
OH	W H SAMMIS	2866	3	2866	3	ST	190	5,915,107	5,795,429	5,378,603	4,824,967	6,114,191	5,557,650	Y	
OH	W H SAMMIS	2866	4	2866	4	ST	190	5,707,968	4,920,458	4,265,576	6,459,486	6,141,383	4,062,408	Y	
OH	W H SAMMIS	2866	5	2866	5	ST	334	9,353,231	9,118,805	8,058,442	8,072,297	8,746,409	8,442,252	Y	
OH	W H SAMMIS	2866	6	2866	6	ST	680	17,740,500	18,019,621	14,393,851	16,380,727	19,619,433	15,193,712	Y	
OH	W H SAMMIS	2866	7	2866	7	ST	680	16,531,228	15,615,663	16,695,609	20,184,987	18,283,955	16,946,295	Y	
OH	W H ZIMMER	6019	1	6019	1	ST	1426	41,382,381	44,081,869	39,747,592	37,858,086	42,093,582	37,902,231	Y	
OH	WALTER C BECKJORD	2830	1	2830	1	ST	115	1,169,571	2,129,869	1,832,920	2,770,009	3,706,640	2,316,916	Y	
OH	WALTER C BECKJORD	2830	2	2830	2	ST	113	1,136,803	2,688,854	2,320,064	3,104,053	3,561,121	2,816,475	Y	
OH	WALTER C BECKJORD	2830	3	2830	3	ST	135	4,056,756	0	3,792,523	4,183,891	3,858,295	4,247,307	Y	
OH	WALTER C BECKJORD	2830	4	2830	4	ST	163	4,049,033	4,141,295	4,834,424	5,317,605	5,585,928	4,352,059	Y	
OH	WALTER C BECKJORD	2830	5	2830	5	ST	245	4,941,158	7,125,642	5,520,390	6,964,038	7,206,575	6,264,180	Y	
OH	WALTER C BECKJORD	2830	6	2830	6	ST	461	8,229,074	11,483,655	12,907,714	11,996,944	12,922,352	11,729,644	Y	
OH	WALTER C BECKJORD	2830	CT1			CT	94	79,914	17,347	0	0	280,490	523,950	N	
OH	WALTER C BECKJORD	2830	CT2			CT	50	77,762	20,021	0	0	149,198	278,698	N	
OH	WALTER C BECKJORD	2830	CT3			CT	50	85,754	19,772	0	0	149,198	278,698	N	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
OH	WALTER C BECKJORD	2830	CT4			CT	50	63,624	5,036	0	0	149,198	278,698	N	
OH	WEST LORAIN	2869	1A			CT	70	0	50	0	0	88,419	149,420	N	
OH	WEST LORAIN	2869	1B			CT	70	0	50	0	0	88,419	149,420	N	
OH	WOODSDALE	7158	--GT1	7158	**GT1	CT	75	531,458	182,523	225,266	334,207	582,488	458,800	Y	
OH	WOODSDALE	7158	--GT2	7158	**GT2	CT	75	512,014	189,003	223,624	363,777	588,297	481,539	Y	
OH	WOODSDALE	7158	--GT3	7158	**GT3	CT	75	563,868	213,003	231,946	578,067	570,370	486,686	Y	
OH	WOODSDALE	7158	--GT4	7158	**GT4	CT	75	515,255	218,777	215,043	569,074	582,583	524,873	Y	
OH	WOODSDALE	7158	--GT5	7158	**GT5	CT	75	567,104	241,618	213,380	617,434	580,055	510,699	Y	
OH	WOODSDALE	7158	--GT6	7158	**GT6	CT	75	550,902	240,881	216,566	593,906	583,321	460,396	Y	
PA	AES BEAVER VALLEY	10676	032	10676	032	ST	138.5	1,836,470	1,908,744	1,949,228	1,925,469	1,531,296	1,453,631	N	
PA	AES BEAVER VALLEY	10676	033	10676	033	ST	138.5	1,790,775	1,687,357	1,730,034	1,753,475	1,531,296	1,453,631	N	
PA	AES BEAVER VALLEY	10676	034	10676	034	ST	138.5	1,711,081	1,777,215	1,811,631	1,718,336	1,531,296	1,453,631	N	
PA	AES BEAVER VALLEY	10676	035	10676	035	ST	138.5	789,117	844,895	840,023	960,523	1,531,296	1,453,631	N	
PA	ALLEGHENY ENERGY UNIT 1 AND	55196	1	55196	1								76,285	Y	
PA	ALLEGHENY ENERGY UNIT 1 AND	55196	2	55196	2								88,498	Y	
PA	ARMSTRONG	3178	1	3178	1	ST	163	0	4,994,875	4,627,938	4,792,873	3,280,437	4,667,910	Y	
PA	ARMSTRONG	3178	2	3178	2	ST	163	5,236,530	4,479,821	4,837,947	5,099,205	4,268,804	4,631,371	Y	
PA	BRUCE MANSFIELD	6094	1	6094	1	ST	914	18,991,483	21,910,132	20,866,370	22,754,012	15,838,832	19,627,012	Y	
PA	BRUCE MANSFIELD	6094	2	6094	2	ST	914	20,057,060	22,072,564	16,072,295	23,004,306	18,740,867	18,282,390	Y	
PA	BRUCE MANSFIELD	6094	3	6094	3	ST	914	18,167,754	22,451,636	20,647,203	21,656,543	19,117,229	23,538,514	Y	
PA	BRUNNER ISLAND	3140	1	3140	1	ST	363	6,959,658	7,628,186	7,212,362	7,677,849	5,349,490	6,750,878	Y	
PA	BRUNNER ISLAND	3140	2	3140	2	ST	405	9,255,503	9,701,808	9,638,910	9,065,562	6,708,819	8,544,143	Y	
PA	BRUNNER ISLAND	3140	3	3140	3	ST	790	20,908,298	20,568,371	17,801,867	17,283,581	16,537,297	16,711,488	Y	
PA	BRUNOT ISLAND	3096	2A	3096	2A	ST	69	0	0	0	0			N	
PA	BRUNOT ISLAND	3096	2B	3096	2B	ST	69	0	0	0	0			N	
PA	BRUNOT ISLAND	3096	3	3096	3	ST	206	0	0	0	0			N	
PA	CAMBRIA COGEN	10641	1	10641	1	ST	102	2,008,000	2,067,000	1,984,000	2,100,000	2,237,557	2,153,369	N	
PA	CAMBRIA COGEN	10641	2	10641	2	ST	102	2,092,000	2,120,000	1,982,000	2,228,000	2,237,557	2,153,369	N	
PA	CHESWICK	8226	1	8226	1	ST	565	15,430,883	14,742,145	13,838,385	11,475,642	13,562,047	14,966,748	Y	
PA	COLVER POWER PROJECT	10143	1	10143	AAB01	ST	131	0	4,112,640	3,628,200	3,724,342	3,788,370	4,044,255	N	
PA	CONEMAUGH	3118	1	3118	1	ST	936	31,112,978	21,905,160	27,287,991	25,853,246	29,397,691	26,044,824	Y	
PA	CONEMAUGH	3118	2	3118	2	ST	936	23,330,925	24,285,164	23,919,816	29,481,456	24,464,507	27,412,291	Y	
PA	CROMBY	3159	1	3159	1	ST	188	4,398,804	4,694,874	4,138,223	5,462,239	3,316,130	4,147,464	Y	
PA	CROMBY	3159	2	3159	2	ST	230	1,906,898	2,223,460	682,076	3,187,623	1,745,721	1,490,464	Y	
PA	DELAWARE	3160	71	3160	71	ST	156	725,918	697,067	610,884	907,710	636,703	566,102	Y	
PA	DELAWARE	3160	81	3160	81	ST	156	838,956	667,458	182,185	527,695	514,513	467,348	Y	
PA	EBENSBURG POWER	10603	1	10603	031	ST	60	2,100,823	2,278,932	2,548,341	2,602,733	2,421,992	2,460,558	N	
PA	EDDYSTONE	3161	1	3161	1	ST	354	2,171,433	8,313,574	6,923,080	6,674,045	7,301,881	7,795,230	Y	
PA	EDDYSTONE	3161	2	3161	2	ST	354	4,041,244	8,680,707	8,385,975	8,457,652	7,838,940	8,358,836	Y	
PA	EDDYSTONE	3161	3	3161	3	ST	391	1,033,975	1,791,760	1,468,488	3,780,753	2,095,875	2,569,685	Y	
PA	EDDYSTONE	3161	4	3161	4	ST	391	1,769,046	1,618,510	2,423,549	3,955,732	2,130,729	2,415,828	Y	
PA	ELRAMA	3098	1	3098	1	ST	100	2,717,419	2,925,936	2,547,386	2,840,228	2,194,088	2,706,652	Y	

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PA	ELRAMA	3098	2	3098	2	ST	100	1,671,141	2,622,775	2,088,881	3,004,849	2,499,830	1,511,210	Y	
PA	ELRAMA	3098	3	3098	3	ST	125	1,700,246	2,818,049	2,787,744	2,771,175	2,255,529	2,560,142	Y	
PA	ELRAMA	3098	4	3098	4	ST	185	5,161,560	5,759,900	4,605,378	5,771,773	3,767,989	7,498,422	Y	
PA	FOSTER WHEELER MT. CARMEL	10343	AB_NUG	10343	SG-101	ST	52	1,532,148	1,882,496	2,001,774	2,089,084	1,423,063	1,834,565	N	
PA	GILBERTON POWER NUG	010113	AB_NUG			ST	90	3,304,165	3,349,824	3,556,872	3,790,150	3,502,749	3,535,130	N	
PA	GPU GENCO WAYNE	3134	1	3134	031	CT	53.1	80,559	34,887	68,437	143,584	107,618	70,393	N	
PA	GRAYS FERRY COGEN	54785	2	54785	2							4,711,105	4,877,745	Y	
PA	HATFIELD'S FERRY	3179	1	3179	1	ST	576	16,367,236	14,254,544	13,803,098	14,767,366	11,092,957	14,753,687	Y	
PA	HATFIELD'S FERRY	3179	2	3179	2	ST	576	11,584,163	15,189,949	11,773,692	12,551,430	10,288,695	12,644,459	Y	
PA	HATFIELD'S FERRY	3179	3	3179	3	ST	576	13,664,633	13,767,286	14,637,685	14,650,803	13,174,661	13,443,853	Y	
PA	HOLTWOOD	3145	17	3145	17	ST	75	2,954,788	3,257,728	2,882,699	3,361,837	0	0	Y	
PA	HOMER CITY	3122	1	3122	1	ST	660	18,847,627	13,436,987	20,807,153	16,685,124	18,418,654	18,042,582	Y	
PA	HOMER CITY	3122	2	3122	2	ST	660	17,596,205	21,669,554	19,728,941	20,187,209	18,457,776	13,108,235	Y	
PA	HOMER CITY	3122	3	3122	3	ST	692	14,597,376	19,184,091	18,020,298	19,559,876	14,868,605	20,842,360	Y	
PA	HUNLOCK PWR STATION	3176	6	3176	6	ST	50	1,942,071	1,554,602	1,587,497	1,116,801	1,605,893	1,467,241	Y	
PA	KEYSTONE	3136	1	3136	1	ST	936	27,388,857	29,179,845	28,226,799	28,886,127	21,584,554	20,359,126	Y	
PA	KEYSTONE	3136	2	3136	2	ST	936	26,358,582	28,218,479	28,642,741	28,851,890	27,353,288	25,356,544	Y	
PA	KIMBERLY-CLARK	3157	10				67	0	1,602,169	2,975,274	2,704,656	39,085	21,204	N	
PA	MARTINS CREEK	3148	1	3148	1	ST	156	2,149,325	4,404,488	4,054,313	2,978,583	2,005,312	3,060,802	Y	
PA	MARTINS CREEK	3148	2	3148	2	ST	156	1,640,421	3,942,813	3,956,775	2,820,184	1,783,058	3,113,856	Y	
PA	MARTINS CREEK	3148	3	3148	3	ST	851	3,533,247	2,868,742	4,205,827	10,438,605	7,479,875	4,828,682	Y	
PA	MARTINS CREEK	3148	4	3148	4	ST	851	3,839,262	4,143,905	3,878,001	9,322,979	6,538,166	3,754,461	Y	
PA	MITCHELL	3181	1	3181	1	ST	74.8	99,919	35,713	50,486	169,588	99,274	38,119	Y	
PA	MITCHELL	3181	2	3181	2	ST	74.8	6,112	112	5,934	152,390	189,507	45,483	Y	
PA	MITCHELL	3181	3	3181	3	ST	74.8	32,583	11,243	58,831	177,717	85,903	66,308	Y	
PA	MITCHELL	3181	33	3181	33	ST	299	4,671,070	2,983,408	6,996,370	7,990,566	7,327,007	6,830,037	Y	
PA	MONTOUR	3149	1	3149	1	ST	760	13,981,629	20,207,921	16,634,653	21,843,014	13,371,010	20,019,913	Y	
PA	MONTOUR	3149	2	3149	2	ST	819	22,253,642	10,944,482	20,891,630	22,843,049	19,746,455	17,630,961	Y	
PA	MOUNTAIN	3111	1	3111	031	CT	26.6	54,431	25,617	33,174	78,227	84,362	51,674	N	
PA	MOUNTAIN	3111	2	3111	032	CT	26.6	54,212	23,635	34,792	82,895	88,818	53,363	N	
PA	NEW CASTLE	3138	3	3138	3	ST	98	1,645,259	1,643,883	2,446,154	2,682,604	1,374,892	2,144,879	Y	
PA	NEW CASTLE	3138	4	3138	4	ST	114	2,075,192	1,205,599	2,456,081	2,810,183	1,963,180	2,771,332	Y	
PA	NEW CASTLE	3138	5	3138	5	ST	136	3,094,940	2,083,333	3,521,001	2,990,210	1,395,474	3,460,231	Y	
PA	NORCON POWER PARTNERS LP	54571	1	54571	001	CC	85.6	1,255,905	1,391,565	1,385,790	1,198,785	1,090,645	50,620	N	
PA	NORCON POWER PARTNERS LP	54571	2	54571	002	CC	85.6	1,318,275	1,488,480	1,441,230	1,342,530	1,073,241	61,013	N	
PA	NORTHAMPTION GENERATING	50888	1	50888	NGC01	ST	124	1,711,483	4,100,771	3,527,923	3,755,851	3,728,562	3,752,409	N	
PA	NORTHEASTERN POWER	50039				ST	61	2,503,683	2,556,358	2,205,253	2,307,302	2,478,990	2,516,637	N	
PA	PANTHER CREEK	50776	1	50776	1	ST	94	1,543,574	1,493,207	1,809,392	1,798,686	1,678,372	1,824,613	N	
PA	PANTHER CREEK	50776	2	50776	2	ST	94	1,553,778	1,456,899	1,732,762	1,768,673	1,603,349	1,835,577	N	
PA	PECO ENERGY CROYDEN	8012	11	8012	11	CT	50	0	131,898	55,904	162,278	92,196	27,113	N	
PA	PECO ENERGY CROYDEN	8012	12	8012	12	CT	50	0	88,474	69,059	149,181	87,086	27,652	N	
PA	PECO ENERGY CROYDEN	8012	21	8012	21	CT	50	0	67,888	64,174	70,070	53,678	10,911	N	

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PA	PECO ENERGY CROYDEN	8012	22	8012	22	CT	50	0	136,436	69,339	155,705	80,171	40,156	N	
PA	PECO ENERGY CROYDEN	8012	31	8012	31	CT	50	0	150,853	70,591	189,379	75,168	41,287	N	
PA	PECO ENERGY CROYDEN	8012	32	8012	32	CT	50	0	57,125	80,192	81,456	50,542	26,710	N	
PA	PECO ENERGY CROYDEN	8012	41	8012	41	CT	50	0	109,839	39,965	180,343	101,009	38,720	N	
PA	PECO ENERGY CROYDEN	8012	42	8012	42	CT	50	0	92,712	35,953	152,605	45,864	31,641	N	
PA	PECO ENERGY RICHMOND	3168	91	3168	91	CT	50	0	44,095	61,904	202,493	49,562	40,392	N	
PA	PECO ENERGY RICHMOND	3168	92	3168	92	CT	50	0	52,829	51,120	184,258	74,660	48,394	N	
PA	PHILLIPS POWER STATION	3099	3	3099	3	ST	69	0	0	0	0	0		N	
PA	PHILLIPS POWER STATION	3099	4	3099	4	ST	81	0	0	0	0	0		N	
PA	PHILLIPS POWER STATION	3099	5	3099	5	ST	81	0	0	0	0	0		N	
PA	PHILLIPS POWER STATION	3099	6	3099	6	ST	180	0	0	0	0	0		N	
PA	PINEY CREEK	54144	1	54144	031	ST	36	1,359,881	1,377,003	1,358,464	1,247,594	1,442,544	1,457,991	N	
PA	PORTLAND	3113	1	3113	1	ST	172	3,611,844	3,559,117	3,218,239	3,283,105	3,959,777	3,474,940	Y	
PA	PORTLAND	3113	2	3113	2	ST	255	3,544,882	3,551,171	5,595,133	5,512,535	5,616,934	4,830,701	Y	
PA	PORTLAND	3113	--5	3113	5	CT	135	0	301,010	287,329	1,004,302	252,419	373,203	Y	
PA	SCHUYLKILL	3169	1	3169	1	ST	190	1,274,927	775,253	523,381	992,944	841,783	314,653	Y	
PA	SCHUYLKILL ENERGY RESOURCE	880010	1	54634	1	ST	105	3,731,297	4,051,270	3,675,830	3,653,445	4,236,479	3,654,163	N	
PA	SCHUYLKILL STATION (TURBI	50607	AB_NUG	50607	23	ST	55	9,185,130	9,698,357	0	0	561,902	256,567	N	
PA	SCHUYLKILL STATION (TURBI	50607	AB_NUG	50607	24	ST	55	9,185,130	9,698,357	0	0	561,902	256,567	N	
PA	SCHUYLKILL STATION (TURBI	50607	AB_NUG	50607	26	ST	55	9,185,130	9,698,357	0	0	561,902	256,567	N	
PA	SCRUBGRASS GENERATING PLAN	50974	1	50974	1	Steam	98	1,637,981	1,686,610	1,646,787	1,566,782	1,947,484	2,044,658	N	
PA	SCRUBGRASS GENERATING PLAN	50974	2	50974	2	Steam	98	1,601,151	1,660,433	1,649,804	1,666,555	2,019,050	1,917,165	N	
PA	SEWARD	3130	12	3130	12	ST	62	1,002,119	716,472	594,853	678,298	483,953	209,831	Y	
PA	SEWARD	3130	14	3130	14	ST	62	981,608	971,101	854,101	831,131	421,315	254,873	Y	
PA	SEWARD	3130	15	3130	15	ST	156	3,468,734	5,252,232	4,075,306	4,328,073	2,599,212	3,635,350	Y	
PA	SHAWVILLE	3131	1	3131	1	ST	125	3,913,648	3,182,033	4,044,406	3,575,724	2,511,096	2,996,683	Y	
PA	SHAWVILLE	3131	2	3131	2	ST	125	3,541,070	3,641,177	3,998,769	3,928,952	3,461,892	3,108,698	Y	
PA	SHAWVILLE	3131	3	3131	3	ST	188	4,764,262	5,194,627	3,780,296	5,037,791	4,824,402	3,458,025	Y	
PA	SHAWVILLE	3131	4	3131	4	ST	188	4,502,821	4,733,173	5,380,903	5,185,920	4,473,845	4,406,092	Y	
PA	SUNBURY	3152	1A	3152	1A	ST	75	727,468	1,706,398	1,913,228	1,691,202	994,793	1,107,803	Y	
PA	SUNBURY	3152	1B	3152	1B	ST	75	618,427	1,560,149	1,737,975	1,383,424	897,926	985,539	Y	
PA	SUNBURY	3152	2A	3152	2A	ST	75	1,777,975	1,725,504	1,571,798	579,501	1,093,363	1,022,081	Y	
PA	SUNBURY	3152	2B	3152	2B	ST	75	1,913,327	1,706,061	1,551,020	1,375,551	1,193,714	1,153,982	Y	
PA	SUNBURY	3152	3	3152	3	ST	82.9	3,601,914	3,377,104	3,495,969	3,226,382	1,979,478	2,848,088	Y	
PA	SUNBURY	3152	4	3152	4	ST	156	4,119,878	3,648,996	3,193,864	4,032,837	2,624,179	2,658,156	Y	
PA	TITUS	3115	1	3115	1	ST	75	2,033,566	1,852,102	1,809,428	2,301,288	1,545,743	2,080,783	Y	
PA	TITUS	3115	2	3115	2	ST	75	2,160,958	1,854,597	1,814,305	1,926,031	1,732,133	1,808,691	Y	
PA	TITUS	3115	3	3115	3	ST	75	1,741,130	1,985,538	1,851,363	2,087,990	1,645,034	1,928,276	Y	
PA	TOLNA	3116	1	3116	031	CT	26.6	23,415	16,487	2,242	66,192	35,424	9,523	N	
PA	TOLNA	3116	2	3116	032	CT	26.6	26,736	31,097	28,037	64,454	30,607	8,303	N	
PA	TRIGEN ENERGY SANSOM	880006	1	880006	1		35	0	318,459	0	0	5,893	5,779	N	
PA	TRIGEN ENERGY SANSOM	880006	2	880006	2		35	0	280,748	0	0	5,791	3,557	N	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
PA	TRIGEN ENERGY SANSOM	880006	3	880006	3		35	0	126,824	0	0	9,347	2,239	N	
PA	TRIGEN ENERGY SANSOM	880006	4	880006	4		35	0	155,123	0	0	8,636	1,790	N	
PA	WARREN	3132	CT1	3132	005	CT	53	90,413	200,994	91,869	179,995	229,041	279,831	N	
PA	WARREN	3132	1	3132	1	ST	42.3	351,639	540,547	611,845	650,001	424,120	159,417	Y	
PA	WARREN	3132	2	3132	2	ST	42.3	353,444	417,287	349,847	438,749	316,916	163,676	Y	
PA	WARREN	3132	3	3132	3	ST	42.3	549,930	496,386	536,536	511,246	485,768	215,790	Y	
PA	WARREN	3132	4	3132	4	ST	42.3	596,301	531,858	512,235	539,242	368,933	298,727	Y	
PA	WESTWOOD ENERGY PROPERTIE	50611	031	50611	031	CT	34	1,416,000	1,214,160	251,394	0	1,303,303	1,771,727	Y	
PA	WHEELABRATOR FRACKVILLE E	50879	GEN1	50879	GEN1	ST	48	2,088,027	2,085,300	2,136,940	2,199,121	2,094,312	1,881,510	N	
PA	WILLIAMS GEN - HAZELTON	10870	HRSG	10870	HRSG	CC	140	302,356	128,752	0	0	0	0	N	
PA	WILLIAMS GEN - HAZELTON	10870	TURBN	10870	TURBIN	CC	140	1,474,512	2,331,840	0	86,162	112,089	69,820	N	
RI	MANCHESTER STREET	3236	10	3236	10	ST	163	0	4,113,896	4,333,611	4,293,443	3,498,960	2,115,312	Y	
RI	MANCHESTER STREET	3236	11	3236	11	ST	163	318,725	4,045,183	3,996,354	3,943,647	3,631,962	2,541,684	Y	
RI	MANCHESTER STREET	3236	9	3236	9	ST	163	0	3,778,999	3,699,884	2,902,989	3,482,844	2,268,015	Y	
RI	OCEAN STATE 1 (*)	51030	CC_(*)	51030	1	CC	254.4	3,542,119	7,381,467	0	0	5,380,438	5,126,360	N	
RI	OCEAN STATE 1 (*)	51030	CC_(*)	51030	2	CC	254.4	3,542,119	7,381,467	0	0	5,380,438	5,126,360	N	
RI	OCEAN STATE 2 (*)	54324	CC_(*)	54324	3	CC	254.4	3,459,962	7,442,039	0	0	5,456,869	4,972,917	N	
RI	OCEAN STATE 2 (*)	54324	CC_(*)	54324	4	CC	254.4	3,459,962	7,442,039	0	0	5,456,869	4,972,917	N	
RI	PAWTUCKET POWER (*)	54056	CC_(*)	54056	1	CC	68.9	1,743,870	1,517,280	0	0	1,844,823	1,856,394	N	
RI	TIVERTON	55048	1	55048	1							0	1,178,049	Y	
SC	BROAD RIVER ENERGY CENTER (	55166	CT-1	55166	CT-1	CT							28,786	Y	
SC	BROAD RIVER ENERGY CENTER (	55166	CT-2	55166	CT-2	CT							27,003	Y	
SC	BROAD RIVER ENERGY CENTER (	55166	CT-3	55166	CT-3	CT							16,149	Y	
SC	CANADYS STEAM	3280	CAN1	3280	CAN1	ST	125	3,329,433	2,409,967	2,022,625	2,074,708	3,336,719	3,368,156	Y	
SC	CANADYS STEAM	3280	CAN2	3280	CAN2	ST	125	4,512,655	2,510,849	1,607,934	2,545,169	1,313,684	3,404,707	Y	
SC	CANADYS STEAM	3280	CAN3	3280	CAN3	ST	200	5,215,265	2,961,360	2,901,585	3,957,004	4,451,687	5,782,500	Y	
SC	CHEROKEE COUNTY COGEN	55043	CCCP1	55043	CCCP1	CC						2,340,336	2,136,252	Y	
SC	COPE	7210	COP1	7210	COP1	ST	400	0	9,452,665	11,001,656	14,754,466	13,504,300	15,047,016	Y	
SC	CP&L DARLINGTON	3250	CT1			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT10			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT11			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT2			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT3			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT4			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT5			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT6			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT7			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT8			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CP&L DARLINGTON	3250	CT9			CT	52	57,102	46,624	123,156	0	346,295	231,387	N	
SC	CROSS	130	1	130	1	ST	540	15,221,394	15,768,352	15,406,419	16,863,287	18,584,462	17,369,720	Y	
SC	CROSS	130	2	130	2	ST	540	14,959,325	14,323,216	14,139,694	16,867,952	15,818,154	18,366,343	Y	
SC	DARLINGTON COUNTY	3250	12	3250	12							622,999	700,298	Y	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
SC	DARLINGTON COUNTY	3250	13	3250	13							659,642	654,229	Y	
SC	DOLPHUS M GRAINGER	3317	1	3317	1	ST	85	1,355,014	1,681,563	1,656,129	2,568,798	2,429,064	2,217,905	Y	
SC	DOLPHUS M GRAINGER	3317	2	3317	2	ST	85	1,289,533	1,365,710	1,540,851	2,288,359	2,224,447	2,117,425	Y	
SC	DUKE ENERGY - LEE	3264	5			CT	30	18,606	1,900	0	0	65,947	21,711	N	
SC	DUKE ENERGY - LEE	3264	6			CT	30	28,995	7,841	0	0	65,947	21,711	N	
SC	H B ROBINSON	3251	1	3251	1	ST	174	4,615,557	4,537,842	4,016,749	4,308,235	5,295,505	4,082,176	Y	
SC	HAGOOD	3285	--4	3285	HAG4	CT	110	83,512	308,239	322,671	691,032	531,491	425,885	Y	
SC	HILTON HEAD	3318	--3			CT	57	48,517	80,050	0	0	144,812	82,704	N	
SC	JEFFERIES	3319	1	3319	1	ST	46	51,999	47,259	122,567	574,316	459,338	271,102	Y	
SC	JEFFERIES	3319	2	3319	2	ST	46	72,481	43,718	118,739	509,908	584,884	308,399	Y	
SC	JEFFERIES	3319	3	3319	3	ST	153	4,041,246	3,177,069	2,817,294	4,352,697	3,928,411	4,513,254	Y	
SC	JEFFERIES	3319	4	3319	4	ST	153	4,092,392	3,114,553	3,551,371	4,661,108	5,112,242	5,051,058	Y	
SC	MCMEEKIN	3287	MCM1	3287	MCM1	ST	125	4,288,091	3,242,941	3,962,269	4,414,764	3,561,745	3,838,680	Y	
SC	MCMEEKIN	3287	MCM2	3287	MCM2	ST	125	2,706,682	3,912,264	3,944,552	4,038,616	4,101,479	4,386,462	Y	
SC	SANTEE COOPER - HILTON HEAD	3318	1			CT	27	26,545	8,244	0	0	144,812	82,704	N	
SC	SANTEE COOPER - MYRTLE BEAC	3320	3			CT	27	24,047	5,557	0	0	111,072	53,990	N	
SC	SANTEE COOPER - MYRTLE BEAC	3320	4			CT	27	24,445	4,263	0	0	111,072	53,990	N	
SC	SANTEE COOPER - MYRTLE BEAC	3320	5			CT	35	35,587	3,534	0	0	143,982	69,987	N	
SC	SCE&G: SRS AREA D	7652	1			ST	70	944,317	422,204	0	0	456,602	418,760	N	
SC	SCE&G: SRS AREA D	7652	2			ST	70	134,320	401,187	0	0	456,602	418,760	N	
SC	SCE&G: SRS AREA D	7652	3			ST	70	131,313	483,224	0	0	456,602	418,760	N	
SC	SCE&G: SRS AREA D	7652	4			ST	70	532,700	305,026	0	0	456,602	418,760	N	
SC	SCE&G: WILLIAMS	3298	5			CT	27	27,585	181	0	0	126,406	30,091	N	
SC	SCE&G: WILLIAMS	3298	6			CT	27	27,585	181	0	0	126,406	30,091	N	
SC	STONE CONTAINER	50806	ST_NER			ST	73	3,769,324	3,710,557	0	0	1,897,298	2,094,430	N	
SC	URQUHART	3295	URQ1	3295	URQ1	ST	75	2,334,985	1,902,272	1,649,030	2,212,702	2,409,266	1,883,936	Y	
SC	URQUHART	3295	URQ2	3295	URQ2	ST	75	2,352,845	2,027,596	1,772,183	2,236,337	2,258,174	2,030,368	Y	
SC	URQUHART	3295	URQ3	3295	URQ3	ST	100	3,161,171	2,872,939	2,323,995	2,872,998	2,873,417	3,345,600	Y	
SC	URQUHART	3295	URQ4	3295	URQ4							11,627	145,728	Y	
SC	W S LEE	3264	1	3264	1	ST	105	1,018,843	1,561,888	1,490,997	2,587,788	1,517,741	1,338,733	Y	
SC	W S LEE	3264	2	3264	2	ST	105	991,836	1,692,011	1,610,083	2,467,307	1,998,951	1,878,506	Y	
SC	W S LEE	3264	3	3264	3	ST	175	2,202,953	3,298,848	2,566,372	4,602,005	3,396,823	3,474,663	Y	
SC	W S LEE	3264	--4			CT	30	17,607	42,129	0	0	65,947	21,711	N	
SC	WATEREE	3297	WAT1	3297	WAT1	ST	360	7,650,118	9,008,217	6,897,492	10,714,648	9,280,419	8,639,167	Y	
SC	WATEREE	3297	WAT2	3297	WAT2	ST	360	10,047,767	10,019,505	9,323,048	9,675,723	9,661,658	8,252,048	Y	
SC	WILLIAMS	3298	WIL1	3298	WIL1	ST	600	16,872,042	20,451,871	20,407,792	19,122,977	19,664,739	21,076,274	Y	
SC	WINYAH	6249	1	6249	1	ST	315	0	8,016,763	6,136,006	8,167,380	8,751,042	8,226,249	Y	
SC	WINYAH	6249	2	6249	2	ST	315	6,397,811	7,610,493	7,956,800	9,504,463	8,556,398	8,473,380	Y	
SC	WINYAH	6249	3	6249	3	ST	315	5,712,622	5,298,440	7,464,384	7,201,081	9,568,802	9,119,676	Y	
SC	WINYAH	6249	4	6249	4	ST	315	5,792,948	7,752,452	8,108,435	8,748,215	8,807,000	8,548,206	Y	
TN	ALLEN	3393	1	3393	1	ST	330	6,793,114	5,489,969	6,996,426	7,577,705	4,142,593	7,823,608	Y	
TN	ALLEN	3393	2	3393	2	ST	330	7,549,161	6,896,738	7,103,658	8,338,463	4,229,183	9,651,890	Y	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
TN	ALLEN	3393	3	3393	3	ST	330	7,638,676	5,395,905	7,474,681	8,230,484	5,579,748	4,819,289	Y	
TN	ALLEN	3393	CT17			CT	59.6	212,032	128,024	0	0	847,515	347,961	N	
TN	ALLEN	3393	CT18			CT	59.6	212,032	128,024	0	0	847,515	347,961	N	
TN	ALLEN	3393	CT19			CT	59.6	212,032	128,024	0	0	847,515	347,961	N	
TN	ALLEN	3393	CT20			CT	59.6	212,032	128,024	0	0	847,515	347,961	N	
TN	BROWNSVILLE POWER I, LLC	2387	AA-001	2387	AA-001							24,878	600,547	Y	
TN	BROWNSVILLE POWER I, LLC	2387	AA-002	2387	AA-002							1,574	485,374	Y	
TN	BROWNSVILLE POWER I, LLC	2387	AA-003	2387	AA-003							38,107	376,141	Y	
TN	BROWNSVILLE POWER I, LLC	2387	AA-004	2387	AA-004							35,185	431,930	Y	
TN	BULL RUN	3396	1	3396	1	ST	950	17,944,957	18,603,105	23,945,188	20,147,666	15,728,444	22,938,357	Y	
TN	CUMBERLAND	3399	1	3399	1	ST	1300	55,961,630	39,003,392	46,808,462	42,223,658	36,587,270	45,655,199	Y	
TN	CUMBERLAND	3399	2	3399	2	ST	1300	49,937,255	59,369,361	51,295,737	37,604,704	42,916,639	43,613,925	Y	
TN	GALLATIN	3403	1	3403	1	ST	300	6,505,114	7,436,680	5,349,328	7,602,517	8,266,068	6,865,733	Y	
TN	GALLATIN	3403	2	3403	2	ST	300	6,534,992	7,186,550	5,406,085	6,879,407	7,548,571	6,282,642	Y	
TN	GALLATIN	3403	3	3403	3	ST	328	7,349,620	6,462,864	6,611,999	8,861,421	9,275,710	8,391,803	Y	
TN	GALLATIN	3403	4	3403	4	ST	328	7,428,222	8,111,231	7,548,610	7,662,396	8,769,029	9,469,553	Y	
TN	GALLATIN	3403	GCT5	3403	GCT5	CT							128,785	Y	
TN	GALLATIN	3403	GCT6	3403	GCT6	CT							125,671	Y	
TN	GALLATIN	3403	GCT7	3403	GCT7	CT							53,560	Y	
TN	GALLATIN	3403	GCT8	3403	GCT8	CT							43,235	Y	
TN	GALLATIN	3403	CT1			CT	81.3	108,250	50,293	0	0	219,784	354,058	N	
TN	GALLATIN	3403	CT2			CT	81.3	108,250	50,293	0	0	219,784	354,058	N	
TN	GALLATIN	3403	CT3			CT	81.3	108,250	50,293	0	0	219,784	354,058	N	
TN	GALLATIN	3403	CT4			CT	81.3	108,250	50,293	0	0	219,784	354,058	N	
TN	GLEASON GENERATING FACILITY	55251	CTG-1	55251	CTG-1	CT							13,122	Y	
TN	GLEASON GENERATING FACILITY	55251	CTG-2	55251	CTG-2	CT							49,328	Y	
TN	GLEASON GENERATING FACILITY	55251	CTG-3	55251	CTG-3	CT							13,696	Y	
TN	JOHN SEVIER	3405	1	3405	1	ST	200	5,238,264	5,943,824	5,764,583	5,013,872	6,290,293	6,026,471	Y	
TN	JOHN SEVIER	3405	2	3405	2	ST	200	4,483,838	5,944,440	5,770,999	5,304,682	6,028,202	6,205,993	Y	
TN	JOHN SEVIER	3405	3	3405	3	ST	200	6,105,657	6,067,004	6,264,548	4,943,927	6,290,575	6,083,681	Y	
TN	JOHN SEVIER	3405	4	3405	4	ST	200	5,834,381	5,899,520	6,330,666	4,933,902	6,347,936	6,079,076	Y	
TN	JOHNSONVILLE	3406	1	3406	1	ST	125	3,966,444	3,481,873	3,258,606	3,643,244	3,739,557	4,108,407	Y	
TN	JOHNSONVILLE	3406	10	3406	10	ST	173	3,269,175	4,093,599	2,513,407	4,050,108	3,973,593	3,987,054	Y	
TN	JOHNSONVILLE	3406	2	3406	2	ST	125	3,602,515	3,253,965	3,894,641	2,599,746	3,712,680	3,867,856	Y	
TN	JOHNSONVILLE	3406	3	3406	3	ST	125	2,097,880	3,810,727	3,521,590	3,166,816	3,925,909	3,974,365	Y	
TN	JOHNSONVILLE	3406	4	3406	4	ST	125	3,261,857	3,670,390	3,687,515	3,369,668	4,057,546	4,015,852	Y	
TN	JOHNSONVILLE	3406	5	3406	5	ST	147	3,964,167	3,229,562	3,316,217	3,339,334	3,634,044	3,891,571	Y	
TN	JOHNSONVILLE	3406	6	3406	6	ST	147	4,061,793	3,376,779	2,806,012	3,733,760	3,726,938	3,493,396	Y	
TN	JOHNSONVILLE	3406	7	3406	7	ST	173	4,937,307	4,424,537	3,047,558	4,217,018	4,242,008	3,830,968	Y	
TN	JOHNSONVILLE	3406	8	3406	8	ST	173	3,966,385	4,301,113	3,876,495	3,767,229	3,953,780	4,394,653	Y	
TN	JOHNSONVILLE	3406	9	3406	9	ST	173	4,339,461	3,325,423	3,672,566	4,404,869	4,884,995	4,664,785	Y	
TN	JOHNSONVILLE	3406	JCT17	3406	JCT17	CT							67,066	Y	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
TN	JOHNSONVILLE	3406	JCT18	3406	JCT18	CT							133,293	Y	
TN	JOHNSONVILLE	3406	JCT19	3406	JCT19	CT							117,648	Y	
TN	JOHNSONVILLE	3406	JCT20	3406	JCT20	CT							104,702	Y	
TN	JOHNSONVILLE	3406	CT1			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT10			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT11			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT12			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT13			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT14			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT15			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT16			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT2			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT3			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT4			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT5			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT6			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT7			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT8			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	JOHNSONVILLE	3406	CT9			CT	68	54,789	23,102	0	0	141,873	23,813	N	
TN	KINGSTON	3407	1	3407	1	ST	175	4,483,101	4,382,611	1,715,435	4,617,311	3,922,308	3,668,364	Y	
TN	KINGSTON	3407	2	3407	2	ST	175	4,546,904	4,483,838	4,049,880	4,503,683	4,820,068	4,363,371	Y	
TN	KINGSTON	3407	3	3407	3	ST	175	3,841,844	4,117,180	3,977,095	4,421,286	4,325,825	4,728,570	Y	
TN	KINGSTON	3407	4	3407	4	ST	175	4,183,030	4,608,312	4,380,900	4,520,900	4,639,328	4,335,697	Y	
TN	KINGSTON	3407	5	3407	5	ST	200	6,091,468	5,967,447	6,184,278	6,366,249	6,291,337	6,389,832	Y	
TN	KINGSTON	3407	6	3407	6	ST	200	6,473,975	5,005,304	5,233,203	5,602,325	6,288,624	4,898,324	Y	
TN	KINGSTON	3407	7	3407	7	ST	200	5,814,729	4,271,435	5,556,879	5,341,568	5,124,729	5,695,122	Y	
TN	KINGSTON	3407	8	3407	8	ST	200	5,874,830	5,729,114	5,725,127	5,941,149	5,831,078	5,619,182	Y	
TN	KINGSTON	3407	9	3407	9	ST	200	5,657,013	5,533,997	5,720,395	3,225,283	5,835,322	5,401,523	Y	
VA	BELLMEADE	7696	1			CC	80	436,957	436,957	590,784	1,363,442	1,625,866	537,513	Y	
VA	BELLMEADE	7696	2			CC	80	887,032	887,032	611,050	1,374,056	1,449,469	577,886	Y	
VA	BREMO BLUFF	3796	3	3796	3	ST	69	1,713,462	1,330,333	1,798,865	1,664,409	2,250,985	2,676,136	Y	
VA	BREMO BLUFF	3796	4	3796	4	ST	185	5,108,234	4,811,377	4,809,712	4,592,020	5,115,267	5,141,063	Y	
VA	CHESAPEAKE	3803	1	3803	1	ST	113	2,435,466	3,108,529	3,814,119	3,826,956	4,144,329	3,775,440	Y	
VA	CHESAPEAKE	3803	2	3803	2	ST	113	2,577,357	3,136,663	3,752,775	4,156,974	4,288,384	3,893,668	Y	
VA	CHESAPEAKE	3803	3	3803	3	ST	185	3,797,229	4,404,518	5,085,035	4,222,954	4,276,840	5,256,553	Y	
VA	CHESAPEAKE	3803	4	3803	4	ST	239	7,052,981	6,935,520	7,487,422	7,163,279	7,718,334	6,807,395	Y	
VA	CHESAPEAKE CORP.	10017	ST_rp.			ST	110.7	751,025	751,025	0	0	2,474,142	2,343,663	N	
VA	CHESTERFIELD	3797	--8	3797	**8A	CC	238	1,932,229	2,538,025	2,094,523	4,202,031	3,798,331	2,697,680	Y	
VA	CHESTERFIELD	3797	3	3797	3	ST	113	2,029,697	2,608,169	2,180,992	3,339,544	3,536,097	2,911,152	Y	
VA	CHESTERFIELD	3797	4	3797	4	ST	188	4,767,373	4,506,625	4,359,353	5,225,898	5,460,516	4,544,249	Y	
VA	CHESTERFIELD	3797	5	3797	5	ST	359	9,456,117	10,079,151	9,671,725	8,546,567	10,344,024	8,787,338	Y	
VA	CHESTERFIELD	3797	6	3797	6	ST	694	14,452,475	16,740,101	17,826,850	16,080,347	13,536,642	20,950,391	Y	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
VA	CHESTERFIELD	3797	7				237	2,450,354	3,292,685	1,876,391	4,822,331	4,271,462	2,964,626	N	
VA	CLINCH RIVER	3775	1	3775	1	ST	238	5,113,669	5,961,961	6,999,227	7,068,809	6,028,158	6,051,962	Y	
VA	CLINCH RIVER	3775	2	3775	2	ST	238	4,433,125	6,102,314	6,442,720	6,910,396	4,834,700	6,066,101	Y	
VA	CLINCH RIVER	3775	3	3775	3	ST	238	6,695,184	5,277,624	7,592,722	7,159,514	7,299,099	6,404,911	Y	
VA	CLOVER	7213	1	7213	1	ST	424	5,118,002	6,774,009	11,697,618	14,830,696	15,439,243	15,322,866	Y	
VA	CLOVER	7213	2	7213	2	ST	424	0	13,149,026	9,171,101	15,559,789	15,994,847	15,975,612	Y	
VA	COGENTRIX - HOPEWELL	10377	ST_ell			ST	108.5	4,584,171	3,813,121	3,489,492	1,278,995	1,591,721	2,688,546	N	
VA	COGENTRIX - PORTSMOUTH	10071	ST_uth			ST	108.5	4,599,261	4,535,280	4,451,079	1,180,528	1,380,479	1,935,759	N	
VA	COGENTRIX RICHMOND 1	54081	ST_d 1			ST	115	3,855,814	3,817,061	3,680,848	4,065,459	4,237,127	4,236,090	N	
VA	COGENTRIX RICHMOND 2	54081	ST_d 2			ST	115	2,776,510	2,588,064	2,453,899	2,710,306	3,335,333	3,301,455	N	
VA	COMMONWEALTH ATLANTIC LP	52087	GT_LP			CT	388.9	450,631	450,631	1,005,070	2,239,145	2,187,700	824,089	N	
VA	DARBYTOWN	7212	--1			CT	92.1	344,877	143,459	178,680	410,905	449,305	213,416	N	
VA	DARBYTOWN	7212	--2			CT	92.1	317,511	143,440	186,581	405,129	432,171	198,695	N	
VA	DARBYTOWN	7212	--3			CT	92.1	336,455	126,590	170,103	423,810	437,361	183,430	N	
VA	DARBYTOWN	7212	--4			CT	92.1	325,957	160,900	156,412	421,537	412,445	185,587	N	
VA	DOSWELL #1	52019	CA_#1			CC	742.4	594,931	594,931	1,116,656	1,880,906	1,658,475	750,686	N	
VA	DOSWELL #1	52019	CT_#1			CC	742.4	1,207,760	1,207,760	1,087,194	1,906,281	1,824,396	938,877	N	
VA	DOSWELL #2	52019	CA_#2			CC	742.4	594,931	594,931	1,171,111	1,867,928	1,769,190	1,002,529	N	
VA	DOSWELL #2	52019	CT_#2			CC	742.4	1,207,760	1,207,760	1,176,015	1,907,460	1,775,108	1,066,224	N	
VA	GLEN LYN	3776	51	3776	51	ST	100	1,256,328	636,713	1,340,116	1,055,304	1,254,132	1,421,396	Y	
VA	GLEN LYN	3776	52	3776	52	ST	100	1,163,050	824,479	1,214,407	1,618,150	1,435,779	1,644,058	Y	
VA	GLEN LYN	3776	6	3776	6	ST	238	5,559,817	5,733,331	5,553,156	6,772,405	6,930,384	6,446,963	Y	
VA	GORDONSVILLE 1	54844	CA_e 1			CC	300.4	211,614	211,614	0	0	0	0	N	
VA	GORDONSVILLE 1	54844	CT_e 1			CC	300.4	429,231	429,231	823,828	810,612	533,572	590,136	N	
VA	GORDONSVILLE 2	54844	CA_e 2			CC	300.4	214,004	214,004	0	0	0	0	N	
VA	GORDONSVILLE 2	54844	CT_e 2			CC	300.4	434,011	434,011	750,077	799,529	508,378	419,823	N	
VA	GRAVEL NECK	7032	--3			CT	92	184,478	121,127	104,682	355,679	325,339	124,787	N	
VA	GRAVEL NECK	7032	--4			CT	92	252,045	120,664	94,775	362,563	266,210	124,522	N	
VA	GRAVEL NECK	7032	--5			CT	92	135,539	82,809	69,634	226,889	260,810	45,036	N	
VA	GRAVEL NECK	7032	--6			CT	92	162,821	56,574	80,581	288,809	293,290	58,256	N	
VA	HOPEWELL COGEN, INC.	10633	CT_nc.			CC	399	1,310,927	1,310,927	0	0	1,369,411	823,154	N	
VA	HOPEWELL COGEN, INC.	10633	CW_nc.			CC	399	675,419	675,419	0	0	1,369,411	823,154	N	
VA	LG&E-WESTMORELAND ALTAVIST	10773	1			ST	71.1	194,796	160,154	104,202	271,507	381,704	792,553	N	
VA	LG&E-WESTMORELAND ALTAVIST	10773	2			ST	71.1	195,041	160,154	99,274	270,002	384,869	792,553	N	
VA	LG&E-WESTMORELAND HOPEWEL	10771	1			ST	71.1	184,804	167,863	95,535	241,410	397,202	639,639	N	
VA	LG&E-WESTMORELAND HOPEWEL	10771	2			ST	71.1	188,608	172,790	90,023	224,151	403,914	676,740	N	
VA	LG&E-WESTMORELAND SOUTHAM	10774	1			ST	71.1	325,818	231,749	165,465	252,372	402,104	942,502	N	
VA	LG&E-WESTMORELAND SOUTHAM	10774	2			ST	71.1	280,073	324,764	299,542	416,502	552,553	984,905	N	
VA	MECKLENBURG	52007	ST_urg			ST	139.9	3,004,193	3,004,193	2,561,362	2,905,936	3,553,428	3,664,794	N	
VA	POSSUM POINT	3804	3	3804	3	ST	114	2,232,183	2,667,560	2,312,009	3,013,091	2,916,098	3,139,780	Y	
VA	POSSUM POINT	3804	4	3804	4	ST	239	7,002,138	6,103,642	6,555,638	6,303,655	6,873,448	6,031,956	Y	
VA	POSSUM POINT	3804	5	3804	5	ST	882	1,953,861	0	1,260,737	6,311,969	4,598,110	4,866,622	Y	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
VA	POTOMAC RIVER	3788	1	3788	1	ST	92	910,403	1,299,053	2,157,637	3,055,234	2,662,392	1,779,783	Y	
VA	POTOMAC RIVER	3788	2	3788	2	ST	92	931,013	1,178,273	1,890,059	1,680,055	2,631,514	1,839,164	Y	
VA	POTOMAC RIVER	3788	3	3788	3	ST	110	2,433,661	1,797,678	2,592,843	3,352,362	3,585,558	2,651,189	Y	
VA	POTOMAC RIVER	3788	4	3788	4	ST	110	2,573,378	2,660,168	3,056,096	2,141,233	3,733,817	2,590,877	Y	
VA	POTOMAC RIVER	3788	5	3788	5	ST	110	2,669,570	2,283,371	1,774,224	3,029,995	2,921,494	2,347,096	Y	
VA	REMINGTON COMBUSTION TURBI	7839	1	7839	1	CT							92,078	Y	
VA	REMINGTON COMBUSTION TURBI	7839	2	7839	2	CT							88,816	Y	
VA	REMINGTON COMBUSTION TURBI	7839	3	7839	3	CT							95,338	Y	
VA	REMINGTON COMBUSTION TURBI	7839	4	7839	4	CT							95,936	Y	
VA	SEI BIRCHWOOD	12	1	54304		ST	220	0	2,356,409	3,476,485	4,820,867	5,156,328	5,694,312	N	
VA	STONE CONTAINER	50813	ST_ner			ST	47.6	873,930	873,930	0	0			N	
VA	TASLEY	3785	10			CT	33	67,078	30,588	56,662	95,300	175,469	169,039	N	
VA	YORKTOWN	3809	1	3809	1	ST	188	4,883,504	5,031,256	4,731,400	4,724,997	4,861,515	3,858,495	Y	
VA	YORKTOWN	3809	2	3809	2	ST	188	5,123,755	5,521,820	4,497,720	5,236,375	5,021,927	4,896,787	Y	
VA	YORKTOWN	3809	3	3809	3	ST	882	3,811,680	3,541,137	3,442,328	15,801,563	14,527,386	9,611,966	Y	
WV	ALBRIGHT	3942	1	3942	1	ST	69	959,351	451,531	425,996	1,412,707	1,323,345	1,574,220	Y	
WV	ALBRIGHT	3942	2	3942	2	ST	69	884,773	522,165	406,081	1,332,215	1,377,351	1,548,455	Y	
WV	ALBRIGHT	3942	3	3942	3	ST	140	3,711,408	3,022,357	2,538,101	3,798,419	4,196,029	4,291,787	Y	
WV	FORT MARTIN	3943	1	3943	1	ST	576	6,126,685	13,213,102	14,257,006	13,421,248	17,379,069	17,132,146	Y	
WV	FORT MARTIN	3943	2	3943	2	ST	576	13,004,429	7,105,766	14,084,138	12,521,741	17,113,631	15,222,415	Y	
WV	GRANT TOWN	10151	ST_own			ST	95.7	2,380,752	2,480,262	1,878,103	1,802,258	3,359,129	3,654,842	N	
WV	HARRISON	3944	1	3944	1	ST	684	21,593,672	21,619,731	18,590,704	17,663,427	22,056,266	21,693,058	Y	
WV	HARRISON	3944	2	3944	2	ST	684	22,311,563	20,604,686	21,338,779	22,761,863	19,098,919	19,557,294	Y	
WV	HARRISON	3944	3	3944	3	ST	684	22,860,803	17,557,631	22,197,653	24,111,645	21,392,091	22,927,244	Y	
WV	JOHN E AMOS	3935	1	3935	1	ST	816	14,906,912	19,568,748	17,899,463	19,551,162	17,917,402	18,302,669	Y	
WV	JOHN E AMOS	3935	2	3935	2	ST	816	16,243,742	19,340,351	18,048,924	15,780,011	21,986,918	17,267,997	Y	
WV	JOHN E AMOS	3935	3	3935	3	ST	1300	14,863,480	23,340,848	26,089,620	31,884,032	29,952,277	19,845,232	Y	
WV	KAMMER	3947	1	3947	1	ST	238	3,930,973	6,448,715	5,101,970	6,015,428	4,823,187	6,064,700	Y	
WV	KAMMER	3947	2	3947	2	ST	238	6,464,148	3,907,582	6,577,433	6,084,426	6,395,703	4,604,247	Y	
WV	KAMMER	3947	3	3947	3	ST	238	6,713,119	5,569,809	7,243,541	6,245,259	5,778,735	4,700,943	Y	
WV	KANAWHA RIVER	3936	1	3936	1	ST	220	2,644,484	3,907,536	4,862,729	5,618,692	3,308,322	5,328,424	Y	
WV	KANAWHA RIVER	3936	2	3936	2	ST	220	2,411,515	2,977,784	4,852,771	5,233,552	3,592,999	5,434,309	Y	
WV	MITCHELL	3948	1	3948	1	ST	816	19,819,152	15,418,931	20,361,630	19,408,718	17,146,034	19,055,152	Y	
WV	MITCHELL	3948	2	3948	2	ST	816	17,298,089	15,565,833	18,645,707	18,527,108	18,288,134	15,248,767	Y	
WV	MORGANTOWN ENERGY ASSOCIA	27	2	10743		ST	50	1,192,139	1,121,723	1,261,543	1,234,936	1,770,881	2,150,725	N	
WV	MORGANTOWN ENERGY ASSOCIA	27	1	10743		ST	50	1,192,139	1,121,723	1,261,543	1,234,936	1,770,881	2,150,725	N	
WV	MOUNTAINEER (1301)	6264	1	6264	1	ST	1300	27,472,290	27,027,167	31,417,984	29,471,194	32,851,151	29,002,614	Y	
WV	MT STORM	3954	1	3954	1	ST	570	14,525,554	15,161,449	13,759,519	17,536,965	16,202,727	16,374,322	Y	
WV	MT STORM	3954	2	3954	2	ST	570	16,404,699	18,753,472	15,844,141	16,112,688	14,544,583	18,985,056	Y	
WV	MT STORM	3954	3	3954	3	ST	522	16,334,727	13,791,477	19,488,413	19,084,366	16,035,264	18,331,879	Y	
WV	NORTH BRANCH	7537	1A	7537	1A	ST	46	1,606,967	0	0	0	1,633,108	1,127,097	Y	
WV	NORTH BRANCH	7537	1B	7537	1B	ST	46	1,653,848	0	0	0	1,522,604	1,080,560	Y	

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st	plant	plant id	point id	ORIS	unit id	type	MW	95 OS HI	96 OS HI	97 OS HI	98 OS HI	99 OS HI	00 OS HI	acid rain unit	AL, GA, MO, MI fine grid
WV	PHIL SPORN	3938	11	3938	11	ST	153	2,993,584	3,091,417	3,573,138	3,879,179	3,446,067	3,549,931	Y	
WV	PHIL SPORN	3938	21	3938	21	ST	153	2,671,887	2,990,963	3,634,644	3,074,069	3,833,711	3,622,890	Y	
WV	PHIL SPORN	3938	31	3938	31	ST	153	3,044,609	3,201,275	3,802,364	3,650,080	4,220,332	3,568,278	Y	
WV	PHIL SPORN	3938	41	3938	41	ST	153	3,371,912	3,031,192	3,610,669	3,576,688	4,181,069	4,237,870	Y	
WV	PHIL SPORN	3938	51	3938	51	ST	496	11,292,112	8,763,911	6,260,849	10,806,770	7,561,908	9,825,881	Y	
WV	PLEASANTS	6004	1	6004	1	ST	684	21,108,788	19,342,387	15,465,934	16,873,638	16,663,834	18,770,572	Y	
WV	PLEASANTS	6004	2	6004	2	ST	684	17,366,976	17,341,729	15,607,543	18,977,071	18,834,333	14,154,871	Y	
WV	RIVESVILLE	3945	7	3945	7	ST	35	418,585	158,897	123,370	768,208	538,917	909,367	Y	
WV	RIVESVILLE	3945	8	3945	8	ST	75	922,552	560,110	475,065	1,823,437	2,077,252	2,075,042	Y	
WV	WILLOW ISLAND	3946	1	3946	1	ST	50	1,090,268	568,966	720,233	1,389,669	2,208,970	1,998,100	Y	
WV	WILLOW ISLAND	3946	2	3946	2	ST	163	3,894,621	3,087,200	3,049,988	3,774,858	5,209,097	5,498,753	Y	
PA	WARREN	3132	CT1	3132	005	CT	53	90,413	200,994	91,869	179,995	229,041	279,831	N	