

A personal commitment to New Mexico

Challenges of Coal Generation

Advanced Coal Generation, Carbon Capture & Sequestration

– A Utility Perspective

EPA Advanced Coal Technology Work Group Meeting

Hilton Santa Fe, New Mexico August 7, 2007

Greg Nelson - Director, Advanced Generation Development



Topics to Discuss

- Background on PNM
- Challenges facing PNM
- Actions being taken by PNM
- Advanced Coal Generation and Carbon Capture & Sequestration
- Questions

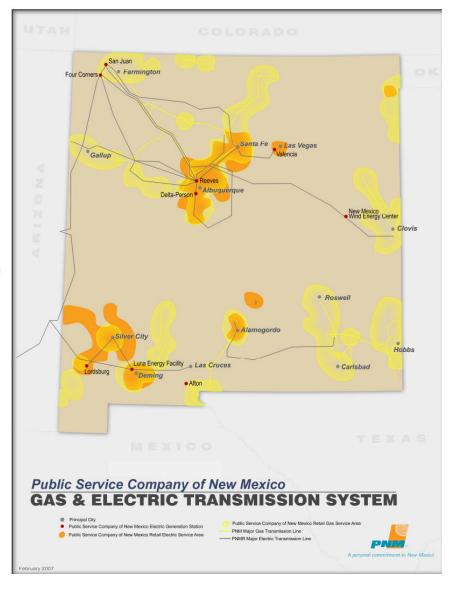


Background on PNM



PNM's Energy Resources

- Ownership in two coal-fired plants
 - San Juan Generating Station
 - Four Corners Power Plant
- Own and operate gas-fired plants
 - Afton Generating Station
 - Reeves Generating Station
 - Lordsburg Generating Station
 - Luna Energy Facility
- Ownership in nuclear power
 - Palo Verde Nuclear
 Generating Station Units 1, 2
 & 3 (AZ)
- Purchased power
 - NM Wind Energy Center
 - Delta Station





Electric Prices

> PNM Electric Rates

- 25% below the regional average
- 18% below the national average
- Rates frozen until '08 regardless of the cost of producing power
- Residential rates same as they were in '82
- 4 rate reductions since '94
- New rate case filed in early 2007



Challenges Facing PNM



Increased Customer Demand

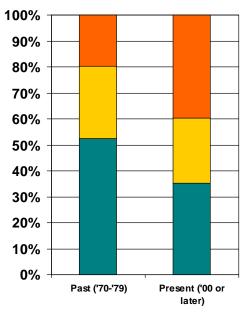
Present State of the Electric Utility Industry

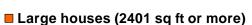
- Americans use 21% more electricity than they did in 1978
- Electricity consumption is expected to increase by at least 40% by 2030
- Industry will spend approximately \$412 billion to meet increased demand
 - Building cycle for new generation, transmission and distribution



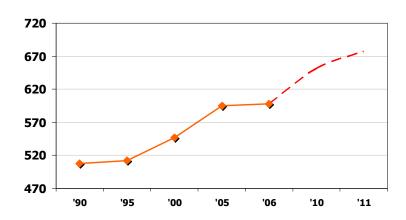
Changes in Customer Lifestyle

PNM Customer Usage Increasing





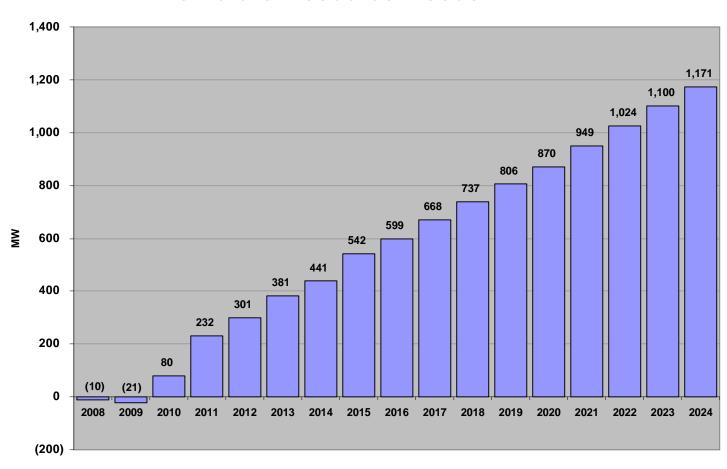
- Mid size houses (1801 2400 sq ft)
- Small houses (1200 sq ft of less)





Meeting Increased Customer Demand

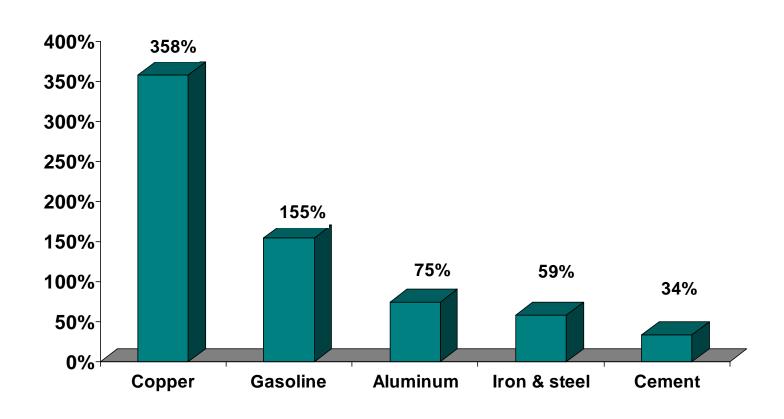
PNM's Future Resource Needs



Average system growth of 3 to 4 percent a year



Basic Utility Building Blocks on the Rise



U.S. Department of Labor --Comparison of 2002 costs to 2006



Striking a Balance

- Reliable and affordable electricity is key
- Producing electricity has environmental consequences
- Challenge is to achieve a balance by reducing our environmental impact while keeping energy prices affordable



Actions being taken by PNM



Clean Energy Resources

PNM Clean Energy Resources

- 204-megawatt NM Wind Energy Center
- 25 kW solar photovoltaic generation
- Incentives for customerowned solar photovoltaic systems
- Agreement for 32 megawatt biomass plant
- Concentrating solar study in NM
- Emissions upgrade at San Juan Generating Station

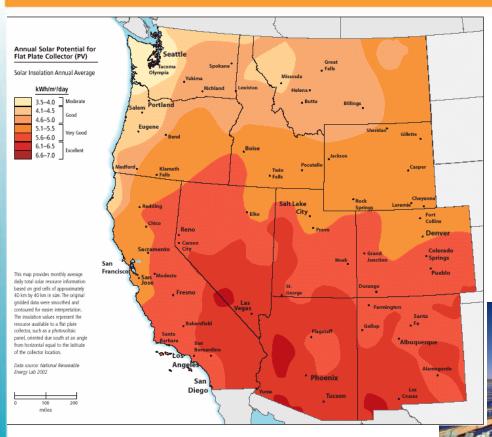








Western Solar Potential



Source: Western Resource Advocates



Energy Efficiency

Energy Efficiency

- Least expensive and cleanest resource for the future
- Western Governor's Association goal of 20% by 2020

PNM Electric Energy Efficiency Plan

- Proposing nine measures that would:
 - Promote electric energy efficiency to reduce amount of electricity consumed
 - Manage demand for energy to free up electricity during peak demand times
- Estimates that programs could result in energy savings of more than 26 million kilowatt hours per year (energy to serve approximately 3,600 homes)

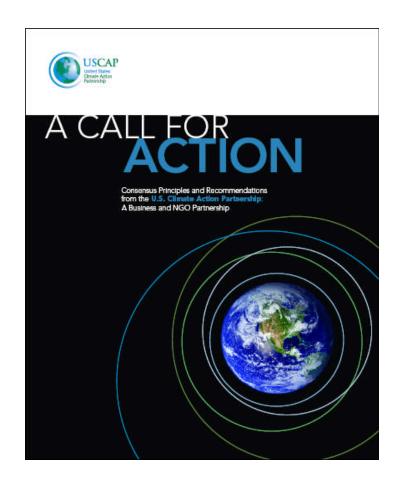


Climate Change

Some Things PNM is Doing

- Inventory and reporting of Greenhouse Gases
- Participation in national programs to fund carbon capture technology
- Clean energy technologies and resources
- Alternative fuel fleet vehicles
- Founding leader in the USCAP

www.us-cap.org





Advanced Coal Generation and Carbon Capture & Sequestration



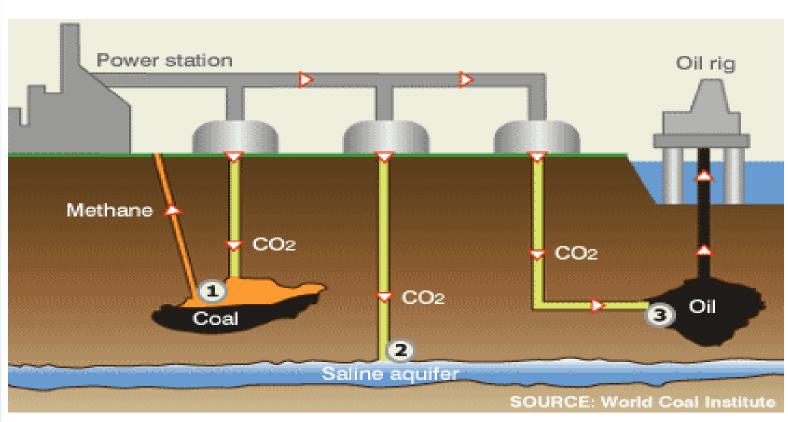
Advanced Coal Technology

General Definition:

- Increased/high efficiency
- Reduced amounts of all emissions and pollutants
- Technology neutral



Carbon Capture & Sequestration



- 1. Methane production from unmineable coal seams
- 2. Injection into deep saline formations
- 3. Enhanced Oil Recovery (EOR)



Questions



How does NM's Advanced Energy Tax Credit apply to coal generation?

- Initiate construction by 12/31/15
- Emissions limits lesser of BACT or:
 - SO2 = 0.035 lb/mmBtu
 - NOx = 0.025 lb/mmBtu
 - PM = 0.01 lb/mmBtu
 - > Hg = 90% reduction
- CCS to 1,100 lbs/MWh by later of 1/1/17 or 18 months after commercial operation
- Unit less than 700 MW net
- Tax credit of 6% up to \$60 million over up to 5 years



To what extent does regulation of GHG emissions factor into PNM's development process?

- NMPRC requires modeling of CO2 costs of \$8, \$20 and \$40 in all resource planning efforts
- Uncertainty associated with GHG rules, including CCS, makes planning efforts more challenging
- Currently evaluating a suite of generation technologies and options



How close is NM to implementing carbon constraints?





To what extent is PNM involved in CCS?

- Active member of the Southwest Regional Partnership for Carbon Sequestration
- Active member in New Mexico Energy, Minerals and Natural Resources
 Department Oil Conservation Division
 Climate Change Working Group
- Leading efforts to obtain federal support for large-scale CCS demonstration projects through USCAP, EPRI, EEI, etc.
- Investigating/evaluating CCS technologies



What are the most significant boundaries to deployment of CCS?

In no particular order:

- Lack of Federal/National GHG rules
- Lack of Federal/National CCS rules, including
 - Permitting
 - Eminent domain (pore space, pipelines)
 - Long-term liability
 - > MMV
 - Right of entry for testing and MMV
- Lack of proven and cost-effective carbon capture technologies – and large scale demonstration



What are the most promising technologies for coal-fired power plants?

Existing Plants:

- PC: chilled ammonia, advanced amines
- IGCC: Selexol, Rectisol, advanced amines
- All: efficiency improvements

New Plants:

- PC: SCPC/USCPC, chilled ammonia, advanced amines, oxyfuel combustion
- IGCC: Selexol, Rectisol, advanced amines



What governmental policies would help accelerate development and deployment of ACTs?

Reasonable Federal/National GHG and CCS rules

> RD&D

- Significant, timely and sustained funding
- Range of technologies (technology neutral - don't predetermine winners and losers)
- Drive to commercialization



What governmental policies would help accelerate development and deployment of ACTs? (cont'd)

Incentives

- Financial (tax credits, accelerated depreciation, grants, loan guarantees, etc. possibly increased support for early adopters?)
- Streamlined permitting and longer duration permits for all components (plant, CCS, pipeline, etc.)
- Regulatory certainty
 - Rate recovery during construction
 - Recovery if project doesn't work as planned or is cancelled for valid reason
- Modify NSR rules to allow for efficiency improvements



What governmental policies would help accelerate development and deployment of ACTs? (cont'd)

Risk Management

- Technology risk (results in huge markups)
- Rate risk
- Shareholder risk
- CCS liability

Education

- Policymakers/lawmakers
- > Public



What is the current thought on the viability of new IGCC plants, potential roadblocks and areas of opportunity?

IGCC is good, but not only ACT available

Technology challenges

Costs, demonstration of various technologies on a variety of fuels (i.e. western fuels at high elevations), large scale and sustained funding, etc.

Regulatory hurdles

Federal/National GHG and CCS rules, regulatory certainty

Public perception

Clean coal, GHG, CCS, etc. are tough issues to understand



Other questions?

