

NOTES:

1. Year 2026 is the End-Year and should not be used for analysis.

	2007	2010	2015	2020	2026
1. Reserve Margin Capacity WINTER [MW]	917697.	927992.	995025.	1075547.	1183685.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In WINTER [MW]	4397.	8037.	4510.	4979.	8417.
Total R.M. Capacity WINTER [MW]	922094.	936029.	999534.	1080526.	1192102.
2. Peak Load WINTER [MW]	668845.	709399.	768917.	832230.	912422.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out WINTER [MW]	4487.	8201.	4602.	5081.	8589.
Net Demand WINTER [MW]	673331.	717600.	773519.	837310.	921011.
3. Reserve Margin WINTER [%]	37.	31.	29.	29.	30.
1. Reserve Margin Capacity SUMMER [MW]	917697.	927992.	995025.	1075547.	1183685.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In SUMMER [MW]	28305.	38307.	36293.	34407.	34873.
Total R.M. Capacity SUMMER [MW]	946002.	966299.	1031318.	1109954.	1218558.
2. Peak Load SUMMER [MW]	746704.	793420.	861345.	933543.	1025275.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out SUMMER [MW]	28883.	39089.	37034.	35109.	35585.
Net Demand SUMMER [MW]	775587.	832509.	898378.	968652.	1060859.
3. Reserve Margin SUMMER [%]	23.	17.	15.	15.	15.
4. Generation [GWh]	4133308.	4366347.	4738071.	5138399.	5651367.
Inter-Region Transmission [GWh]	-11655.	-11523.	-9740.	-9679.	-10118.
Pumping & Storage Losses [GWh]	22290.	24984.	24229.	25276.	33576.
Plus Purchases [GWh]	0.	0.	0.	0.	0.
Less Sales [GWh]	0.	0.	0.	0.	0.
5. Total Supply for Demand [GWh]	4099362.	4329840.	4704102.	5103444.	5607673.
6. Projected Demand [GWh]	4099362.	4329840.	4704102.	5103444.	5607673.
Energy Not Served [GWh]	0.	0.	0.	0.	0.
Less DSM [GWh]	0.	0.	0.	0.	0.
Net Demand [GWh]	4099362.	4329840.	4704102.	5103444.	5607673.
7. Dumped Energy [GWh]	0.	0.	0.	0.	0.
8. Total Supply for Demand [GWh]	4099362.	4329840.	4704102.	5103444.	5607673.
Less T&D Losses [GWh]	314957.	332665.	361420.	392102.	430842.
9. Total Sales [GWh]	3784405.	3997175.	4342682.	4711342.	5176831.
Capacity Avoided Costs [US\$/kW]	2007	2010	2015	2020	2026
ANNUAL	0.00	0.00	0.00	0.00	0.00
WINTER	0.00	0.00	0.00	0.00	0.00
SUMMER	1.51	2.18	34.92	33.94	32.50

10. Capacity by Plant Type [MW]		2007	2010	2015	2020	2026
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Scrubbed Coal_SCR	1	30480.	32963.	68913.	108850.	165271.
Scrubbed Coal_SNCR	2	2280.	2280.	2280.	2280.	2280.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	61866.	55563.	47104.	46548.	46382.
Unscrubbed Coal_SCR	5	51360.	20572.	13946.	7497.	7437.
Unscrubbed Coal_SNCR	6	7457.	4567.	3356.	1709.	1314.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	121080.	94467.	71403.	62640.	55059.
Oil/Gas Steam	9	84052.	77769.	77769.	77513.	76833.
Oil/Gas Steam_SCR	10	9287.	5588.	5588.	5588.	5588.
Oil/Gas Steam_NOx	11	544.	380.	380.	380.	166.
Nuclear	12	100221.	100571.	102123.	102603.	102603.
Hydro	13	89877.	89877.	89877.	89877.	89877.
Comb.Cycle Gas	14	147149.	147479.	159026.	167139.	174380.
IGCC	15	612.	612.	19316.	39284.	67495.
Combustion Turbine	16	130223.	129970.	129406.	142290.	161374.
Biomass	17	1358.	1456.	1456.	1456.	1456.
Geothermal	18	3165.	3289.	3399.	3399.	3399.
Landfill Gas	19	796.	828.	1092.	1092.	1118.
Wind	20	6896.	7218.	7312.	7312.	7330.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	449.	465.	494.	494.	494.
Non Fossil_Other	23	2173.	2207.	2207.	2207.	2207.
Fossil_Other	24	566.	566.	566.	566.	566.
Pump Storage	25	19766.	19766.	19766.	19766.	19766.
Int. Imports	26	9000.	9000.	9000.	9000.	9000.
Cgn_CT	27	5542.	5542.	5542.	5542.	5542.
Cgn_CC	28	17850.	17836.	17833.	17813.	16911.
Cgn_Oil/Gas Steam	29	572.	339.	339.	339.	35.
Cgn_Biomass	30	366.	366.	366.	366.	366.
Cgn_Fossil_Other	31	361.	361.	361.	361.	361.
Cgn_NonFossil_Other	32	314.	314.	314.	314.	314.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	915.	915.	915.
Rep.O/G-CC	35	0.	14119.	14119.	14119.	14119.
Rep.Coal-IGCC	36	0.	117.	117.	117.	117.
Ret.Scrubber	37	1600.	7034.	6689.	14809.	18219.
Ret.ExistSCR & Scrub	38	2727.	32869.	39356.	45670.	45729.
Ret.ExistSNCR & Scrub	39	502.	3331.	4517.	6084.	6446.
Ret.SCR	40	13076.	22863.	21556.	12805.	12805.
Ret.ExistScrub & SCR	41	4260.	10368.	17733.	18289.	18455.
Ret.SNCR	42	2017.	2618.	7505.	7505.	5676.
Ret.ExistScrub & SNCR	43	189.	189.	1283.	1283.	1283.
Ret.SCR+Scrb	44	3171.	12488.	31279.	40305.	43793.
Ret.SNCR+Scrub	45	0.	0.	630.	630.	2420.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	90.	90.	90.	90.
Ret.ExistScrub&ACI	50	0.	195.	195.	195.	195.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	215.	215.	215.	215.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	552.	552.	552.	552.	552.
Ret.O/G SNCR	66	760.	4860.	4860.	4860.	4860.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	2579.	3143.	3143.	3143.
CC Early Retirement	71	886.	1070.	1566.	1586.	2941.
O/G Early Retirement	72	31497.	32468.	32468.	32724.	33921.
Coal Early Retirement	73	1933.	2258.	2258.	2305.	2864.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		971158.	983410.	1051579.	1132425.	1243684.

11. Capacity Additions and Changes  
by Plant Type [MW]

		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	0.	1693.	35950.	39937.	56421.
Scrubbed Coal_SNCR	2	0.	0.	0.	0.	0.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	0.	0.	0.	0.	0.
Unscrubbed Coal_SCR	5	0.	0.	0.	0.	0.
Unscrubbed Coal_SNCR	6	0.	0.	0.	0.	0.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	0.	0.	0.	0.	0.
Oil/Gas Steam	9	0.	0.	0.	0.	0.
Oil/Gas Steam_SCR	10	0.	0.	0.	0.	0.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	0.	0.	0.	0.	0.
Hydro	13	0.	0.	0.	0.	0.
Comb.Cycle Gas	14	0.	500.	12040.	8114.	7693.
IGCC	15	0.	0.	18704.	19968.	28211.
Combustion Turbine	16	0.	0.	0.	12884.	19084.
Biomass	17	0.	0.	0.	0.	0.
Geothermal	18	0.	0.	0.	0.	0.
Landfill Gas	19	247.	0.	264.	0.	26.
Wind	20	0.	0.	34.	0.	19.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	0.	0.	0.	0.	0.
Non Fossil_Other	23	0.	0.	0.	0.	0.
Fossil_Other	24	0.	0.	0.	0.	0.
Pump Storage	25	0.	0.	0.	0.	0.
Int. Imports	26	0.	0.	0.	0.	0.
Cgn_CT	27	0.	0.	0.	0.	0.
Cgn_CC	28	0.	0.	0.	0.	0.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	0.	0.	0.	0.	0.
Cgn_Fossil_Other	31	0.	0.	0.	0.	0.
Cgn_NonFossil_Other	32	0.	0.	0.	0.	0.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	0.	0.	0.
Rep.O/G-CC	35	0.	14119.	0.	0.	0.
Rep.Coal-IGCC	36	0.	117.	0.	0.	0.
Ret.Scrubber	37	1600.	8985.	4154.	8365.	4209.
Ret.ExistSCR & Scrub	38	2727.	30142.	6487.	6313.	59.
Ret.ExistSNCR & Scrub	39	502.	2829.	1186.	1566.	362.
Ret.SCR	40	13076.	9989.	6239.	0.	0.
Ret.ExistScrub & SCR	41	4260.	6108.	7365.	556.	166.
Ret.SNCR	42	2017.	601.	4989.	0.	0.
Ret.ExistScrub & SNCR	43	189.	0.	1094.	0.	0.
Ret.SCR+Scrb	44	3171.	9317.	18791.	9026.	3488.
Ret.SNCR+Scrub	45	0.	0.	630.	0.	1791.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	90.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	195.	0.	0.	0.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	215.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	552.	0.	0.	0.	0.
Ret.O/G SNCR	66	760.	4100.	0.	0.	0.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	253.	564.	0.	0.
CC Early Retirement	71	886.	184.	496.	20.	1355.
O/G Early Retirement	72	31497.	971.	0.	257.	1197.
Coal Early Retirement	73	1933.	325.	0.	47.	559.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		65742.	91649.	118985.	107053.	124640.

12. Generation by Plant Type [GWh]		2007	2010	2015	2020	2026
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Scrubbed Coal_SCR	1	226963.	245459.	512907.	810339.	1224301.
Scrubbed Coal_SNCR	2	16747.	16597.	16536.	16273.	15803.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	458811.	412687.	347790.	337641.	333410.
Unscrubbed Coal_SCR	5	374750.	150427.	101969.	55202.	53650.
Unscrubbed Coal_SNCR	6	49106.	31832.	23147.	11019.	8431.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	835890.	677054.	513703.	429849.	364874.
Oil/Gas Steam	9	43216.	23382.	13181.	9757.	6838.
Oil/Gas Steam_SCR	10	22409.	1676.	974.	1141.	1017.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	785243.	798667.	811008.	808645.	796944.
Hydro	13	275692.	275692.	275692.	275692.	275692.
Comb.Cycle Gas	14	614504.	688213.	686209.	685490.	608829.
IGCC	15	4702.	4702.	148362.	301733.	518412.
Combustion Turbine	16	31229.	40173.	30084.	43584.	58100.
Biomass	17	9206.	9402.	9517.	9013.	9055.
Geothermal	18	24121.	25066.	25904.	25904.	25904.
Landfill Gas	19	6168.	6420.	8387.	8387.	8581.
Wind	20	14091.	14738.	14944.	14944.	15013.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	444.	459.	488.	488.	488.
Non Fossil_Other	23	17132.	17400.	17400.	17400.	17400.
Fossil_Other	24	4462.	4462.	4462.	4462.	4462.
Pump Storage	25	16784.	18763.	18376.	19169.	25515.
Int. Imports	26	41303.	44063.	40296.	27331.	13578.
Cgn_CT	27	2591.	2071.	1129.	993.	637.
Cgn_CC	28	44381.	40893.	24590.	23226.	20260.
Cgn_Oil/Gas Steam	29	1217.	0.	0.	0.	0.
Cgn_Biomass	30	2781.	2669.	2743.	2792.	2784.
Cgn_Fossil_Other	31	2310.	2309.	2846.	2846.	2846.
Cgn_NonFossil_Other	32	2412.	2412.	2412.	2412.	2412.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	381.	657.	840.	676.
Rep.O/G-CC	35	0.	111814.	106662.	103162.	102190.
Rep.Coal-IGCC	36	0.	903.	903.	903.	903.
Ret.Scrubber	37	11770.	52378.	49806.	108563.	132698.
Ret.ExistSCR & Scrub	38	20306.	244752.	292157.	338841.	336843.
Ret.ExistSNCR & Scrub	39	3738.	24806.	33591.	44820.	46832.
Ret.SCR	40	97253.	168356.	157567.	92263.	89021.
Ret.ExistScrub & SCR	41	31718.	77203.	132046.	135866.	135167.
Ret.SNCR	42	13106.	16786.	50910.	44043.	30201.
Ret.ExistScrub & SNCR	43	1407.	1407.	9440.	9128.	8657.
Ret.SCR+Scrb	44	23612.	92990.	232912.	300122.	326081.
Ret.SNCR+Scrub	45	0.	0.	4688.	4688.	17968.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	667.	667.	667.	667.
Ret.ExistScrub&ACI	50	0.	1452.	1452.	1452.	1452.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	1602.	1602.	1602.	1602.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	931.	1019.	582.	582.	582.
Ret.O/G SNCR	66	801.	12143.	7373.	5123.	4592.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		4133308.	4366347.	4738071.	5138399.	5651367.

12a. Generation by Fuel Type [GWh]	2007	2010	2015	2020	2026
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Coal	2169879.	2222060.	2632155.	3045014.	3646972.
Oil	1217.	0.	0.	0.	0.
Nuclear	785243.	798667.	811008.	808645.	796944.
Hydro	275692.	275692.	275692.	275692.	275692.
Gas	760063.	921765.	871442.	873898.	803721.
Other	12940.	13192.	15695.	15695.	15889.
None	116287.	122901.	119821.	107649.	100310.
Biomass	11987.	12071.	12259.	11805.	11840.
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Total	4133308.	4366347.	4738071.	5138399.	5651367.

13. Generation by Plant Type [TBtu]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	774.	838.	1750.	2765.	4177.
Scrubbed Coal_SNCR	2	57.	57.	56.	56.	54.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	1565.	1408.	1187.	1152.	1138.
Unscrubbed Coal_SCR	5	1279.	513.	348.	188.	183.
Unscrubbed Coal_SNCR	6	168.	109.	79.	38.	29.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	2852.	2310.	1753.	1467.	1245.
Oil/Gas Steam	9	147.	80.	45.	33.	23.
Oil/Gas Steam_SCR	10	76.	6.	3.	4.	3.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	2679.	2725.	2767.	2759.	2719.
Hydro	13	941.	941.	941.	941.	941.
Comb.Cycle Gas	14	2097.	2348.	2341.	2339.	2077.
IGCC	15	16.	16.	506.	1030.	1769.
Combustion Turbine	16	107.	137.	103.	149.	198.
Biomass	17	31.	32.	32.	31.	31.
Geothermal	18	82.	86.	88.	88.	88.
Landfill Gas	19	21.	22.	29.	29.	29.
Wind	20	48.	50.	51.	51.	51.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	2.	2.	2.	2.	2.
Non Fossil_Other	23	58.	59.	59.	59.	59.
Fossil_Other	24	15.	15.	15.	15.	15.
Pump Storage	25	57.	64.	63.	65.	87.
Int. Imports	26	141.	150.	137.	93.	46.
Cgn_CT	27	9.	7.	4.	3.	2.
Cgn_CC	28	151.	140.	84.	79.	69.
Cgn_Oil/Gas Steam	29	4.	0.	0.	0.	0.
Cgn_Biomass	30	9.	9.	9.	10.	10.
Cgn_Fossil_Other	31	8.	8.	10.	10.	10.
Cgn_NonFossil_Other	32	8.	8.	8.	8.	8.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	1.	2.	3.	2.
Rep.O/G-CC	35	0.	382.	364.	352.	349.
Rep.Coal-IGCC	36	0.	3.	3.	3.	3.
Ret.Scrubber	37	40.	179.	170.	370.	453.
Ret.ExistSCR & Scrub	38	69.	835.	997.	1156.	1149.
Ret.ExistSNCR & Scrub	39	13.	85.	115.	153.	160.
Ret.SCR	40	332.	574.	538.	315.	304.
Ret.ExistScrub & SCR	41	108.	263.	451.	464.	461.
Ret.SNCR	42	45.	57.	174.	150.	103.
Ret.ExistScrub & SNCR	43	5.	5.	32.	31.	30.
Ret.SCR+Scrb	44	81.	317.	795.	1024.	1113.
Ret.SNCR+Scrub	45	0.	0.	16.	16.	61.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	2.	2.	2.	2.
Ret.ExistScrub&ACI	50	0.	5.	5.	5.	5.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	5.	5.	5.	5.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	3.	3.	2.	2.	2.
Ret.O/G SNCR	66	3.	41.	25.	17.	16.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		14103.	14898.	16166.	17532.	19282.

14. Capacity Factor by Plant Type [%]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	85.0	85.0	85.0	85.0	84.6
Scrubbed Coal_SNCR	2	83.8	83.1	82.8	81.5	79.1
Scrubbed Coal_NOx	3	N/A	N/A	N/A	N/A	N/A
Scrubbed Coal	4	84.7	84.8	84.3	82.8	82.1
Unscrubbed Coal_SCR	5	83.3	83.5	83.5	84.1	82.4
Unscrubbed Coal_SNCR	6	75.2	79.6	78.7	73.6	73.2
Unscrubbed Coal_NOx	7	N/A	N/A	N/A	N/A	N/A
Unscrubbed Coal	8	78.8	81.8	82.1	78.3	75.6
Oil/Gas Steam	9	5.9	3.4	1.9	1.4	1.0
Oil/Gas Steam_SCR	10	27.5	3.4	2.0	2.3	2.1
Oil/Gas Steam_NOx	11	0.0	0.0	0.0	0.0	0.0
Nuclear	12	89.4	90.7	90.7	90.0	88.7
Hydro	13	35.0	35.0	35.0	35.0	35.0
Comb.Cycle Gas	14	47.7	53.3	49.3	46.8	39.9
IGCC	15	87.7	87.7	87.7	87.7	87.7
Combustion Turbine	16	2.7	3.5	2.7	3.5	4.1
Biomass	17	77.4	73.7	74.6	70.7	71.0
Geothermal	18	87.0	87.0	87.0	87.0	87.0
Landfill Gas	19	88.5	88.5	87.7	87.7	87.6
Wind	20	23.3	23.3	23.3	23.3	23.4
Fuel Cell	21	N/A	N/A	N/A	N/A	N/A
Solar	22	11.3	11.3	11.3	11.3	11.3
Non Fossil_Other	23	90.0	90.0	90.0	90.0	90.0
Fossil_Other	24	90.0	90.0	90.0	90.0	90.0
Pump Storage	25	9.7	10.8	10.6	11.1	14.7
Int. Imports	26	52.4	55.9	51.1	34.7	17.2
Cgn_CT	27	5.3	4.3	2.3	2.0	1.3
Cgn_CC	28	28.4	26.2	15.7	14.9	13.7
Cgn_Oil/Gas Steam	29	24.3	0.0	0.0	0.0	0.0
Cgn_Biomass	30	86.7	83.2	85.5	87.1	86.8
Cgn_Fossil_Other	31	73.0	73.0	90.0	90.0	90.0
Cgn_NonFossil_Other	32	87.7	87.7	87.7	87.7	87.7
Distributed Generation	33	N/A	N/A	N/A	N/A	N/A
Rep.Coal-CC	34	N/A	4.8	8.2	10.5	8.4
Rep.O/G-CC	35	N/A	90.4	86.2	83.4	82.6
Rep.Coal-IGCC	36	N/A	87.7	87.7	87.7	87.7
Ret.Scrubber	37	84.0	85.0	85.0	83.7	83.1
Ret.ExistSCR & Scrub	38	85.0	85.0	84.7	84.7	84.1
Ret.ExistSNCR & Scrub	39	85.0	85.0	84.9	84.1	82.9
Ret.SCR	40	84.9	84.1	83.4	82.2	79.4
Ret.ExistScrub & SCR	41	85.0	85.0	85.0	84.8	83.6
Ret.SNCR	42	74.2	73.2	77.4	67.0	60.7
Ret.ExistScrub & SNCR	43	85.0	85.0	84.0	81.2	77.0
Ret.SCR+Scrb	44	85.0	85.0	85.0	85.0	85.0
Ret.SNCR+Scrub	45	0.0	0.0	85.0	85.0	84.8
Ret.Gas Reburn	46	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub+GasR	47	N/A	N/A	N/A	N/A	N/A
Ret.GasReburn+Scrub	48	N/A	N/A	N/A	N/A	N/A
Ret.ACI	49	0.0	85.0	85.0	85.0	85.0
Ret.ExistScrub&ACI	50	0.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI	51	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI	52	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SCR	53	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SCR	54	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SNCR	55	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SNCR	56	0.0	0.0	0.0	0.0	0.0
Ret.ACI & Srub	57	0.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI&Scrub	58	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI&Scrub	59	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ExistScrub&ACI	60	0.0	0.0	0.0	0.0	0.0
Ret.ExistSCR&ExistScrub&ACI	61	0.0	0.0	0.0	0.0	0.0
Ret.ExistNOx&ExistScrub&ACI	62	N/A	N/A	N/A	N/A	N/A
Ret.SCR & Scrub & ACI	63	0.0	0.0	0.0	0.0	0.0
Ret.SNCR & Scrub & ACI	64	0.0	0.0	0.0	0.0	0.0
Ret.O/G SCR	65	19.3	21.1	12.0	12.0	12.0
Ret.O/G SNCR	66	12.0	28.5	17.3	12.0	10.8
Ret.Nuclear (age 30+10 yrs)	67	N/A	N/A	N/A	N/A	N/A
Ret.Nuclear (age 40+20 yrs)	68	N/A	N/A	N/A	N/A	N/A
Ret. Biomass Cofiring	69	N/A	N/A	N/A	N/A	N/A
CT Early Retirement	70	0.0	0.0	0.0	0.0	0.0
CC Early Retirement	71	0.0	0.0	0.0	0.0	0.0
O/G Early Retirement	72	0.0	0.0	0.0	0.0	0.0
Coal Early Retirement	73	0.0	0.0	0.0	0.0	0.0
Nuke Early Retirement	74	N/A	N/A	N/A	N/A	N/A
Average		48.6	50.7	51.4	51.8	51.9

15. Total Annual Production Cost  
[MMUS\$](\*)

	2007	2010	2015	2020	2026
Variable O&M	6660.2	7968.6	9410.1	10802.5	12435.9
Fixed O&M	29295.2	30359.6	33912.5	37577.1	40358.5
Fuel	51698.8	53355.4	55415.3	56268.0	58646.0
Capital	779.8	3454.9	14638.0	26318.4	42066.9
Total	88434.0	95138.5	113375.9	130966.0	153507.4
Sales Revenue	0.0	0.0	0.0	0.0	0.0

(\*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

15a Total Annual Resource Cost  
[MMUS\$](\*)

	2007	2010	2015	2020	2026
Variable O&M	6660.2	7968.6	9410.1	10802.5	12435.9
Fixed O&M	29295.2	30359.6	33912.5	37577.1	40358.5
Fuel Total	98436.9	101862.7	120371.3	128425.3	132631.3
Fuel Elec.+Steam	40394.7	43321.5	49875.6	54025.8	55663.8
Capital	779.8	3454.9	14638.0	26318.4	42066.9
Total IPM	135172.1	143645.8	178331.8	203123.4	227492.7
Total Elec.+Steam	77129.9	85104.6	107836.2	128723.8	150525.2
Sales Revenue	0.0	0.0	0.0	0.0	0.0

(\*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

16. Emissions

	2007	2010	2015	2020	2026
SO2 [MTons]	8073.1459	6283.9503	5236.9480	4246.6946	3971.3685
NOX [MTons]	3697.6498	2450.0706	2209.6092	2233.5467	2283.0472
TSP [MTons]	0.0000	0.0000	0.0000	0.0000	0.0000
CO2 [MMTonnes]	2449.8591	2555.9549	2838.7291	3146.9486	3572.7917
Carbon [MMTonnes]	668.1434	697.0786	774.1988	858.2587	974.3977



Fuel Consumption by Fuel and Fuel Type [TBtu]

Fuel	2007	2010	2015	2020	2026
Coal	22614.9	23215.7	26582.2	29867.2	34685.3
Oil	11.3	0.0	0.0	0.0	0.0
Nuclear	8276.8	8417.2	8543.8	8518.1	8394.5
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	5908.0	6944.5	6362.0	6315.6	5766.7
Other	153.2	156.4	186.4	186.4	189.1
None	591.7	606.5	619.5	619.5	619.5
Biomass	112.8	113.3	115.2	110.8	110.9
Grand Total	37668.5	39453.6	42409.1	45617.6	49765.9

Fuel Costs by Fuel and Fuel Type [MMUS\$]

Fuel	2007	2010	2015	2020	2026
Coal	25291.1	24263.9	26824.4	28774.9	32799.0
Oil	37.2	0.0	0.0	0.0	0.0
Nuclear	3410.0	3467.9	3477.3	3458.3	3408.2
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	22771.0	25436.1	24923.5	23859.4	22264.1
Other	0.0	0.0	0.0	0.0	0.0
None	0.0	0.0	0.0	0.0	0.0
Biomass	189.4	187.5	190.1	175.3	174.8

Fuel Costs by Fuel and Fuel Type [US\$/MMBtu]

Fuel	2007	2010	2015	2020	2026
Coal	1.12	1.05	1.01	0.96	0.95
Oil	3.29	0.00	0.00	0.00	0.00
Nuclear	0.41	0.41	0.41	0.41	0.41
Hydro	0.00	0.00	0.00	0.00	0.00
Gas	3.85	3.66	3.92	3.78	3.86
Other	0.00	0.00	0.00	0.00	0.00
None	0.00	0.00	0.00	0.00	0.00
Biomass	1.68	1.65	1.65	1.58	1.58

Environmental Measures Report

SO <sub>2</sub> Policy Case Constraint					
	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Total Title IV Emissions	7839	6053	5011	4028	3742
MTons Banked	6547	0	0	0	0
MTons Withdrawn	0	0	-964	-345	0
Rate - [lb/MMBtu]	0.695	0.524	0.379	0.271	0.216
TBtu Consumed	22542	23096	26467	29752	34570
Non-CAIR Shadow Price (US\$/Ton)	769	481	479	551	640
CAIR Shadow Price (US\$/Ton)	769	755	1163	1509	1753

Constraint Name: WRAP SO2 Policy Case Constraint  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 3

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.000	198.9	198.9
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	198.9	198.9
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	-0.2257E-11	-0.1744E-11
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.3096E-10	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.1935E-10
Total [MTons]	0.000	0.000	0.000	198.9	198.9
TBtu Consumed	0.000	0.000	0.000	1543.	1543.
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2578	0.2578
TWh Generated	0.000	0.000	0.000	148.9	148.9
TWh Generated Qualifying	0.000	0.000	0.000	148.9	148.9
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1150.	925.1

Constraint Name: NOx SIP CALL and CAIR Constraint  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 5

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	528.0	1547.	1289.	1289.	1289.
-Emissions at Affected Plants [MTons]	528.0	1547.	1289.	1289.	1289.
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.6966E-10	0.2353E-08	0.000	0.1521E-10	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.2304E-08	0.000	-0.4843E-10
Total [MTons]	528.0	1547.	1289.	1289.	1289.
TBtu Consumed	6704.	0.2301E+05	0.2499E+05	0.2724E+05	0.2991E+05
Rate - [lb/MMBtu]	0.1575	0.1345	0.1031	0.9463E-01	0.8618E-01
TWh Generated	671.7	2352.	2606.	2898.	3246.
TWh Generated Qualifying	671.7	2352.	2606.	2898.	3246.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2917.	1603.	2060.	2121.	2165.

Constraint Name: NOx SIPCall and CAIR Rhode Island Constraint (Sepa Constraint #: 6  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 SUMMER  
Run Year, Seasons Included: 2015 SUMMER  
Run Year, Seasons Included: 2020 SUMMER  
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.9970	0.9970	0.9970	0.9970
-Emissions at Affected Plants [MTons]	0.000	0.3042	0.1917	0.1698	0.4510E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.5439	0.4551	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	-0.1014	-0.5610
Total [MTons]	0.000	0.8481	0.6468	0.6843E-01	-0.5159
TBtu Consumed	0.000	19.08	11.85	10.03	3.403
Rate - [lb/MMBtu]	0.000	0.3188E-01	0.3235E-01	0.3387E-01	0.2651E-01
TWh Generated	0.000	2.378	1.457	1.223	0.4363
TWh Generated Qualifying	0.000	2.378	1.457	1.223	0.4363
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2439E-07	0.1572E-07	0.1232E-07	0.6685E-08

Constraint Name: NOx SIPCall and CAIR Connecticut Constraint (Separ Constraint #: 7  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 SUMMER  
Run Year, Seasons Included: 2015 SUMMER  
Run Year, Seasons Included: 2020 SUMMER  
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	4.360	3.633	3.633	3.633
-Emissions at Affected Plants [MTons]	0.000	3.205	2.474	2.305	1.849
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.9548	0.3916	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	-0.1173	-0.7682
Total [MTons]	0.000	4.160	2.865	2.188	1.081
TBtu Consumed	0.000	47.03	37.21	34.95	28.83
Rate - [lb/MMBtu]	0.000	0.1363	0.1329	0.1319	0.1283
TWh Generated	0.000	5.557	4.302	3.991	3.172
TWh Generated Qualifying	0.000	5.557	4.302	3.991	3.172
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1299E-07	0.9519E-08	0.7913E-08	0.3965E-08



Constraint Name: NOx SIPCall and CAIR Massachusetts Constraint (Sep Constraint #: 8  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 SUMMER  
Run Year, Seasons Included: 2015 SUMMER  
Run Year, Seasons Included: 2020 SUMMER  
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	8.927	7.439	7.439	7.439
-Emissions at Affected Plants [MTons]	0.000	8.402	7.784	7.548	7.406
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.5116	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.3602	-0.1259	-0.1595E-01
Total [MTons]	0.000	8.914	7.424	7.422	7.390
TBtu Consumed	0.000	173.1	153.5	143.3	137.4
Rate - [lb/MMBtu]	0.000	0.9707E-01	0.1014	0.1053	0.1078
TWh Generated	0.000	21.39	18.88	17.45	16.64
TWh Generated Qualifying	0.000	21.39	18.88	17.45	16.64
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.4366E-06	0.5501E-06	0.6394E-06	0.2059E-06

Constraint Name: NOX Policy for State of Illinois  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 SUMMER  
Run Year, Seasons Included: 2015 SUMMER  
Run Year, Seasons Included: 2020 SUMMER  
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 9

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	28.04	27.22	26.88	25.68	24.01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.04	27.22	26.88	25.68	24.01
TBtu Consumed	437.6	492.8	492.1	476.7	448.1
Rate - [lb/MMBtu]	0.1281	0.1105	0.1093	0.1078	0.1072
TWh Generated	41.60	46.45	46.39	44.98	42.21
TWh Generated Qualifying	41.60	46.45	46.39	44.98	42.21
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1069E-08	0.1933E-09	0.2489E-09	0.3298E-09	0.3049E-09

Constraint Name: NOX Policy for State of Massachusetts  
Constraint Type: Rate Limit [lb/MWh]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 10

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1.500	1.500	1.500	1.500	1.500
-Emissions at Affected Plants [MTons]	7.914	12.70	12.70	12.70	12.69
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.914	12.70	12.70	12.70	12.69
TBtu Consumed	110.2	163.5	163.5	163.5	163.5
Rate - [lb/MMBtu]	0.1437	0.1553	0.1553	0.1553	0.1552
TWh Generated	10.55	16.93	16.93	16.93	16.92
TWh Generated Qualifying	10.55	16.93	16.93	16.93	16.92
Constraint Shadow Price [US\$/Ton]	403.1	2993.	1242.	85.87	1705.

Constraint Name: SO2 Policy for State of Massachusetts  
Constraint Type: Rate Limit [lb/MWh]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 11

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	3.000	3.000	3.000	3.000	3.000
-Emissions at Affected Plants [MTons]	10.41	17.56	17.56	17.56	17.55
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.41	17.56	17.56	17.56	17.55
TBtu Consumed	109.0	128.3	128.3	128.3	128.3
Rate - [lb/MMBtu]	0.1911	0.2738	0.2738	0.2738	0.2736
TWh Generated	10.44	11.71	11.71	11.71	11.70
TWh Generated Qualifying	10.44	11.71	11.71	11.71	11.70
Constraint Shadow Price [US\$/Ton]	2009.	540.8	423.1	535.6	393.0

Constraint Name: CO2 Policy for State of Massachusetts  
Constraint Type: Rate Limit [lb/MWh]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 12

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1800.	1800.	1800.	1800.	1800.
-Emissions at Affected Plants [MTons]	9497.	0.1523E+05	0.1523E+05	0.1523E+05	0.1523E+05
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9497.	0.1523E+05	0.1523E+05	0.1523E+05	0.1523E+05
TBtu Consumed	110.2	163.5	163.5	163.5	163.5
Rate - [lb/MMBtu]	172.4	186.3	186.3	186.3	186.3
TWh Generated	10.55	16.93	16.93	16.93	16.92
TWh Generated Qualifying	10.55	16.93	16.93	16.93	16.92
Constraint Shadow Price [US\$/Ton]	39.62	0.9636E-09	0.1250E-08	0.1621E-08	0.7241

Constraint Name: NOx Policy for State of North Carolina Progressive Constraint #: 13

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	25.00	25.00	25.00	25.00	25.00
-Emissions at Affected Plants [MTons]	21.46	20.24	17.75	16.38	16.34
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	21.46	20.24	17.75	16.38	16.34
TBtu Consumed	403.6	407.5	408.7	400.1	398.9
Rate - [lb/MMBtu]	0.1063	0.9933E-01	0.8687E-01	0.8190E-01	0.8192E-01
TWh Generated	36.67	37.01	36.90	36.13	36.03
TWh Generated Qualifying	36.67	37.01	36.90	36.13	36.03
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.8054E-08	0.1396E-08	0.1189E-08	0.1297E-08	0.1126E-08

Constraint Name: NOx Policy for State of North Carolina Duke  
Constraint Type: Rate Cap [MTons] Constraint #: 14  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	35.00	31.80	31.00	31.00	31.00
-Emissions at Affected Plants [MTons]	35.00	23.29	22.99	22.79	22.03
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.00	23.29	22.99	22.79	22.03
TBtu Consumed	571.9	585.8	578.2	581.5	561.2
Rate - [lb/MMBtu]	0.1224	0.7953E-01	0.7954E-01	0.7840E-01	0.7850E-01
TWh Generated	52.66	53.71	52.87	53.00	51.12
TWh Generated Qualifying	52.66	53.71	52.87	53.00	51.12
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	114.5	0.7825E-09	0.1076E-08	0.1362E-08	0.1087E-08

Constraint Name: SO2 Policy for State of North Carolina Progressive Constraint #: 15  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	100.0	50.00	50.00	50.00
-Emissions at Affected Plants [MTons]	0.000	96.47	43.49	23.59	22.00
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	96.47	43.49	23.59	22.00
TBtu Consumed	0.000	407.5	408.7	400.1	398.9
Rate - [lb/MMBtu]	0.000	0.4735	0.2128	0.1179	0.1103
TWh Generated	0.000	37.01	36.90	36.13	36.03
TWh Generated Qualifying	0.000	37.01	36.90	36.13	36.03
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1882E-08	0.1325E-08	0.4237E-09	0.3485E-09



Constraint Name: SO2 Policy for State of North Carolina Duke  
Constraint Type: Rate Cap [MTons] Constraint #: 16  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	150.0	80.00	80.00	80.00
-Emissions at Affected Plants [MTons]	0.000	124.4	80.00	36.00	34.09
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	124.4	80.00	36.00	34.09
TBtu Consumed	0.000	585.8	578.2	581.5	561.2
Rate - [lb/MMBtu]	0.000	0.4247	0.2767	0.1238	0.1215
TWh Generated	0.000	53.71	52.87	53.00	51.12
TWh Generated Qualifying	0.000	53.71	52.87	53.00	51.12
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2626E-09	47.81	0.2548E-09	0.2126E-09

Constraint Name: NOx Policy for State of New Hampshire  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 17

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	3.644	3.644	3.644	3.644	3.644
-Emissions at Affected Plants [MTons]	2.008	2.082	2.126	2.100	1.996
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.8986	1.270	0.3228	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	-0.2771	-0.9349
Total [MTons]	2.907	3.353	2.449	1.823	1.061
TBtu Consumed	42.64	43.35	43.78	43.53	42.54
Rate - [lb/MMBtu]	0.9419E-01	0.9606E-01	0.9714E-01	0.9650E-01	0.9386E-01
TWh Generated	3.921	3.976	4.010	3.990	3.913
TWh Generated Qualifying	3.921	3.976	4.010	3.990	3.913
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3872E-07	0.8137E-08	0.6568E-08	0.6311E-08	0.3905E-08

Constraint Name: NOx Policy for State of New Hampshire - Hillsborou Constraint #: 18  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.161	1.161	1.153	1.153	1.004
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	1.452	1.058	0.1064	0.5560E-02	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.9127
Total [MTons]	2.613	2.219	1.259	1.158	0.9167E-01
TBtu Consumed	48.79	48.79	48.71	48.71	40.47
Rate - [lb/MMBtu]	0.4760E-01	0.4760E-01	0.4734E-01	0.4734E-01	0.4964E-01
TWh Generated	5.993	5.993	5.987	5.987	4.863
TWh Generated Qualifying	5.993	5.993	5.987	5.987	4.863
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2365E-07	0.3643E-08	0.3559E-08	0.4493E-08	0.3425E-08

Constraint Name: NOx Policy for State of New Hampshire Remaining Co Constraint #: 19  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2000	0.2000	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	3939.	1623.	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New Hampshire  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 20

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	7.289	7.289	7.289	7.289	7.289
-Emissions at Affected Plants [MTons]	7.289	7.152	7.426	7.289	7.289
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.9979E-10	0.1370	0.000	0.1546E-10	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1370	0.000	-0.3379E-10
Total [MTons]	7.289	7.289	7.289	7.289	7.289
TBtu Consumed	42.54	43.24	43.74	43.49	42.54
Rate - [lb/MMBtu]	0.3427	0.3308	0.3395	0.3352	0.3427
TWh Generated	3.913	3.968	4.007	3.987	3.913
TWh Generated Qualifying	3.913	3.968	4.007	3.987	3.913
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	888.0	626.9	813.2	691.7	606.1

Constraint Name: CO2 Policy for State of New Hampshire  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 21

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	5426.	5426.	5426.	5426.	5426.
-Emissions at Affected Plants [MTons]	4373.	4445.	4492.	4467.	4366.
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	154.2	0.000	0.000	2.159	0.000
-Less Allowances Withdrawn [MTons]	0.000	-20.26	-0.5477E-01	0.000	-7.927
Total [MTons]	4527.	4425.	4492.	4469.	4358.
TBtu Consumed	42.64	43.35	43.78	43.53	42.54
Rate - [lb/MMBtu]	205.1	205.1	205.2	205.2	205.3
TWh Generated	3.921	3.976	4.010	3.990	3.913
TWh Generated Qualifying	3.921	3.976	4.010	3.990	3.913
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3182E-10	0.6689E-11	0.9306E-11	0.1177E-10	0.9211E-11

Constraint Name: NOx Policy for State of New York  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER  
Run Year, Seasons Included: 2010 WINTER  
Run Year, Seasons Included: 2015 WINTER  
Run Year, Seasons Included: 2020 WINTER  
Run Year, Seasons Included: 2026 WINTER

Constraint #: 22

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	39.91	39.91	39.91	39.91	39.91
-Emissions at Affected Plants [MTons]	29.49	22.70	18.07	18.47	16.35
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	5.465	1.341	0.8585E-01	0.3202	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-1.775
Total [MTons]	34.95	24.04	18.15	18.79	14.58
TBtu Consumed	350.4	358.0	399.5	452.3	513.8
Rate - [lb/MMBtu]	0.1683	0.1268	0.9045E-01	0.8168E-01	0.6366E-01
TWh Generated	39.92	43.28	50.20	57.88	66.61
TWh Generated Qualifying	39.92	43.28	50.20	57.88	66.61
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.5491E-08	0.4082E-09	0.3965E-09	0.5290E-09	0.3891E-09

Constraint Name: SO2 Policy for State of New York  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 23

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	197.0	131.4	131.4	131.4	131.4
-Emissions at Affected Plants [MTons]	115.9	77.52	50.06	43.76	38.13
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	39.58	0.000	0.1219	0.6716	0.000
-Less Allowances Withdrawn [MTons]	0.000	-4.457	0.000	0.000	-2.657
Total [MTons]	155.5	73.06	50.18	44.43	35.47
TBtu Consumed	270.4	254.6	404.1	473.1	599.3
Rate - [lb/MMBtu]	0.8574	0.6089	0.2477	0.1850	0.1272
TWh Generated	26.76	25.25	45.93	55.76	73.77
TWh Generated Qualifying	26.76	25.25	45.93	55.76	73.77
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.9016E-09	0.1190E-09	0.1066E-09	0.1287E-09	0.1023E-09



Constraint Name: NOx Policy for State of Wisconsin  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 24

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.2500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	13.35	8.982	8.350	8.239
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	13.35	8.982	8.350	8.239
TBtu Consumed	0.000	202.6	201.0	197.1	193.4
Rate - [lb/MMBtu]	0.000	0.1318	0.8936E-01	0.8474E-01	0.8520E-01
TWh Generated	0.000	19.29	19.01	18.65	18.30
TWh Generated Qualifying	0.000	19.29	19.01	18.65	18.30
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.5547E-09	0.1413E-08	0.1738E-08	0.1556E-08

Constraint Name: SO2 Policy for State of Wisconsin  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 25

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.7000	0.4500	0.4500	0.4500
-Emissions at Affected Plants [MTons]	0.000	36.20	24.36	22.39	20.74
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	36.20	24.36	22.39	20.74
TBtu Consumed	0.000	202.6	201.0	197.1	193.4
Rate - [lb/MMBtu]	0.000	0.3573	0.2424	0.2272	0.2145
TWh Generated	0.000	19.29	19.01	18.65	18.30
TWh Generated Qualifying	0.000	19.29	19.01	18.65	18.30
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1914E-09	0.4129E-09	0.5091E-09	0.4283E-09

Constraint Name: NOx Policy for Houston Texas  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 26

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	8.450	8.450	8.450	8.450	8.450
-Emissions at Affected Plants [MTons]	8.450	8.450	8.450	8.450	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.450	8.450	8.450	8.450	8.450
TBtu Consumed	312.6	311.7	262.1	261.0	275.7
Rate - [lb/MMBtu]	0.5406E-01	0.5422E-01	0.6447E-01	0.6474E-01	0.6130E-01
TWh Generated	33.52	33.29	26.95	27.14	29.58
TWh Generated Qualifying	33.52	33.29	26.95	27.14	29.58
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2247E+05	0.1978E+05	0.1171E+05	5561.	3013.

Constraint Name: NOx Policy for Dallas/Fort Texas  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 27

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	2.164	2.164	2.164	2.164	2.164
-Emissions at Affected Plants [MTons]	0.9841	1.617	0.6514	0.5805	0.4356
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9841	1.617	0.6514	0.5805	0.4356
TBtu Consumed	32.96	49.66	24.11	18.72	15.36
Rate - [lb/MMBtu]	0.5972E-01	0.6514E-01	0.5403E-01	0.6202E-01	0.5674E-01
TWh Generated	3.131	4.595	2.291	1.772	1.459
TWh Generated Qualifying	3.131	4.595	2.291	1.772	1.459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2419E-07	0.1216E-07	0.5705E-08	0.7070E-08	0.5652E-08

Constraint Name: NOx Policy for East Central Texas  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 28

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	123.5	123.5	123.5	123.5	123.5
-Emissions at Affected Plants [MTons]	122.5	123.4	111.5	100.2	93.79
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	122.5	123.4	111.5	100.2	93.79
TBtu Consumed	1729.	1805.	1489.	1329.	1201.
Rate - [lb/MMBtu]	0.1417	0.1367	0.1497	0.1508	0.1561
TWh Generated	183.0	189.1	152.2	136.1	121.4
TWh Generated Qualifying	183.0	189.1	152.2	136.1	121.4
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2830E-07	0.4240E-07	0.7146E-09	0.4795E-09	0.3282E-09

Constraint Name: SO2 Policy for Texas East (Senate Bill 7)      Constraint #: 29  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	111.2	111.2	111.2	111.2	111.2
-Emissions at Affected Plants [MTons]	85.64	85.64	81.41	7.786	7.786
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	85.64	85.64	81.41	7.786	7.786
TBtu Consumed	171.3	171.3	162.8	155.7	155.7
Rate - [lb/MMBtu]	1.000	1.000	1.000	0.1000	0.1000
TWh Generated	16.98	16.98	16.20	15.12	15.12
TWh Generated Qualifying	16.98	16.98	16.20	15.12	15.12
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1117E-08	0.2602E-09	0.2895E-09	0.1083E-09	0.9447E-10

Constraint Name: NOx Policy for Rest of Texas East  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 30

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	58.37	58.37	58.37	58.37	58.37
-Emissions at Affected Plants [MTons]	28.51	29.55	22.76	19.74	17.94
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.51	29.55	22.76	19.74	17.94
TBtu Consumed	366.8	456.2	331.9	279.7	249.0
Rate - [lb/MMBtu]	0.1555	0.1295	0.1372	0.1411	0.1441
TWh Generated	35.83	43.79	32.15	26.85	24.15
TWh Generated Qualifying	35.83	43.79	32.15	26.85	24.15
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.9565E-09	0.2307E-09	0.2423E-09	0.2897E-09	0.2415E-09

Constraint Name: NOx Policy for Texas West  
Constraint Type: Rate Cap [MTons]

Constraint #: 31

Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	18.03	18.03	18.03	18.03	18.03
-Emissions at Affected Plants [MTons]	6.388	5.355	2.849	2.211	1.988
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.388	5.355	2.849	2.211	1.988
TBtu Consumed	65.33	192.3	129.8	101.3	97.58
Rate - [lb/MMBtu]	0.1956	0.5570E-01	0.4389E-01	0.4366E-01	0.4075E-01
TWh Generated	6.030	25.61	17.90	13.93	13.59
TWh Generated Qualifying	6.030	25.61	17.90	13.93	13.59
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2451E-08	0.5245E-09	0.5682E-09	0.7076E-09	0.6088E-09



Constraint Name: NOx Policy for El Paso Texas  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 32

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	1.058	1.058	1.058	1.058	1.058
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2693E-07	0.6279E-08	0.8144E-08	0.1056E-07	0.9217E-08

Constraint Name: CFR Connecticut NOx Facility Specific Constraint      Constraint #: 33  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.113	2.113	2.113	2.113	2.113
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.113	2.113	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
TWh Generated	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2883.	212.1	651.1	4913.	1954.

Constraint Name: CDU Connecticut NOx Facility Specific Constraint      Constraint #: 34  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BSM Connecticut NOx Facility Specific Constraint      Constraint #: 35  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1852	0.1852	0.8683E-01	0.8683E-01	0.2890E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1852	0.1852	0.8683E-01	0.8683E-01	0.2890E-01
TBtu Consumed	2.485	2.485	1.165	1.165	0.3879
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2632	0.2632	0.1234	0.1234	0.4109E-01
TWh Generated Qualifying	0.2632	0.2632	0.1234	0.1234	0.4109E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut NOx Facility Specific Constraint      Constraint #: 36  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1372.	915.8	1054.	1060.	1167.

Constraint Name: BLQ Connecticut NOx Facility Specific Constraint      Constraint #: 37  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut NOx Facility Specific Constraint      Constraint #: 38  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	4412.	4119.	4335.	2976.

Constraint Name: BKA Connecticut NOx Facility Specific Constraint      Constraint #: 39  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: BJE Connecticut NOx Facility Specific Constraint      Constraint #: 40  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	4199.	2070.	2084.	2257.	2082.

Constraint Name: BJD Connecticut NOx Facility Specific Constraint      Constraint #: 41  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ATH Connecticut NOx Facility Specific Constraint      Constraint #: 42  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.882	4.353	3.487	2.688	1.689
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.882	4.353	3.487	2.688	1.689
TBtu Consumed	65.53	58.43	46.81	36.08	22.67
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	9.002	8.028	6.431	4.957	3.115
TWh Generated Qualifying	9.002	8.028	6.431	4.957	3.115
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIO Connecticut NOx Facility Specific Constraint      Constraint #: 43  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.4017E-01	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.4017E-01	0.000	0.000	0.000
TBtu Consumed	0.000	0.5392	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.1490	0.000	0.000	0.000
TWh Generated	0.000	0.4289E-01	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.4289E-01	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIN Connecticut NOx Facility Specific Constraint      Constraint #: 44  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.5639E-01	0.1047	0.2408E-01	0.2408E-01	0.2408E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5639E-01	0.1047	0.2408E-01	0.2408E-01	0.2408E-01
TBtu Consumed	0.7569	1.405	0.3232	0.3232	0.3232
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.7099E-01	0.1318	0.3031E-01	0.3031E-01	0.3031E-01
TWh Generated Qualifying	0.7099E-01	0.1318	0.3031E-01	0.3031E-01	0.3031E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIM Connecticut NOx Facility Specific Constraint      Constraint #: 45  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.3984	0.3984	0.1327	0.1327	0.4418E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3984	0.3984	0.1327	0.1327	0.4418E-01
TBtu Consumed	5.348	5.348	1.782	1.782	0.5930
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.6147	0.6147	0.2048	0.2048	0.6817E-01
TWh Generated Qualifying	0.6147	0.6147	0.2048	0.2048	0.6817E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIL Connecticut NOx Facility Specific Constraint      Constraint #: 46  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIK Connecticut NOx Facility Specific Constraint      Constraint #: 47  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.000
TBtu Consumed	0.2342	0.2342	0.2342	0.2342	0.000
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.000
TWh Generated	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.000
TWh Generated Qualifying	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: CFR Connecticut SO2 Facility Specific Constraint      Constraint #: 48  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	4.649	4.649	4.560	4.649	4.649
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	4.649	4.560	4.649	4.649
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.3300	0.3237	0.3300	0.3300
TWh Generated	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1154.	21.25	0.9728E-07	146.9	634.3

Constraint Name: CDU Connecticut SO2 Facility Specific Constraint      Constraint #: 49  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	1.788	1.788	1.788	1.788	1.788
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.788	1.788	1.788	1.788	1.788
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.2310	0.2310	0.2310	0.2310	0.2310
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3718E-07	0.8666E-08	0.1124E-07	0.1458E-07	0.1272E-07

Constraint Name: BLR Connecticut SO2 Facility Specific Constraint      Constraint #: 50  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLQ Connecticut SO2 Facility Specific Constraint      Constraint #: 51  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut SO2 Facility Specific Constraint      Constraint #: 52  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKA Connecticut SO2 Facility Specific Constraint      Constraint #: 53  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut SO2 Facility Specific Constraint      Constraint #: 54  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJD Connecticut SO2 Facility Specific Constraint      Constraint #: 55  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: CFR Connecticut Hg Facility Specific Constraint      Constraint #: 56  
 Constraint Type: Required Removal Level  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	133.0	43.35	43.20	43.35	43.35
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	133.0	43.35	43.20	43.35	43.35
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.4721E-05	0.1539E-05	0.1533E-05	0.1539E-05	0.1539E-05
TWh Generated	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut Hg Facility Specific Constraint      Constraint #: 57  
 Constraint Type: Required Removal Level  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	128.3	28.51	28.51	28.51	28.51
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	128.3	28.51	28.51	28.51	28.51
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.8289E-05	0.1842E-05	0.1842E-05	0.1842E-05	0.1842E-05
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCV Illinois NOx Facility Specific Constraint      Constraint #: 58  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
TBtu Consumed	14.32	14.32	14.32	14.32	14.32
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.648	1.648	1.648	1.648	1.648
TWh Generated Qualifying	1.648	1.648	1.648	1.648	1.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ASU Illinois NOx Facility Specific Constraint      Constraint #: 59  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	1.273	1.453	1.453	1.453	1.453
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.273	1.453	1.453	1.453	1.453
TBtu Consumed	10.23	11.67	11.67	11.67	11.67
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	1.384	1.580	1.580	1.580	1.580
TWh Generated Qualifying	1.384	1.580	1.580	1.580	1.580
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFF Illinois NOx Facility Specific Constraint      Constraint #: 60  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFE Illinois NOx Facility Specific Constraint      Constraint #: 61  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.5966	1.179	1.929	1.568	1.142
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5966	1.179	1.929	1.568	1.142
TBtu Consumed	4.792	9.471	15.49	12.59	9.176
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.4530	0.8953	1.465	1.191	0.8675
TWh Generated Qualifying	0.4530	0.8953	1.465	1.191	0.8675
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CKT Maine NOx Facility Specific Constraint      Constraint #: 62  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
TBtu Consumed	6.033	6.033	6.033	6.033	6.033
Rate - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
TWh Generated	0.5659	0.5659	0.5659	0.5659	0.5659
TWh Generated Qualifying	0.5659	0.5659	0.5659	0.5659	0.5659
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3873E+05	591.1	574.3	602.8	347.3

Constraint Name: BLS Maine NOx Facility Specific Constraint      Constraint #: 63  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	6762.	133.5	206.7	318.8	386.4



Constraint Name: BJB Maine NOx Facility Specific Constraint      Constraint #: 64  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	3137.	695.0	817.7	1024.	1250.

Constraint Name: BJF Maine NOx Facility Specific Constraint      Constraint #: 65  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1561.	441.1	511.6	631.1	777.0

Constraint Name: BEB Maine NOx Facility Specific Constraint      Constraint #: 66  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1328.	668.7	802.4	786.1	866.6

Constraint Name: CZV New Source Review NOX Facility Specific Constr Constraint #: 67  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9436	0.9436	0.9436	0.9436
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9436	0.9436	0.9436	0.9436
TBtu Consumed	0.000	31.45	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.202	3.202	3.202	3.202
TWh Generated Qualifying	0.000	3.202	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2119E-06	0.2744E-06	0.3558E-06	0.3104E-06

Constraint Name: CZU New Source Review NOX Facility Specific Constr Constraint #: 68  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
TBtu Consumed	0.000	30.24	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1931.	346.1	230.8	155.3

Constraint Name: CZT New Source Review NOX Facility Specific Constr Constraint #: 69  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
TBtu Consumed	0.000	31.35	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1688.	309.8	207.8	137.6

Constraint Name: CPX New Source Review NOX Facility Specific Constr Constraint #: 70  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3980.	3543.	2668.

Constraint Name: CPW New Source Review NOX Facility Specific Constr Constraint #: 71  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3977.	3539.	2665.



Constraint Name: CPV New Source Review NOX Facility Specific Constr Constraint #: 72  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1608.	1449.	1096.

Constraint Name: CPS New Source Review NOX Facility Specific Constr Constraint #: 73  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1586.	1437.	1089.

Constraint Name: CNM New Source Review NOX Facility Specific Constr Constraint #: 74  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7112	0.7112	0.7112
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7112	0.7112	0.7112
TBtu Consumed	0.000	0.000	22.94	22.94	22.94
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.234	2.234	2.234
TWh Generated Qualifying	0.000	0.000	2.234	2.234	2.234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1232E+05	3743.	533.7

Constraint Name: CNL New Source Review NOX Facility Specific Constr Constraint #: 75  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6652	0.6652	0.6652
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6652	0.6652	0.6652
TBtu Consumed	0.000	0.000	21.46	21.46	21.46
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.134	2.134	2.134
TWh Generated Qualifying	0.000	0.000	2.134	2.134	2.134
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6671.	1370.	266.0

Constraint Name: CNK New Source Review NOX Facility Specific Constr Constraint #: 76  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6001	0.6001	0.5979
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6001	0.6001	0.5979
TBtu Consumed	0.000	0.000	19.36	19.36	19.29
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.896	1.896	1.889
TWh Generated Qualifying	0.000	0.000	1.896	1.896	1.889
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4849.	638.7	1975.

Constraint Name: CNJ New Source Review NOX Facility Specific Constr Constraint #: 77

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5955	0.5955	0.5812
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5955	0.5955	0.5812
TBtu Consumed	0.000	0.000	19.21	19.21	18.75
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.914	1.914	1.868
TWh Generated Qualifying	0.000	0.000	1.914	1.914	1.868
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4625.	681.7	2405.

Constraint Name: CLT New Source Review NOX Facility Specific Constr Constraint #: 78  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5367	0.5367	0.5367
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5367	0.5367	0.5367
TBtu Consumed	0.000	0.000	17.31	17.31	17.31
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.582	1.582	1.582
TWh Generated Qualifying	0.000	0.000	1.582	1.582	1.582
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1749.	315.2	209.6

Constraint Name: CLS New Source Review NOX Facility Specific Constr Constraint #: 79  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	1.501	1.501	1.501
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.501	1.501	1.501
TBtu Consumed	0.000	0.000	55.20	55.20	55.20
Rate - [lb/MMBtu]	0.000	0.000	0.5437E-01	0.5437E-01	0.5437E-01
TWh Generated	0.000	0.000	5.237	5.237	5.237
TWh Generated Qualifying	0.000	0.000	5.237	5.237	5.237
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.4106E-07	0.5323E-07	0.4642E-07



Constraint Name: CLR New Source Review NOX Facility Specific Constr Constraint #: 80  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8063	0.8063	0.8063
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8063	0.8063	0.8063
TBtu Consumed	0.000	0.000	26.01	26.01	26.01
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.377	2.377	2.377
TWh Generated Qualifying	0.000	0.000	2.377	2.377	2.377
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	251.4	89.31	51.14

Constraint Name: CLQ New Source Review NOX Facility Specific Constr Constraint #: 81  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3459	0.3457	0.3457
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3459	0.3457	0.3457
TBtu Consumed	0.000	0.000	11.53	11.52	11.52
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.162	1.137	1.137
TWh Generated Qualifying	0.000	0.000	1.162	1.137	1.137
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.7551E-06	0.9874E-06	0.8583E-06

Constraint Name: CLP New Source Review NOX Facility Specific Constr Constraint #: 82  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3719	0.3719	0.3719
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3719	0.3719	0.3719
TBtu Consumed	0.000	0.000	12.40	12.40	12.40
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.210	1.210	1.210
TWh Generated Qualifying	0.000	0.000	1.210	1.210	1.210
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.7079E-06	0.9127E-06	0.7964E-06

Constraint Name: CJG New Source Review NOX Facility Specific Constr Constraint #: 83  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
-Emissions at Affected Plants [MTons]	0.000	1.169	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.169	1.169	1.169	1.169
TBtu Consumed	0.000	38.98	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.880	3.880	3.880	3.880
TWh Generated Qualifying	0.000	3.880	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1842E+05	0.1888E+05	0.2155E+05	0.1712E+05

Constraint Name: CGW New Source Review NOX Facility Specific Constr Constraint #: 84  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	1.437	1.437	1.437	1.334	1.204
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.437	1.437	1.437	1.334	1.204
TBtu Consumed	47.89	47.89	47.89	44.45	40.12
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	4.468	4.468	4.468	4.147	3.743
TWh Generated Qualifying	4.468	4.468	4.468	4.147	3.743
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.5960E-06	0.1394E-06	0.1804E-06	0.2519E-06	0.2434E-06

Constraint Name: CFI New Source Review NOX Facility Specific Constr Constraint #: 85  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.9845	0.9527	0.9527	0.9527	0.9527
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9845	0.9527	0.9527	0.9527	0.9527
TBtu Consumed	31.76	31.76	31.76	31.76	31.76
Rate - [lb/MMBtu]	0.6200E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	3.269	3.269	3.269	3.269	3.269
TWh Generated Qualifying	3.269	3.269	3.269	3.269	3.269
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1386.	0.2098E-06	0.2717E-06	0.3523E-06	0.3073E-06

Constraint Name: CSD New Source Review SO2 Facility Specific Constr Constraint #: 86  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.842	0.6817	0.8840	0.6689
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.842	0.6817	0.8840	0.6689
TBtu Consumed	0.000	21.06	21.05	21.05	21.05
Rate - [lb/MMBtu]	0.000	0.1750	0.6475E-01	0.8397E-01	0.6354E-01
TWh Generated	0.000	1.973	1.968	1.968	1.968
TWh Generated Qualifying	0.000	1.973	1.968	1.968	1.968
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	122.8	0.7422E-08	0.1142E-07	0.8291E-08

Constraint Name: CSC New Source Review SO2 Facility Specific Constr Constraint #: 87  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.842	0.6817	0.8840	0.6689
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.842	0.6817	0.8840	0.6689
TBtu Consumed	0.000	21.06	21.05	21.05	21.05
Rate - [lb/MMBtu]	0.000	0.1750	0.6475E-01	0.8397E-01	0.6354E-01
TWh Generated	0.000	1.973	1.968	1.968	1.968
TWh Generated Qualifying	0.000	1.973	1.968	1.968	1.968
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	122.8	0.7422E-08	0.1142E-07	0.8291E-08



Constraint Name: CPX New Source Review SO2 Facility Specific Constr Constraint #: 88  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1174E+05	0.1465E+05	0.1235E+05

Constraint Name: CPW New Source Review SO2 Facility Specific Constr Constraint #: 89  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1176E+05	0.1468E+05	0.1237E+05

Constraint Name: CPV New Source Review SO2 Facility Specific Constr Constraint #: 90  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1102E+05	0.1353E+05	0.1128E+05

Constraint Name: CPS New Source Review SO2 Facility Specific Constr Constraint #: 91  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1360E+05	0.1636E+05	0.1439E+05

Constraint Name: CNM New Source Review SO2 Facility Specific Constr Constraint #: 92  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.881	1.881	1.881
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.881	1.881	1.881
TBtu Consumed	0.000	0.000	22.94	22.94	22.94
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.234	2.234	2.234
TWh Generated Qualifying	0.000	0.000	2.234	2.234	2.234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2620.	2136.	1048.

Constraint Name: CNL New Source Review SO2 Facility Specific Constr Constraint #: 93  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.760	1.760	1.760
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.760	1.760	1.760
TBtu Consumed	0.000	0.000	21.46	21.46	21.46
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.134	2.134	2.134
TWh Generated Qualifying	0.000	0.000	2.134	2.134	2.134
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2783.	2260.	965.9

Constraint Name: CNK New Source Review SO2 Facility Specific Constr Constraint #: 94  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.587	1.587	1.582
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.587	1.587	1.582
TBtu Consumed	0.000	0.000	19.36	19.36	19.29
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.896	1.896	1.889
TWh Generated Qualifying	0.000	0.000	1.896	1.896	1.889
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2856.	2216.	438.1

Constraint Name: CNJ New Source Review SO2 Facility Specific Constr Constraint #: 95  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.575	1.575	1.537
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.575	1.575	1.537
TBtu Consumed	0.000	0.000	19.21	19.21	18.75
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.914	1.914	1.868
TWh Generated Qualifying	0.000	0.000	1.914	1.914	1.868
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2919.	2274.	438.1



Constraint Name: CMY New Source Review SO2 Facility Specific Constr Constraint #: 96  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
-Emissions at Affected Plants [MTons]	3.765	3.854	3.854	3.854	2.252
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.765	3.854	3.854	3.854	2.252
TBtu Consumed	47.06	48.18	48.18	48.18	45.04
Rate - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1000
TWh Generated	4.251	4.351	4.351	4.351	4.060
TWh Generated Qualifying	4.251	4.351	4.351	4.351	4.060
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2654.	916.3	433.0	69.03	0.7228E-08

Constraint Name: CLS New Source Review SO2 Facility Specific Constr Constraint #: 97  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	3.643	3.643	3.643	3.643
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	3.643	3.643	3.643	3.643
TBtu Consumed	0.000	55.20	55.20	55.20	55.20
Rate - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
TWh Generated	0.000	5.237	5.237	5.237	5.237
TWh Generated Qualifying	0.000	5.237	5.237	5.237	5.237
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1921E+05	0.1312E+05	0.1626E+05	0.1705E+05

Constraint Name: CLR New Source Review SO2 Facility Specific Constr Constraint #: 98  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	1.561	1.561	1.561
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.561	1.561	1.561
TBtu Consumed	0.000	0.000	26.01	26.01	26.01
Rate - [lb/MMBtu]	0.000	0.000	0.1200	0.1200	0.1200
TWh Generated	0.000	0.000	2.377	2.377	2.377
TWh Generated Qualifying	0.000	0.000	2.377	2.377	2.377
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.5531E-07	0.7167E-07	0.6253E-07

Constraint Name: CGQ New Source Review SO2 Facility Specific Constr Constraint #: 99  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.127	1.127	1.046
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.127	1.127	1.046
TBtu Consumed	0.000	0.000	25.61	25.61	23.77
Rate - [lb/MMBtu]	0.000	0.000	0.8800E-01	0.8800E-01	0.8800E-01
TWh Generated	0.000	0.000	2.340	2.340	2.172
TWh Generated Qualifying	0.000	0.000	2.340	2.340	2.172
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1087E-07	0.1410E-07	0.1324E-07

Constraint Name: CGP New Source Review SO2 Facility Specific Constr Constraint #: 100  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.127	1.127	1.127	1.075
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.127	1.127	1.127	1.075
TBtu Consumed	0.000	25.61	25.61	25.61	24.43
Rate - [lb/MMBtu]	0.000	0.8800E-01	0.8800E-01	0.8800E-01	0.8800E-01
TWh Generated	0.000	2.340	2.340	2.340	2.232
TWh Generated Qualifying	0.000	2.340	2.340	2.340	2.232
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.8383E-08	0.1087E-07	0.1409E-07	0.1288E-07