

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, D.C. 20460

APR 1 4 2003

OFFICE OF

Larry T. Price
General Manager
St. Laurent Paperboard (US), Inc.
19th and Main Streets
P. O. Box 100
West Point, VA 23181

Re:

Petition to Use a Default Moisture Value for Periods of Residual Oil Firing, for West Point Paper Mill (Facility ID (ORISPL) 010017)

Dear Mr. Price:

This is in response to your February 19, 2003 petition under § 75.66 (a) in which St. Laurent Paperboard (US), Inc. (St. Laurent) requested permission to use a default moisture value of 6.0% H₂O for periods in which residual oil is fired in Power Boiler No. 8 at the West Point, Virginia mill. EPA approves the petition, for the reasons discussed below.

Background

St. Laurent owns and operates a coal-fired boiler, known as Boiler No. 8, at its West Point, Virginia facility. Boiler No. 8 burns principally coal, but occasionally residual oil is combusted in the unit, either alone or in combination with coal. The boiler is an affected unit under the NO_x Budget Trading program, as specified in 9 VAC Chapter 140, Article 8.

To meet the NO_x mass emission and heat input reporting requirements of the NO_x Budget Trading Program for Boiler No. 8, St. Laurent will continuously monitor NO_x emission rate using dry-basis NO_x and O_2 monitors and will use a stack flow monitor in conjunction with the O_2 monitor to measure the hourly unit heat input rate. Since the O_2 monitor measures on a dry basis and the stack flow rate is measured on a wet basis, a moisture correction term is needed in the heat input rate equation (Equation F-18 in Appendix F of 40 CFR Part 75). When moisture corrections are necessary, Part 75 requires the owner or operator to either install and certify a continuous moisture monitoring system or to use a constant, default moisture value. For bituminous coal combustion, § 75.11(b) specifies a default moisture value of 6.0% H_2O .

If Boiler No. 8 combusted only bituminous coal, the default moisture value of $6.0\%~\rm{H_2O}$ could be used without a special petition. However, since the unit sometimes burns residual oil

questions or concerns about this matter, please contact Robert Vollaro of my staff at (202) 564-9116. Thank you for your continued cooperation.

Sincerely,

Sam Napolitano, Acting Director Clean Air Markets Division

cc: Renee McLaughlin, EPA Region III Chris Bednar, Virginia DEQ Robert Vollaro, EPA, CAMD