

NOTES:

1. Year 2026 is the End-Year and should not be used for analysis.

	2007	2010	2015	2020	2026
1. Reserve Margin Capacity WINTER [MW]	909191.	916848.	946866.	1014749.	1109374.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In WINTER [MW]	6561.	6452.	4867.	5654.	4936.
Total R.M. Capacity WINTER [MW]	915751.	923300.	951734.	1020403.	1114310.
2. Peak Load WINTER [MW]	649218.	681168.	729980.	785419.	858870.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out WINTER [MW]	6695.	6583.	4967.	5769.	5037.
Net Demand WINTER [MW]	655913.	687751.	734947.	791188.	863907.
3. Reserve Margin WINTER [%]	40.	35.	30.	29.	29.
1. Reserve Margin Capacity SUMMER [MW]	909191.	916848.	946866.	1014749.	1109374.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In SUMMER [MW]	29062.	29571.	41890.	28496.	28601.
Total R.M. Capacity SUMMER [MW]	938252.	946419.	988756.	1043245.	1137974.
2. Peak Load SUMMER [MW]	724778.	761827.	817715.	881026.	965091.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out SUMMER [MW]	29655.	30175.	42745.	29078.	29184.
Net Demand SUMMER [MW]	754433.	792002.	860460.	910104.	994276.
3. Reserve Margin SUMMER [%]	25.	20.	16.	15.	15.
4. Generation [GWh]	4021028.	4197099.	4503913.	4850445.	5313206.
Inter-Region Transmission [GWh]	-12125.	-11793.	-10371.	-9031.	-9380.
Pumping & Storage Losses [GWh]	29830.	27771.	27644.	25020.	25275.
Plus Purchases [GWh]	0.	0.	0.	0.	0.
Less Sales [GWh]	0.	0.	0.	0.	0.
5. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
6. Projected Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Energy Not Served [GWh]	0.	0.	0.	0.	0.
Less DSM [GWh]	0.	0.	0.	0.	0.
Net Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
7. Dumped Energy [GWh]	0.	0.	0.	0.	0.
8. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Less T&D Losses [GWh]	305718.	319430.	343122.	370051.	405559.
9. Total Sales [GWh]	3673355.	3838105.	4122776.	4446343.	4872992.
Capacity Avoided Costs [US\$/kW]	2007	2010	2015	2020	2026
ANNUAL	0.00	0.00	0.00	0.00	0.00
WINTER	0.00	0.00	0.00	0.00	0.00
SUMMER	1.03	0.45	28.85	36.75	35.02

10. Capacity by Plant Type [MW]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	30480.	31455.	32719.	46733.	89162.
Scrubbed Coal_SNCR	2	2125.	2125.	2125.	2125.	2125.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	63763.	61180.	49926.	49799.	49797.
Unscrubbed Coal_SCR	5	51354.	50566.	47650.	47618.	47543.
Unscrubbed Coal_SNCR	6	7457.	7370.	6819.	6739.	6695.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	122319.	116364.	98130.	95181.	92223.
Oil/Gas Steam	9	76464.	74768.	74768.	74768.	74768.
Oil/Gas Steam_SCR	10	8157.	5588.	5588.	5588.	5588.
Oil/Gas Steam_NOx	11	436.	328.	326.	326.	324.
Nuclear	12	100221.	100571.	102123.	102603.	102603.
Hydro	13	89877.	89877.	89877.	89877.	89877.
Comb.Cycle Gas	14	147149.	148532.	174779.	201082.	210345.
IGCC	15	612.	612.	612.	7536.	28616.
Combustion Turbine	16	130223.	129970.	129617.	149620.	171422.
Biomass	17	1358.	1456.	1456.	1456.	1456.
Geothermal	18	3165.	3289.	3399.	3399.	3399.
Landfill Gas	19	549.	581.	1003.	1003.	1003.
Wind	20	6896.	7218.	7278.	7297.	7297.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	449.	465.	494.	494.	494.
Non Fossil_Other	23	2173.	2207.	2207.	2207.	2207.
Fossil_Other	24	566.	566.	566.	566.	566.
Pump Storage	25	19766.	19766.	19766.	19766.	19766.
Int. Imports	26	9000.	9000.	9000.	9000.	9000.
Cgn_CT	27	5542.	5542.	5542.	5542.	5542.
Cgn_CC	28	17825.	17816.	17816.	17813.	17813.
Cgn_Oil/Gas Steam	29	415.	283.	281.	281.	279.
Cgn_Biomass	30	366.	366.	366.	366.	366.
Cgn_Fossil_Other	31	361.	361.	361.	361.	361.
Cgn_NonFossil_Other	32	314.	314.	314.	314.	314.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	1815.	2034.	2034.
Rep.O/G-CC	35	0.	8314.	8326.	8326.	8336.
Rep.Coal-IGCC	36	0.	92.	724.	807.	942.
Ret.Scrubber	37	1204.	2519.	1809.	2684.	2684.
Ret.ExistSCR & Scrub	38	2734.	3504.	6360.	6391.	6464.
Ret.ExistSNCR & Scrub	39	502.	587.	606.	641.	659.
Ret.SCR	40	13857.	16759.	30918.	31019.	31545.
Ret.ExistScrub & SCR	41	2552.	4940.	16057.	16057.	16058.
Ret.SNCR	42	1767.	2433.	4061.	5826.	8077.
Ret.ExistScrub & SNCR	43	0.	0.	116.	241.	241.
Ret.SCR+Scrb	44	3354.	3797.	6776.	6882.	7001.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	82.	82.	82.	82.
Ret.ExistScrub&ACI	50	0.	195.	195.	195.	195.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	415.	415.	415.	415.
Ret.O/G SNCR	66	659.	801.	801.	801.	801.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	2579.	3049.	3140.	3143.
CC Early Retirement	71	911.	1090.	1583.	1586.	1586.
O/G Early Retirement	72	41133.	41955.	41955.	41955.	41955.
Coal Early Retirement	73	535.	535.	535.	535.	535.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		970916.	980050.	1011089.	1079076.	1173704.

11. Capacity Additions and Changes
by Plant Type [MW]

		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	0.	185.	1264.	14014.	42429.
Scrubbed Coal_SNCR	2	0.	0.	0.	0.	0.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	0.	0.	0.	0.	0.
Unscrubbed Coal_SCR	5	0.	0.	0.	0.	0.
Unscrubbed Coal_SNCR	6	0.	0.	0.	0.	0.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	0.	0.	0.	0.	0.
Oil/Gas Steam	9	0.	0.	0.	0.	0.
Oil/Gas Steam_SCR	10	0.	0.	0.	0.	0.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	0.	0.	0.	0.	0.
Hydro	13	0.	0.	0.	0.	0.
Comb.Cycle Gas	14	0.	1553.	26740.	26302.	9263.
IGCC	15	0.	0.	0.	6924.	21079.
Combustion Turbine	16	0.	0.	117.	20093.	21805.
Biomass	17	0.	0.	0.	0.	0.
Geothermal	18	0.	0.	0.	0.	0.
Landfill Gas	19	0.	0.	422.	0.	0.
Wind	20	0.	0.	0.	19.	0.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	0.	0.	0.	0.	0.
Non Fossil_Other	23	0.	0.	0.	0.	0.
Fossil_Other	24	0.	0.	0.	0.	0.
Pump Storage	25	0.	0.	0.	0.	0.
Int. Imports	26	0.	0.	0.	0.	0.
Cgn_CT	27	0.	0.	0.	0.	0.
Cgn_CC	28	0.	0.	0.	0.	0.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	0.	0.	0.	0.	0.
Cgn_Fossil_Other	31	0.	0.	0.	0.	0.
Cgn_NonFossil_Other	32	0.	0.	0.	0.	0.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	900.	220.	0.
Rep.O/G-CC	35	0.	8314.	12.	0.	10.
Rep.Coal-IGCC	36	0.	92.	632.	83.	135.
Ret.Scrubber	37	1411.	1757.	482.	876.	0.
Ret.ExistSCR & Scrub	38	2734.	771.	2855.	31.	74.
Ret.ExistSNCR & Scrub	39	502.	85.	18.	35.	18.
Ret.SCR	40	13857.	2901.	15059.	210.	572.
Ret.ExistScrub & SCR	41	2552.	2388.	11117.	0.	2.
Ret.SNCR	42	1767.	666.	1629.	1764.	2252.
Ret.ExistScrub & SNCR	43	0.	0.	116.	125.	0.
Ret.SCR+Scrb	44	3354.	443.	2979.	106.	119.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	82.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	195.	0.	0.	0.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	415.	0.	0.	0.
Ret.O/G SNCR	66	659.	142.	0.	0.	0.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	253.	470.	91.	3.
CC Early Retirement	71	911.	179.	493.	3.	0.
O/G Early Retirement	72	41133.	822.	0.	0.	0.
Coal Early Retirement	73	535.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		71740.	22160.	65306.	70896.	97760.

12. Generation by Plant Type [GWh]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	226665.	233863.	243639.	348044.	663757.
Scrubbed Coal_SNCR	2	14897.	15014.	15570.	15720.	15526.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	467921.	450441.	371162.	370478.	366585.
Unscrubbed Coal_SCR	5	372211.	369127.	352966.	354537.	351651.
Unscrubbed Coal_SNCR	6	48703.	51305.	45827.	46863.	47060.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	834207.	814328.	710050.	694723.	672628.
Oil/Gas Steam	9	28647.	33968.	26258.	16325.	11953.
Oil/Gas Steam_SCR	10	14469.	1676.	557.	557.	835.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	785243.	798667.	811008.	808645.	796944.
Hydro	13	275692.	275692.	275692.	275692.	275692.
Comb.Cycle Gas	14	545110.	612916.	862590.	1045368.	1046164.
IGCC	15	4702.	4702.	4702.	57885.	219790.
Combustion Turbine	16	23576.	29768.	30386.	53771.	73144.
Biomass	17	8444.	8719.	9081.	9032.	8803.
Geothermal	18	24121.	25066.	25904.	25904.	25904.
Landfill Gas	19	4328.	4580.	7724.	7724.	7724.
Wind	20	14091.	14738.	14821.	14889.	14889.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	444.	459.	488.	488.	488.
Non Fossil_Other	23	17132.	17400.	17400.	17400.	17400.
Fossil_Other	24	4462.	4462.	4462.	4462.	4462.
Pump Storage	25	22466.	20955.	20946.	19031.	19163.
Int. Imports	26	41303.	44063.	40296.	27331.	13578.
Cgn_CT	27	6956.	1771.	1379.	1008.	1111.
Cgn_CC	28	37914.	34157.	29521.	27116.	28819.
Cgn_Oil/Gas Steam	29	753.	0.	0.	0.	0.
Cgn_Biomass	30	2580.	2640.	2609.	2657.	2763.
Cgn_Fossil_Other	31	2351.	2324.	2800.	2846.	2846.
Cgn_NonFossil_Other	32	2412.	2412.	2412.	2412.	2412.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	157.	7049.	8715.	9190.
Rep.O/G-CC	35	0.	65847.	65941.	65941.	65603.
Rep.Coal-IGCC	36	0.	709.	5566.	6203.	7239.
Ret.Scrubber	37	8448.	17730.	13468.	19989.	19989.
Ret.ExistSCR & Scrub	38	20355.	26095.	47357.	47586.	48133.
Ret.ExistSNCR & Scrub	39	3147.	3886.	4509.	4769.	4904.
Ret.SCR	40	101567.	122682.	229100.	230413.	234353.
Ret.ExistScrub & SCR	41	18280.	36781.	119562.	119562.	119508.
Ret.SNCR	42	11761.	16051.	26613.	40034.	55224.
Ret.ExistScrub & SNCR	43	0.	0.	697.	1733.	1733.
Ret.SCR+Scrb	44	24974.	28273.	50453.	51242.	52128.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	614.	614.	614.	614.
Ret.ExistScrub&ACI	50	0.	1452.	1452.	1452.	1452.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	765.	437.	437.	412.
Ret.O/G SNCR	66	695.	845.	845.	845.	633.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.

Total		4021028.	4197099.	4503913.	4850445.	5313206.

12a. Generation by Fuel Type [GWh]	2007	2010	2015	2020	2026
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Coal	2157838.	2193052.	2243308.	2411847.	2882272.
Oil	753.	0.	0.	0.	0.
Nuclear	785243.	798667.	811008.	808645.	796944.
Hydro	275692.	275692.	275692.	275692.	275692.
Gas	657367.	781871.	1024963.	1220083.	1237865.
Other	11141.	11367.	14986.	15032.	15032.
None	121969.	125093.	122267.	107456.	93835.
Biomass	11024.	11359.	11690.	11690.	11567.
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Total	4021028.	4197099.	4503913.	4850445.	5313206.

13. Generation by Plant Type [TBtu]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	773.	798.	831.	1188.	2265.
Scrubbed Coal_SNCR	2	51.	51.	53.	54.	53.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	1597.	1537.	1266.	1264.	1251.
Unscrubbed Coal_SCR	5	1270.	1259.	1204.	1210.	1200.
Unscrubbed Coal_SNCR	6	166.	175.	156.	160.	161.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	2846.	2778.	2423.	2370.	2295.
Oil/Gas Steam	9	98.	116.	90.	56.	41.
Oil/Gas Steam_SCR	10	49.	6.	2.	2.	3.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	2679.	2725.	2767.	2759.	2719.
Hydro	13	941.	941.	941.	941.	941.
Comb.Cycle Gas	14	1860.	2091.	2943.	3567.	3570.
IGCC	15	16.	16.	16.	198.	750.
Combustion Turbine	16	80.	102.	104.	183.	250.
Biomass	17	29.	30.	31.	31.	30.
Geothermal	18	82.	86.	88.	88.	88.
Landfill Gas	19	15.	16.	26.	26.	26.
Wind	20	48.	50.	51.	51.	51.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	2.	2.	2.	2.	2.
Non Fossil_Other	23	58.	59.	59.	59.	59.
Fossil_Other	24	15.	15.	15.	15.	15.
Pump Storage	25	77.	71.	71.	65.	65.
Int. Imports	26	141.	150.	137.	93.	46.
Cgn_CT	27	24.	6.	5.	3.	4.
Cgn_CC	28	129.	117.	101.	93.	98.
Cgn_Oil/Gas Steam	29	3.	0.	0.	0.	0.
Cgn_Biomass	30	9.	9.	9.	9.	9.
Cgn_Fossil_Other	31	8.	8.	10.	10.	10.
Cgn_NonFossil_Other	32	8.	8.	8.	8.	8.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	1.	24.	30.	31.
Rep.O/G-CC	35	0.	225.	225.	225.	224.
Rep.Coal-IGCC	36	0.	2.	19.	21.	25.
Ret.Scrubber	37	29.	60.	46.	68.	68.
Ret.ExistSCR & Scrub	38	69.	89.	162.	162.	164.
Ret.ExistSNCR & Scrub	39	11.	13.	15.	16.	17.
Ret.SCR	40	347.	419.	782.	786.	800.
Ret.ExistScrub & SCR	41	62.	125.	408.	408.	408.
Ret.SNCR	42	40.	55.	91.	137.	188.
Ret.ExistScrub & SNCR	43	0.	0.	2.	6.	6.
Ret.SCR+Scrb	44	85.	96.	172.	175.	178.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	2.	2.	2.	2.
Ret.ExistScrub&ACI	50	0.	5.	5.	5.	5.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	3.	1.	1.	1.
Ret.O/G SNCR	66	2.	3.	3.	3.	2.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		13720.	14321.	15367.	16550.	18129.

14. Capacity Factor by Plant Type [%]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	84.9	84.9	85.0	85.0	85.0
Scrubbed Coal_SNCR	2	80.0	80.7	83.6	84.4	83.4
Scrubbed Coal_NOx	3	N/A	N/A	N/A	N/A	N/A
Scrubbed Coal	4	83.8	84.0	84.9	84.9	84.0
Unscrubbed Coal_SCR	5	82.7	83.3	84.6	85.0	84.4
Unscrubbed Coal_SNCR	6	74.6	79.5	76.7	79.4	80.2
Unscrubbed Coal_NOx	7	N/A	N/A	N/A	N/A	N/A
Unscrubbed Coal	8	77.9	79.9	82.6	83.3	83.3
Oil/Gas Steam	9	4.3	5.2	4.0	2.5	1.8
Oil/Gas Steam_SCR	10	20.2	3.4	1.1	1.1	1.7
Oil/Gas Steam_NOx	11	0.0	0.0	0.0	0.0	0.0
Nuclear	12	89.4	90.7	90.7	90.0	88.7
Hydro	13	35.0	35.0	35.0	35.0	35.0
Comb.Cycle Gas	14	42.3	47.1	56.3	59.3	56.8
IGCC	15	87.7	87.7	87.7	87.7	87.7
Combustion Turbine	16	2.1	2.6	2.7	4.1	4.9
Biomass	17	71.0	68.4	71.2	70.8	69.0
Geothermal	18	87.0	87.0	87.0	87.0	87.0
Landfill Gas	19	90.0	90.0	87.9	87.9	87.9
Wind	20	23.3	23.3	23.2	23.3	23.3
Fuel Cell	21	N/A	N/A	N/A	N/A	N/A
Solar	22	11.3	11.3	11.3	11.3	11.3
Non Fossil_Other	23	90.0	90.0	90.0	90.0	90.0
Fossil_Other	24	90.0	90.0	90.0	90.0	90.0
Pump Storage	25	13.0	12.1	12.1	11.0	11.1
Int. Imports	26	52.4	55.9	51.1	34.7	17.2
Cgn_CT	27	14.3	3.6	2.8	2.1	2.3
Cgn_CC	28	24.3	21.9	18.9	17.4	18.5
Cgn_Oil/Gas Steam	29	20.7	0.0	0.0	0.0	0.0
Cgn_Biomass	30	80.5	82.3	81.4	82.9	86.2
Cgn_Fossil_Other	31	74.3	73.5	88.5	90.0	90.0
Cgn_NonFossil_Other	32	87.7	87.7	87.7	87.7	87.7
Distributed Generation	33	N/A	N/A	N/A	N/A	N/A
Rep.Coal-CC	34	N/A	2.0	44.3	48.9	51.6
Rep.O/G-CC	35	N/A	90.4	90.4	90.4	89.8
Rep.Coal-IGCC	36	N/A	87.7	87.7	87.7	87.7
Ret.Scrubber	37	80.1	80.4	85.0	85.0	85.0
Ret.ExistSCR & Scrub	38	85.0	85.0	85.0	85.0	85.0
Ret.ExistSNCR & Scrub	39	71.6	75.5	85.0	85.0	85.0
Ret.SCR	40	83.7	83.6	84.6	84.8	84.8
Ret.ExistScrub & SCR	41	81.8	85.0	85.0	85.0	85.0
Ret.SNCR	42	76.0	75.3	74.8	78.4	78.0
Ret.ExistScrub & SNCR	43	0.0	0.0	68.6	82.1	82.1
Ret.SCR+Scrb	44	85.0	85.0	85.0	85.0	85.0
Ret.SNCR+Scrub	45	0.0	0.0	0.0	0.0	0.0
Ret.Gas Reburn	46	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub+GasR	47	N/A	N/A	N/A	N/A	N/A
Ret.GasReburn+Scrub	48	N/A	N/A	N/A	N/A	N/A
Ret.ACI	49	0.0	85.0	85.0	85.0	85.0
Ret.ExistScrub&ACI	50	0.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI	51	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI	52	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SCR	53	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SCR	54	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SNCR	55	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SNCR	56	0.0	0.0	0.0	0.0	0.0
Ret.ACI & Srub	57	0.0	0.0	0.0	0.0	0.0
Ret.ExistSCR&ACI&Scrub	58	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI&Scrub	59	N/A	N/A	N/A	N/A	N/A
Ret.ExistSNCR&ExistScrub&ACI	60	0.0	0.0	0.0	0.0	0.0
Ret.ExistSCR&ExistScrub&ACI	61	0.0	0.0	0.0	0.0	0.0
Ret.ExistNOx&ExistScrub&ACI	62	N/A	N/A	N/A	N/A	N/A
Ret.SCR & Scrub & ACI	63	N/A	N/A	N/A	N/A	N/A
Ret.SNCR & Scrub & ACI	64	N/A	N/A	N/A	N/A	N/A
Ret.O/G SCR	65	0.0	21.1	12.0	12.0	11.3
Ret.O/G SNCR	66	12.0	12.0	12.0	12.0	9.0
Ret.Nuclear (age 30+10 yrs)	67	N/A	N/A	N/A	N/A	N/A
Ret.Nuclear (age 40+20 yrs)	68	N/A	N/A	N/A	N/A	N/A
Ret. Biomass Cofiring	69	N/A	N/A	N/A	N/A	N/A
CT Early Retirement	70	0.0	0.0	0.0	0.0	0.0
CC Early Retirement	71	0.0	0.0	0.0	0.0	0.0
O/G Early Retirement	72	0.0	0.0	0.0	0.0	0.0
Coal Early Retirement	73	0.0	0.0	0.0	0.0	0.0
Nuke Early Retirement	74	N/A	N/A	N/A	N/A	N/A
Average		47.3	48.9	50.9	51.3	51.7

15. Total Annual Production Cost
[MMUS\$](*)

	2007	2010	2015	2020	2026
Variable O&M	6467.1	6752.0	7757.4	8622.1	9945.4
Fixed O&M	29106.1	29740.4	31817.5	34473.7	36701.5
Fuel	44923.9	47409.6	52802.9	56240.7	59432.8
Capital	642.7	1549.9	4429.7	10823.9	23048.3
Total	81139.7	85451.8	96807.5	110160.4	129128.0
Sales Revenue	0.0	0.0	0.0	0.0	0.0

(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

15a Total Annual Resource Cost
[MMUS\$](*)

	2007	2010	2015	2020	2026
Variable O&M	6467.1	6752.0	7757.4	8622.1	9945.4
Fixed O&M	29106.1	29740.4	31817.5	34473.7	36701.5
Fuel Total	94371.3	97834.9	103527.9	108465.5	111902.0
Fuel Elec.+Steam	38605.8	40981.0	45694.3	49411.7	51865.6
Capital	642.7	1549.9	4429.7	10823.9	23048.3
Total IPM	130587.1	135877.1	147532.6	162385.2	181597.1
Total Elec.+Steam	74821.6	79023.3	89698.9	103331.4	121560.7
Sales Revenue	0.0	0.0	0.0	0.0	0.0

(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

16. Emissions

	2007	2010	2015	2020	2026
SO2 [MTons]	10371.2710	9950.9966	9029.1350	8868.3303	8864.5269
NOX [MTons]	3661.3843	3675.2508	2506.9081	2550.3697	2618.2732
TSP [MTons]	0.0000	0.0000	0.0000	0.0000	0.0000
CO2 [MMTonnes]	2388.7241	2466.8440	2596.6241	2794.9811	3154.3041
Carbon [MMTonnes]	651.4702	672.7756	708.1702	762.2676	860.2648

Fuel Consumption by Fuel and Fuel Type [TBtu]

Fuel	2007	2010	2015	2020	2026
Coal	22480.9	22858.7	23394.2	24795.5	28596.7
Oil	7.0	0.0	0.0	0.0	0.0
Nuclear	8276.8	8417.2	8543.8	8518.1	8394.5
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	5070.2	5900.6	7419.7	8629.0	8707.0
Other	128.3	131.4	177.1	177.4	177.4
None	591.7	606.5	619.5	619.5	619.5
Biomass	103.3	106.3	109.8	109.5	108.0
Grand Total	36658.1	38020.7	40264.1	42848.9	46603.0

Fuel Costs by Fuel and Fuel Type [MMUS\$]

Fuel	2007	2010	2015	2020	2026
Coal	24334.9	24035.3	23749.2	23879.6	26365.8
Oil	23.0	0.0	0.0	0.0	0.0
Nuclear	3410.0	3467.9	3477.3	3458.3	3408.2
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	16990.8	19736.2	25401.9	28731.5	29490.8
Other	0.0	0.0	0.0	0.0	0.0
None	0.0	0.0	0.0	0.0	0.0
Biomass	165.1	170.2	174.4	171.3	168.0

Fuel Costs by Fuel and Fuel Type [US\$/MMBtu]

Fuel	2007	2010	2015	2020	2026
Coal	1.08	1.05	1.02	0.96	0.92
Oil	3.29	0.00	0.00	0.00	0.00
Nuclear	0.41	0.41	0.41	0.41	0.41
Hydro	0.00	0.00	0.00	0.00	0.00
Gas	3.35	3.34	3.42	3.33	3.39
Other	0.00	0.00	0.00	0.00	0.00
None	0.00	0.00	0.00	0.00	0.00
Biomass	1.60	1.60	1.59	1.56	1.56

Environmental Measures Report

Constraint Name: National Title IV SO2 Policy Case Constraint Constraint #: 1
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.1439E+05	9046.	8643.	8643.	8643.
-Emissions at Affected Plants [MTons]	0.1015E+05	9731.	8805.	8643.	8643.
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	4232.	0.000	0.000	0.1363E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	-684.5	-161.9	0.000	-0.5807E-11
Total [MTons]	0.1439E+05	9046.	8643.	8643.	8643.
TBtu Consumed	0.2241E+05	0.2275E+05	0.2329E+05	0.2469E+05	0.2849E+05
Rate - [lb/MMBtu]	0.9060	0.8556	0.7562	0.7002	0.6068
TWh Generated	2153.	2184.	2235.	2404.	2874.
TWh Generated Qualifying	2153.	2184.	2235.	2404.	2874.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	206.9	241.1	312.8	316.7	339.4

Constraint Name: WRAP SO2 Policy Case Constraint
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 2

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.000	198.9	198.9
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	198.9	198.9
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	-0.3137E-11	-0.2749E-11
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.2191E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.1369E-11
Total [MTons]	0.000	0.000	0.000	198.9	198.9
TBtu Consumed	0.000	0.000	0.000	1543.	1543.
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2578	0.2578
TWh Generated	0.000	0.000	0.000	148.9	148.9
TWh Generated Qualifying	0.000	0.000	0.000	148.9	148.9
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1193.	1132.

Constraint Name: NOx SIP CALL Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 4

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	528.0	528.0	528.0	528.0	528.0
-Emissions at Affected Plants [MTons]	528.0	528.0	523.5	532.5	528.0
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.2302E-10	0.000	4.478	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	-0.4156E-11	0.000	-4.478	-0.1979E-11
Total [MTons]	528.0	528.0	528.0	528.0	528.0
TBtu Consumed	6527.	6776.	7356.	7733.	8216.
Rate - [lb/MMBtu]	0.1618	0.1559	0.1423	0.1377	0.1285
TWh Generated	651.7	678.1	741.8	786.9	849.6
TWh Generated Qualifying	651.7	678.1	741.8	786.9	849.6
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2288.	2384.	1532.	1987.	2157.

Constraint Name: NOX Policy for State of Illinois
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Constraint #: 5

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	31.14	33.73	36.59	35.67	31.69
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	31.14	33.73	36.59	35.67	31.69
TBtu Consumed	413.0	457.3	492.8	503.1	486.8
Rate - [lb/MMBtu]	0.1508	0.1475	0.1485	0.1418	0.1302
TWh Generated	39.23	43.30	46.59	47.56	46.02
TWh Generated Qualifying	39.23	43.30	46.59	47.56	46.02
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1128E-08	0.2386E-09	0.2657E-09	0.3394E-09	0.2862E-09

Constraint Name: NOX Policy for State of Massachusetts

Constraint #: 6

Constraint Type: Rate Limit [lb/MWh]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1.500	1.500	1.500	1.500	1.500
-Emissions at Affected Plants [MTons]	7.607	12.36	12.55	12.51	12.69
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.607	12.36	12.55	12.51	12.69
TBtu Consumed	106.2	159.2	161.6	161.2	163.5
Rate - [lb/MMBtu]	0.1432	0.1553	0.1553	0.1552	0.1552
TWh Generated	10.14	16.48	16.73	16.69	16.92
TWh Generated Qualifying	10.14	16.48	16.73	16.69	16.92
Constraint Shadow Price [US\$/Ton]	550.7	1183.	396.6	0.5067E-06	0.8178E-05

Constraint Name: SO2 Policy for State of Massachusetts

Constraint #: 7

Constraint Type: Rate Limit [lb/MWh]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	3.000	3.000	3.000	3.000	3.000
-Emissions at Affected Plants [MTons]	9.681	17.14	17.39	17.32	17.55
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9.681	17.14	17.39	17.32	17.55
TBtu Consumed	105.0	125.1	126.9	126.5	128.3
Rate - [lb/MMBtu]	0.1843	0.2741	0.2739	0.2738	0.2736
TWh Generated	10.03	11.43	11.59	11.55	11.70
TWh Generated Qualifying	10.03	11.43	11.59	11.55	11.70
Constraint Shadow Price [US\$/Ton]	1346.	752.9	599.5	604.3	570.5

Constraint Name: CO2 Policy for State of Massachusetts

Constraint #: 8

Constraint Type: Rate Limit [lb/MWh]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1800.	1800.	1800.	1800.	1800.
-Emissions at Affected Plants [MTons]	9128.	0.1483E+05	0.1506E+05	0.1501E+05	0.1523E+05
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9128.	0.1483E+05	0.1506E+05	0.1501E+05	0.1523E+05
TBtu Consumed	106.2	159.2	161.6	161.2	163.5
Rate - [lb/MMBtu]	171.8	186.4	186.3	186.3	186.3
TWh Generated	10.14	16.48	16.73	16.69	16.92
TWh Generated Qualifying	10.14	16.48	16.73	16.69	16.92
Constraint Shadow Price [US\$/Ton]	39.76	2.902	0.2895	0.1236E-08	2.523

Constraint Name: NOx Policy for State of North Carolina Progressive Constraint #: 9

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	25.00	25.00	25.00	25.00	25.00
-Emissions at Affected Plants [MTons]	20.35	20.88	22.19	22.23	21.85
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.35	20.88	22.19	22.23	21.85
TBtu Consumed	391.4	398.7	406.5	407.3	405.3
Rate - [lb/MMBtu]	0.1040	0.1048	0.1092	0.1092	0.1078
TWh Generated	35.65	36.26	36.70	36.79	36.60
TWh Generated Qualifying	35.65	36.26	36.70	36.79	36.60
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1039E-07	0.2628E-08	0.2429E-08	0.2841E-08	0.2200E-08

Constraint Name: NOx Policy for State of North Carolina Duke
 Constraint Type: Rate Cap [MTons] Constraint #: 10
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	35.00	31.80	31.00	31.00	31.00
-Emissions at Affected Plants [MTons]	35.00	31.80	31.00	30.90	30.26
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.00	31.80	31.00	30.90	30.26
TBTu Consumed	560.9	524.0	572.3	571.5	572.7
Rate - [lb/MMBTu]	0.1248	0.1214	0.1083	0.1081	0.1057
TWh Generated	51.66	48.19	52.32	52.24	52.34
TWh Generated Qualifying	51.66	48.19	52.32	52.24	52.34
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	274.9	312.1	477.6	0.6491E-07	0.8341E-08

Constraint Name: SO2 Policy for State of North Carolina Progressive Constraint #: 11

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	100.0	50.00	50.00	50.00
-Emissions at Affected Plants [MTons]	0.000	100.0	50.00	50.00	50.00
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	100.0	50.00	50.00	50.00
TBtu Consumed	0.000	398.7	406.5	407.3	405.3
Rate - [lb/MMBtu]	0.000	0.5017	0.2460	0.2455	0.2467
TWh Generated	0.000	36.26	36.70	36.79	36.60
TWh Generated Qualifying	0.000	36.26	36.70	36.79	36.60
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	256.8	740.6	661.2	660.9

Constraint Name: SO2 Policy for State of North Carolina Duke Constraint #: 12
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	150.0	80.00	80.00	80.00
-Emissions at Affected Plants [MTons]	0.000	150.0	80.00	80.00	80.00
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	150.0	80.00	80.00	80.00
TBtu Consumed	0.000	524.0	572.3	571.5	572.7
Rate - [lb/MMBtu]	0.000	0.5725	0.2796	0.2800	0.2794
TWh Generated	0.000	48.19	52.32	52.24	52.34
TWh Generated Qualifying	0.000	48.19	52.32	52.24	52.34
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	633.6	793.8	709.3	732.5

Constraint Name: NOx Policy for State of New Hampshire

Constraint #: 13

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	3.644	3.644	3.644	3.644	3.644
-Emissions at Affected Plants [MTons]	2.082	2.108	2.074	1.917	2.068
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.8960	0.3866	0.000	0.2245E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1264E-01	0.000	-0.3598
Total [MTons]	2.978	2.495	2.061	1.940	1.708
TBtu Consumed	43.35	43.60	43.28	41.78	43.22
Rate - [lb/MMBtu]	0.9606E-01	0.9671E-01	0.9585E-01	0.9179E-01	0.9570E-01
TWh Generated	3.976	3.996	3.971	3.854	3.966
TWh Generated Qualifying	3.976	3.996	3.971	3.854	3.966
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.4353E-07	0.4724E-08	0.4159E-08	0.4589E-08	0.3317E-08

Constraint Name: NOx Policy for State of New Hampshire - Hillsborou Constraint #: 14
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.161	1.187	1.153	1.153	1.147
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	1.233	0.1852	0.000	0.3549E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.6727E-02	0.000	-0.2878
Total [MTons]	2.394	1.372	1.146	1.188	0.8593
TBtu Consumed	48.79	49.04	48.71	48.71	48.66
Rate - [lb/MMBtu]	0.4760E-01	0.4842E-01	0.4734E-01	0.4734E-01	0.4715E-01
TWh Generated	5.993	6.013	5.987	5.987	5.983
TWh Generated Qualifying	5.993	6.013	5.987	5.987	5.983
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1761E-07	0.2890E-08	0.2994E-08	0.3457E-08	0.2469E-08

Constraint Name: NOx Policy for State of New Hampshire Remaining Co Constraint #: 15
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2000	0.2000	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New Hampshire
 Constraint Type: Rate Cap [MTons] Constraint #: 16
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	7.289	7.289	7.289	7.289	7.289
-Emissions at Affected Plants [MTons]	7.289	7.289	7.152	6.853	7.647
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.8645E-11	0.8024E-13	0.1370	0.4359	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.3581
Total [MTons]	7.289	7.289	7.289	7.289	7.289
TBTu Consumed	43.24	43.49	43.24	41.74	43.19
Rate - [lb/MMBtu]	0.3371	0.3352	0.3308	0.3283	0.3541
TWh Generated	3.968	3.987	3.968	3.851	3.963
TWh Generated Qualifying	3.968	3.987	3.968	3.851	3.963
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	738.6	563.0	438.5	568.8	794.1

Constraint Name: CO2 Policy for State of New Hampshire

Constraint #: 17

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	5426.	5426.	5426.	5426.	5426.
-Emissions at Affected Plants [MTons]	4445.	4471.	4441.	4287.	4435.
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	112.7	0.000	0.000	1.084	0.000
-Less Allowances Withdrawn [MTons]	0.000	-19.26	-0.2884	0.000	-2.548
Total [MTons]	4558.	4452.	4441.	4288.	4433.
TBtu Consumed	43.35	43.60	43.28	41.78	43.22
Rate - [lb/MMBtu]	205.1	205.1	205.2	205.2	205.2
TWh Generated	3.976	3.996	3.971	3.854	3.966
TWh Generated Qualifying	3.976	3.996	3.971	3.854	3.966
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1615E-09	0.3023E-10	0.3721E-10	0.4504E-10	0.4381E-10

Constraint Name: NOx Policy for State of New York
 Constraint Type: Rate Cap [MTons] Constraint #: 18
 Run Year, Seasons Included: 2007 WINTER
 Run Year, Seasons Included: 2010 WINTER
 Run Year, Seasons Included: 2015 WINTER
 Run Year, Seasons Included: 2020 WINTER
 Run Year, Seasons Included: 2026 WINTER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	39.91	39.91	39.91	39.91	39.91
-Emissions at Affected Plants [MTons]	28.22	27.49	24.62	25.29	26.04
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	6.031	0.000	0.1985	1.480	0.000
-Less Allowances Withdrawn [MTons]	0.000	-0.6284	0.000	0.000	-1.410
Total [MTons]	34.25	26.86	24.82	26.77	24.63
TBtu Consumed	320.1	333.5	353.2	420.3	474.4
Rate - [lb/MMBtu]	0.1763	0.1648	0.1394	0.1204	0.1098
TWh Generated	36.51	39.05	43.21	52.63	60.05
TWh Generated Qualifying	36.51	39.05	43.21	52.63	60.05
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1199E-07	0.2784E-08	0.3196E-08	0.3740E-08	0.5354E-08

Constraint Name: SO2 Policy for State of New York
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 19

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	197.0	131.4	131.4	131.4	131.4
-Emissions at Affected Plants [MTons]	197.0	130.6	132.2	131.4	131.4
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.1573E-09	0.8187	0.000	0.3794E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.8187	0.000	-0.5747E-11
Total [MTons]	197.0	131.4	131.4	131.4	131.4
TBtu Consumed	270.4	270.4	269.9	395.1	475.5
Rate - [lb/MMBtu]	1.457	0.9657	0.9797	0.6652	0.5527
TWh Generated	26.76	26.76	26.71	44.12	55.27
TWh Generated Qualifying	26.76	26.76	26.71	44.12	55.27
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	297.4	268.5	348.2	317.0	318.6

Constraint Name: NOx Policy for State of Wisconsin
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 20

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.2500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	13.48	7.771	7.781	7.781
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	13.48	7.771	7.781	7.781
TBtu Consumed	0.000	203.0	200.3	200.6	200.6
Rate - [lb/MMBtu]	0.000	0.1328	0.7760E-01	0.7758E-01	0.7758E-01
TWh Generated	0.000	19.32	18.94	18.97	18.97
TWh Generated Qualifying	0.000	19.32	18.94	18.97	18.97
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.4809E-09	0.8806E-09	0.1157E-08	0.9940E-09

Constraint Name: SO2 Policy for State of Wisconsin
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 21

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.7000	0.4500	0.4500	0.4500
-Emissions at Affected Plants [MTons]	0.000	36.60	25.31	25.33	25.33
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	36.60	25.31	25.33	25.33
TBtu Consumed	0.000	203.0	200.3	200.6	200.6
Rate - [lb/MMBtu]	0.000	0.3606	0.2527	0.2526	0.2526
TWh Generated	0.000	19.32	18.94	18.97	18.97
TWh Generated Qualifying	0.000	19.32	18.94	18.97	18.97
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2005E-09	0.3545E-09	0.4507E-09	0.3886E-09

Constraint Name: NOx Policy for Houston Texas

Constraint #: 22

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	8.450	8.450	8.450	8.450	8.450
-Emissions at Affected Plants [MTons]	8.450	8.450	8.450	8.450	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.450	8.450	8.450	8.450	8.450
TBtu Consumed	303.3	310.5	266.4	277.3	284.6
Rate - [lb/MMBtu]	0.5572E-01	0.5442E-01	0.6343E-01	0.6093E-01	0.5938E-01
TWh Generated	32.62	33.31	27.58	29.47	31.20
TWh Generated Qualifying	32.62	33.31	27.58	29.47	31.20
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1927E+05	0.1956E+05	0.1793E+05	9718.	3929.

Constraint Name: NOx Policy for Dallas/Fort Texas Constraint #: 23
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	2.164	2.164	2.164	2.164	2.164
-Emissions at Affected Plants [MTons]	0.9841	1.420	0.5821	0.5557	0.4356
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9841	1.420	0.5821	0.5557	0.4356
TBtu Consumed	32.96	47.34	19.37	18.48	15.36
Rate - [lb/MMBtu]	0.5972E-01	0.6001E-01	0.6011E-01	0.6014E-01	0.5674E-01
TWh Generated	3.131	4.507	1.840	1.755	1.459
TWh Generated Qualifying	3.131	4.507	1.840	1.755	1.459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.6420E-07	0.1580E-07	0.1532E-07	0.2118E-07	0.1651E-07

Constraint Name: NOx Policy for East Central Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 24

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	123.5	123.5	123.5	123.5	123.5
-Emissions at Affected Plants [MTons]	118.7	123.5	116.1	110.3	105.0
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	118.7	123.5	116.1	110.3	105.0
TBtu Consumed	1681.	1773.	1588.	1493.	1411.
Rate - [lb/MMBtu]	0.1412	0.1393	0.1462	0.1477	0.1488
TWh Generated	178.3	186.3	163.2	153.5	145.3
TWh Generated Qualifying	178.3	186.3	163.2	153.5	145.3
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.8187E-08	1696.	0.1069E-08	0.8406E-09	0.5409E-09

Constraint Name: SO2 Policy for Texas East (Senate Bill 7) Constraint #: 25
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	111.2	111.2	111.2	111.2	111.2
-Emissions at Affected Plants [MTons]	85.64	85.64	85.64	85.64	85.64
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	85.64	85.64	85.64	85.64	85.64
TBTu Consumed	171.3	171.3	171.3	171.3	171.3
Rate - [lb/MMBtu]	1.000	1.000	1.000	1.000	1.000
TWh Generated	16.98	16.98	16.98	16.98	16.98
TWh Generated Qualifying	16.98	16.98	16.98	16.98	16.98
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1249E-08	0.2726E-09	0.3271E-09	0.4150E-09	0.3747E-09

Constraint Name: NOx Policy for Rest of Texas East
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 26

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	58.37	58.37	58.37	58.37	58.37
-Emissions at Affected Plants [MTons]	24.68	30.89	27.62	22.15	20.99
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.68	30.89	27.62	22.15	20.99
TBtu Consumed	313.4	419.4	357.9	287.8	265.6
Rate - [lb/MMBtu]	0.1575	0.1473	0.1544	0.1539	0.1580
TWh Generated	30.77	40.29	34.54	28.07	26.12
TWh Generated Qualifying	30.77	40.29	34.54	28.07	26.12
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2045E-08	0.5487E-09	0.6821E-09	0.8368E-09	0.5263E-09

Constraint Name: NOx Policy for Texas West

Constraint #: 27

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	18.03	18.03	18.03	18.03	18.03
-Emissions at Affected Plants [MTons]	6.388	9.112	6.468	4.274	2.600
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.388	9.112	6.468	4.274	2.600
TBtu Consumed	65.33	89.42	66.36	44.63	24.12
Rate - [lb/MMBtu]	0.1956	0.2038	0.1949	0.1915	0.2156
TWh Generated	6.030	8.325	6.101	4.105	2.322
TWh Generated Qualifying	6.030	8.325	6.101	4.105	2.322
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.5318E-08	0.1148E-08	0.1435E-08	0.1847E-08	0.1393E-08

Constraint Name: NOx Policy for El Paso Texas

Constraint #: 28

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	1.058	1.058	1.058	1.058	1.058
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2621E-07	0.5625E-08	0.7326E-08	0.9510E-08	0.7852E-08

Constraint Name: CFR Connecticut NOx Facility Specific Constraint Constraint #: 29

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.113	1.183	1.183	1.183	1.183
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.113	1.183	1.183	1.183	1.183
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.1500	0.8400E-01	0.8400E-01	0.8400E-01	0.8400E-01
TWh Generated	2.820	2.820	2.820	2.820	2.820
TWh Generated Qualifying	2.820	2.820	2.820	2.820	2.820
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2301.	0.4251E-08	0.5505E-08	0.7152E-08	0.6229E-08

Constraint Name: CDU Connecticut NOx Facility Specific Constraint Constraint #: 30
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BSM Connecticut NOx Facility Specific Constraint Constraint #: 31

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
TBtu Consumed	1.165	1.165	1.165	1.165	1.165
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.1234	0.1234	0.1234	0.1234	0.1234
TWh Generated Qualifying	0.1234	0.1234	0.1234	0.1234	0.1234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut NOx Facility Specific Constraint Constraint #: 32
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1301.	784.3	745.4	764.1	716.3

Constraint Name: BLQ Connecticut NOx Facility Specific Constraint Constraint #: 33

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut NOx Facility Specific Constraint Constraint #: 34

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	6079.	3252.	3131.	1989.

Constraint Name: BKA Connecticut NOx Facility Specific Constraint Constraint #: 35

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut NOx Facility Specific Constraint Constraint #: 36

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	4638.	2015.	1593.	1645.	1322.

Constraint Name: BJD Connecticut NOx Facility Specific Constraint Constraint #: 37

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ATH Connecticut NOx Facility Specific Constraint Constraint #: 38

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.774	4.017	3.887	3.186	3.590
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.774	4.017	3.887	3.186	3.590
TBtu Consumed	64.08	53.91	52.18	42.77	48.18
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	8.804	7.407	7.168	5.875	6.620
TWh Generated Qualifying	8.804	7.407	7.168	5.875	6.620
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIO Connecticut NOx Facility Specific Constraint Constraint #: 39

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIN Connecticut NOx Facility Specific Constraint Constraint #: 40

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
TBtu Consumed	0.7569	0.7569	0.7569	0.3232	0.3232
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
TWh Generated Qualifying	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIM Connecticut NOx Facility Specific Constraint Constraint #: 41

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.3984	0.2848	0.2416	0.1327	0.1327
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3984	0.2848	0.2416	0.1327	0.1327
TBtu Consumed	5.348	3.823	3.244	1.782	1.782
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.6147	0.4395	0.3728	0.2048	0.2048
TWh Generated Qualifying	0.6147	0.4395	0.3728	0.2048	0.2048
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIL Connecticut NOx Facility Specific Constraint Constraint #: 42

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIK Connecticut NOx Facility Specific Constraint Constraint #: 43

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
TBtu Consumed	0.2342	0.2342	0.2342	0.2342	0.2342
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
TWh Generated Qualifying	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut SO2 Facility Specific Constraint Constraint #: 44

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	4.649	4.649	4.649	4.649	4.649
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	4.649	4.649	4.649	4.649
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
TWh Generated	2.820	2.820	2.820	2.820	2.820
TWh Generated Qualifying	2.820	2.820	2.820	2.820	2.820
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	568.9	69.81	40.52	564.2	852.7

Constraint Name: CDU Connecticut SO2 Facility Specific Constraint Constraint #: 45

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	2.438	2.438	2.438	2.438	2.438
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.438	2.438	2.438	2.438	2.438
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.3150	0.3150	0.3150	0.3150	0.3150
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1519E-06	0.3254E-07	0.4397E-07	0.5360E-07	0.4649E-07

Constraint Name: BLR Connecticut SO2 Facility Specific Constraint Constraint #: 46

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLQ Connecticut SO2 Facility Specific Constraint Constraint #: 47

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut SO2 Facility Specific Constraint Constraint #: 48

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKA Connecticut SO2 Facility Specific Constraint Constraint #: 49

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut SO2 Facility Specific Constraint Constraint #: 50
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJD Connecticut SO2 Facility Specific Constraint Constraint #: 51
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut Hg Facility Specific Constraint Constraint #: 52
 Constraint Type: Required Removal Level
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	135.8	44.49	27.67	27.67	27.67
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	135.8	44.49	27.67	27.67	27.67
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.4821E-05	0.1579E-05	0.9821E-06	0.9821E-06	0.9821E-06
TWh Generated	2.820	2.820	2.820	2.820	2.820
TWh Generated Qualifying	2.820	2.820	2.820	2.820	2.820
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut Hg Facility Specific Constraint Constraint #: 53
 Constraint Type: Required Removal Level
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	130.2	28.93	17.17	17.17	17.17
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	130.2	28.93	17.17	17.17	17.17
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.8411E-05	0.1869E-05	0.1109E-05	0.1109E-05	0.1109E-05
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCV Illinois NOx Facility Specific Constraint Constraint #: 54
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
TBtu Consumed	14.32	14.32	14.32	14.32	14.32
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.648	1.648	1.648	1.648	1.648
TWh Generated Qualifying	1.648	1.648	1.648	1.648	1.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ASU Illinois NOx Facility Specific Constraint Constraint #: 55
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.8060	1.090	1.453	1.453	1.453
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.8060	1.090	1.453	1.453	1.453
TBtu Consumed	6.474	8.754	11.67	11.67	11.67
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.8762	1.185	1.580	1.580	1.580
TWh Generated Qualifying	0.8762	1.185	1.580	1.580	1.580
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFF Illinois NOx Facility Specific Constraint Constraint #: 56
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFE Illinois NOx Facility Specific Constraint Constraint #: 57
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.1240	0.4751	1.354	1.605	1.250
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1240	0.4751	1.354	1.605	1.250
TBtu Consumed	0.9962	3.816	10.87	12.89	10.04
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.9418E-01	0.3608	1.028	1.219	0.9488
TWh Generated Qualifying	0.9418E-01	0.3608	1.028	1.219	0.9488
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CKT Maine NOx Facility Specific Constraint Constraint #: 58
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
TBtu Consumed	6.033	6.033	6.033	6.033	6.033
Rate - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
TWh Generated	0.5659	0.5659	0.5659	0.5659	0.5659
TWh Generated Qualifying	0.5659	0.5659	0.5659	0.5659	0.5659
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3918E+05	629.8	504.5	513.1	295.8

Constraint Name: BLS Maine NOx Facility Specific Constraint Constraint #: 59
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2083.	261.4	179.7	210.9	178.3

Constraint Name: BJG Maine NOx Facility Specific Constraint Constraint #: 60
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2609.	915.0	984.5	1111.	1092.

Constraint Name: BJF Maine NOx Facility Specific Constraint Constraint #: 61
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1438.	562.7	603.7	677.7	669.4

Constraint Name: BEB Maine NOx Facility Specific Constraint Constraint #: 62
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1218.	556.0	563.1	572.5	541.8

Constraint Name: CZV New Source Review NOX Facility Specific Constr Constraint #: 63

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9750	0.9750	0.9750	0.9750
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9750	0.9750	0.9750	0.9750
TBtu Consumed	0.000	31.45	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.202	3.202	3.202	3.202
TWh Generated Qualifying	0.000	3.202	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	2532.	599.8	312.5	233.5

Constraint Name: CZU New Source Review NOX Facility Specific Constr Constraint #: 64

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
TBtu Consumed	0.000	30.24	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	5374.	1138.	592.9	433.8

Constraint Name: CZT New Source Review NOX Facility Specific Constr Constraint #: 65

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
TBtu Consumed	0.000	31.35	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	5157.	1128.	574.5	419.6

Constraint Name: CPX New Source Review NOX Facility Specific Constr Constraint #: 66

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2536.	1452.	1094.

Constraint Name: CPW New Source Review NOX Facility Specific Constr Constraint #: 67

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2532.	1449.	1092.

Constraint Name: CPV New Source Review NOX Facility Specific Constr Constraint #: 68

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1433.	845.3	632.4

Constraint Name: CPS New Source Review NOX Facility Specific Constr Constraint #: 69

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1551.	861.1	647.8

Constraint Name: CNM New Source Review NOX Facility Specific Constr Constraint #: 70

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7112	0.7112	0.7112
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7112	0.7112	0.7112
TBtu Consumed	0.000	0.000	22.94	22.94	22.94
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.234	2.234	2.234
TWh Generated Qualifying	0.000	0.000	2.234	2.234	2.234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6569.	9384.	4035.

Constraint Name: CNL New Source Review NOX Facility Specific Constr Constraint #: 71

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6652	0.6652	0.6652
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6652	0.6652	0.6652
TBtu Consumed	0.000	0.000	21.46	21.46	21.46
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.134	2.134	2.134
TWh Generated Qualifying	0.000	0.000	2.134	2.134	2.134
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4272.	5831.	2649.

Constraint Name: CNK New Source Review NOX Facility Specific Constr Constraint #: 72

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5978	0.5978	0.5978
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5978	0.5978	0.5978
TBtu Consumed	0.000	0.000	19.28	19.28	19.28
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.888	1.888	1.888
TWh Generated Qualifying	0.000	0.000	1.888	1.888	1.888
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4351.	4775.	2652.

Constraint Name: CNJ New Source Review NOX Facility Specific Constr Constraint #: 73

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5856	0.5955	0.5955
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5856	0.5955	0.5955
TBtu Consumed	0.000	0.000	18.89	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.883	1.914	1.914
TWh Generated Qualifying	0.000	0.000	1.883	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5137.	4116.	2549.

Constraint Name: CLT New Source Review NOX Facility Specific Constr Constraint #: 74

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5370	0.5370	0.5370
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5370	0.5370	0.5370
TBtu Consumed	0.000	0.000	17.32	17.32	17.32
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.616	1.616	1.616
TWh Generated Qualifying	0.000	0.000	1.616	1.616	1.616
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1810.	2124.	959.7

Constraint Name: CLS New Source Review NOX Facility Specific Constr Constraint #: 75

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	1.717	1.717	1.717
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.717	1.717	1.717
TBtu Consumed	0.000	0.000	55.39	55.39	55.39
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	5.267	5.267	5.267
TWh Generated Qualifying	0.000	0.000	5.267	5.267	5.267
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	511.3	150.6	74.75

Constraint Name: CLR New Source Review NOX Facility Specific Constr Constraint #: 76

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8058	0.8058	0.8058
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8058	0.8058	0.8058
TBtu Consumed	0.000	0.000	25.99	25.99	25.99
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.375	2.375	2.375
TWh Generated Qualifying	0.000	0.000	2.375	2.375	2.375
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2191.	673.6	445.9

Constraint Name: CLQ New Source Review NOX Facility Specific Constr Constraint #: 77

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3574	0.3574	0.3574
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3574	0.3574	0.3574
TBtu Consumed	0.000	0.000	11.53	11.53	11.53
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.162	1.162	1.162
TWh Generated Qualifying	0.000	0.000	1.162	1.162	1.162
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1019.	863.6	244.5

Constraint Name: CLP New Source Review NOX Facility Specific Constr Constraint #: 78

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3845	0.3845	0.3845
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3845	0.3845	0.3845
TBtu Consumed	0.000	0.000	12.40	12.40	12.40
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.236	1.236	1.236
TWh Generated Qualifying	0.000	0.000	1.236	1.236	1.236
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	917.8	867.7	199.2

Constraint Name: CJG New Source Review NOX Facility Specific Constr Constraint #: 79

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
-Emissions at Affected Plants [MTons]	0.000	1.169	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.169	1.169	1.169	1.169
TBtu Consumed	0.000	38.98	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.880	3.880	3.880	3.880
TWh Generated Qualifying	0.000	3.880	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.4085E+05	0.4159E+05	0.4932E+05	0.3920E+05

Constraint Name: CGW New Source Review NOX Facility Specific Constr Constraint #: 80

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	1.243	1.480	1.484	1.484	1.484
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.243	1.480	1.484	1.484	1.484
TBtu Consumed	40.10	47.85	47.88	47.88	47.88
Rate - [lb/MMBtu]	0.6200E-01	0.6188E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	3.740	4.464	4.466	4.466	4.466
TWh Generated Qualifying	3.740	4.464	4.466	4.466	4.466
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	395.4	0.1954E-05	344.4	55.06	16.75

Constraint Name: CFI New Source Review NOX Facility Specific Constr Constraint #: 81

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.9845	0.9845	0.9845	0.9845	0.9845
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9845	0.9845	0.9845	0.9845	0.9845
TBtu Consumed	31.76	31.76	31.76	31.76	31.76
Rate - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	3.269	3.269	3.269	3.269	3.269
TWh Generated Qualifying	3.269	3.269	3.269	3.269	3.269
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1318.	2529.	697.7	337.1	247.0

Constraint Name: CSD New Source Review SO2 Facility Specific Constr Constraint #: 82

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.832	1.834	1.842	1.842
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.832	1.834	1.842	1.842
TBtu Consumed	0.000	20.93	20.96	21.06	21.06
Rate - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
TWh Generated	0.000	1.960	1.962	1.971	1.971
TWh Generated Qualifying	0.000	1.960	1.962	1.971	1.971
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	761.0	676.7	711.8	511.0

Constraint Name: CSC New Source Review SO2 Facility Specific Constr Constraint #: 83

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.832	1.834	1.842	1.842
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.832	1.834	1.842	1.842
TBtu Consumed	0.000	20.93	20.96	21.06	21.06
Rate - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
TWh Generated	0.000	1.960	1.962	1.971	1.971
TWh Generated Qualifying	0.000	1.960	1.962	1.971	1.971
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	761.0	676.7	711.8	511.0

Constraint Name: CPX New Source Review SO2 Facility Specific Constr Constraint #: 84

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2767E+05	0.3017E+05	0.2542E+05

Constraint Name: CPW New Source Review SO2 Facility Specific Constr Constraint #: 85

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2770E+05	0.3019E+05	0.2543E+05

Constraint Name: CPV New Source Review SO2 Facility Specific Constr Constraint #: 86

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2584E+05	0.2914E+05	0.2457E+05

Constraint Name: CPS New Source Review SO2 Facility Specific Constr Constraint #: 87

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2843E+05	0.3068E+05	0.2590E+05

Constraint Name: CNM New Source Review SO2 Facility Specific Constr Constraint #: 88

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.881	1.881	1.881
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.881	1.881	1.881
TBtu Consumed	0.000	0.000	22.94	22.94	22.94
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.234	2.234	2.234
TWh Generated Qualifying	0.000	0.000	2.234	2.234	2.234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3099.	3420.	2772.

Constraint Name: CNL New Source Review SO2 Facility Specific Constr Constraint #: 89

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.760	1.760	1.760
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.760	1.760	1.760
TBtu Consumed	0.000	0.000	21.46	21.46	21.46
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.134	2.134	2.134
TWh Generated Qualifying	0.000	0.000	2.134	2.134	2.134
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3185.	3530.	2745.

Constraint Name: CNK New Source Review SO2 Facility Specific Constr Constraint #: 90

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.581	1.581	1.581
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.581	1.581	1.581
TBtu Consumed	0.000	0.000	19.28	19.28	19.28
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.888	1.888	1.888
TWh Generated Qualifying	0.000	0.000	1.888	1.888	1.888
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3019.	3538.	2439.

Constraint Name: CNJ New Source Review SO2 Facility Specific Constr Constraint #: 91

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.549	1.575	1.575
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.549	1.575	1.575
TBtu Consumed	0.000	0.000	18.89	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.883	1.914	1.914
TWh Generated Qualifying	0.000	0.000	1.883	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3030.	3635.	2501.

Constraint Name: CMY New Source Review SO2 Facility Specific Constr Constraint #: 92

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
-Emissions at Affected Plants [MTons]	3.813	3.813	3.854	3.854	3.854
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.813	3.813	3.854	3.854	3.854
TBtu Consumed	47.66	47.66	48.18	48.18	48.18
Rate - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
TWh Generated	4.304	4.304	4.351	4.351	4.351
TWh Generated Qualifying	4.304	4.304	4.351	4.351	4.351
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1619.	1430.	1329.	1505.	1139.

Constraint Name: CLS New Source Review SO2 Facility Specific Constr Constraint #: 93

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	3.018	3.655	3.655	3.655
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	3.018	3.655	3.655	3.655
TBtu Consumed	0.000	45.73	55.39	55.39	55.39
Rate - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
TWh Generated	0.000	4.330	5.267	5.267	5.267
TWh Generated Qualifying	0.000	4.330	5.267	5.267	5.267
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.4024E+05	0.1467E+05	0.1787E+05	0.1543E+05

Constraint Name: CLR New Source Review SO2 Facility Specific Constr Constraint #: 94

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	1.716	1.716	1.716
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.716	1.716	1.716
TBtu Consumed	0.000	0.000	25.99	25.99	25.99
Rate - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
TWh Generated	0.000	0.000	2.375	2.375	2.375
TWh Generated Qualifying	0.000	0.000	2.375	2.375	2.375
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	466.1	421.7	268.3

Constraint Name: CGQ New Source Review SO2 Facility Specific Constr Constraint #: 95

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.898	1.916	1.911
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.898	1.916	1.911
TBtu Consumed	0.000	0.000	25.31	25.55	25.48
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.316	2.336	2.329
TWh Generated Qualifying	0.000	0.000	2.316	2.336	2.329
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	392.3	405.2	325.1

Constraint Name: CGP New Source Review SO2 Facility Specific Constr Constraint #: 96

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.858	1.906	1.916	1.911
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.858	1.906	1.916	1.911
TBtu Consumed	0.000	24.77	25.42	25.55	25.48
Rate - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
TWh Generated	0.000	2.266	2.324	2.336	2.329
TWh Generated Qualifying	0.000	2.266	2.324	2.336	2.329
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	627.5	390.4	400.0	325.1

Constraint Name: CAO BART Plant Specific NOX Constraint

Constraint #: 97

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.456	1.456	1.456
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.456	1.456	1.456
TBtu Consumed	0.000	0.000	48.53	48.53	48.53
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.632	4.632	4.632
TWh Generated Qualifying	0.000	0.000	4.632	4.632	4.632
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CAP BART Plant Specific NOX Constraint

Constraint #: 98

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.191	3.191	3.191
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.191	3.191	3.191
TBtu Consumed	0.000	0.000	106.4	106.4	106.4
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	11.66	11.66	11.66
TWh Generated Qualifying	0.000	0.000	11.66	11.66	11.66
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CAQ BART Plant Specific NOX Constraint

Constraint #: 99

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.4663	0.4663	0.4663
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.4663	0.4663	0.4663
TBtu Consumed	0.000	0.000	15.54	15.54	15.54
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.415	1.415	1.415
TWh Generated Qualifying	0.000	0.000	1.415	1.415	1.415
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CAZ BART Plant Specific NOX Constraint Constraint #: 100
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.650	4.650	4.650
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.650	4.650	4.650
TBtu Consumed	0.000	0.000	46.50	46.50	46.50
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.192	4.192	4.192
TWh Generated Qualifying	0.000	0.000	4.192	4.192	4.192
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1253.	351.3	110.4

Constraint Name: CBA BART Plant Specific NOX Constraint Constraint #: 101
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.430	7.430	7.430
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.430	7.430	7.430
TBtu Consumed	0.000	0.000	74.30	74.30	74.30
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	8.042	8.042	8.042
TWh Generated Qualifying	0.000	0.000	8.042	8.042	8.042
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	869.4	208.7	88.87

Constraint Name: CBG BART Plant Specific NOX Constraint

Constraint #: 102

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.379	2.379	2.379
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.379	2.379	2.379
TBtu Consumed	0.000	0.000	23.79	23.79	23.79
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.457	2.457	2.457
TWh Generated Qualifying	0.000	0.000	2.457	2.457	2.457
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3967.	901.0	360.0

Constraint Name: CBL BART Plant Specific NOX Constraint Constraint #: 103
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.294	4.294	4.294
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.294	4.294	4.294
TBTu Consumed	0.000	0.000	42.94	42.94	42.94
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.095	4.095	4.095
TWh Generated Qualifying	0.000	0.000	4.095	4.095	4.095
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4101.	2349.	680.9

Constraint Name: CBM BART Plant Specific NOX Constraint

Constraint #: 104

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.798	4.798	4.798
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.798	4.798	4.798
TBtu Consumed	0.000	0.000	47.98	47.98	47.98
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.676	4.676	4.676
TWh Generated Qualifying	0.000	0.000	4.676	4.676	4.676
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3282.	1057.	469.1

Constraint Name: CBQ BART Plant Specific NOX Constraint

Constraint #: 105

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.283	4.283	4.283
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.283	4.283	4.283
TBtu Consumed	0.000	0.000	42.83	42.83	42.83
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.095	4.095	4.095
TWh Generated Qualifying	0.000	0.000	4.095	4.095	4.095
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3763.	2362.	737.8

Constraint Name: CBR BART Plant Specific NOX Constraint Constraint #: 106
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.362	4.362	4.362
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.362	4.362	4.362
TBtu Consumed	0.000	0.000	43.62	43.62	43.62
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.095	4.095	4.095
TWh Generated Qualifying	0.000	0.000	4.095	4.095	4.095
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3759.	2433.	785.5

Constraint Name: CBS BART Plant Specific NOX Constraint

Constraint #: 107

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.014	3.014	3.014
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.014	3.014	3.014
TBtu Consumed	0.000	0.000	30.14	30.14	30.14
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.495	2.495	2.495
TWh Generated Qualifying	0.000	0.000	2.495	2.495	2.495
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3544.	2751.	985.0

Constraint Name: CBT BART Plant Specific NOX Constraint

Constraint #: 108

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.948	1.948	1.948
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.948	1.948	1.948
TBtu Consumed	0.000	0.000	27.24	27.24	27.24
Rate - [lb/MMBtu]	0.000	0.000	0.1430	0.1430	0.1430
TWh Generated	0.000	0.000	2.457	2.457	2.457
TWh Generated Qualifying	0.000	0.000	2.457	2.457	2.457
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CBX BART Plant Specific NOX Constraint

Constraint #: 109

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6333	0.6333	0.6333
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6333	0.6333	0.6333
TBtu Consumed	0.000	0.000	15.83	15.83	15.83
Rate - [lb/MMBtu]	0.000	0.000	0.8000E-01	0.8000E-01	0.8000E-01
TWh Generated	0.000	0.000	1.266	1.266	1.266
TWh Generated Qualifying	0.000	0.000	1.266	1.266	1.266
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCB BART Plant Specific NOX Constraint Constraint #: 110
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	16.88	16.88	16.88
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	16.88	16.88	16.88
TBtu Consumed	0.000	0.000	168.8	168.8	168.8
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	16.75	16.75	16.75
TWh Generated Qualifying	0.000	0.000	16.75	16.75	16.75
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2534.	779.3	345.1

Constraint Name: CCC BART Plant Specific NOX Constraint Constraint #: 111
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.382	8.382	8.382
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.382	8.382	8.382
TBtu Consumed	0.000	0.000	83.82	83.82	83.82
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	8.042	8.042	8.042
TWh Generated Qualifying	0.000	0.000	8.042	8.042	8.042
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3918.	2779.	1051.

Constraint Name: CCE BART Plant Specific NOX Constraint

Constraint #: 112

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.465	1.465	1.465
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.465	1.465	1.465
TBtu Consumed	0.000	0.000	20.35	20.35	20.35
Rate - [lb/MMBtu]	0.000	0.000	0.1440	0.1440	0.1440
TWh Generated	0.000	0.000	1.824	1.824	1.824
TWh Generated Qualifying	0.000	0.000	1.824	1.824	1.824
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCF BART Plant Specific NOX Constraint Constraint #: 113
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.289	6.289	6.289
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.289	6.289	6.289
TBtu Consumed	0.000	0.000	62.89	62.89	62.89
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.374	6.374	6.374
TWh Generated Qualifying	0.000	0.000	6.374	6.374	6.374
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3939.	1643.	547.6

Constraint Name: CCI BART Plant Specific NOX Constraint

Constraint #: 114

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	18.83	18.83	18.83
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	18.83	18.83	18.83
TBtu Consumed	0.000	0.000	188.3	188.3	188.3
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	17.95	17.95	17.95
TWh Generated Qualifying	0.000	0.000	17.95	17.95	17.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3604.	1499.	523.0

Constraint Name: CCP BART Plant Specific NOX Constraint

Constraint #: 115

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.572	3.571	3.571
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.572	3.571	3.571
TBtu Consumed	0.000	0.000	51.03	51.01	51.01
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	4.766	4.710	4.710
TWh Generated Qualifying	0.000	0.000	4.766	4.710	4.710
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCS BART Plant Specific NOX Constraint

Constraint #: 116

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.859	3.859	3.859
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.859	3.859	3.859
TBtu Consumed	0.000	0.000	128.6	128.6	128.6
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	12.67	12.67	12.67
TWh Generated Qualifying	0.000	0.000	12.67	12.67	12.67
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCT BART Plant Specific NOX Constraint

Constraint #: 117

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.404	1.404	1.404
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.404	1.404	1.404
TBtu Consumed	0.000	0.000	46.79	46.79	46.79
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.468	4.468	4.468
TWh Generated Qualifying	0.000	0.000	4.468	4.468	4.468
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCU BART Plant Specific NOX Constraint

Constraint #: 118

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.045	1.045	1.045
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.045	1.045	1.045
TBtu Consumed	0.000	0.000	34.84	34.84	34.84
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.239	3.239	3.239
TWh Generated Qualifying	0.000	0.000	3.239	3.239	3.239
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCZ BART Plant Specific NOX Constraint

Constraint #: 119

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.074	1.074	1.074
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.074	1.074	1.074
TBtu Consumed	0.000	0.000	35.80	35.80	35.80
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.477	3.477	3.477
TWh Generated Qualifying	0.000	0.000	3.477	3.477	3.477
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDB BART Plant Specific NOX Constraint

Constraint #: 120

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.762	5.762	5.762
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.762	5.762	5.762
TBtu Consumed	0.000	0.000	192.1	192.1	192.1
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	18.33	18.33	18.33
TWh Generated Qualifying	0.000	0.000	18.33	18.33	18.33
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDM BART Plant Specific NOX Constraint Constraint #: 121
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.775	7.775	7.775
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.775	7.775	7.775
TBTu Consumed	0.000	0.000	77.75	77.75	77.75
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	7.446	7.446	7.446
TWh Generated Qualifying	0.000	0.000	7.446	7.446	7.446
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	720.4	194.3	79.94

Constraint Name: CDN BART Plant Specific NOX Constraint

Constraint #: 122

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.785	8.785	8.785
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.785	8.785	8.785
TBtu Consumed	0.000	0.000	87.85	87.85	87.85
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	8.638	8.638	8.638
TWh Generated Qualifying	0.000	0.000	8.638	8.638	8.638
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1569.	455.7	189.7

Constraint Name: CDO BART Plant Specific NOX Constraint

Constraint #: 123

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.405	2.405	2.405
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.405	2.405	2.405
TBtu Consumed	0.000	0.000	24.05	24.05	24.05
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.241	2.241	2.241
TWh Generated Qualifying	0.000	0.000	2.241	2.241	2.241
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2287.	906.4	330.2

Constraint Name: CDP BART Plant Specific NOX Constraint

Constraint #: 124

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3639	0.4495	0.4495
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3639	0.4495	0.4495
TBtu Consumed	0.000	0.000	3.639	4.495	4.495
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.3025	0.3736	0.3736
TWh Generated Qualifying	0.000	0.000	0.3025	0.3736	0.3736
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1809E+05	0.1733E+05	0.1721E+05

Constraint Name: CDQ BART Plant Specific NOX Constraint

Constraint #: 125

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.763	5.763	5.763
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.763	5.763	5.763
TBtu Consumed	0.000	0.000	57.63	57.63	57.63
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.585	5.585	5.585
TWh Generated Qualifying	0.000	0.000	5.585	5.585	5.585
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	671.1	304.1	101.3

Constraint Name: CDT BART Plant Specific NOX Constraint

Constraint #: 126

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.746	2.746	2.583
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.746	2.746	2.583
TBtu Consumed	0.000	0.000	27.46	27.46	26.63
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.1940
TWh Generated	0.000	0.000	2.725	2.725	2.643
TWh Generated Qualifying	0.000	0.000	2.725	2.725	2.643
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	899.6	333.0	0.7140E-07

Constraint Name: CEB BART Plant Specific NOX Constraint

Constraint #: 127

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.213	1.213	1.213
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.213	1.213	1.213
TBtu Consumed	0.000	0.000	12.13	12.13	12.13
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.132	1.132	1.132
TWh Generated Qualifying	0.000	0.000	1.132	1.132	1.132
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3499.	1020.	359.2

Constraint Name: CEC BART Plant Specific NOX Constraint

Constraint #: 128

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	9.444	9.496	9.496
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.444	9.496	9.496
TBtu Consumed	0.000	0.000	132.1	132.8	132.8
Rate - [lb/MMBtu]	0.000	0.000	0.1430	0.1430	0.1430
TWh Generated	0.000	0.000	11.70	11.77	11.77
TWh Generated Qualifying	0.000	0.000	11.70	11.77	11.77
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CES BART Plant Specific NOX Constraint

Constraint #: 129

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.403	5.403	5.403
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.403	5.403	5.403
TBtu Consumed	0.000	0.000	54.03	54.03	54.03
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.279	5.279	5.279
TWh Generated Qualifying	0.000	0.000	5.279	5.279	5.279
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1907.	3061.	879.3

Constraint Name: CEU BART Plant Specific NOX Constraint

Constraint #: 130

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.89	10.89	10.89
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.89	10.89	10.89
TBtu Consumed	0.000	0.000	108.9	108.9	108.9
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	11.02	11.02	11.02
TWh Generated Qualifying	0.000	0.000	11.02	11.02	11.02
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1739.	327.1	173.3

Constraint Name: CEV BART Plant Specific NOX Constraint Constraint #: 131
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.910	7.910	7.910
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.910	7.910	7.910
TBtu Consumed	0.000	0.000	79.10	79.10	79.10
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	7.342	7.342	7.342
TWh Generated Qualifying	0.000	0.000	7.342	7.342	7.342
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2152.	445.9	219.4

Constraint Name: CEW BART Plant Specific NOX Constraint

Constraint #: 132

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.558	4.558	4.558
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.558	4.558	4.558
TBtu Consumed	0.000	0.000	45.58	45.58	45.58
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.170	4.170	4.170
TWh Generated Qualifying	0.000	0.000	4.170	4.170	4.170
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2870.	414.3	193.3

Constraint Name: CFE BART Plant Specific NOX Constraint

Constraint #: 133

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.681	3.681	3.681
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.681	3.681	3.681
TBtu Consumed	0.000	0.000	36.81	36.81	36.81
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.291	3.291	3.291
TWh Generated Qualifying	0.000	0.000	3.291	3.291	3.291
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	7186.	246.3	97.44

Constraint Name: CFH BART Plant Specific NOX Constraint

Constraint #: 134

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.689	3.689	3.689
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.689	3.689	3.689
TBtu Consumed	0.000	0.000	36.89	36.89	36.89
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.544	3.544	3.544
TWh Generated Qualifying	0.000	0.000	3.544	3.544	3.544
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2332.	987.8	343.7

Constraint Name: CFL BART Plant Specific NOX Constraint Constraint #: 135
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.439	3.439	3.439
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.439	3.439	3.439
TBtu Consumed	0.000	0.000	34.39	34.39	34.39
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.321	3.321	3.321
TWh Generated Qualifying	0.000	0.000	3.321	3.321	3.321
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2690.	980.9	417.4

Constraint Name: CFM BART Plant Specific NOX Constraint

Constraint #: 136

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.485	1.485	1.485
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.485	1.485	1.485
TBtu Consumed	0.000	0.000	14.85	14.85	14.85
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.385	1.385	1.385
TWh Generated Qualifying	0.000	0.000	1.385	1.385	1.385
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3450.	1192.	368.1

Constraint Name: CGB BART Plant Specific NOX Constraint

Constraint #: 137

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.744	3.744	3.744
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.744	3.744	3.744
TBtu Consumed	0.000	0.000	37.44	37.44	37.44
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.783	3.783	3.783
TWh Generated Qualifying	0.000	0.000	3.783	3.783	3.783
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2788.	212.8	94.66

Constraint Name: CGC BART Plant Specific NOX Constraint

Constraint #: 138

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.165	1.165	1.165
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.165	1.165	1.165
TBtu Consumed	0.000	0.000	11.65	11.65	11.65
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.162	1.162	1.162
TWh Generated Qualifying	0.000	0.000	1.162	1.162	1.162
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3600.	201.8	91.45

Constraint Name: CGD BART Plant Specific NOX Constraint

Constraint #: 139

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6030	0.6030	0.6030
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6030	0.6030	0.6030
TBtu Consumed	0.000	0.000	6.030	6.030	6.030
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.5883	0.5883	0.5883
TWh Generated Qualifying	0.000	0.000	0.5883	0.5883	0.5883
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6379.	1854.	715.4

Constraint Name: CGJ BART Plant Specific NOX Constraint

Constraint #: 140

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8715	0.8715	0.8715
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8715	0.8715	0.8715
TBtu Consumed	0.000	0.000	11.94	11.94	11.94
Rate - [lb/MMBtu]	0.000	0.000	0.1460	0.1460	0.1460
TWh Generated	0.000	0.000	1.191	1.191	1.191
TWh Generated Qualifying	0.000	0.000	1.191	1.191	1.191
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CGK BART Plant Specific NOX Constraint Constraint #: 141
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.295	1.295	1.295
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.295	1.295	1.295
TBtu Consumed	0.000	0.000	16.82	16.81	16.81
Rate - [lb/MMBtu]	0.000	0.000	0.1540	0.1540	0.1540
TWh Generated	0.000	0.000	1.564	1.531	1.531
TWh Generated Qualifying	0.000	0.000	1.564	1.531	1.531
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CGW BART Plant Specific NOX Constraint

Constraint #: 142

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.484	1.484	1.484
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.484	1.484	1.484
TBtu Consumed	0.000	0.000	47.88	47.88	47.88
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	4.466	4.466	4.466
TWh Generated Qualifying	0.000	0.000	4.466	4.466	4.466
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1786E-08	0.2307E-08	0.2005E-08

Constraint Name: CHQ BART Plant Specific NOX Constraint

Constraint #: 143

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1747E+05	0.1454E+05	0.1265E+05

Constraint Name: CHV BART Plant Specific NOX Constraint

Constraint #: 144

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.2458	0.3036	0.3036
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.2458	0.3036	0.3036
TBtu Consumed	0.000	0.000	2.458	3.036	3.036
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.2426	0.2997	0.2997
TWh Generated Qualifying	0.000	0.000	0.2426	0.2997	0.2997
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2080E+05	0.1703E+05	0.1759E+05

Constraint Name: CHY BART Plant Specific NOX Constraint

Constraint #: 145

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.041	3.041	3.041
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.041	3.041	3.041
TBtu Consumed	0.000	0.000	101.4	101.4	101.4
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	9.680	9.680	9.680
TWh Generated Qualifying	0.000	0.000	9.680	9.680	9.680
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CIA BART Plant Specific NOX Constraint

Constraint #: 146

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.361	1.361	1.361
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.361	1.361	1.361
TBtu Consumed	0.000	0.000	42.55	42.55	42.55
Rate - [lb/MMBtu]	0.000	0.000	0.6400E-01	0.6400E-01	0.6400E-01
TWh Generated	0.000	0.000	3.969	3.969	3.969
TWh Generated Qualifying	0.000	0.000	3.969	3.969	3.969
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CIB BART Plant Specific NOX Constraint

Constraint #: 147

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.361	1.361	1.361
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.361	1.361	1.361
TBtu Consumed	0.000	0.000	42.55	42.55	42.55
Rate - [lb/MMBtu]	0.000	0.000	0.6400E-01	0.6400E-01	0.6400E-01
TWh Generated	0.000	0.000	3.969	3.969	3.969
TWh Generated Qualifying	0.000	0.000	3.969	3.969	3.969
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CIC BART Plant Specific NOX Constraint

Constraint #: 148

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.780	2.780	2.780
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.780	2.780	2.780
TBtu Consumed	0.000	0.000	75.13	75.13	75.13
Rate - [lb/MMBtu]	0.000	0.000	0.7400E-01	0.7400E-01	0.7400E-01
TWh Generated	0.000	0.000	7.171	7.171	7.171
TWh Generated Qualifying	0.000	0.000	7.171	7.171	7.171
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CID BART Plant Specific NOX Constraint

Constraint #: 149

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.936	1.936	1.936
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.936	1.936	1.936
TBtu Consumed	0.000	0.000	47.81	47.81	47.81
Rate - [lb/MMBtu]	0.000	0.000	0.8100E-01	0.8100E-01	0.8100E-01
TWh Generated	0.000	0.000	4.654	4.654	4.654
TWh Generated Qualifying	0.000	0.000	4.654	4.654	4.654
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CIE BART Plant Specific NOX Constraint

Constraint #: 150

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.970	1.970	1.970
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.970	1.970	1.970
TBtu Consumed	0.000	0.000	48.05	48.05	48.05
Rate - [lb/MMBtu]	0.000	0.000	0.8200E-01	0.8200E-01	0.8200E-01
TWh Generated	0.000	0.000	4.483	4.483	4.483
TWh Generated Qualifying	0.000	0.000	4.483	4.483	4.483
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CIV BART Plant Specific NOX Constraint

Constraint #: 151

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7280	0.8026	0.8026
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7280	0.8026	0.8026
TBtu Consumed	0.000	0.000	7.280	8.026	8.026
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.6542	0.7212	0.7212
TWh Generated Qualifying	0.000	0.000	0.6542	0.7212	0.7212
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1594E+05	0.1698E+05	0.1565E+05

Constraint Name: CIX BART Plant Specific NOX Constraint

Constraint #: 152

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.940	8.940	8.940
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.940	8.940	8.940
TBTu Consumed	0.000	0.000	89.40	89.40	89.40
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	9.144	9.144	9.144
TWh Generated Qualifying	0.000	0.000	9.144	9.144	9.144
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1305.	374.7	153.1

Constraint Name: CJG BART Plant Specific NOX Constraint

Constraint #: 153

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.169	1.169	1.169
TBtu Consumed	0.000	0.000	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.880	3.880	3.880
TWh Generated Qualifying	0.000	0.000	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2095E-08	0.2703E-08	0.2343E-08

Constraint Name: CJH BART Plant Specific NOX Constraint

Constraint #: 154

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.489	6.489	6.489
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.489	6.489	6.489
TBtu Consumed	0.000	0.000	64.89	64.89	64.89
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.218	6.218	6.218
TWh Generated Qualifying	0.000	0.000	6.218	6.218	6.218
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3858.	1345.	518.8

Constraint Name: CJJ BART Plant Specific NOX Constraint

Constraint #: 155

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.323	3.323	3.323
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.323	3.323	3.323
TBtu Consumed	0.000	0.000	33.23	33.23	33.23
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.090	3.090	3.090
TWh Generated Qualifying	0.000	0.000	3.090	3.090	3.090
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3487.	1236.	478.4

Constraint Name: CJP BART Plant Specific NOX Constraint

Constraint #: 156

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.2142	0.2400	0.2142
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.2142	0.2400	0.2142
TBtu Consumed	0.000	0.000	2.142	2.400	2.142
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.1994	0.2234	0.1994
TWh Generated Qualifying	0.000	0.000	0.1994	0.2234	0.1994
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1917E+05	0.1580E+05	0.1686E+05

Constraint Name: CMC BART Plant Specific NOX Constraint

Constraint #: 157

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.263	3.262	3.262
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.263	3.262	3.262
TBtu Consumed	0.000	0.000	32.63	32.62	32.62
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.165	3.098	3.098
TWh Generated Qualifying	0.000	0.000	3.165	3.098	3.098
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5257.	497.3	167.2

Constraint Name: CMF BART Plant Specific NOX Constraint

Constraint #: 158

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	38.72	38.72	35.21
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	38.72	38.72	35.21
TBtu Consumed	0.000	0.000	387.2	387.2	352.1
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	34.67	34.67	31.53
TWh Generated Qualifying	0.000	0.000	34.67	34.67	31.53
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3604.	2558.	717.4

Constraint Name: CMK BART Plant Specific NOX Constraint

Constraint #: 159

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.491	3.491	3.515
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.491	3.491	3.515
TBtu Consumed	0.000	0.000	34.91	34.91	35.15
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.027	3.027	3.048
TWh Generated Qualifying	0.000	0.000	3.027	3.027	3.048
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1135.	1029.	1074.

Constraint Name: CML BART Plant Specific NOX Constraint

Constraint #: 160

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.992	4.992	4.992
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.992	4.992	4.992
TBtu Consumed	0.000	0.000	49.92	49.92	49.92
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.498	4.498	4.498
TWh Generated Qualifying	0.000	0.000	4.498	4.498	4.498
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4020.	2581.	916.7

Constraint Name: CMQ BART Plant Specific NOX Constraint

Constraint #: 161

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6673	0.7189	0.7189
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6673	0.7189	0.7189
TBtu Consumed	0.000	0.000	6.673	7.189	7.189
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.5114	0.5510	0.5510
TWh Generated Qualifying	0.000	0.000	0.5114	0.5510	0.5510
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2711.	1802.	1423.

Constraint Name: CMW BART Plant Specific NOX Constraint

Constraint #: 162

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.448	1.448	1.448
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.448	1.448	1.448
TBtu Consumed	0.000	0.000	48.27	48.27	48.27
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.468	4.468	4.468
TWh Generated Qualifying	0.000	0.000	4.468	4.468	4.468
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CND BART Plant Specific NOX Constraint

Constraint #: 163

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	11.98	11.98	11.98
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	11.98	11.98	11.98
TBtu Consumed	0.000	0.000	176.2	176.2	176.2
Rate - [lb/MMBtu]	0.000	0.000	0.1360	0.1360	0.1360
TWh Generated	0.000	0.000	15.91	15.91	15.91
TWh Generated Qualifying	0.000	0.000	15.91	15.91	15.91
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNE BART Plant Specific NOX Constraint

Constraint #: 164

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.95	10.95	10.95
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.95	10.95	10.95
TBtu Consumed	0.000	0.000	109.5	109.5	109.5
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	10.45	10.45	10.45
TWh Generated Qualifying	0.000	0.000	10.45	10.45	10.45
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3531.	1632.	527.9

Constraint Name: COO BART Plant Specific NOX Constraint

Constraint #: 165

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.340	1.340	1.340
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.340	1.340	1.340
TBtu Consumed	0.000	0.000	37.75	37.75	37.75
Rate - [lb/MMBtu]	0.000	0.000	0.7100E-01	0.7100E-01	0.7100E-01
TWh Generated	0.000	0.000	4.252	4.252	4.252
TWh Generated Qualifying	0.000	0.000	4.252	4.252	4.252
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPA BART Plant Specific NOX Constraint

Constraint #: 166

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.119	6.119	6.119
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.119	6.119	6.119
TBtu Consumed	0.000	0.000	61.19	61.19	61.19
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.078	5.078	5.078
TWh Generated Qualifying	0.000	0.000	5.078	5.078	5.078
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	398.3	365.4	240.0

Constraint Name: CPB BART Plant Specific NOX Constraint

Constraint #: 167

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.828	2.828	2.828
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.828	2.828	2.828
TBtu Consumed	0.000	0.000	39.00	39.00	39.00
Rate - [lb/MMBtu]	0.000	0.000	0.1450	0.1450	0.1450
TWh Generated	0.000	0.000	3.597	3.597	3.597
TWh Generated Qualifying	0.000	0.000	3.597	3.597	3.597
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPD BART Plant Specific NOX Constraint

Constraint #: 168

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6010	0.6010	0.6010
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6010	0.6010	0.6010
TBtu Consumed	0.000	0.000	6.010	6.010	6.010
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.5734	0.5734	0.5734
TWh Generated Qualifying	0.000	0.000	0.5734	0.5734	0.5734
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4961.	2205.	739.8

Constraint Name: CPE BART Plant Specific NOX Constraint

Constraint #: 169

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.395	2.502	2.502
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.395	2.502	2.502
TBtu Consumed	0.000	0.000	23.95	25.02	25.02
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.892	1.977	1.977
TWh Generated Qualifying	0.000	0.000	1.892	1.977	1.977
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2230.	2675.	1239.

Constraint Name: CPU BART Plant Specific NOX Constraint

Constraint #: 170

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5358	0.9138	0.7688
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5358	0.9138	0.7688
TBtu Consumed	0.000	0.000	5.358	9.138	7.688
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.5424	0.9249	0.7781
TWh Generated Qualifying	0.000	0.000	0.5424	0.9249	0.7781
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1700E+05	0.1655E+05	0.1557E+05

Constraint Name: CPV BART Plant Specific NOX Constraint

Constraint #: 171

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	254.8	149.6	112.0

Constraint Name: CPW BART Plant Specific NOX Constraint

Constraint #: 172

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	241.2	136.2	103.1

Constraint Name: CPX BART Plant Specific NOX Constraint

Constraint #: 173

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	241.5	136.4	103.3

Constraint Name: CPY BART Plant Specific NOX Constraint

Constraint #: 174

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3583	0.4259	1.143
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3583	0.4259	1.143
TBtu Consumed	0.000	0.000	3.583	4.259	11.43
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.3434	0.4082	1.100
TWh Generated Qualifying	0.000	0.000	0.3434	0.4082	1.100
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1738E+05	0.1624E+05	0.1609E+05

Constraint Name: CPZ BART Plant Specific NOX Constraint

Constraint #: 175

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.2974	0.3527	0.3527
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.2974	0.3527	0.3527
TBtu Consumed	0.000	0.000	2.974	3.527	3.527
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.2882	0.3418	0.3418
TWh Generated Qualifying	0.000	0.000	0.2882	0.3418	0.3418
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1785E+05	0.1617E+05	0.1462E+05

Constraint Name: CQV BART Plant Specific NOX Constraint

Constraint #: 176

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5537	0.5537	0.5537
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5537	0.5537	0.5537
TBtu Consumed	0.000	0.000	6.631	6.631	6.631
Rate - [lb/MMBtu]	0.000	0.000	0.1670	0.1670	0.1670
TWh Generated	0.000	0.000	0.6329	0.6329	0.6329
TWh Generated Qualifying	0.000	0.000	0.6329	0.6329	0.6329
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CRI BART Plant Specific NOX Constraint

Constraint #: 177

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5653	0.6303	0.6303
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5653	0.6303	0.6303
TBtu Consumed	0.000	0.000	5.653	6.303	6.303
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.5848	0.6519	0.6519
TWh Generated Qualifying	0.000	0.000	0.5848	0.6519	0.6519
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1706E+05	0.1493E+05	0.1504E+05

Constraint Name: CRP BART Plant Specific NOX Constraint

Constraint #: 178

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.493	1.493	1.493
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.493	1.493	1.493
TBtu Consumed	0.000	0.000	49.78	49.78	49.78
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.840	4.840	4.840
TWh Generated Qualifying	0.000	0.000	4.840	4.840	4.840
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CRQ BART Plant Specific NOX Constraint

Constraint #: 179

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3551	0.3551	0.3551
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3551	0.3551	0.3551
TBtu Consumed	0.000	0.000	7.719	7.719	7.719
Rate - [lb/MMBtu]	0.000	0.000	0.9200E-01	0.9200E-01	0.9200E-01
TWh Generated	0.000	0.000	0.6404	0.6404	0.6404
TWh Generated Qualifying	0.000	0.000	0.6404	0.6404	0.6404
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CRR BART Plant Specific NOX Constraint

Constraint #: 180

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3661	0.3661	0.3661
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3661	0.3661	0.3661
TBtu Consumed	0.000	0.000	7.959	7.959	7.959
Rate - [lb/MMBtu]	0.000	0.000	0.9200E-01	0.9200E-01	0.9200E-01
TWh Generated	0.000	0.000	0.6553	0.6553	0.6553
TWh Generated Qualifying	0.000	0.000	0.6553	0.6553	0.6553
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSX BART Plant Specific NOX Constraint Constraint #: 181
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	12.02	12.02	12.02
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	12.02	12.02	12.02
TBTu Consumed	0.000	0.000	120.2	120.2	120.2
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	12.66	12.66	12.66
TWh Generated Qualifying	0.000	0.000	12.66	12.66	12.66
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1232.	291.4	128.8

Constraint Name: CTC BART Plant Specific NOX Constraint

Constraint #: 182

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.230	1.230	1.230
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.230	1.230	1.230
TBtu Consumed	0.000	0.000	41.01	41.01	41.01
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.515	3.515	3.515
TWh Generated Qualifying	0.000	0.000	3.515	3.515	3.515
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1692E-07	0.1000E-07	0.5731E-08

Constraint Name: CTE BART Plant Specific NOX Constraint

Constraint #: 183

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.317	3.317	3.317
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.317	3.317	3.317
TBtu Consumed	0.000	0.000	33.17	33.17	33.17
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.979	2.979	2.979
TWh Generated Qualifying	0.000	0.000	2.979	2.979	2.979
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3199.	1061.	431.3

Constraint Name: CUJ BART Plant Specific NOX Constraint

Constraint #: 184

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.2070	0.2070	0.2070
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.2070	0.2070	0.2070
TBtu Consumed	0.000	0.000	2.070	2.070	2.070
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.2227	0.2227	0.2227
TWh Generated Qualifying	0.000	0.000	0.2227	0.2227	0.2227
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2231E+05	0.2034E+05	0.1829E+05

Constraint Name: CUR BART Plant Specific NOX Constraint

Constraint #: 185

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.210	2.120	1.972
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.210	2.120	1.972
TBtu Consumed	0.000	0.000	22.10	21.20	19.72
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.290	2.196	2.043
TWh Generated Qualifying	0.000	0.000	2.290	2.196	2.043
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1505E+05	0.1383E+05	0.1544E+05

Constraint Name: CUY BART Plant Specific NOX Constraint

Constraint #: 186

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6993	0.6993	0.6993
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6993	0.6993	0.6993
TBtu Consumed	0.000	0.000	6.993	6.993	6.993
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.6133	0.6133	0.6133
TWh Generated Qualifying	0.000	0.000	0.6133	0.6133	0.6133
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1227E+05	0.1239E+05	0.1285E+05

Constraint Name: CVG BART Plant Specific NOX Constraint

Constraint #: 187

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.508	4.508	4.508
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.508	4.508	4.508
TBtu Consumed	0.000	0.000	54.32	54.32	54.32
Rate - [lb/MMBtu]	0.000	0.000	0.1660	0.1660	0.1660
TWh Generated	0.000	0.000	5.302	5.302	5.302
TWh Generated Qualifying	0.000	0.000	5.302	5.302	5.302
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CVH BART Plant Specific NOX Constraint

Constraint #: 188

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1806E+05	0.1471E+05	0.1213E+05

Constraint Name: CVI BART Plant Specific NOX Constraint

Constraint #: 189

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.1564	0.1564	0.1564
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.1564	0.1564	0.1564
TBtu Consumed	0.000	0.000	2.234	2.234	2.234
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	0.2234	0.2234	0.2234
TWh Generated Qualifying	0.000	0.000	0.2234	0.2234	0.2234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CVN BART Plant Specific NOX Constraint

Constraint #: 190

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.096	1.096	1.096
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.096	1.096	1.096
TBtu Consumed	0.000	0.000	12.18	12.18	12.18
Rate - [lb/MMBtu]	0.000	0.000	0.1800	0.1800	0.1800
TWh Generated	0.000	0.000	1.109	1.109	1.109
TWh Generated Qualifying	0.000	0.000	1.109	1.109	1.109
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWG BART Plant Specific NOX Constraint

Constraint #: 191

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5077	0.5077	0.5077
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5077	0.5077	0.5077
TBtu Consumed	0.000	0.000	5.077	5.077	5.077
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.4318	0.4318	0.4318
TWh Generated Qualifying	0.000	0.000	0.4318	0.4318	0.4318
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2188E+05	0.1806E+05	0.1790E+05

Constraint Name: CWO BART Plant Specific NOX Constraint

Constraint #: 192

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.170	1.170	1.170
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.170	1.170	1.170
TBtu Consumed	0.000	0.000	39.00	39.00	39.00
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.723	3.723	3.723
TWh Generated Qualifying	0.000	0.000	3.723	3.723	3.723
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWP BART Plant Specific NOX Constraint

Constraint #: 193

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5851	0.5851	0.5851
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5851	0.5851	0.5851
TBtu Consumed	0.000	0.000	19.50	19.50	19.50
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.862	1.862	1.862
TWh Generated Qualifying	0.000	0.000	1.862	1.862	1.862
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWQ BART Plant Specific NOX Constraint

Constraint #: 194

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.4333	0.4333	0.4333
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.4333	0.4333	0.4333
TBtu Consumed	0.000	0.000	11.26	11.26	11.26
Rate - [lb/MMBtu]	0.000	0.000	0.7700E-01	0.7700E-01	0.7700E-01
TWh Generated	0.000	0.000	1.050	1.050	1.050
TWh Generated Qualifying	0.000	0.000	1.050	1.050	1.050
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWR BART Plant Specific NOX Constraint

Constraint #: 195

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.751	5.751	5.751
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.751	5.751	5.751
TBtu Consumed	0.000	0.000	191.7	191.7	191.7
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	19.36	19.36	19.36
TWh Generated Qualifying	0.000	0.000	19.36	19.36	19.36
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWS BART Plant Specific NOX Constraint

Constraint #: 196

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.039	4.039	4.039
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.039	4.039	4.039
TBtu Consumed	0.000	0.000	115.4	115.4	115.4
Rate - [lb/MMBtu]	0.000	0.000	0.7000E-01	0.7000E-01	0.7000E-01
TWh Generated	0.000	0.000	11.91	11.91	11.91
TWh Generated Qualifying	0.000	0.000	11.91	11.91	11.91
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWT BART Plant Specific NOX Constraint

Constraint #: 197

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.494	4.494	4.494
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.494	4.494	4.494
TBtu Consumed	0.000	0.000	149.8	149.8	149.8
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	14.30	14.30	14.30
TWh Generated Qualifying	0.000	0.000	14.30	14.30	14.30
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CXA BART Plant Specific NOX Constraint

Constraint #: 198

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	9.684	9.684	9.684
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.684	9.684	9.684
TBtu Consumed	0.000	0.000	96.84	96.84	96.84
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	9.360	9.360	9.360
TWh Generated Qualifying	0.000	0.000	9.360	9.360	9.360
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1605.	455.6	191.8

Constraint Name: CXB BART Plant Specific NOX Constraint

Constraint #: 199

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.219	3.219	3.219
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.219	3.219	3.219
TBTu Consumed	0.000	0.000	32.19	32.19	32.19
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.031	3.031	3.031
TWh Generated Qualifying	0.000	0.000	3.031	3.031	3.031
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1562.	445.1	183.7

Constraint Name: CXI BART Plant Specific NOX Constraint

Constraint #: 200

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.2250	0.4720	0.4720
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.2250	0.4720	0.4720
TBtu Consumed	0.000	0.000	2.250	4.720	4.720
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.2112	0.4429	0.4429
TWh Generated Qualifying	0.000	0.000	0.2112	0.4429	0.4429
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1725E+05	0.1386E+05	0.1221E+05

Constraint Name: CXL BART Plant Specific NOX Constraint

Constraint #: 201

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.4490	0.4490
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.4490	0.4490
TBtu Consumed	0.000	0.000	0.000	4.490	4.490
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2000	0.2000
TWh Generated	0.000	0.000	0.000	0.4813	0.4813
TWh Generated Qualifying	0.000	0.000	0.000	0.4813	0.4813
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1656E+05	0.1274E+05	0.1175E+05

Constraint Name: CXM BART Plant Specific NOX Constraint

Constraint #: 202

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.1369	0.1369
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.1369	0.1369
TBtu Consumed	0.000	0.000	0.000	1.369	1.369
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2000	0.2000
TWh Generated	0.000	0.000	0.000	0.1403	0.1403
TWh Generated Qualifying	0.000	0.000	0.000	0.1403	0.1403
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1679E+05	0.1231E+05	0.1108E+05

Constraint Name: CYF BART Plant Specific NOX Constraint

Constraint #: 203

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1854E+05	0.1454E+05	0.1206E+05

Constraint Name: CYI BART Plant Specific NOX Constraint

Constraint #: 204

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2043E+05	0.1574E+05	0.1360E+05

Constraint Name: CYK BART Plant Specific NOX Constraint

Constraint #: 205

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.2867	0.3541	0.3541
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.2867	0.3541	0.3541
TBtu Consumed	0.000	0.000	2.867	3.541	3.541
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.2425	0.2995	0.2995
TWh Generated Qualifying	0.000	0.000	0.2425	0.2995	0.2995
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2080E+05	0.1807E+05	0.1792E+05

Constraint Name: CYU BART Plant Specific NOX Constraint

Constraint #: 206

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3950	0.3950	0.3950
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3950	0.3950	0.3950
TBtu Consumed	0.000	0.000	3.950	3.950	3.950
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.3735	0.3735	0.3735
TWh Generated Qualifying	0.000	0.000	0.3735	0.3735	0.3735
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1912E+05	0.1650E+05	0.1812E+05

Constraint Name: CYX BART Plant Specific NOX Constraint

Constraint #: 207

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.335	1.335	1.335
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.335	1.335	1.335
TBtu Consumed	0.000	0.000	13.35	13.35	13.35
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.275	1.275	1.275
TWh Generated Qualifying	0.000	0.000	1.275	1.275	1.275
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1493.	1174.	168.5

Constraint Name: CZR BART Plant Specific NOX Constraint

Constraint #: 208

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.672	1.672	1.672
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.672	1.672	1.672
TBtu Consumed	0.000	0.000	39.35	39.35	39.35
Rate - [lb/MMBtu]	0.000	0.000	0.8500E-01	0.8500E-01	0.8500E-01
TWh Generated	0.000	0.000	3.574	3.574	3.574
TWh Generated Qualifying	0.000	0.000	3.574	3.574	3.574
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2175E-07	0.2191E-07	0.1566E-07

Constraint Name: CZT BART Plant Specific NOX Constraint

Constraint #: 209

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9718	0.9718	0.9718
TBtu Consumed	0.000	0.000	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	3.135	3.135	3.135
TWh Generated Qualifying	0.000	0.000	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2631E-08	0.3410E-08	0.2966E-08

Constraint Name: CZU BART Plant Specific NOX Constraint

Constraint #: 210

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9373	0.9373	0.9373
TBtu Consumed	0.000	0.000	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	3.135	3.135	3.135
TWh Generated Qualifying	0.000	0.000	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2713E-08	0.3517E-08	0.3059E-08

Constraint Name: CZV BART Plant Specific NOX Constraint

Constraint #: 211

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9750	0.9750	0.9750
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9750	0.9750	0.9750
TBtu Consumed	0.000	0.000	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	3.202	3.202	3.202
TWh Generated Qualifying	0.000	0.000	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2594E-08	0.3360E-08	0.2917E-08

Constraint Name: CZW BART Plant Specific NOX Constraint Constraint #: 212
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.723	1.723	1.723
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.723	1.723	1.723
TBtu Consumed	0.000	0.000	17.23	17.23	17.23
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.653	1.653	1.653
TWh Generated Qualifying	0.000	0.000	1.653	1.653	1.653
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3020.	2193.	676.0

Constraint Name: DAG BART Plant Specific NOX Constraint

Constraint #: 213

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1856E+05	0.1456E+05	0.1205E+05

Constraint Name: DAM BART Plant Specific NOX Constraint

Constraint #: 214

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.1546
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.1546
TBtu Consumed	0.000	0.000	0.000	0.000	1.546
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.2000
TWh Generated	0.000	0.000	0.000	0.000	0.1577
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.1577
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1958E+05	0.1556E+05	0.1256E+05

Constraint Name: DAO BART Plant Specific NOX Constraint

Constraint #: 215

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.6000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.6000
TBtu Consumed	0.000	0.000	0.000	0.000	6.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.2000
TWh Generated	0.000	0.000	0.000	0.000	0.5719
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.5719
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2063E+05	0.1538E+05	0.1334E+05

Constraint Name: DAX BART Plant Specific NOX Constraint

Constraint #: 216

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2038E+05	0.1613E+05	0.1191E+05

Constraint Name: DBC BART Plant Specific NOX Constraint

Constraint #: 217

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1726E+05	0.1409E+05	0.1202E+05

Constraint Name: DBD BART Plant Specific NOX Constraint

Constraint #: 218

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	1.668	1.668
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	1.668	1.668
TBtu Consumed	0.000	0.000	0.000	16.68	16.68
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2000	0.2000
TWh Generated	0.000	0.000	0.000	1.650	1.650
TWh Generated Qualifying	0.000	0.000	0.000	1.650	1.650
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1751E+05	0.1442E+05	0.1381E+05

Constraint Name: CAS BART Plant Specific NOX Constraint

Constraint #: 219

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.273	1.273	1.273
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.273	1.273	1.273
TBtu Consumed	0.000	0.000	42.42	42.42	42.42
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.185	4.185	4.185
TWh Generated Qualifying	0.000	0.000	4.185	4.185	4.185
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CAW BART Plant Specific NOX Constraint

Constraint #: 220

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.074	1.157	1.074
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.074	1.157	1.074
TBtu Consumed	0.000	0.000	11.61	12.51	11.61
Rate - [lb/MMBtu]	0.000	0.000	0.1850	0.1850	0.1850
TWh Generated	0.000	0.000	1.120	1.206	1.120
TWh Generated Qualifying	0.000	0.000	1.120	1.206	1.120
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CAX BART Plant Specific NOX Constraint Constraint #: 221
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.224	3.322	3.322
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.224	3.322	3.322
TBtu Consumed	0.000	0.000	32.24	33.22	33.22
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.025	3.117	3.117
TWh Generated Qualifying	0.000	0.000	3.025	3.117	3.117
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1003E+05	6224.	7700.

Constraint Name: CBU BART Plant Specific NOX Constraint

Constraint #: 222

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.950	3.950	3.950
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.950	3.950	3.950
TBtu Consumed	0.000	0.000	39.50	39.50	39.50
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.760	3.760	3.760
TWh Generated Qualifying	0.000	0.000	3.760	3.760	3.760
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4525.	1254.	320.1

Constraint Name: CBY BART Plant Specific NOX Constraint

Constraint #: 223

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.861	4.861	4.861
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.861	4.861	4.861
TBtu Consumed	0.000	0.000	127.9	127.9	127.9
Rate - [lb/MMBtu]	0.000	0.000	0.7600E-01	0.7600E-01	0.7600E-01
TWh Generated	0.000	0.000	12.58	12.58	12.58
TWh Generated Qualifying	0.000	0.000	12.58	12.58	12.58
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CBZ BART Plant Specific NOX Constraint

Constraint #: 224

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.325	1.428	1.325
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.325	1.428	1.325
TBtu Consumed	0.000	0.000	44.17	47.59	44.17
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.974	4.282	3.974
TWh Generated Qualifying	0.000	0.000	3.974	4.282	3.974
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCL BART Plant Specific NOX Constraint

Constraint #: 225

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.120	1.120	1.120
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.120	1.120	1.120
TBtu Consumed	0.000	0.000	11.20	11.20	11.20
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.072	1.072	1.072
TWh Generated Qualifying	0.000	0.000	1.072	1.072	1.072
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5638.	2793.	847.9

Constraint Name: CCN BART Plant Specific NOX Constraint

Constraint #: 226

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.236	4.236	4.236
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.236	4.236	4.236
TBtu Consumed	0.000	0.000	62.76	62.76	62.76
Rate - [lb/MMBtu]	0.000	0.000	0.1350	0.1350	0.1350
TWh Generated	0.000	0.000	5.613	5.613	5.613
TWh Generated Qualifying	0.000	0.000	5.613	5.613	5.613
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCO BART Plant Specific NOX Constraint

Constraint #: 227

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.852	3.852	3.852
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.852	3.852	3.852
TBtu Consumed	0.000	0.000	38.52	38.52	38.52
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.425	3.425	3.425
TWh Generated Qualifying	0.000	0.000	3.425	3.425	3.425
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2403.	319.6	105.9

Constraint Name: CCQ BART Plant Specific NOX Constraint

Constraint #: 228

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.607	1.607	1.607
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.607	1.607	1.607
TBtu Consumed	0.000	0.000	16.07	16.07	16.07
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.549	1.549	1.549
TWh Generated Qualifying	0.000	0.000	1.549	1.549	1.549
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5522.	2234.	581.9

Constraint Name: CDC BART Plant Specific NOX Constraint

Constraint #: 229

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7021	0.7021	0.7021
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7021	0.7021	0.7021
TBtu Consumed	0.000	0.000	23.40	23.40	23.40
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	2.234	2.234	2.234
TWh Generated Qualifying	0.000	0.000	2.234	2.234	2.234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDD BART Plant Specific NOX Constraint

Constraint #: 230

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.170	1.170	1.170
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.170	1.170	1.170
TBtu Consumed	0.000	0.000	38.99	38.99	38.99
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.723	3.723	3.723
TWh Generated Qualifying	0.000	0.000	3.723	3.723	3.723
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDE BART Plant Specific NOX Constraint

Constraint #: 231

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.002	1.002	0.9934
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.002	1.002	0.9934
TBtu Consumed	0.000	0.000	33.39	33.39	33.11
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.187	3.187	3.160
TWh Generated Qualifying	0.000	0.000	3.187	3.187	3.160
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDF BART Plant Specific NOX Constraint

Constraint #: 232

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.14	10.14	10.14
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.14	10.14	10.14
TBtu Consumed	0.000	0.000	338.0	338.0	338.0
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	32.26	32.26	32.26
TWh Generated Qualifying	0.000	0.000	32.26	32.26	32.26
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CEF BART Plant Specific NOX Constraint

Constraint #: 233

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.361	1.361	1.361
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.361	1.361	1.361
TBtu Consumed	0.000	0.000	13.61	13.61	13.61
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.318	1.318	1.318
TWh Generated Qualifying	0.000	0.000	1.318	1.318	1.318
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2034.	175.1	47.32

Constraint Name: CEG BART Plant Specific NOX Constraint

Constraint #: 234

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.526	1.526	1.579
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.526	1.526	1.579
TBtu Consumed	0.000	0.000	15.26	15.26	15.79
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.418	1.418	1.467
TWh Generated Qualifying	0.000	0.000	1.418	1.418	1.467
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1076.	135.9	475.0

Constraint Name: CEI BART Plant Specific NOX Constraint

Constraint #: 235

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.046	7.046	7.046
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.046	7.046	7.046
TBtu Consumed	0.000	0.000	83.54	83.54	83.54
Rate - [lb/MMBtu]	0.000	0.000	0.1687	0.1687	0.1687
TWh Generated	0.000	0.000	7.633	7.633	7.633
TWh Generated Qualifying	0.000	0.000	7.633	7.633	7.633
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.4653E-08	0.5896E-08	0.4997E-08

Constraint Name: CEJ BART Plant Specific NOX Constraint

Constraint #: 236

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.858	4.858	4.858
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.858	4.858	4.858
TBtu Consumed	0.000	0.000	48.58	48.58	48.58
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.190	5.190	5.190
TWh Generated Qualifying	0.000	0.000	5.190	5.190	5.190
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2776.	670.1	164.6

Constraint Name: CEN BART Plant Specific NOX Constraint

Constraint #: 237

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.255	5.255	5.255
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.255	5.255	5.255
TBtu Consumed	0.000	0.000	52.55	52.55	52.55
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.265	5.265	5.265
TWh Generated Qualifying	0.000	0.000	5.265	5.265	5.265
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2912.	455.6	127.4

Constraint Name: CEO BART Plant Specific NOX Constraint

Constraint #: 238

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.275	1.275	1.275
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.275	1.275	1.275
TBtu Consumed	0.000	0.000	12.75	12.75	12.75
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.154	1.154	1.154
TWh Generated Qualifying	0.000	0.000	1.154	1.154	1.154
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1775.	142.2	51.58

Constraint Name: CEQ BART Plant Specific NOX Constraint

Constraint #: 239

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.896	4.896	4.896
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.896	4.896	4.896
TBtu Consumed	0.000	0.000	48.96	48.96	48.96
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.207	4.207	4.207
TWh Generated Qualifying	0.000	0.000	4.207	4.207	4.207
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2336.	575.0	216.7

Constraint Name: CEX BART Plant Specific NOX Constraint

Constraint #: 240

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.319	4.319	4.319
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.319	4.319	4.319
TBtu Consumed	0.000	0.000	43.19	43.19	43.19
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.984	3.984	3.984
TWh Generated Qualifying	0.000	0.000	3.984	3.984	3.984
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4537.	1184.	288.7

Constraint Name: CEY BART Plant Specific NOX Constraint Constraint #: 241
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.850	3.850	3.850
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.850	3.850	3.850
TBtu Consumed	0.000	0.000	40.95	40.95	40.95
Rate - [lb/MMBtu]	0.000	0.000	0.1880	0.1880	0.1880
TWh Generated	0.000	0.000	4.095	4.095	4.095
TWh Generated Qualifying	0.000	0.000	4.095	4.095	4.095
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CEZ BART Plant Specific NOX Constraint

Constraint #: 242

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.200	4.200	4.200
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.200	4.200	4.200
TBtu Consumed	0.000	0.000	42.00	42.00	42.00
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.894	3.894	3.894
TWh Generated Qualifying	0.000	0.000	3.894	3.894	3.894
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4209.	1864.	434.6

Constraint Name: CFA BART Plant Specific NOX Constraint

Constraint #: 243

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.397	8.397	8.397
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.397	8.397	8.397
TBtu Consumed	0.000	0.000	117.4	117.4	117.4
Rate - [lb/MMBtu]	0.000	0.000	0.1430	0.1430	0.1430
TWh Generated	0.000	0.000	11.39	11.39	11.39
TWh Generated Qualifying	0.000	0.000	11.39	11.39	11.39
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFB BART Plant Specific NOX Constraint

Constraint #: 244

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.705	5.705	5.705
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.705	5.705	5.705
TBtu Consumed	0.000	0.000	79.79	79.79	79.79
Rate - [lb/MMBtu]	0.000	0.000	0.1430	0.1430	0.1430
TWh Generated	0.000	0.000	7.446	7.446	7.446
TWh Generated Qualifying	0.000	0.000	7.446	7.446	7.446
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFC BART Plant Specific NOX Constraint

Constraint #: 245

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.294	2.294	2.294
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.294	2.294	2.294
TBtu Consumed	0.000	0.000	25.49	25.49	25.49
Rate - [lb/MMBtu]	0.000	0.000	0.1800	0.1800	0.1800
TWh Generated	0.000	0.000	2.495	2.495	2.495
TWh Generated Qualifying	0.000	0.000	2.495	2.495	2.495
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFD BART Plant Specific NOX Constraint

Constraint #: 246

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.819	1.819	1.819
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.819	1.819	1.819
TBTu Consumed	0.000	0.000	26.36	26.36	26.36
Rate - [lb/MMBtu]	0.000	0.000	0.1380	0.1380	0.1380
TWh Generated	0.000	0.000	2.420	2.420	2.420
TWh Generated Qualifying	0.000	0.000	2.420	2.420	2.420
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFF BART Plant Specific NOX Constraint

Constraint #: 247

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.170	1.170	1.170
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.170	1.170	1.170
TBtu Consumed	0.000	0.000	39.01	39.01	39.01
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.723	3.723	3.723
TWh Generated Qualifying	0.000	0.000	3.723	3.723	3.723
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFG BART Plant Specific NOX Constraint

Constraint #: 248

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.342	1.342	1.342
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.342	1.342	1.342
TBtu Consumed	0.000	0.000	44.74	44.74	44.74
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.468	4.468	4.468
TWh Generated Qualifying	0.000	0.000	4.468	4.468	4.468
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFO BART Plant Specific NOX Constraint

Constraint #: 249

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.971	3.971	3.971
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.971	3.971	3.971
TBtu Consumed	0.000	0.000	39.71	39.71	39.71
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.790	3.790	3.790
TWh Generated Qualifying	0.000	0.000	3.790	3.790	3.790
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2713.	547.6	147.2

Constraint Name: CFQ BART Plant Specific NOX Constraint

Constraint #: 250

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.388	2.388	2.388
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.388	2.388	2.388
TBtu Consumed	0.000	0.000	42.65	42.65	42.65
Rate - [lb/MMBtu]	0.000	0.000	0.1120	0.1120	0.1120
TWh Generated	0.000	0.000	4.133	4.133	4.133
TWh Generated Qualifying	0.000	0.000	4.133	4.133	4.133
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR BART Plant Specific NOX Constraint

Constraint #: 251

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.183	1.183	1.183
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.183	1.183	1.183
TBtu Consumed	0.000	0.000	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.000	0.000	0.8400E-01	0.8400E-01	0.8400E-01
TWh Generated	0.000	0.000	2.820	2.820	2.820
TWh Generated Qualifying	0.000	0.000	2.820	2.820	2.820
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFS BART Plant Specific NOX Constraint

Constraint #: 252

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.898	4.898	4.898
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.898	4.898	4.898
TBtu Consumed	0.000	0.000	48.98	48.98	48.98
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.190	5.190	5.190
TWh Generated Qualifying	0.000	0.000	5.190	5.190	5.190
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2623.	591.0	151.1

Constraint Name: CFY BART Plant Specific NOX Constraint

Constraint #: 253

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	9.258	9.258	9.258
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.258	9.258	9.258
TBtu Consumed	0.000	0.000	92.58	92.58	92.58
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	8.600	8.600	8.600
TWh Generated Qualifying	0.000	0.000	8.600	8.600	8.600
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4113.	1132.	335.8

Constraint Name: CFZ BART Plant Specific NOX Constraint

Constraint #: 254

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.690	6.690	6.690
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.690	6.690	6.690
TBtu Consumed	0.000	0.000	66.90	66.90	66.90
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.389	6.389	6.389
TWh Generated Qualifying	0.000	0.000	6.389	6.389	6.389
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4984.	1248.	330.0

Constraint Name: CGG BART Plant Specific NOX Constraint

Constraint #: 255

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.011	1.011	1.011
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.011	1.011	1.011
TBtu Consumed	0.000	0.000	10.11	10.11	10.11
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.9904	0.9904	0.9904
TWh Generated Qualifying	0.000	0.000	0.9904	0.9904	0.9904
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6189.	1366.	299.4

Constraint Name: CGI BART Plant Specific NOX Constraint

Constraint #: 256

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.972	1.972	1.972
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.972	1.972	1.972
TBtu Consumed	0.000	0.000	19.72	19.72	19.72
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.921	1.921	1.921
TWh Generated Qualifying	0.000	0.000	1.921	1.921	1.921
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3696.	1008.	304.0

Constraint Name: CGO BART Plant Specific NOX Constraint

Constraint #: 257

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.579	7.579	7.579
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.579	7.579	7.579
TBtu Consumed	0.000	0.000	226.2	226.2	226.2
Rate - [lb/MMBtu]	0.000	0.000	0.6700E-01	0.6700E-01	0.6700E-01
TWh Generated	0.000	0.000	21.59	21.59	21.59
TWh Generated Qualifying	0.000	0.000	21.59	21.59	21.59
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CGR BART Plant Specific NOX Constraint

Constraint #: 258

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.521	1.521	1.521
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.521	1.521	1.521
TBtu Consumed	0.000	0.000	50.68	50.68	50.68
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.803	4.803	4.803
TWh Generated Qualifying	0.000	0.000	4.803	4.803	4.803
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CGS BART Plant Specific NOX Constraint

Constraint #: 259

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7759	0.7759	0.7759
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7759	0.7759	0.7759
TBtu Consumed	0.000	0.000	25.86	25.86	25.86
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	2.413	2.413	2.413
TWh Generated Qualifying	0.000	0.000	2.413	2.413	2.413
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CGV BART Plant Specific NOX Constraint

Constraint #: 260

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.069	1.069	1.069
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.069	1.069	1.069
TBtu Consumed	0.000	0.000	12.58	12.58	12.58
Rate - [lb/MMBtu]	0.000	0.000	0.1700	0.1700	0.1700
TWh Generated	0.000	0.000	1.244	1.244	1.244
TWh Generated Qualifying	0.000	0.000	1.244	1.244	1.244
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CGY BART Plant Specific NOX Constraint

Constraint #: 261

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.723	2.723	0.8466
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.723	2.723	0.8466
TBtu Consumed	0.000	0.000	27.23	27.23	27.76
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.6100E-01
TWh Generated	0.000	0.000	2.630	2.630	2.681
TWh Generated Qualifying	0.000	0.000	2.630	2.630	2.681
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	101.6	24.24	0.3103E-07

Constraint Name: CHG BART Plant Specific NOX Constraint

Constraint #: 262

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.463	7.463	7.463
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.463	7.463	7.463
TBtu Consumed	0.000	0.000	74.63	74.63	74.63
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	7.615	7.615	7.615
TWh Generated Qualifying	0.000	0.000	7.615	7.615	7.615
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	373.2	21.86	8.214

Constraint Name: CHL BART Plant Specific NOX Constraint

Constraint #: 263

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.869	4.869	4.869
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.869	4.869	4.869
TBtu Consumed	0.000	0.000	48.69	48.69	48.69
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.743	4.743	4.743
TWh Generated Qualifying	0.000	0.000	4.743	4.743	4.743
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2511.	2560.	389.2

Constraint Name: CHM BART Plant Specific NOX Constraint

Constraint #: 264

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.514	4.514	4.514
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.514	4.514	4.514
TBtu Consumed	0.000	0.000	45.14	45.14	45.14
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.646	4.646	4.646
TWh Generated Qualifying	0.000	0.000	4.646	4.646	4.646
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5474.	1481.	368.1

Constraint Name: CHP BART Plant Specific NOX Constraint

Constraint #: 265

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.470	1.470	1.470
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.470	1.470	1.470
TBtu Consumed	0.000	0.000	49.00	49.00	49.00
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.810	4.810	4.810
TWh Generated Qualifying	0.000	0.000	4.810	4.810	4.810
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CHR BART Plant Specific NOX Constraint

Constraint #: 266

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.5313
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.5313
TBtu Consumed	0.000	0.000	0.000	0.000	5.313
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.2000
TWh Generated	0.000	0.000	0.000	0.000	0.5710
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.5710
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1783E+05	0.1447E+05	0.1283E+05

Constraint Name: CHT BART Plant Specific NOX Constraint

Constraint #: 267

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.416	1.526	1.526
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.416	1.526	1.526
TBtu Consumed	0.000	0.000	20.83	22.44	22.44
Rate - [lb/MMBtu]	0.000	0.000	0.1360	0.1360	0.1360
TWh Generated	0.000	0.000	1.693	1.824	1.824
TWh Generated Qualifying	0.000	0.000	1.693	1.824	1.824
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CHU BART Plant Specific NOX Constraint

Constraint #: 268

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.697	2.697	2.697
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.697	2.697	2.697
TBtu Consumed	0.000	0.000	46.10	46.10	46.10
Rate - [lb/MMBtu]	0.000	0.000	0.1170	0.1170	0.1170
TWh Generated	0.000	0.000	4.431	4.431	4.431
TWh Generated Qualifying	0.000	0.000	4.431	4.431	4.431
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CHW BART Plant Specific NOX Constraint

Constraint #: 269

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.170	5.170	5.170
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.170	5.170	5.170
TBtu Consumed	0.000	0.000	51.70	51.70	51.70
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.996	4.996	4.996
TWh Generated Qualifying	0.000	0.000	4.996	4.996	4.996
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2317.	1414.	345.9

Constraint Name: CHX BART Plant Specific NOX Constraint

Constraint #: 270

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.056	8.056	8.056
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.056	8.056	8.056
TBtu Consumed	0.000	0.000	80.97	80.97	80.97
Rate - [lb/MMBtu]	0.000	0.000	0.1990	0.1990	0.1990
TWh Generated	0.000	0.000	7.253	7.253	7.253
TWh Generated Qualifying	0.000	0.000	7.253	7.253	7.253
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CIG BART Plant Specific NOX Constraint

Constraint #: 271

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.423	4.423	4.423
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.423	4.423	4.423
TBtu Consumed	0.000	0.000	147.4	147.4	147.4
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	14.07	14.07	14.07
TWh Generated Qualifying	0.000	0.000	14.07	14.07	14.07
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CIH BART Plant Specific NOX Constraint

Constraint #: 272

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5388	0.5388	0.5388
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5388	0.5388	0.5388
TBtu Consumed	0.000	0.000	17.96	17.96	17.96
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.675	1.675	1.675
TWh Generated Qualifying	0.000	0.000	1.675	1.675	1.675
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CII BART Plant Specific NOX Constraint

Constraint #: 273

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.883	6.883	6.883
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.883	6.883	6.883
TBtu Consumed	0.000	0.000	218.5	218.5	218.5
Rate - [lb/MMBtu]	0.000	0.000	0.6300E-01	0.6300E-01	0.6300E-01
TWh Generated	0.000	0.000	20.43	20.43	20.43
TWh Generated Qualifying	0.000	0.000	20.43	20.43	20.43
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CIK BART Plant Specific NOX Constraint

Constraint #: 274

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.013	4.104	4.089
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.013	4.104	4.089
TBtu Consumed	0.000	0.000	40.13	41.04	40.89
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.247	4.344	4.321
TWh Generated Qualifying	0.000	0.000	4.247	4.344	4.321
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1385E+05	0.1034E+05	0.1054E+05

Constraint Name: CIQ BART Plant Specific NOX Constraint

Constraint #: 275

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.576	2.576	2.576
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.576	2.576	2.576
TBtu Consumed	0.000	0.000	26.15	26.15	26.15
Rate - [lb/MMBtu]	0.000	0.000	0.1970	0.1970	0.1970
TWh Generated	0.000	0.000	2.696	2.696	2.696
TWh Generated Qualifying	0.000	0.000	2.696	2.696	2.696
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CJQ BART Plant Specific NOX Constraint

Constraint #: 276

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8954	0.8954	0.8954
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8954	0.8954	0.8954
TBtu Consumed	0.000	0.000	8.954	8.954	8.954
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.7418	0.7418	0.7418
TWh Generated Qualifying	0.000	0.000	0.7418	0.7418	0.7418
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1158.	642.2	139.7

Constraint Name: CJZ BART Plant Specific NOX Constraint

Constraint #: 277

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8380	0.8380	0.8380
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8380	0.8380	0.8380
TBtu Consumed	0.000	0.000	8.380	8.380	8.380
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.8397	0.8397	0.8397
TWh Generated Qualifying	0.000	0.000	0.8397	0.8397	0.8397
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1106.	688.2	116.6

Constraint Name: CKC BART Plant Specific NOX Constraint

Constraint #: 278

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.146	1.146	1.146
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.146	1.146	1.146
TBtu Consumed	0.000	0.000	11.46	11.46	11.46
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.9854	0.9854	0.9854
TWh Generated Qualifying	0.000	0.000	0.9854	0.9854	0.9854
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	957.3	1087.	273.2

Constraint Name: CKI BART Plant Specific NOX Constraint

Constraint #: 279

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.986	3.986	3.986
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.986	3.986	3.986
TBtu Consumed	0.000	0.000	39.86	39.86	39.86
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.110	4.110	4.110
TWh Generated Qualifying	0.000	0.000	4.110	4.110	4.110
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1275.	1168.	111.1

Constraint Name: CKL BART Plant Specific NOX Constraint

Constraint #: 280

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.807	1.807	1.807
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.807	1.807	1.807
TBtu Consumed	0.000	0.000	18.07	18.07	18.07
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.732	1.732	1.732
TWh Generated Qualifying	0.000	0.000	1.732	1.732	1.732
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1705.	1143.	143.4

Constraint Name: CKP BART Plant Specific NOX Constraint

Constraint #: 281

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.128	2.128	2.128
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.128	2.128	2.128
TBtu Consumed	0.000	0.000	21.28	21.28	21.28
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.003	2.003	2.003
TWh Generated Qualifying	0.000	0.000	2.003	2.003	2.003
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2131E+05	0.2000E+05	0.2018E+05

Constraint Name: CKW BART Plant Specific NOX Constraint

Constraint #: 282

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.147	5.147	5.147
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.147	5.147	5.147
TBtu Consumed	0.000	0.000	51.47	51.47	51.47
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.811	4.811	4.811
TWh Generated Qualifying	0.000	0.000	4.811	4.811	4.811
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1326.	1185.	165.7

Constraint Name: CKX BART Plant Specific NOX Constraint

Constraint #: 283

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	14.09	14.09	13.45
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	14.09	14.09	13.45
TBtu Consumed	0.000	0.000	162.5	162.6	163.8
Rate - [lb/MMBtu]	0.000	0.000	0.1734	0.1733	0.1642
TWh Generated	0.000	0.000	14.81	14.81	14.90
TWh Generated Qualifying	0.000	0.000	14.81	14.81	14.90
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2722E-08	0.3472E-08	0.2371E-08

Constraint Name: CLB BART Plant Specific NOX Constraint

Constraint #: 284

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9752	0.9752	0.9752
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9752	0.9752	0.9752
TBtu Consumed	0.000	0.000	31.97	31.97	31.97
Rate - [lb/MMBtu]	0.000	0.000	0.6100E-01	0.6100E-01	0.6100E-01
TWh Generated	0.000	0.000	2.989	2.989	2.989
TWh Generated Qualifying	0.000	0.000	2.989	2.989	2.989
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2247E-07	0.2144E-07	0.1267E-07

Constraint Name: CLC BART Plant Specific NOX Constraint

Constraint #: 285

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.518	3.518	3.518
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.518	3.518	3.518
TBtu Consumed	0.000	0.000	35.18	35.18	35.18
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.013	3.013	3.013
TWh Generated Qualifying	0.000	0.000	3.013	3.013	3.013
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1414.	355.5	157.6

Constraint Name: CLR BART Plant Specific NOX Constraint

Constraint #: 286

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8058	0.8058	0.8058
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8058	0.8058	0.8058
TBtu Consumed	0.000	0.000	25.99	25.99	25.99
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.375	2.375	2.375
TWh Generated Qualifying	0.000	0.000	2.375	2.375	2.375
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3168E-08	0.4088E-08	0.3565E-08

Constraint Name: CLS BART Plant Specific NOX Constraint

Constraint #: 287

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.717	1.717	1.717
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.717	1.717	1.717
TBtu Consumed	0.000	0.000	55.39	55.39	55.39
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	5.267	5.267	5.267
TWh Generated Qualifying	0.000	0.000	5.267	5.267	5.267
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1601E-08	0.2070E-08	0.1806E-08

Constraint Name: CLT BART Plant Specific NOX Constraint

Constraint #: 288

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5370	0.5370	0.5370
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5370	0.5370	0.5370
TBtu Consumed	0.000	0.000	17.32	17.32	17.32
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.616	1.616	1.616
TWh Generated Qualifying	0.000	0.000	1.616	1.616	1.616
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.4548E-08	0.5876E-08	0.5126E-08

Constraint Name: CLU BART Plant Specific NOX Constraint

Constraint #: 289

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.434	5.434	5.434
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.434	5.434	5.434
TBtu Consumed	0.000	0.000	54.34	54.34	54.34
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.719	5.719	5.719
TWh Generated Qualifying	0.000	0.000	5.719	5.719	5.719
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	965.0	167.4	56.02

Constraint Name: CMO BART Plant Specific NOX Constraint

Constraint #: 290

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.576	7.576	7.576
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.576	7.576	7.576
TBtu Consumed	0.000	0.000	77.70	77.70	77.70
Rate - [lb/MMBtu]	0.000	0.000	0.1950	0.1950	0.1950
TWh Generated	0.000	0.000	8.414	8.414	8.414
TWh Generated Qualifying	0.000	0.000	8.414	8.414	8.414
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CMP BART Plant Specific NOX Constraint Constraint #: 291
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.300	7.300	7.300
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.300	7.300	7.300
TBtu Consumed	0.000	0.000	93.59	93.59	93.59
Rate - [lb/MMBtu]	0.000	0.000	0.1560	0.1560	0.1560
TWh Generated	0.000	0.000	8.563	8.563	8.563
TWh Generated Qualifying	0.000	0.000	8.563	8.563	8.563
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CMS BART Plant Specific NOX Constraint

Constraint #: 292

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.116	1.202	1.202
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.116	1.202	1.202
TBtu Consumed	0.000	0.000	11.16	12.02	12.02
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.107	1.193	1.193
TWh Generated Qualifying	0.000	0.000	1.107	1.193	1.193
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2936.	2135.	1842.

Constraint Name: CMT BART Plant Specific NOX Constraint

Constraint #: 293

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.567	5.390	5.390
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.567	5.390	5.390
TBtu Consumed	0.000	0.000	45.67	53.90	53.90
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.040	4.769	4.769
TWh Generated Qualifying	0.000	0.000	4.040	4.769	4.769
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	961.7	1102.	571.5

Constraint Name: CMU BART Plant Specific NOX Constraint

Constraint #: 294

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.774	1.774	1.774
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.774	1.774	1.774
TBtu Consumed	0.000	0.000	17.74	17.74	17.74
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.564	1.564	1.564
TWh Generated Qualifying	0.000	0.000	1.564	1.564	1.564
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4636.	2555.	603.8

Constraint Name: CMX BART Plant Specific NOX Constraint

Constraint #: 295

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.339	4.339	3.946
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.339	4.339	3.946
TBtu Consumed	0.000	0.000	144.6	144.6	131.5
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	13.85	13.85	12.60
TWh Generated Qualifying	0.000	0.000	13.85	13.85	12.60
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CMY BART Plant Specific NOX Constraint

Constraint #: 296

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.445	1.445	1.445
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.445	1.445	1.445
TBtu Consumed	0.000	0.000	48.18	48.18	48.18
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.351	4.351	4.351
TWh Generated Qualifying	0.000	0.000	4.351	4.351	4.351
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNH BART Plant Specific NOX Constraint

Constraint #: 297

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	9.272	9.272	9.272
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.272	9.272	9.272
TBtu Consumed	0.000	0.000	96.58	96.58	96.58
Rate - [lb/MMBtu]	0.000	0.000	0.1920	0.1920	0.1920
TWh Generated	0.000	0.000	9.382	9.382	9.382
TWh Generated Qualifying	0.000	0.000	9.382	9.382	9.382
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNI BART Plant Specific NOX Constraint

Constraint #: 298

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.192	7.192	7.192
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.192	7.192	7.192
TBtu Consumed	0.000	0.000	90.47	90.47	90.47
Rate - [lb/MMBtu]	0.000	0.000	0.1590	0.1590	0.1590
TWh Generated	0.000	0.000	8.638	8.638	8.638
TWh Generated Qualifying	0.000	0.000	8.638	8.638	8.638
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNL BART Plant Specific NOX Constraint

Constraint #: 299

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6652	0.6652	0.6652
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6652	0.6652	0.6652
TBtu Consumed	0.000	0.000	21.46	21.46	21.46
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.134	2.134	2.134
TWh Generated Qualifying	0.000	0.000	2.134	2.134	2.134
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNM BART Plant Specific NOX Constraint

Constraint #: 300

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7112	0.7112	0.7112
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7112	0.7112	0.7112
TBtu Consumed	0.000	0.000	22.94	22.94	22.94
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.234	2.234	2.234
TWh Generated Qualifying	0.000	0.000	2.234	2.234	2.234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNN BART Plant Specific NOX Constraint Constraint #: 301
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.927	2.927	2.927
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.927	2.927	2.927
TBtu Consumed	0.000	0.000	39.83	39.83	39.83
Rate - [lb/MMBtu]	0.000	0.000	0.1470	0.1470	0.1470
TWh Generated	0.000	0.000	3.909	3.909	3.909
TWh Generated Qualifying	0.000	0.000	3.909	3.909	3.909
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNO BART Plant Specific NOX Constraint

Constraint #: 302

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.466	2.466	2.466
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.466	2.466	2.466
TBtu Consumed	0.000	0.000	41.09	41.09	41.09
Rate - [lb/MMBtu]	0.000	0.000	0.1200	0.1200	0.1200
TWh Generated	0.000	0.000	3.909	3.909	3.909
TWh Generated Qualifying	0.000	0.000	3.909	3.909	3.909
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNQ BART Plant Specific NOX Constraint

Constraint #: 303

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.033	5.033	5.033
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.033	5.033	5.033
TBtu Consumed	0.000	0.000	81.18	81.18	81.18
Rate - [lb/MMBtu]	0.000	0.000	0.1240	0.1240	0.1240
TWh Generated	0.000	0.000	7.573	7.573	7.573
TWh Generated Qualifying	0.000	0.000	7.573	7.573	7.573
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNR BART Plant Specific NOX Constraint

Constraint #: 304

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.478	2.478	2.478
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.478	2.478	2.478
TBtu Consumed	0.000	0.000	44.64	44.64	44.64
Rate - [lb/MMBtu]	0.000	0.000	0.1110	0.1110	0.1110
TWh Generated	0.000	0.000	4.311	4.311	4.311
TWh Generated Qualifying	0.000	0.000	4.311	4.311	4.311
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNS BART Plant Specific NOX Constraint

Constraint #: 305

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.422	2.422	2.422
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.422	2.422	2.422
TBtu Consumed	0.000	0.000	46.58	46.58	46.58
Rate - [lb/MMBtu]	0.000	0.000	0.1040	0.1040	0.1040
TWh Generated	0.000	0.000	4.311	4.311	4.311
TWh Generated Qualifying	0.000	0.000	4.311	4.311	4.311
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNW BART Plant Specific NOX Constraint

Constraint #: 306

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.2105E-01	0.2139E-01	0.6324E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.2105E-01	0.2139E-01	0.6324E-01
TBtu Consumed	0.000	0.000	2.105	2.139	6.324
Rate - [lb/MMBtu]	0.000	0.000	0.2000E-01	0.2000E-01	0.2000E-01
TWh Generated	0.000	0.000	0.2708	0.2751	0.8133
TWh Generated Qualifying	0.000	0.000	0.2708	0.2751	0.8133
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2828E-07	0.3493E-07	0.1105E-07

Constraint Name: COB BART Plant Specific NOX Constraint

Constraint #: 307

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.188	6.188	6.188
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.188	6.188	6.188
TBtu Consumed	0.000	0.000	61.88	61.88	61.88
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.957	5.957	5.957
TWh Generated Qualifying	0.000	0.000	5.957	5.957	5.957
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2412.	1273.	321.2

Constraint Name: COC BART Plant Specific NOX Constraint Constraint #: 308
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.223	5.223	5.223
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.223	5.223	5.223
TBtu Consumed	0.000	0.000	52.23	52.23	52.23
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.952	4.952	4.952
TWh Generated Qualifying	0.000	0.000	4.952	4.952	4.952
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4321.	1290.	314.6

Constraint Name: COE BART Plant Specific NOX Constraint

Constraint #: 309

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.556	5.556	5.556
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.556	5.556	5.556
TBtu Consumed	0.000	0.000	55.56	55.56	55.56
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.212	5.212	5.212
TWh Generated Qualifying	0.000	0.000	5.212	5.212	5.212
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2661.	1082.	270.6

Constraint Name: COF BART Plant Specific NOX Constraint Constraint #: 310
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.416	3.458	3.458
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.416	3.458	3.458
TBtu Consumed	0.000	0.000	34.16	34.58	34.58
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.325	3.366	3.366
TWh Generated Qualifying	0.000	0.000	3.325	3.366	3.366
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	536.3	660.1	415.5

Constraint Name: COG BART Plant Specific NOX Constraint

Constraint #: 311

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.053	3.053	3.053
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.053	3.053	3.053
TBtu Consumed	0.000	0.000	30.53	30.53	30.53
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.807	2.807	2.807
TWh Generated Qualifying	0.000	0.000	2.807	2.807	2.807
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2189.	1458.	324.1

Constraint Name: COH BART Plant Specific NOX Constraint

Constraint #: 312

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.800	1.800	1.800
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.800	1.800	1.800
TBtu Consumed	0.000	0.000	18.00	18.00	18.00
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.750	1.750	1.750
TWh Generated Qualifying	0.000	0.000	1.750	1.750	1.750
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4711.	1586.	352.4

Constraint Name: COI BART Plant Specific NOX Constraint

Constraint #: 313

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.297	8.297	8.297
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.297	8.297	8.297
TBtu Consumed	0.000	0.000	82.97	82.97	82.97
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	7.863	7.863	7.863
TWh Generated Qualifying	0.000	0.000	7.863	7.863	7.863
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3072.	1433.	366.7

Constraint Name: COJ BART Plant Specific NOX Constraint

Constraint #: 314

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.608	3.608	3.608
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.608	3.608	3.608
TBtu Consumed	0.000	0.000	42.20	42.20	42.20
Rate - [lb/MMBtu]	0.000	0.000	0.1710	0.1710	0.1710
TWh Generated	0.000	0.000	3.932	3.932	3.932
TWh Generated Qualifying	0.000	0.000	3.932	3.932	3.932
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: COK BART Plant Specific NOX Constraint

Constraint #: 315

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.780	1.780	1.780
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.780	1.780	1.780
TBtu Consumed	0.000	0.000	25.98	25.98	25.98
Rate - [lb/MMBtu]	0.000	0.000	0.1370	0.1370	0.1370
TWh Generated	0.000	0.000	2.576	2.576	2.576
TWh Generated Qualifying	0.000	0.000	2.576	2.576	2.576
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CON BART Plant Specific NOX Constraint Constraint #: 316
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.279	1.279	1.279
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.279	1.279	1.279
TBtu Consumed	0.000	0.000	12.79	12.79	12.79
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.162	1.162	1.162
TWh Generated Qualifying	0.000	0.000	1.162	1.162	1.162
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5848.	979.5	241.3

Constraint Name: COP BART Plant Specific NOX Constraint

Constraint #: 317

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.567	6.567	6.567
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.567	6.567	6.567
TBtu Consumed	0.000	0.000	218.9	218.9	218.9
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	22.34	22.34	22.34
TWh Generated Qualifying	0.000	0.000	22.34	22.34	22.34
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: COR BART Plant Specific NOX Constraint

Constraint #: 318

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.465	5.465	5.465
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.465	5.465	5.465
TBtu Consumed	0.000	0.000	170.8	170.8	170.8
Rate - [lb/MMBtu]	0.000	0.000	0.6400E-01	0.6400E-01	0.6400E-01
TWh Generated	0.000	0.000	17.42	17.42	17.42
TWh Generated Qualifying	0.000	0.000	17.42	17.42	17.42
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: COS BART Plant Specific NOX Constraint

Constraint #: 319

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.474	1.474	1.474
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.474	1.474	1.474
TBtu Consumed	0.000	0.000	49.15	49.15	49.15
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	4.691	4.691	4.691
TWh Generated Qualifying	0.000	0.000	4.691	4.691	4.691
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: COT BART Plant Specific NOX Constraint

Constraint #: 320

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.654	1.654	1.654
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.654	1.654	1.654
TBtu Consumed	0.000	0.000	55.13	55.13	55.13
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	5.154	5.154	5.154
TWh Generated Qualifying	0.000	0.000	5.154	5.154	5.154
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: COU BART Plant Specific NOX Constraint

Constraint #: 321

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.606	1.637	1.621
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.606	1.637	1.621
TBtu Consumed	0.000	0.000	53.55	54.57	54.03
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	5.034	5.130	5.067
TWh Generated Qualifying	0.000	0.000	5.034	5.130	5.067
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: COV BART Plant Specific NOX Constraint

Constraint #: 322

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9216	0.9216	0.9216
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9216	0.9216	0.9216
TBtu Consumed	0.000	0.000	30.72	30.72	30.72
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	2.807	2.807	2.807
TWh Generated Qualifying	0.000	0.000	2.807	2.807	2.807
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPG BART Plant Specific NOX Constraint

Constraint #: 323

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.090	1.124	1.124
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.090	1.124	1.124
TBtu Consumed	0.000	0.000	10.90	11.24	11.24
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.127	1.162	1.162
TWh Generated Qualifying	0.000	0.000	1.127	1.162	1.162
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	867.2	884.4	329.5

Constraint Name: CPH BART Plant Specific NOX Constraint

Constraint #: 324

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	12.69	12.69	12.69
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	12.69	12.69	12.69
TBtu Consumed	0.000	0.000	126.9	126.9	126.9
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	12.99	12.99	12.99
TWh Generated Qualifying	0.000	0.000	12.99	12.99	12.99
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3651.	1543.	460.1

Constraint Name: CPM BART Plant Specific NOX Constraint

Constraint #: 325

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.494	4.494	4.494
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.494	4.494	4.494
TBtu Consumed	0.000	0.000	44.94	44.94	44.94
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.289	4.289	4.289
TWh Generated Qualifying	0.000	0.000	4.289	4.289	4.289
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	898.4	215.9	42.12

Constraint Name: CPN BART Plant Specific NOX Constraint

Constraint #: 326

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.788	2.951	2.951
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.788	2.951	2.951
TBtu Consumed	0.000	0.000	27.88	29.51	29.51
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.554	2.703	2.703
TWh Generated Qualifying	0.000	0.000	2.554	2.703	2.703
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1799.	2864.	303.1

Constraint Name: CPQ BART Plant Specific NOX Constraint

Constraint #: 327

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.094	4.094	4.094
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.094	4.094	4.094
TBtu Consumed	0.000	0.000	62.50	62.50	62.50
Rate - [lb/MMBtu]	0.000	0.000	0.1310	0.1310	0.1310
TWh Generated	0.000	0.000	6.031	6.031	6.031
TWh Generated Qualifying	0.000	0.000	6.031	6.031	6.031
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPR BART Plant Specific NOX Constraint

Constraint #: 328

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.262	4.262	4.262
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.262	4.262	4.262
TBtu Consumed	0.000	0.000	47.35	47.35	47.35
Rate - [lb/MMBtu]	0.000	0.000	0.1800	0.1800	0.1800
TWh Generated	0.000	0.000	4.706	4.706	4.706
TWh Generated Qualifying	0.000	0.000	4.706	4.706	4.706
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CQC BART Plant Specific NOX Constraint

Constraint #: 329

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.589	2.589	2.589
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.589	2.589	2.589
TBtu Consumed	0.000	0.000	25.89	25.89	25.89
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.547	2.547	2.547
TWh Generated Qualifying	0.000	0.000	2.547	2.547	2.547
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2213.	959.9	216.2

Constraint Name: CQD BART Plant Specific NOX Constraint

Constraint #: 330

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.713	2.713	2.713
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.713	2.713	2.713
TBtu Consumed	0.000	0.000	30.14	30.14	30.14
Rate - [lb/MMBtu]	0.000	0.000	0.1800	0.1800	0.1800
TWh Generated	0.000	0.000	2.993	2.993	2.993
TWh Generated Qualifying	0.000	0.000	2.993	2.993	2.993
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CQE BART Plant Specific NOX Constraint

Constraint #: 331

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.597	1.597	1.597
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.597	1.597	1.597
TBtu Consumed	0.000	0.000	25.55	25.55	25.55
Rate - [lb/MMBtu]	0.000	0.000	0.1250	0.1250	0.1250
TWh Generated	0.000	0.000	2.487	2.487	2.487
TWh Generated Qualifying	0.000	0.000	2.487	2.487	2.487
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CQF BART Plant Specific NOX Constraint

Constraint #: 332

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.783	1.783	1.783
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.783	1.783	1.783
TBtu Consumed	0.000	0.000	17.83	17.83	17.83
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.641	1.641	1.641
TWh Generated Qualifying	0.000	0.000	1.641	1.641	1.641
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1362.	1128.	1135.

Constraint Name: CQI BART Plant Specific NOX Constraint

Constraint #: 333

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.69	8.163	3.277
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.69	8.163	3.277
TBtu Consumed	0.000	0.000	106.9	107.7	109.2
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.1516	0.6000E-01
TWh Generated	0.000	0.000	10.20	10.28	10.42
TWh Generated Qualifying	0.000	0.000	10.20	10.28	10.42
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	20.17	0.1168E-07	0.3858E-08

Constraint Name: CQJ BART Plant Specific NOX Constraint

Constraint #: 334

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.267	7.267	7.267
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.267	7.267	7.267
TBtu Consumed	0.000	0.000	84.99	84.99	84.99
Rate - [lb/MMBtu]	0.000	0.000	0.1710	0.1710	0.1710
TWh Generated	0.000	0.000	8.362	8.362	8.362
TWh Generated Qualifying	0.000	0.000	8.362	8.362	8.362
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CQK BART Plant Specific NOX Constraint

Constraint #: 335

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.133	2.133	2.133
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.133	2.133	2.133
TBtu Consumed	0.000	0.000	27.71	27.71	27.71
Rate - [lb/MMBtu]	0.000	0.000	0.1540	0.1540	0.1540
TWh Generated	0.000	0.000	2.770	2.770	2.770
TWh Generated Qualifying	0.000	0.000	2.770	2.770	2.770
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CRA BART Plant Specific NOX Constraint

Constraint #: 336

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.924	3.009	3.009
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.924	3.009	3.009
TBtu Consumed	0.000	0.000	29.24	30.09	30.09
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.727	2.807	2.807
TWh Generated Qualifying	0.000	0.000	2.727	2.807	2.807
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1111.	1097.	1019.

Constraint Name: CRF BART Plant Specific NOX Constraint

Constraint #: 337

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.613	1.613	1.613
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.613	1.613	1.613
TBtu Consumed	0.000	0.000	53.46	53.46	53.46
Rate - [lb/MMBtu]	0.000	0.000	0.6035E-01	0.6035E-01	0.6035E-01
TWh Generated	0.000	0.000	4.884	4.884	4.884
TWh Generated Qualifying	0.000	0.000	4.884	4.884	4.884
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1660E-08	0.2148E-08	0.1883E-08

Constraint Name: CRK BART Plant Specific NOX Constraint

Constraint #: 338

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.165	5.165	5.165
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.165	5.165	5.165
TBtu Consumed	0.000	0.000	51.65	51.65	51.65
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.974	4.974	4.974
TWh Generated Qualifying	0.000	0.000	4.974	4.974	4.974
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4443.	1627.	389.5

Constraint Name: CRL BART Plant Specific NOX Constraint

Constraint #: 339

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.918	1.918	1.918
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.918	1.918	1.918
TBtu Consumed	0.000	0.000	23.68	23.68	23.68
Rate - [lb/MMBtu]	0.000	0.000	0.1620	0.1620	0.1620
TWh Generated	0.000	0.000	2.107	2.107	2.107
TWh Generated Qualifying	0.000	0.000	2.107	2.107	2.107
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CRZ BART Plant Specific NOX Constraint

Constraint #: 340

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	9.173	9.173	9.173
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.173	9.173	9.173
TBtu Consumed	0.000	0.000	305.8	305.8	305.8
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	33.05	33.05	33.05
TWh Generated Qualifying	0.000	0.000	33.05	33.05	33.05
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSA BART Plant Specific NOX Constraint

Constraint #: 341

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9861	0.9861	0.9861
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9861	0.9861	0.9861
TBtu Consumed	0.000	0.000	32.87	32.87	32.87
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.157	3.157	3.157
TWh Generated Qualifying	0.000	0.000	3.157	3.157	3.157
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSB BART Plant Specific NOX Constraint

Constraint #: 342

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.017	2.017	2.017
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.017	2.017	2.017
TBtu Consumed	0.000	0.000	67.23	67.23	67.23
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	6.776	6.776	6.776
TWh Generated Qualifying	0.000	0.000	6.776	6.776	6.776
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSC BART Plant Specific NOX Constraint

Constraint #: 343

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6289	0.6317	0.6317
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6289	0.6317	0.6317
TBtu Consumed	0.000	0.000	20.96	21.06	21.06
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.962	1.971	1.971
TWh Generated Qualifying	0.000	0.000	1.962	1.971	1.971
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSD BART Plant Specific NOX Constraint

Constraint #: 344

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6289	0.6317	0.6317
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6289	0.6317	0.6317
TBtu Consumed	0.000	0.000	20.96	21.06	21.06
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.962	1.971	1.971
TWh Generated Qualifying	0.000	0.000	1.962	1.971	1.971
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSE BART Plant Specific NOX Constraint

Constraint #: 345

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8192	0.8192	0.8192
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8192	0.8192	0.8192
TBtu Consumed	0.000	0.000	27.31	27.31	27.31
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	2.606	2.606	2.606
TWh Generated Qualifying	0.000	0.000	2.606	2.606	2.606
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSF BART Plant Specific NOX Constraint

Constraint #: 346

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.104	1.104	1.104
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.104	1.104	1.104
TBtu Consumed	0.000	0.000	36.80	36.80	36.80
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.433	3.433	3.433
TWh Generated Qualifying	0.000	0.000	3.433	3.433	3.433
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSI BART Plant Specific NOX Constraint

Constraint #: 347

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.079	2.079	2.079
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.079	2.079	2.079
TBtu Consumed	0.000	0.000	69.29	69.29	69.29
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	6.463	6.463	6.463
TWh Generated Qualifying	0.000	0.000	6.463	6.463	6.463
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSJ BART Plant Specific NOX Constraint

Constraint #: 348

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.550	1.550	1.550
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.550	1.550	1.550
TBtu Consumed	0.000	0.000	51.65	51.65	51.65
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	5.384	5.384	5.384
TWh Generated Qualifying	0.000	0.000	5.384	5.384	5.384
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSK BART Plant Specific NOX Constraint

Constraint #: 349

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.811	1.811	1.811
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.811	1.811	1.811
TBtu Consumed	0.000	0.000	60.37	60.37	60.37
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	6.411	6.411	6.411
TWh Generated Qualifying	0.000	0.000	6.411	6.411	6.411
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSL BART Plant Specific NOX Constraint

Constraint #: 350

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.862	2.862	2.862
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.862	2.862	2.862
TBtu Consumed	0.000	0.000	95.41	95.41	95.41
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	9.107	9.107	9.107
TWh Generated Qualifying	0.000	0.000	9.107	9.107	9.107
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSO BART Plant Specific NOX Constraint Constraint #: 351
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.286	9.433	9.433
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.286	9.433	9.433
TBtu Consumed	0.000	0.000	82.86	94.33	94.33
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	9.657	10.99	10.99
TWh Generated Qualifying	0.000	0.000	9.657	10.99	10.99
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1176E+05	9027.	8337.

Constraint Name: CSP BART Plant Specific NOX Constraint

Constraint #: 352

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.598	6.143	6.143
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.598	6.143	6.143
TBtu Consumed	0.000	0.000	55.98	61.43	61.43
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.866	6.438	6.438
TWh Generated Qualifying	0.000	0.000	5.866	6.438	6.438
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1501E+05	0.1201E+05	0.1054E+05

Constraint Name: CTH BART Plant Specific NOX Constraint

Constraint #: 353

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	9.787	9.787	9.787
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.787	9.787	9.787
TBtu Consumed	0.000	0.000	97.87	97.87	97.87
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	9.740	9.740	9.740
TWh Generated Qualifying	0.000	0.000	9.740	9.740	9.740
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1096.	672.7	109.1

Constraint Name: CTP BART Plant Specific NOX Constraint

Constraint #: 354

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.208	2.208	2.208
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.208	2.208	2.208
TBtu Consumed	0.000	0.000	22.08	22.08	22.08
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.179	2.179	2.179
TWh Generated Qualifying	0.000	0.000	2.179	2.179	2.179
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	360.9	91.69	27.46

Constraint Name: CTQ BART Plant Specific NOX Constraint

Constraint #: 355

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.181	7.181	7.181
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.181	7.181	7.181
TBtu Consumed	0.000	0.000	71.81	71.81	71.81
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	7.234	7.234	7.234
TWh Generated Qualifying	0.000	0.000	7.234	7.234	7.234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	337.4	240.1	16.52

Constraint Name: CTZ BART Plant Specific NOX Constraint

Constraint #: 356

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.30	10.30	10.29
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.30	10.30	10.29
TBtu Consumed	0.000	0.000	103.0	103.0	102.9
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.1999
TWh Generated	0.000	0.000	10.54	10.54	10.53
TWh Generated Qualifying	0.000	0.000	10.54	10.54	10.53
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	830.8	770.4	0.1279E-05

Constraint Name: CUD BART Plant Specific NOX Constraint

Constraint #: 357

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.411	2.411	2.411
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.411	2.411	2.411
TBtu Consumed	0.000	0.000	80.36	80.36	80.36
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	8.668	8.668	8.668
TWh Generated Qualifying	0.000	0.000	8.668	8.668	8.668
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1671E-07	0.5912E-08	0.2851E-08

Constraint Name: CUE BART Plant Specific NOX Constraint

Constraint #: 358

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.223	1.223	1.223
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.223	1.223	1.223
TBtu Consumed	0.000	0.000	28.12	28.12	28.12
Rate - [lb/MMBtu]	0.000	0.000	0.8700E-01	0.8700E-01	0.8700E-01
TWh Generated	0.000	0.000	2.830	2.830	2.830
TWh Generated Qualifying	0.000	0.000	2.830	2.830	2.830
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.9023E-07	0.9129E-07	0.6968E-07

Constraint Name: CUQ BART Plant Specific NOX Constraint

Constraint #: 359

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.677	2.677	2.677
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.677	2.677	2.677
TBtu Consumed	0.000	0.000	26.77	26.77	26.77
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.710	2.710	2.710
TWh Generated Qualifying	0.000	0.000	2.710	2.710	2.710
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2355.	259.0	66.83

Constraint Name: CUT BART Plant Specific NOX Constraint

Constraint #: 360

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.372	4.372	4.372
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.372	4.372	4.372
TBtu Consumed	0.000	0.000	43.72	43.72	43.72
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.297	4.297	4.297
TWh Generated Qualifying	0.000	0.000	4.297	4.297	4.297
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1751.	444.5	85.46

Constraint Name: CUV BART Plant Specific NOX Constraint

Constraint #: 361

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.198	1.198	1.198
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.198	1.198	1.198
TBtu Consumed	0.000	0.000	11.98	11.98	11.98
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.110	1.110	1.110
TWh Generated Qualifying	0.000	0.000	1.110	1.110	1.110
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	640.1	297.2	68.10

Constraint Name: CVA BART Plant Specific NOX Constraint

Constraint #: 362

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.441	6.441	6.441
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.441	6.441	6.441
TBtu Consumed	0.000	0.000	64.41	64.41	64.41
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.411	6.411	6.411
TWh Generated Qualifying	0.000	0.000	6.411	6.411	6.411
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	304.5	82.32	31.77

Constraint Name: CVD BART Plant Specific NOX Constraint

Constraint #: 363

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	20.11	20.11	20.11
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	20.11	20.11	20.11
TBtu Consumed	0.000	0.000	201.1	201.1	201.1
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	20.34	20.34	20.34
TWh Generated Qualifying	0.000	0.000	20.34	20.34	20.34
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	877.0	111.0	45.98

Constraint Name: CVE BART Plant Specific NOX Constraint

Constraint #: 364

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.904	3.904	3.904
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.904	3.904	3.904
TBtu Consumed	0.000	0.000	39.04	39.04	39.04
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.515	3.515	3.515
TWh Generated Qualifying	0.000	0.000	3.515	3.515	3.515
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2178.	257.4	87.92

Constraint Name: CVP BART Plant Specific NOX Constraint

Constraint #: 365

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.997	1.997	1.997
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.997	1.997	1.997
TBtu Consumed	0.000	0.000	27.16	27.16	27.16
Rate - [lb/MMBtu]	0.000	0.000	0.1470	0.1470	0.1470
TWh Generated	0.000	0.000	2.606	2.606	2.606
TWh Generated Qualifying	0.000	0.000	2.606	2.606	2.606
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CVQ BART Plant Specific NOX Constraint

Constraint #: 366

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8313	0.8325	0.7727
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8313	0.8325	0.7727
TBtu Consumed	0.000	0.000	27.71	27.75	25.76
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	2.684	2.688	2.495
TWh Generated Qualifying	0.000	0.000	2.684	2.688	2.495
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CVU BART Plant Specific NOX Constraint

Constraint #: 367

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.956	2.956	2.956
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.956	2.956	2.956
TBtu Consumed	0.000	0.000	29.56	29.56	29.56
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.524	2.524	2.524
TWh Generated Qualifying	0.000	0.000	2.524	2.524	2.524
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	848.0	354.3	108.6

Constraint Name: CVV BART Plant Specific NOX Constraint

Constraint #: 368

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.488	6.488	6.112
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.488	6.488	6.112
TBtu Consumed	0.000	0.000	64.88	64.88	63.23
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.1933
TWh Generated	0.000	0.000	7.089	7.089	6.908
TWh Generated Qualifying	0.000	0.000	7.089	7.089	6.908
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	355.2	378.2	0.2762E-07

Constraint Name: CVW BART Plant Specific NOX Constraint

Constraint #: 369

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	9.894	9.894	9.894
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.894	9.894	9.894
TBtu Consumed	0.000	0.000	178.3	178.3	178.3
Rate - [lb/MMBtu]	0.000	0.000	0.1110	0.1110	0.1110
TWh Generated	0.000	0.000	17.13	17.13	17.13
TWh Generated Qualifying	0.000	0.000	17.13	17.13	17.13
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWC BART Plant Specific NOX Constraint

Constraint #: 370

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.026	1.026	1.026
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.026	1.026	1.026
TBtu Consumed	0.000	0.000	10.26	10.26	10.26
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.005	1.005	1.005
TWh Generated Qualifying	0.000	0.000	1.005	1.005	1.005
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1352.	1378.	840.5

Constraint Name: CWN BART Plant Specific NOX Constraint

Constraint #: 371

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	13.43	13.43	13.43
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	13.43	13.43	13.43
TBtu Consumed	0.000	0.000	134.3	134.3	134.3
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	13.46	13.46	13.46
TWh Generated Qualifying	0.000	0.000	13.46	13.46	13.46
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2650.	1061.	265.7

Constraint Name: CWU BART Plant Specific NOX Constraint

Constraint #: 372

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.916	1.916	1.916
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.916	1.916	1.916
TBtu Consumed	0.000	0.000	63.86	63.86	63.86
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	5.957	5.957	5.957
TWh Generated Qualifying	0.000	0.000	5.957	5.957	5.957
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWV BART Plant Specific NOX Constraint

Constraint #: 373

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.390	1.390	1.390
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.390	1.390	1.390
TBtu Consumed	0.000	0.000	40.29	40.29	40.29
Rate - [lb/MMBtu]	0.000	0.000	0.6900E-01	0.6900E-01	0.6900E-01
TWh Generated	0.000	0.000	4.282	4.282	4.282
TWh Generated Qualifying	0.000	0.000	4.282	4.282	4.282
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWW BART Plant Specific NOX Constraint

Constraint #: 374

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.116	1.116	1.116
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.116	1.116	1.116
TBtu Consumed	0.000	0.000	37.20	37.20	37.20
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.552	3.552	3.552
TWh Generated Qualifying	0.000	0.000	3.552	3.552	3.552
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CWY BART Plant Specific NOX Constraint

Constraint #: 375

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.031	3.031	3.031
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.031	3.031	3.031
TBtu Consumed	0.000	0.000	30.31	30.31	30.31
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.205	3.205	3.205
TWh Generated Qualifying	0.000	0.000	3.205	3.205	3.205
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5098.	4432.	3993.

Constraint Name: CXJ BART Plant Specific NOX Constraint

Constraint #: 376

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.762	5.947	5.947
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.762	5.947	5.947
TBtu Consumed	0.000	0.000	57.62	59.47	59.47
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.772	5.957	5.957
TWh Generated Qualifying	0.000	0.000	5.772	5.957	5.957
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	745.1	875.9	176.1

Constraint Name: CXN BART Plant Specific NOX Constraint

Constraint #: 377

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.815	1.815	1.815
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.815	1.815	1.815
TBtu Consumed	0.000	0.000	18.15	18.15	18.15
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.885	1.885	1.885
TWh Generated Qualifying	0.000	0.000	1.885	1.885	1.885
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	508.7	507.7	10.56

Constraint Name: CXO BART Plant Specific NOX Constraint

Constraint #: 378

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.300	7.551	7.551
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.300	7.551	7.551
TBtu Consumed	0.000	0.000	73.00	75.51	75.51
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	7.220	7.469	7.469
TWh Generated Qualifying	0.000	0.000	7.220	7.469	7.469
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	830.5	1015.	212.8

Constraint Name: CXZ BART Plant Specific NOX Constraint

Constraint #: 379

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.708	6.708	6.708
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.708	6.708	6.708
TBtu Consumed	0.000	0.000	67.08	67.08	67.08
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.871	6.871	6.871
TWh Generated Qualifying	0.000	0.000	6.871	6.871	6.871
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	189.8	37.98	7.877

Constraint Name: CYO BART Plant Specific NOX Constraint

Constraint #: 380

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.643	2.643	2.643
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.643	2.643	2.643
TBtu Consumed	0.000	0.000	26.43	26.43	26.43
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.614	2.614	2.614
TWh Generated Qualifying	0.000	0.000	2.614	2.614	2.614
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3692.	759.5	171.6

Constraint Name: CY Y BART Plant Specific NOX Constraint

Constraint #: 381

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7005	0.7005	0.7005
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7005	0.7005	0.7005
TBtu Consumed	0.000	0.000	21.55	21.55	21.55
Rate - [lb/MMBtu]	0.000	0.000	0.6500E-01	0.6500E-01	0.6500E-01
TWh Generated	0.000	0.000	2.256	2.256	2.256
TWh Generated Qualifying	0.000	0.000	2.256	2.256	2.256
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3989E-07	0.3585E-07	0.2134E-07

Constraint Name: CZE BART Plant Specific NOX Constraint

Constraint #: 382

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	26.42	26.42	26.42
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	26.42	26.42	26.42
TBtu Consumed	0.000	0.000	268.2	268.2	268.2
Rate - [lb/MMBtu]	0.000	0.000	0.1970	0.1970	0.1970
TWh Generated	0.000	0.000	24.85	24.85	24.85
TWh Generated Qualifying	0.000	0.000	24.85	24.85	24.85
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZF BART Plant Specific NOX Constraint

Constraint #: 383

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.446	3.446	3.446
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.446	3.446	3.446
TBtu Consumed	0.000	0.000	34.46	34.46	34.46
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.351	3.351	3.351
TWh Generated Qualifying	0.000	0.000	3.351	3.351	3.351
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	245.8	66.57	19.00

Constraint Name: CZH BART Plant Specific NOX Constraint

Constraint #: 384

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.918	4.918	4.918
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.918	4.918	4.918
TBtu Consumed	0.000	0.000	49.18	49.18	49.18
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.989	4.989	4.989
TWh Generated Qualifying	0.000	0.000	4.989	4.989	4.989
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1245.	220.3	76.83

Constraint Name: CZI BART Plant Specific NOX Constraint

Constraint #: 385

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.553	3.553	3.553
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.553	3.553	3.553
TBtu Consumed	0.000	0.000	35.89	35.89	35.89
Rate - [lb/MMBtu]	0.000	0.000	0.1980	0.1980	0.1980
TWh Generated	0.000	0.000	3.574	3.574	3.574
TWh Generated Qualifying	0.000	0.000	3.574	3.574	3.574
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZJ BART Plant Specific NOX Constraint

Constraint #: 386

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.247	1.247	1.247
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.247	1.247	1.247
TBtu Consumed	0.000	0.000	37.24	37.24	37.24
Rate - [lb/MMBtu]	0.000	0.000	0.6700E-01	0.6700E-01	0.6700E-01
TWh Generated	0.000	0.000	3.492	3.492	3.492
TWh Generated Qualifying	0.000	0.000	3.492	3.492	3.492
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZL BART Plant Specific NOX Constraint

Constraint #: 387

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.352	2.352	2.352
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.352	2.352	2.352
TBtu Consumed	0.000	0.000	78.40	78.40	78.40
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	8.191	8.191	8.191
TWh Generated Qualifying	0.000	0.000	8.191	8.191	8.191
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZN BART Plant Specific NOX Constraint

Constraint #: 388

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.277	2.453	2.277
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.277	2.453	2.277
TBtu Consumed	0.000	0.000	65.06	70.10	65.06
Rate - [lb/MMBtu]	0.000	0.000	0.7000E-01	0.7000E-01	0.7000E-01
TWh Generated	0.000	0.000	6.220	6.702	6.220
TWh Generated Qualifying	0.000	0.000	6.220	6.702	6.220
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZO BART Plant Specific NOX Constraint

Constraint #: 389

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.431	5.431	5.431
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.431	5.431	5.431
TBtu Consumed	0.000	0.000	87.60	87.60	87.60
Rate - [lb/MMBtu]	0.000	0.000	0.1240	0.1240	0.1240
TWh Generated	0.000	0.000	8.638	8.638	8.638
TWh Generated Qualifying	0.000	0.000	8.638	8.638	8.638
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZP BART Plant Specific NOX Constraint

Constraint #: 390

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.397	3.397	3.397
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.397	3.397	3.397
TBtu Consumed	0.000	0.000	40.93	40.93	40.93
Rate - [lb/MMBtu]	0.000	0.000	0.1660	0.1660	0.1660
TWh Generated	0.000	0.000	4.445	4.445	4.445
TWh Generated Qualifying	0.000	0.000	4.445	4.445	4.445
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZX BART Plant Specific NOX Constraint

Constraint #: 391

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.702	3.702	3.702
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.702	3.702	3.702
TBtu Consumed	0.000	0.000	37.02	37.02	37.02
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.723	3.723	3.723
TWh Generated Qualifying	0.000	0.000	3.723	3.723	3.723
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1009.	286.5	70.65

Constraint Name: DAA BART Plant Specific NOX Constraint

Constraint #: 392

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.147	1.147	1.147
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.147	1.147	1.147
TBtu Consumed	0.000	0.000	38.24	38.24	38.24
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.209	3.209	3.209
TWh Generated Qualifying	0.000	0.000	3.209	3.209	3.209
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2885E-07	0.2378E-07	0.1253E-07

Constraint Name: DAB BART Plant Specific NOX Constraint

Constraint #: 393

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.982	3.982	3.982
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.982	3.982	3.982
TBtu Consumed	0.000	0.000	39.82	39.82	39.82
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.515	3.515	3.515
TWh Generated Qualifying	0.000	0.000	3.515	3.515	3.515
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2362.	807.0	204.1

Constraint Name: DAC BART Plant Specific NOX Constraint

Constraint #: 394

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.862	4.986	4.986
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.862	4.986	4.986
TBtu Consumed	0.000	0.000	48.62	49.86	49.86
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.673	4.792	4.792
TWh Generated Qualifying	0.000	0.000	4.673	4.792	4.792
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	862.4	889.6	277.4

Constraint Name: DAR BART Plant Specific NOX Constraint

Constraint #: 395

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.313	1.313	1.313
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.313	1.313	1.313
TBtu Consumed	0.000	0.000	16.42	16.42	16.42
Rate - [lb/MMBtu]	0.000	0.000	0.1600	0.1600	0.1600
TWh Generated	0.000	0.000	1.571	1.571	1.571
TWh Generated Qualifying	0.000	0.000	1.571	1.571	1.571
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: DAS BART Plant Specific NOX Constraint

Constraint #: 396

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.481	2.481	2.481
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.481	2.481	2.481
TBtu Consumed	0.000	0.000	28.52	28.52	28.52
Rate - [lb/MMBtu]	0.000	0.000	0.1740	0.1740	0.1740
TWh Generated	0.000	0.000	2.584	2.584	2.584
TWh Generated Qualifying	0.000	0.000	2.584	2.584	2.584
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: DAT BART Plant Specific NOX Constraint

Constraint #: 397

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.160	1.249	1.249
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.160	1.249	1.249
TBtu Consumed	0.000	0.000	11.60	12.49	12.49
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.9484	1.022	1.022
TWh Generated Qualifying	0.000	0.000	0.9484	1.022	1.022
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2077.	748.9	1257.

Constraint Name: DAZ BART Plant Specific NOX Constraint

Constraint #: 398

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.756	5.756	5.756
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.756	5.756	5.756
TBtu Consumed	0.000	0.000	57.56	57.56	57.56
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.203	6.203	6.203
TWh Generated Qualifying	0.000	0.000	6.203	6.203	6.203
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4255.	1938.	379.6

Constraint Name: DBE BART Plant Specific NOX Constraint

Constraint #: 399

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9784	0.9784	0.9784
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9784	0.9784	0.9784
TBtu Consumed	0.000	0.000	28.78	28.78	28.78
Rate - [lb/MMBtu]	0.000	0.000	0.6800E-01	0.6800E-01	0.6800E-01
TWh Generated	0.000	0.000	2.904	2.904	2.904
TWh Generated Qualifying	0.000	0.000	2.904	2.904	2.904
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3680E-07	0.3144E-07	0.1937E-07

Constraint Name: DBF BART Plant Specific NOX Constraint

Constraint #: 400

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6759	0.6759	0.6759
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6759	0.6759	0.6759
TBtu Consumed	0.000	0.000	17.56	17.56	17.56
Rate - [lb/MMBtu]	0.000	0.000	0.7700E-01	0.7700E-01	0.7700E-01
TWh Generated	0.000	0.000	1.571	1.571	1.571
TWh Generated Qualifying	0.000	0.000	1.571	1.571	1.571
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.6232E-07	0.6189E-07	0.4119E-07