

NOTES:

1. Year 2026 is the End-Year and should not be used for analysis.

	2007	2010	2015	2020	2026
1. Reserve Margin Capacity WINTER [MW]	906091.	912970.	946549.	1014232.	1109756.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In WINTER [MW]	6459.	7067.	5095.	5247.	7546.
Total R.M. Capacity WINTER [MW]	912551.	920038.	951644.	1019479.	1117302.
2. Peak Load WINTER [MW]	649218.	681168.	729980.	785419.	858870.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out WINTER [MW]	6591.	7212.	5199.	5354.	7700.
Net Demand WINTER [MW]	655809.	688379.	735179.	790773.	866571.
3. Reserve Margin WINTER [%]	40.	34.	30.	29.	29.
1. Reserve Margin Capacity SUMMER [MW]	906091.	912970.	946549.	1014232.	1109756.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In SUMMER [MW]	28852.	29949.	40353.	27369.	30565.
Total R.M. Capacity SUMMER [MW]	934943.	942919.	986902.	1041601.	1140321.
2. Peak Load SUMMER [MW]	724778.	761827.	817715.	881026.	965091.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out SUMMER [MW]	29441.	30560.	41177.	27927.	31189.
Net Demand SUMMER [MW]	754219.	792387.	858892.	908953.	996281.
3. Reserve Margin SUMMER [%]	25.	20.	16.	15.	15.
4. Generation [GWh]	4008757.	4190087.	4499075.	4847716.	5312420.
Inter-Region Transmission [GWh]	-11430.	-11438.	-9825.	-8745.	-8881.
Pumping & Storage Losses [GWh]	18253.	21113.	23352.	22577.	24988.
Plus Purchases [GWh]	0.	0.	0.	0.	0.
Less Sales [GWh]	0.	0.	0.	0.	0.
5. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
6. Projected Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Energy Not Served [GWh]	0.	0.	0.	0.	0.
Less DSM [GWh]	0.	0.	0.	0.	0.
Net Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
7. Dumped Energy [GWh]	0.	0.	0.	0.	0.
8. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Less T&D Losses [GWh]	305718.	319430.	343122.	370051.	405559.
9. Total Sales [GWh]	3673355.	3838105.	4122776.	4446343.	4872992.
Capacity Avoided Costs [US\$/kW]	2007	2010	2015	2020	2026
ANNUAL	0.00	0.00	0.00	0.00	0.00
WINTER	0.00	0.00	0.00	0.00	0.00
SUMMER	1.05	0.68	31.88	36.15	33.95

10. Capacity by Plant Type [MW]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	30480.	31492.	31492.	48805.	90819.
Scrubbed Coal_SNCR	2	2280.	2280.	2280.	2280.	2280.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	63809.	56118.	43647.	43146.	41489.
Unscrubbed Coal_SCR	5	51371.	24115.	13856.	10964.	7497.
Unscrubbed Coal_SNCR	6	7457.	5508.	3323.	2512.	1367.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	122133.	100327.	65835.	58787.	49122.
Oil/Gas Steam	9	77638.	73459.	73459.	73459.	73459.
Oil/Gas Steam_SCR	10	8191.	5588.	5588.	5588.	5588.
Oil/Gas Steam_NOx	11	482.	371.	371.	371.	371.
Nuclear	12	100221.	100571.	102123.	102603.	102603.
Hydro	13	89877.	89877.	89877.	89877.	89877.
Comb.Cycle Gas	14	147037.	148545.	181304.	204497.	220315.
IGCC	15	612.	612.	612.	9269.	30275.
Combustion Turbine	16	130223.	129970.	129497.	147858.	164981.
Biomass	17	1358.	1456.	1456.	1456.	1456.
Geothermal	18	3165.	3289.	3399.	3399.	3399.
Landfill Gas	19	549.	581.	1003.	1075.	1075.
Wind	20	6896.	7218.	7297.	7297.	7312.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	449.	465.	494.	494.	494.
Non Fossil_Other	23	2173.	2207.	2207.	2207.	2207.
Fossil_Other	24	566.	566.	566.	566.	566.
Pump Storage	25	19766.	19766.	19766.	19766.	19766.
Int. Imports	26	9000.	9000.	9000.	9000.	9000.
Cgn_CT	27	5542.	5542.	5542.	5542.	5542.
Cgn_CC	28	17845.	17836.	17836.	17833.	17833.
Cgn_Oil/Gas Steam	29	400.	268.	268.	268.	268.
Cgn_Biomass	30	366.	366.	366.	366.	366.
Cgn_Fossil_Other	31	361.	361.	361.	361.	361.
Cgn_NonFossil_Other	32	314.	314.	314.	314.	314.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	951.	955.	955.
Rep.O/G-CC	35	0.	8389.	8389.	8389.	8389.
Rep.Coal-IGCC	36	0.	111.	111.	111.	111.
Ret.Scrubber	37	1739.	5736.	13475.	18998.	26122.
Ret.ExistSCR & Scrub	38	2717.	29401.	39444.	42276.	45670.
Ret.ExistSNCR & Scrub	39	502.	2364.	4503.	5297.	6418.
Ret.SCR	40	10883.	20371.	24927.	17005.	13995.
Ret.ExistScrub & SCR	41	2506.	10002.	22284.	22786.	24443.
Ret.SNCR	42	201.	293.	1911.	1911.	1911.
Ret.ExistScrub & SNCR	43	0.	0.	189.	189.	189.
Ret.SCR+Scrb	44	3042.	10046.	29955.	39086.	44290.
Ret.SNCR+Scrub	45	0.	0.	64.	64.	64.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	8.	8.	8.	8.
Ret.ExistScrub&ACI	50	0.	195.	195.	195.	195.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	295.	295.	295.	295.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	552.	552.	552.
Ret.O/G SNCR	66	760.	3268.	3268.	3268.	3268.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	2579.	3093.	3140.	3143.
CC Early Retirement	71	1003.	1070.	1563.	1566.	1566.
O/G Early Retirement	72	39793.	40605.	40605.	40605.	40605.
Coal Early Retirement	73	4878.	5085.	5085.	5085.	5168.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		970911.	979353.	1014007.	1081740.	1177358.

11. Capacity Additions and Changes
by Plant Type [MW]

		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	0.	222.	0.	17313.	42014.
Scrubbed Coal_SNCR	2	0.	0.	0.	0.	0.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	0.	0.	0.	0.	0.
Unscrubbed Coal_SCR	5	0.	0.	0.	0.	0.
Unscrubbed Coal_SNCR	6	0.	0.	0.	0.	0.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	0.	0.	0.	0.	0.
Oil/Gas Steam	9	0.	0.	0.	0.	0.
Oil/Gas Steam_SCR	10	0.	0.	0.	0.	0.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	0.	0.	0.	0.	0.
Hydro	13	0.	0.	0.	0.	0.
Comb.Cycle Gas	14	0.	1566.	33252.	23193.	15818.
IGCC	15	0.	0.	0.	8657.	21007.
Combustion Turbine	16	0.	0.	42.	18407.	17126.
Biomass	17	0.	0.	0.	0.	0.
Geothermal	18	0.	0.	0.	0.	0.
Landfill Gas	19	0.	0.	422.	72.	0.
Wind	20	0.	0.	19.	0.	15.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	0.	0.	0.	0.	0.
Non Fossil_Other	23	0.	0.	0.	0.	0.
Fossil_Other	24	0.	0.	0.	0.	0.
Pump Storage	25	0.	0.	0.	0.	0.
Int. Imports	26	0.	0.	0.	0.	0.
Cgn_CT	27	0.	0.	0.	0.	0.
Cgn_CC	28	0.	0.	0.	0.	0.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	0.	0.	0.	0.	0.
Cgn_Fossil_Other	31	0.	0.	0.	0.	0.
Cgn_NonFossil_Other	32	0.	0.	0.	0.	0.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	36.	4.	0.
Rep.O/G-CC	35	0.	8389.	0.	0.	0.
Rep.Coal-IGCC	36	0.	111.	0.	0.	0.
Ret.Scrubber	37	1739.	8301.	15499.	5523.	8393.
Ret.ExistSCR & Scrub	38	2717.	26684.	10043.	2831.	3394.
Ret.ExistSNCR & Scrub	39	502.	1862.	2139.	794.	1121.
Ret.SCR	40	10883.	9673.	10810.	142.	0.
Ret.ExistScrub & SCR	41	2506.	7496.	12282.	502.	1657.
Ret.SNCR	42	201.	92.	1619.	0.	0.
Ret.ExistScrub & SNCR	43	0.	0.	189.	0.	0.
Ret.SCR+Scrb	44	3042.	7004.	19909.	9131.	5204.
Ret.SNCR+Scrub	45	0.	0.	64.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	8.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	195.	0.	0.	0.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Scrub	57	0.	295.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	0.	0.	0.
Ret.O/G SNCR	66	760.	2508.	0.	0.	0.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	253.	514.	47.	3.
CC Early Retirement	71	1003.	67.	493.	3.	0.
O/G Early Retirement	72	39793.	812.	0.	0.	0.
Coal Early Retirement	73	4878.	207.	0.	0.	83.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		70350.	77212.	107330.	86619.	115834.

12. Generation by Plant Type [GWh]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	226963.	234501.	234127.	363480.	676103.
Scrubbed Coal_SNCR	2	16472.	16466.	16597.	16597.	16481.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	471195.	415586.	324772.	320534.	301673.
Unscrubbed Coal_SCR	5	363169.	172169.	101515.	81358.	55795.
Unscrubbed Coal_SNCR	6	46633.	35453.	23396.	16952.	9072.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	830493.	702141.	470174.	413602.	335901.
Oil/Gas Steam	9	28442.	25037.	18210.	13099.	8828.
Oil/Gas Steam_SCR	10	14917.	1676.	974.	557.	831.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	785243.	798667.	811008.	808645.	796944.
Hydro	13	275692.	275692.	275692.	275692.	275692.
Comb.Cycle Gas	14	574805.	633217.	918092.	1077519.	1104158.
IGCC	15	4702.	4702.	4702.	71190.	232538.
Combustion Turbine	16	25260.	31709.	29736.	53270.	64550.
Biomass	17	8468.	8781.	9160.	9037.	8868.
Geothermal	18	24121.	25066.	25904.	25904.	25904.
Landfill Gas	19	4328.	4580.	7724.	8261.	8261.
Wind	20	14091.	14738.	14889.	14889.	14944.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	444.	459.	488.	488.	488.
Non Fossil_Other	23	17132.	17400.	17400.	17400.	17400.
Fossil_Other	24	4462.	4462.	4462.	4462.	4462.
Pump Storage	25	13740.	15893.	17708.	17157.	18948.
Int. Imports	26	41303.	44063.	40296.	27331.	13578.
Cgn_CT	27	7081.	1829.	1282.	1088.	1106.
Cgn_CC	28	41659.	38209.	30406.	29178.	28161.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	2645.	2587.	2612.	2657.	2763.
Cgn_Fossil_Other	31	2846.	2846.	2846.	2846.	2846.
Cgn_NonFossil_Other	32	2412.	2412.	2412.	2412.	2412.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	157.	805.	1121.	1121.
Rep.O/G-CC	35	0.	66437.	66437.	66437.	66437.
Rep.Coal-IGCC	36	0.	854.	854.	854.	854.
Ret.Scrubber	37	12806.	42710.	100337.	141462.	194178.
Ret.ExistSCR & Scrub	38	20229.	218929.	293713.	314797.	338841.
Ret.ExistSNCR & Scrub	39	3469.	17602.	33531.	39443.	47792.
Ret.SCR	40	80504.	148791.	183766.	125313.	101667.
Ret.ExistScrub & SCR	41	18661.	74157.	165932.	169669.	181858.
Ret.SNCR	42	913.	1818.	12459.	12348.	11751.
Ret.ExistScrub & SNCR	43	0.	0.	1407.	1407.	1407.
Ret.SCR+Scrb	44	22654.	74808.	223053.	291044.	329793.
Ret.SNCR+Scrub	45	0.	0.	479.	479.	479.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	62.	62.	62.	62.
Ret.ExistScrub&ACI	50	0.	1452.	1452.	1452.	1452.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	2194.	2194.	2194.	2194.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	1019.	582.	582.	582.
Ret.O/G SNCR	66	801.	8760.	5429.	3445.	3245.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.

Total		4008757.	4190087.	4499075.	4847716.	5312420.

12a. Generation by Fuel Type [GWh]	2007	2010	2015	2020	2026
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Coal	2118864.	2164394.	2194521.	2384238.	2839893.
Oil	0.	0.	0.	0.	0.
Nuclear	785243.	798667.	811008.	808645.	796944.
Hydro	275692.	275692.	275692.	275692.	275692.
Gas	692965.	808048.	1071953.	1246296.	1279018.
Other	11636.	11889.	15032.	15569.	15569.
None	113243.	120031.	119097.	105581.	93675.
Biomass	11113.	11368.	11772.	11695.	11631.
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Total	4008757.	4190087.	4499075.	4847716.	5312420.

13. Generation by Plant Type [TBtu]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	774.	800.	799.	1240.	2307.
Scrubbed Coal_SNCR	2	56.	56.	57.	57.	56.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	1608.	1418.	1108.	1094.	1029.
Unscrubbed Coal_SCR	5	1239.	587.	346.	278.	190.
Unscrubbed Coal_SNCR	6	159.	121.	80.	58.	31.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	2834.	2396.	1604.	1411.	1146.
Oil/Gas Steam	9	97.	85.	62.	45.	30.
Oil/Gas Steam_SCR	10	51.	6.	3.	2.	3.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	2679.	2725.	2767.	2759.	2719.
Hydro	13	941.	941.	941.	941.	941.
Comb.Cycle Gas	14	1961.	2161.	3133.	3676.	3767.
IGCC	15	16.	16.	16.	243.	793.
Combustion Turbine	16	86.	108.	101.	182.	220.
Biomass	17	29.	30.	31.	31.	30.
Geothermal	18	82.	86.	88.	88.	88.
Landfill Gas	19	15.	16.	26.	28.	28.
Wind	20	48.	50.	51.	51.	51.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	2.	2.	2.	2.	2.
Non Fossil_Other	23	58.	59.	59.	59.	59.
Fossil_Other	24	15.	15.	15.	15.	15.
Pump Storage	25	47.	54.	60.	59.	65.
Int. Imports	26	141.	150.	137.	93.	46.
Cgn_CT	27	24.	6.	4.	4.	4.
Cgn_CC	28	142.	130.	104.	100.	96.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	9.	9.	9.	9.	9.
Cgn_Fossil_Other	31	10.	10.	10.	10.	10.
Cgn_NonFossil_Other	32	8.	8.	8.	8.	8.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	1.	3.	4.	4.
Rep.O/G-CC	35	0.	227.	227.	227.	227.
Rep.Coal-IGCC	36	0.	3.	3.	3.	3.
Ret.Scrubber	37	44.	146.	342.	483.	663.
Ret.ExistSCR & Scrub	38	69.	747.	1002.	1074.	1156.
Ret.ExistSNCR & Scrub	39	12.	60.	114.	135.	163.
Ret.SCR	40	275.	508.	627.	428.	347.
Ret.ExistScrub & SCR	41	64.	253.	566.	579.	620.
Ret.SNCR	42	3.	6.	43.	42.	40.
Ret.ExistScrub & SNCR	43	0.	0.	5.	5.	5.
Ret.SCR+Scrb	44	77.	255.	761.	993.	1125.
Ret.SNCR+Scrub	45	0.	0.	2.	2.	2.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	5.	5.	5.	5.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	7.	7.	7.	7.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	3.	2.	2.	2.
Ret.O/G SNCR	66	3.	30.	19.	12.	11.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		13678.	14297.	15351.	16540.	18126.

14. Capacity Factor by Plant Type [%]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	85.0	85.0	84.9	85.0	85.0
Scrubbed Coal_SNCR	2	82.5	82.4	83.1	83.1	82.5
Scrubbed Coal_NOx	3	N/A	N/A	N/A	N/A	N/A
Scrubbed Coal	4	84.3	84.5	84.9	84.8	83.0
Unscrubbed Coal_SCR	5	80.7	81.5	83.6	84.7	85.0
Unscrubbed Coal_SNCR	6	71.4	73.5	80.4	77.0	75.7
Unscrubbed Coal_NOx	7	N/A	N/A	N/A	N/A	N/A
Unscrubbed Coal	8	77.6	79.9	81.5	80.3	78.1
Oil/Gas Steam	9	4.2	3.9	2.8	2.0	1.4
Oil/Gas Steam_SCR	10	20.8	3.4	2.0	1.1	1.7
Oil/Gas Steam_NOx	11	0.0	0.0	0.0	0.0	0.0
Nuclear	12	89.4	90.7	90.7	90.0	88.7
Hydro	13	35.0	35.0	35.0	35.0	35.0
Comb.Cycle Gas	14	44.6	48.7	57.8	60.1	57.2
IGCC	15	87.7	87.7	87.7	87.7	87.7
Combustion Turbine	16	2.2	2.8	2.6	4.1	4.5
Biomass	17	71.2	68.8	71.8	70.9	69.5
Geothermal	18	87.0	87.0	87.0	87.0	87.0
Landfill Gas	19	90.0	90.0	87.9	87.7	87.7
Wind	20	23.3	23.3	23.3	23.3	23.3
Fuel Cell	21	N/A	N/A	N/A	N/A	N/A
Solar	22	11.3	11.3	11.3	11.3	11.3
Non Fossil_Other	23	90.0	90.0	90.0	90.0	90.0
Fossil_Other	24	90.0	90.0	90.0	90.0	90.0
Pump Storage	25	7.9	9.2	10.2	9.9	10.9
Int. Imports	26	52.4	55.9	51.1	34.7	17.2
Cgn_CT	27	14.6	3.8	2.6	2.2	2.3
Cgn_CC	28	26.6	24.5	19.5	18.7	18.0
Cgn_Oil/Gas Steam	29	0.0	0.0	0.0	0.0	0.0
Cgn_Biomass	30	82.5	80.7	81.5	82.9	86.2
Cgn_Fossil_Other	31	90.0	90.0	90.0	90.0	90.0
Cgn_NonFossil_Other	32	87.7	87.7	87.7	87.7	87.7
Distributed Generation	33	N/A	N/A	N/A	N/A	N/A
Rep.Coal-CC	34	N/A	2.0	9.7	13.4	13.4
Rep.O/G-CC	35	N/A	90.4	90.4	90.4	90.4
Rep.Coal-IGCC	36	N/A	87.7	87.7	87.7	87.7
Ret.Scrubber	37	84.1	85.0	85.0	85.0	84.9
Ret.ExistSCR & Scrub	38	85.0	85.0	85.0	85.0	84.7
Ret.ExistSNCR & Scrub	39	78.9	85.0	85.0	85.0	85.0
Ret.SCR	40	84.4	83.4	84.2	84.1	82.9
Ret.ExistScrub & SCR	41	85.0	84.6	85.0	85.0	84.9
Ret.SNCR	42	51.9	70.9	74.4	73.7	70.2
Ret.ExistScrub & SNCR	43	0.0	0.0	85.0	85.0	85.0
Ret.SCR+Scrb	44	85.0	85.0	85.0	85.0	85.0
Ret.SNCR+Scrub	45	0.0	0.0	85.0	85.0	85.0
Ret.Gas Reburn	46	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub+GasR	47	N/A	N/A	N/A	N/A	N/A
Ret.GasReburn+Scrub	48	N/A	N/A	N/A	N/A	N/A
Ret.ACI	49	0.0	85.0	85.0	85.0	85.0
Ret.ExistScrub&ACI	50	0.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI	51	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI	52	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SCR	53	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SCR	54	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SNCR	55	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SNCR	56	0.0	0.0	0.0	0.0	0.0
Ret.ACI & Srub	57	0.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI&Scrub	58	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI&Scrub	59	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ExistScrub&ACI	60	0.0	0.0	0.0	0.0	0.0
Ret.ExistSCR&ExistScrub&ACI	61	0.0	0.0	0.0	0.0	0.0
Ret.ExistNOx&ExistScrub&ACI	62	N/A	N/A	N/A	N/A	N/A
Ret.SCR & Scrub & ACI	63	0.0	0.0	0.0	0.0	0.0
Ret.SNCR & Scrub & ACI	64	0.0	0.0	0.0	0.0	0.0
Ret.O/G SCR	65	0.0	21.1	12.0	12.0	12.0
Ret.O/G SNCR	66	12.0	30.6	19.0	12.0	11.3
Ret.Nuclear (age 30+10 yrs)	67	N/A	N/A	N/A	N/A	N/A
Ret.Nuclear (age 40+20 yrs)	68	N/A	N/A	N/A	N/A	N/A
Ret. Biomass Cofiring	69	N/A	N/A	N/A	N/A	N/A
CT Early Retirement	70	0.0	0.0	0.0	0.0	0.0
CC Early Retirement	71	0.0	0.0	0.0	0.0	0.0
O/G Early Retirement	72	0.0	0.0	0.0	0.0	0.0
Coal Early Retirement	73	0.0	0.0	0.0	0.0	0.0
Nuke Early Retirement	74	N/A	N/A	N/A	N/A	N/A
Average		47.1	48.8	50.6	51.2	51.5

15. Total Annual Production Cost
[MMUS\$](*)

	2007	2010	2015	2020	2026
Variable O&M	6438.8	7586.7	8677.2	9712.3	11218.0
Fixed O&M	28994.9	29934.1	32375.4	35307.1	37694.4
Fuel	46563.1	48018.0	52982.7	56171.5	59758.6
Capital	610.5	2476.5	6358.2	13706.0	26497.4
Total	82607.3	88015.3	100393.5	114896.9	135168.4
Sales Revenue	0.0	0.0	0.0	0.0	0.0

(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

15a Total Annual Resource Cost
[MMUS\$](*)

	2007	2010	2015	2020	2026
Variable O&M	6438.8	7586.7	8677.2	9712.3	11218.0
Fixed O&M	28994.9	29934.1	32375.4	35307.1	37694.4
Fuel Total	95540.4	98192.7	103471.2	108102.1	111628.8
Fuel Elec.+Steam	39261.6	41046.4	45406.6	48805.2	51375.3
Capital	610.5	2476.5	6358.2	13706.0	26497.4
Total IPM	131584.6	138190.0	150881.9	166827.5	187038.6
Total Elec.+Steam	75305.7	81043.7	92817.3	107530.6	126785.0
Sales Revenue	0.0	0.0	0.0	0.0	0.0

(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

16. Emissions

	2007	2010	2015	2020	2026
SO2 [MTons]	7733.7769	6285.1303	4960.6086	4269.7057	3752.4049
NOX [MTons]	3599.0742	2435.1503	1876.6179	1892.3764	1923.2352
TSP [MTons]	0.0000	0.0000	0.0000	0.0000	0.0000
CO2 [MMTonnes]	2365.0118	2451.9060	2571.1824	2775.8388	3128.4773
Carbon [MMTonnes]	645.0032	668.7016	701.2316	757.0469	853.2211

Fuel Consumption by Fuel and Fuel Type [TBtu]

Fuel	2007	2010	2015	2020	2026
Coal	22047.8	22585.6	22980.5	24534.4	28209.6
Oil	0.0	0.0	0.0	0.0	0.0
Nuclear	8276.8	8417.2	8543.8	8518.1	8394.5
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	5333.0	6094.9	7701.5	8795.9	8934.0
Other	131.2	134.5	177.4	184.7	184.7
None	591.7	606.5	619.5	619.5	619.5
Biomass	104.1	106.5	110.6	109.5	108.6
Grand Total	36484.5	37945.2	40133.2	42762.0	46450.9

Fuel Costs by Fuel and Fuel Type [MMUS\$]

Fuel	2007	2010	2015	2020	2026
Coal	24444.6	23662.9	22580.6	22885.1	25198.3
Oil	0.0	0.0	0.0	0.0	0.0
Nuclear	3410.0	3467.9	3477.3	3458.3	3408.2
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	18540.5	20716.6	26748.9	29656.3	30982.7
Other	0.0	0.0	0.0	0.0	0.0
None	0.0	0.0	0.0	0.0	0.0
Biomass	168.0	170.6	175.8	171.8	169.4

Fuel Costs by Fuel and Fuel Type [US\$/MMBtu]

Fuel	2007	2010	2015	2020	2026
Coal	1.11	1.05	0.98	0.93	0.89
Oil	0.00	0.00	0.00	0.00	0.00
Nuclear	0.41	0.41	0.41	0.41	0.41
Hydro	0.00	0.00	0.00	0.00	0.00
Gas	3.48	3.40	3.47	3.37	3.47
Other	0.00	0.00	0.00	0.00	0.00
None	0.00	0.00	0.00	0.00	0.00
Biomass	1.61	1.60	1.59	1.57	1.56

SO ₂ Policy Case Constraint					
	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Total Title IV Emissions	7501	6051	4735	4052	3535
MTons Banked	6885	0	0	0	0
MTons Withdrawn	0	0	-835	-542	0
Rate - [lb/MMBtu]	0.683	0.539	0.414	0.332	0.252
TBtu Consumed	21964	22469	22866	24420	28095
Non-CAIR Shadow Price (US\$/Ton)	682	453	424	488	585
CAIR Shadow Price (US\$/Ton)	682	712	1031	1338	1603

Constraint Name: WRAP SO2 Policy Case Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 3

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.000	198.9	198.9
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	198.9	198.9
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	-0.5099E-11	-0.3397E-11
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.3974E-10	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.2484E-10
Total [MTons]	0.000	0.000	0.000	198.9	198.9
TBtu Consumed	0.000	0.000	0.000	1543.	1543.
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2578	0.2578
TWh Generated	0.000	0.000	0.000	148.9	148.9
TWh Generated Qualifying	0.000	0.000	0.000	148.9	148.9
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1256.	853.0

Constraint Name: NOx SIP CALL and CAIR Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 5

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	528.0	1547.	1289.	1289.	1289.
-Emissions at Affected Plants [MTons]	528.0	1547.	1289.	1289.	1289.
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.5618E-09	0.1485E-07	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1481E-07	-0.7839E-10	-0.4944E-10
Total [MTons]	528.0	1547.	1289.	1289.	1289.
TBtu Consumed	6446.	0.2183E+05	0.2340E+05	0.2527E+05	0.2789E+05
Rate - [lb/MMBtu]	0.1638	0.1417	0.1102	0.1020	0.9243E-01
TWh Generated	646.5	2218.	2438.	2698.	3039.
TWh Generated Qualifying	646.5	2218.	2438.	2698.	3039.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2157.	1251.	1615.	1619.	1666.

Constraint Name: NOx SIPCall and CAIR Rhode Island Constraint (Sepa Constraint #: 6
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.9970	0.9970	0.9970	0.9970
-Emissions at Affected Plants [MTons]	0.000	0.1917	0.1917	0.1917	0.1738
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.2376	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.5954E-01	-0.2309E-02	-0.1098
Total [MTons]	0.000	0.4292	0.1321	0.1894	0.6400E-01
TBtu Consumed	0.000	11.85	11.85	11.85	10.36
Rate - [lb/MMBtu]	0.000	0.3235E-01	0.3235E-01	0.3235E-01	0.3355E-01
TWh Generated	0.000	1.457	1.457	1.457	1.266
TWh Generated Qualifying	0.000	1.457	1.457	1.457	1.266
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2313E-06	0.2064E-06	0.2126E-06	0.1462E-06

Constraint Name: NOx SIPCall and CAIR Connecticut Constraint (Separ Constraint #: 7
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	4.360	3.633	3.633	3.633
-Emissions at Affected Plants [MTons]	0.000	3.142	2.818	2.341	2.580
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.2181	0.000	0.9803E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.5518E-01	0.000	-0.1631
Total [MTons]	0.000	3.360	2.763	2.439	2.417
TBtu Consumed	0.000	46.19	41.83	35.43	38.65
Rate - [lb/MMBtu]	0.000	0.1361	0.1347	0.1321	0.1335
TWh Generated	0.000	5.475	4.931	4.041	4.493
TWh Generated Qualifying	0.000	5.475	4.931	4.041	4.493
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1291E-06	0.1590E-06	0.1419E-06	0.1212E-06

Constraint Name: NOx SIPCall and CAIR Massachusetts Constraint (Sep Constraint #: 8
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	8.927	7.439	7.439	7.439
-Emissions at Affected Plants [MTons]	0.000	8.074	7.919	7.704	7.507
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.8531	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.4797	-0.2652	-0.6758E-01
Total [MTons]	0.000	8.927	7.439	7.439	7.439
TBtu Consumed	0.000	167.5	161.0	154.7	147.0
Rate - [lb/MMBtu]	0.000	0.9639E-01	0.9835E-01	0.9959E-01	0.1021
TWh Generated	0.000	20.79	19.94	19.11	18.05
TWh Generated Qualifying	0.000	20.79	19.94	19.11	18.05
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1110.	1439.	1867.	2607.

Constraint Name: NOX Policy for State of Illinois
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 9

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	27.08	27.75	25.47	25.88	25.56
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	27.08	27.75	25.47	25.88	25.56
TBtu Consumed	430.6	439.9	476.8	485.3	481.4
Rate - [lb/MMBtu]	0.1258	0.1262	0.1068	0.1066	0.1062
TWh Generated	40.99	41.66	45.02	45.79	45.42
TWh Generated Qualifying	40.99	41.66	45.02	45.79	45.42
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2399E-07	0.6320E-08	0.7842E-08	0.9659E-08	0.8911E-08

Constraint Name: NOX Policy for State of Massachusetts	Constraint #: 10
Constraint Type: Rate Limit [lb/MWh]	
Run Year, Seasons Included: 2007 WINTER SUMMER	
Run Year, Seasons Included: 2010 WINTER SUMMER	
Run Year, Seasons Included: 2015 WINTER SUMMER	
Run Year, Seasons Included: 2020 WINTER SUMMER	
Run Year, Seasons Included: 2026 WINTER SUMMER	

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1.500	1.500	1.500	1.500	1.500
-Emissions at Affected Plants [MTons]	5.876	12.54	12.54	12.54	12.54
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	5.876	12.54	12.54	12.54	12.54
TBtu Consumed	82.57	161.5	161.5	161.5	161.5
Rate - [lb/MMBtu]	0.1423	0.1553	0.1553	0.1553	0.1553
TWh Generated	7.835	16.72	16.72	16.72	16.72
TWh Generated Qualifying	7.835	16.72	16.72	16.72	16.72
Constraint Shadow Price [US\$/Ton]	438.3	1501.	320.5	390.5	0.3055E-04

Constraint Name: SO2 Policy for State of Massachusetts
Constraint Type: Rate Limit [lb/MWh]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 11

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	3.000	3.000	3.000	3.000	3.000
-Emissions at Affected Plants [MTons]	7.032	17.37	17.37	17.37	17.37
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.032	17.37	17.37	17.37	17.37
TBtu Consumed	81.36	126.8	126.8	126.8	126.8
Rate - [lb/MMBtu]	0.1729	0.2739	0.2739	0.2739	0.2739
TWh Generated	7.725	11.58	11.58	11.58	11.58
TWh Generated Qualifying	7.725	11.58	11.58	11.58	11.58
Constraint Shadow Price [US\$/Ton]	1203.	438.3	679.9	559.5	406.6

Constraint Name: CO2 Policy for State of Massachusetts
 Constraint Type: Rate Limit [lb/MWh]
 Constraint #: 12
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1800.	1800.	1800.	1800.	1800.
-Emissions at Affected Plants [MTons]	7051.	0.1505E+05	0.1505E+05	0.1505E+05	0.1505E+05
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7051.	0.1505E+05	0.1505E+05	0.1505E+05	0.1505E+05
TBtu Consumed	82.57	161.5	161.5	161.5	161.5
Rate - [lb/MMBtu]	170.8	186.3	186.3	186.3	186.3
TWh Generated	7.835	16.72	16.72	16.72	16.72
TWh Generated Qualifying	7.835	16.72	16.72	16.72	16.72
Constraint Shadow Price [US\$/Ton]	33.41	3.339	0.6456E-01	0.2944	1.712

Constraint Name: NOx Policy for State of North Carolina Progressive Constraint #: 13
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	25.00	25.00	25.00	25.00	25.00
-Emissions at Affected Plants [MTons]	20.35	20.12	17.83	17.66	16.89
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.35	20.12	17.83	17.66	16.89
TBtu Consumed	391.5	403.8	411.5	409.3	405.6
Rate - [lb/MMBtu]	0.1039	0.9967E-01	0.8669E-01	0.8631E-01	0.8328E-01
TWh Generated	35.59	36.67	37.17	36.90	36.59
TWh Generated Qualifying	35.59	36.67	37.17	36.90	36.59
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2448E-06	0.6631E-07	0.2820E-07	0.2062E-07	0.1894E-07

Constraint Name: NOx Policy for State of North Carolina Duke
Constraint Type: Rate Cap [MTons] Constraint #: 14
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	35.00	31.80	31.00	31.00	31.00
-Emissions at Affected Plants [MTons]	35.00	22.86	23.00	23.19	23.18
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.00	22.86	23.00	23.19	23.18
TBtu Consumed	544.5	573.8	578.5	584.8	584.8
Rate - [lb/MMBtu]	0.1286	0.7968E-01	0.7953E-01	0.7932E-01	0.7929E-01
TWh Generated	50.11	52.74	52.89	53.30	53.30
TWh Generated Qualifying	50.11	52.74	52.89	53.30	53.30
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	187.3	0.6114E-07	0.2001E-07	0.2053E-07	0.1801E-07

Constraint Name: SO2 Policy for State of North Carolina Progressive Constraint #: 15
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	100.0	50.00	50.00	50.00
-Emissions at Affected Plants [MTons]	0.000	94.27	50.00	26.88	26.86
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	94.27	50.00	26.88	26.86
TBtu Consumed	0.000	403.8	411.5	409.3	405.6
Rate - [lb/MMBtu]	0.000	0.4669	0.2430	0.1313	0.1324
TWh Generated	0.000	36.67	37.17	36.90	36.59
TWh Generated Qualifying	0.000	36.67	37.17	36.90	36.59
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2375E-07	45.61	0.3411E-07	0.1368E-07

Constraint Name: SO2 Policy for State of North Carolina Duke
 Constraint Type: Rate Cap [MTons] Constraint #: 16
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	150.0	80.00	80.00	80.00
-Emissions at Affected Plants [MTons]	0.000	148.3	80.00	37.04	38.69
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	148.3	80.00	37.04	38.69
TBtu Consumed	0.000	573.8	578.5	584.8	584.8
Rate - [lb/MMBtu]	0.000	0.5168	0.2766	0.1267	0.1323
TWh Generated	0.000	52.74	52.89	53.30	53.30
TWh Generated Qualifying	0.000	52.74	52.89	53.30	53.30
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.3868E-06	90.19	0.1700E-07	0.8975E-08

Constraint Name: NOx Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 17

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	3.644	3.644	3.644	3.644	3.644
-Emissions at Affected Plants [MTons]	2.000	2.074	2.074	2.100	2.096
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.9105	0.2921E-01	0.3264E-01	0.8267E-02	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.1576
Total [MTons]	2.911	2.103	2.107	2.108	1.939
TBtu Consumed	42.57	43.28	43.28	43.53	43.49
Rate - [lb/MMBtu]	0.9397E-01	0.9585E-01	0.9585E-01	0.9650E-01	0.9639E-01
TWh Generated	3.915	3.971	3.971	3.990	3.987
TWh Generated Qualifying	3.915	3.971	3.971	3.990	3.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1889E-05	0.6026E-07	0.6158E-07	0.6790E-07	0.4958E-07

Constraint Name: NOx Policy for State of New Hampshire - Hillsborou Constraint #: 18
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.153	1.153	1.153	1.153	1.149
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.9275	0.000	0.000	0.2840E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	-0.2213E-01	-0.1921E-02	0.000	-0.1187
Total [MTons]	2.080	1.131	1.151	1.181	1.030
TBtu Consumed	48.71	48.71	48.71	48.71	48.68
Rate - [lb/MMBtu]	0.4734E-01	0.4734E-01	0.4734E-01	0.4734E-01	0.4721E-01
TWh Generated	5.987	5.987	5.987	5.987	5.985
TWh Generated Qualifying	5.987	5.987	5.987	5.987	5.985
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2694E-06	0.5630E-07	0.5743E-07	0.6380E-07	0.4712E-07

Constraint Name: NOx Policy for State of New Hampshire Remaining Co Constraint #: 19
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2000	0.2000	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]

Constraint #: 20

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	7.289	7.289	7.289	7.289	7.289
-Emissions at Affected Plants [MTons]	7.289	7.152	7.426	7.289	7.289
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.1389E-09	0.1370	0.000	0.3715E-10	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1370	0.000	-0.9225E-10
Total [MTons]	7.289	7.289	7.289	7.289	7.289
TBtu Consumed	42.54	43.24	43.24	43.49	43.49
Rate - [lb/MMBtu]	0.3427	0.3308	0.3435	0.3352	0.3352
TWh Generated	3.913	3.968	3.968	3.987	3.987
TWh Generated Qualifying	3.913	3.968	3.968	3.987	3.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	566.7	347.3	450.4	447.5	489.1

Constraint Name: CO2 Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 21

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	5426.	5426.	5426.	5426.	5426.
-Emissions at Affected Plants [MTons]	4368.	4441.	4441.	4467.	4465.
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	70.19	0.000	0.000	0.4141	0.000
-Less Allowances Withdrawn [MTons]	0.000	-12.62	-0.2633	0.000	-0.9831
Total [MTons]	4439.	4428.	4441.	4467.	4464.
TBtu Consumed	42.57	43.28	43.28	43.53	43.49
Rate - [lb/MMBtu]	205.2	205.2	205.2	205.2	205.3
TWh Generated	3.915	3.971	3.971	3.990	3.987
TWh Generated Qualifying	3.915	3.971	3.971	3.990	3.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.9152E-08	0.1777E-08	0.2764E-08	0.2668E-08	0.2635E-08

Constraint Name: NOx Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER
Run Year, Seasons Included: 2010 WINTER
Run Year, Seasons Included: 2015 WINTER
Run Year, Seasons Included: 2020 WINTER
Run Year, Seasons Included: 2026 WINTER

Constraint #: 22

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	39.91	39.91	39.91	39.91	39.91
-Emissions at Affected Plants [MTons]	24.50	21.26	19.01	19.67	18.57
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	6.753	0.000	0.7152E-02	0.2434E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	-1.024	0.000	0.000	-0.2235
Total [MTons]	31.26	20.24	19.02	19.69	18.34
TBtu Consumed	325.6	329.1	351.5	406.6	455.3
Rate - [lb/MMBtu]	0.1505	0.1292	0.1081	0.9673E-01	0.8157E-01
TWh Generated	37.67	39.36	44.42	52.27	59.29
TWh Generated Qualifying	37.67	39.36	44.42	52.27	59.29
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2653E-06	0.2205E-07	0.3156E-07	0.4172E-07	0.4296E-07

Constraint Name: SO2 Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 23

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	197.0	131.4	131.4	131.4	131.4
-Emissions at Affected Plants [MTons]	108.8	71.38	41.17	41.43	36.67
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	69.87	0.000	0.000	0.1016	0.000
-Less Allowances Withdrawn [MTons]	0.000	-13.51	-0.2934E-01	0.000	-0.3357
Total [MTons]	178.7	57.87	41.14	41.53	36.34
TBtu Consumed	255.6	241.7	241.7	306.8	395.3
Rate - [lb/MMBtu]	0.8516	0.5906	0.3407	0.2701	0.1855
TWh Generated	25.49	24.12	24.03	33.13	45.84
TWh Generated Qualifying	25.49	24.12	24.03	33.13	45.84
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.4654E-07	0.2473E-07	0.1622E-07	0.1286E-07	0.7404E-08

Constraint Name: NOx Policy for State of Wisconsin
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 24

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.2500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	13.03	9.000	8.703	8.395
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	13.03	9.000	8.703	8.395
TBtu Consumed	0.000	200.6	202.3	200.4	198.5
Rate - [lb/MMBtu]	0.000	0.1299	0.8898E-01	0.8683E-01	0.8457E-01
TWh Generated	0.000	19.10	19.14	18.97	18.79
TWh Generated Qualifying	0.000	19.10	19.14	18.97	18.79
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1182E-07	0.2245E-07	0.3311E-07	0.2733E-07

Constraint Name: SO2 Policy for State of Wisconsin
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 25

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.7000	0.4500	0.4500	0.4500
-Emissions at Affected Plants [MTons]	0.000	35.19	24.40	23.47	22.51
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	35.19	24.40	23.47	22.51
TBtu Consumed	0.000	200.6	202.3	200.4	198.5
Rate - [lb/MMBtu]	0.000	0.3508	0.2412	0.2342	0.2267
TWh Generated	0.000	19.10	19.14	18.97	18.79
TWh Generated Qualifying	0.000	19.10	19.14	18.97	18.79
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.5231E-08	0.8619E-08	0.1272E-07	0.1062E-07

Constraint Name: NOx Policy for Houston Texas	Constraint #: 26
Constraint Type: Rate Cap [MTons]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	8.450	8.450	8.450	8.450	8.450
-Emissions at Affected Plants [MTons]	8.450	8.450	8.450	8.450	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.450	8.450	8.450	8.450	8.450
TBtu Consumed	285.6	293.9	265.2	278.4	286.0
Rate - [lb/MMBtu]	0.5918E-01	0.5750E-01	0.6374E-01	0.6070E-01	0.5909E-01
TWh Generated	31.14	31.98	27.21	29.29	31.06
TWh Generated Qualifying	31.14	31.98	27.21	29.29	31.06
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1810E+05	0.1797E+05	0.1543E+05	9704.	4671.

Constraint Name: NOx Policy for Dallas/Fort Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 27

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	2.164	2.164	2.164	2.164	2.164
-Emissions at Affected Plants [MTons]	0.9841	1.050	0.6233	0.5655	0.4356
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9841	1.050	0.6233	0.5655	0.4356
TBtu Consumed	32.96	40.21	23.71	18.61	15.36
Rate - [lb/MMBtu]	0.5972E-01	0.5222E-01	0.5258E-01	0.6078E-01	0.5674E-01
TWh Generated	3.131	3.830	2.258	1.766	1.459
TWh Generated Qualifying	3.131	3.830	2.258	1.766	1.459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1746E-05	0.2975E-06	0.3839E-06	0.5260E-06	0.3831E-06

Constraint Name: NOx Policy for East Central Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 28

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	123.5	123.5	123.5	123.5	123.5
-Emissions at Affected Plants [MTons]	118.8	123.5	117.2	112.5	102.1
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	118.8	123.5	117.2	112.5	102.1
TBtu Consumed	1689.	1814.	1590.	1499.	1316.
Rate - [lb/MMBtu]	0.1407	0.1362	0.1474	0.1501	0.1553
TWh Generated	179.5	190.8	163.7	154.0	133.9
TWh Generated Qualifying	179.5	190.8	163.7	154.0	133.9
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1634E-06	460.6	0.2574E-07	0.2485E-07	0.1437E-07

Constraint Name: SO2 Policy for Texas East (Senate Bill 7) Constraint #: 29
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	111.2	111.2	111.2	111.2	111.2
-Emissions at Affected Plants [MTons]	85.64	85.64	85.64	8.560	8.374
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	85.64	85.64	85.64	8.560	8.374
TBtu Consumed	171.3	171.3	171.3	171.2	167.5
Rate - [lb/MMBtu]	1.000	1.000	1.000	0.1000	0.1000
TWh Generated	16.98	16.98	16.98	16.62	16.29
TWh Generated Qualifying	16.98	16.98	16.98	16.62	16.29
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.5145E-07	0.7517E-08	0.9540E-08	0.6980E-08	0.5920E-08

Constraint Name: NOx Policy for Rest of Texas East
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 30

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	58.37	58.37	58.37	58.37	58.37
-Emissions at Affected Plants [MTons]	24.70	28.98	24.62	20.95	19.14
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.70	28.98	24.62	20.95	19.14
TBtu Consumed	314.5	437.9	353.7	290.9	260.2
Rate - [lb/MMBtu]	0.1571	0.1324	0.1392	0.1440	0.1472
TWh Generated	30.88	42.22	34.19	27.97	25.27
TWh Generated Qualifying	30.88	42.22	34.19	27.97	25.27
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.7811E-07	0.1051E-07	0.1273E-07	0.1734E-07	0.1286E-07

Constraint Name: NOx Policy for Texas West
Constraint Type: Rate Cap [MTons]

Constraint #: 31

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	18.03	18.03	18.03	18.03	18.03
-Emissions at Affected Plants [MTons]	6.259	6.388	3.868	3.350	2.072
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.259	6.388	3.868	3.350	2.072
TBtu Consumed	63.97	65.33	41.72	34.51	19.68
Rate - [lb/MMBtu]	0.1957	0.1956	0.1855	0.1941	0.2105
TWh Generated	5.914	6.030	3.868	3.215	1.893
TWh Generated Qualifying	5.914	6.030	3.868	3.215	1.893
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1533E-06	0.2033E-07	0.2979E-07	0.4459E-07	0.3507E-07

Constraint Name: NOx Policy for El Paso Texas	Constraint #: 32
Constraint Type: Rate Cap [MTons]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	1.058	1.058	1.058	1.058	1.058
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.5623E-06	0.1074E-06	0.1388E-06	0.1803E-06	0.1441E-06

Constraint Name: CFR Connecticut NOx Facility Specific Constraint Constraint #: 33
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.113	2.113	2.113	2.113	2.113
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.113	2.113	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
TWh Generated	2.820	2.808	2.808	2.808	2.808
TWh Generated Qualifying	2.820	2.808	2.808	2.808	2.808
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1363E+05	0.2790E-02	0.3979E-02	0.9551E-02	0.5332E-02

Constraint Name: CDU Connecticut NOx Facility Specific Constraint Constraint #: 34
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BSM Connecticut NOx Facility Specific Constraint Constraint #: 35
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1852	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1852	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
TBtu Consumed	2.485	1.165	1.165	1.165	1.165
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2632	0.1234	0.1234	0.1234	0.1234
TWh Generated Qualifying	0.2632	0.1234	0.1234	0.1234	0.1234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut NOx Facility Specific Constraint Constraint #: 36
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1354.	1069.	917.9	897.4	876.6

Constraint Name: BLQ Connecticut NOx Facility Specific Constraint Constraint #: 37
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut NOx Facility Specific Constraint Constraint #: 38
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	5660.	3009.	2974.	1942.

Constraint Name: BKA Connecticut NOx Facility Specific Constraint Constraint #: 39
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut NOx Facility Specific Constraint Constraint #: 40
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	4690.	2804.	1907.	1912.	1540.

Constraint Name: BJD Connecticut NOx Facility Specific Constraint Constraint #: 41
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ATH Connecticut NOx Facility Specific Constraint Constraint #: 42
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.875	4.017	3.832	3.207	3.594
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.875	4.017	3.832	3.207	3.594
TBtu Consumed	65.44	53.91	51.43	43.05	48.25
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	8.990	7.407	7.066	5.915	6.628
TWh Generated Qualifying	8.990	7.407	7.066	5.915	6.628
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIO Connecticut NOx Facility Specific Constraint Constraint #: 43
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.2597E-01	0.000	0.1430E-01	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.2597E-01	0.000	0.1430E-01	0.000
TBtu Consumed	0.000	0.3486	0.000	0.1919	0.000
Rate - [lb/MMBtu]	0.000	0.1490	0.000	0.1490	0.000
TWh Generated	0.000	0.2773E-01	0.000	0.1527E-01	0.000
TWh Generated Qualifying	0.000	0.2773E-01	0.000	0.1527E-01	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIN Connecticut NOx Facility Specific Constraint Constraint #: 44
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01
TBtu Consumed	0.7569	0.7569	0.7569	0.7569	0.3232
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.7099E-01	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01
TWh Generated Qualifying	0.7099E-01	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIM Connecticut NOx Facility Specific Constraint Constraint #: 45
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.3984	0.3984	0.1987	0.1327	0.1327
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3984	0.3984	0.1987	0.1327	0.1327
TBtu Consumed	5.348	5.348	2.667	1.782	1.782
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.6147	0.6147	0.3065	0.2048	0.2048
TWh Generated Qualifying	0.6147	0.6147	0.3065	0.2048	0.2048
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIL Connecticut NOx Facility Specific Constraint Constraint #: 46
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIK Connecticut NOx Facility Specific Constraint Constraint #: 47
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
TBtu Consumed	0.2342	0.2342	0.2342	0.2342	0.2342
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
TWh Generated Qualifying	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut SO2 Facility Specific Constraint Constraint #: 48
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	4.649	1.638	1.549	1.549	1.549
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	1.638	1.549	1.549	1.549
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.1163	0.1100	0.1100	0.1100
TWh Generated	2.820	2.808	2.808	2.808	2.808
TWh Generated Qualifying	2.820	2.808	2.808	2.808	2.808
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	420.9	0.1873E-07	0.2177E-07	0.2954E-07	0.2638E-07

Constraint Name: CDU Connecticut SO2 Facility Specific Constraint Constraint #: 49
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	1.788	1.788	1.788	1.788	1.788
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.788	1.788	1.788	1.788	1.788
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.2310	0.2310	0.2310	0.2310	0.2310
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.5391E-06	0.7769E-07	0.9550E-07	0.1226E-06	0.1050E-06

Constraint Name: BLR Connecticut SO2 Facility Specific Constraint Constraint #: 50
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLQ Connecticut SO2 Facility Specific Constraint Constraint #: 51
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut SO2 Facility Specific Constraint Constraint #: 52
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKA Connecticut SO2 Facility Specific Constraint Constraint #: 53
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut SO2 Facility Specific Constraint Constraint #: 54
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJD Connecticut SO2 Facility Specific Constraint Constraint #: 55
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut Hg Facility Specific Constraint Constraint #: 56
 Constraint Type: Required Removal Level
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	135.8	51.23	51.08	51.08	51.08
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	135.8	51.23	51.08	51.08	51.08
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.4821E-05	0.1818E-05	0.1813E-05	0.1813E-05	0.1813E-05
TWh Generated	2.820	2.808	2.808	2.808	2.808
TWh Generated Qualifying	2.820	2.808	2.808	2.808	2.808
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut Hg Facility Specific Constraint Constraint #: 57
 Constraint Type: Required Removal Level
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	128.3	28.51	28.51	28.51	28.51
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	128.3	28.51	28.51	28.51	28.51
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.8289E-05	0.1842E-05	0.1842E-05	0.1842E-05	0.1842E-05
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCV Illinois NOx Facility Specific Constraint Constraint #: 58
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
TBtu Consumed	14.32	14.32	14.32	14.32	14.32
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.648	1.648	1.648	1.648	1.648
TWh Generated Qualifying	1.648	1.648	1.648	1.648	1.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ASU Illinois NOx Facility Specific Constraint Constraint #: 59
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	1.063	1.453	1.453	1.453	1.453
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.063	1.453	1.453	1.453	1.453
TBtu Consumed	8.535	11.67	11.67	11.67	11.67
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	1.155	1.580	1.580	1.580	1.580
TWh Generated Qualifying	1.155	1.580	1.580	1.580	1.580
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFF Illinois NOx Facility Specific Constraint Constraint #: 60
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFE Illinois NOx Facility Specific Constraint Constraint #: 61
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.3956	0.8131	1.466	1.535	1.367
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3956	0.8131	1.466	1.535	1.367
TBtu Consumed	3.177	6.531	11.78	12.33	10.98
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.3004	0.6174	1.113	1.166	1.038
TWh Generated Qualifying	0.3004	0.6174	1.113	1.166	1.038
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CKT Maine NOx Facility Specific Constraint Constraint #: 62
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
TBtu Consumed	6.033	6.033	6.033	6.033	6.033
Rate - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
TWh Generated	0.5659	0.5659	0.5659	0.5659	0.5659
TWh Generated Qualifying	0.5659	0.5659	0.5659	0.5659	0.5659
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3668E+05	934.8	716.1	658.0	335.7

Constraint Name: BLS Maine NOx Facility Specific Constraint	Constraint #: 63
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1754.	285.1	179.6	213.0	189.4

Constraint Name: BJB Maine NOx Facility Specific Constraint Constraint #: 64
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2449.	936.8	945.1	1079.	1169.

Constraint Name: BJF Maine NOx Facility Specific Constraint	Constraint #: 65
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1398.	588.8	589.8	666.2	728.8

Constraint Name: BEB Maine NOx Facility Specific Constraint Constraint #: 66
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1280.	720.5	676.6	657.8	649.6

Constraint Name: CZV New Source Review NOX Facility Specific Constr Constraint #: 67
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9436	0.9436	0.9436	0.9436
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9436	0.9436	0.9436	0.9436
TBtu Consumed	0.000	31.45	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.202	3.202	3.202	3.202
TWh Generated Qualifying	0.000	3.202	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2517E-04	0.1843E-04	0.1813E-04	0.1388E-04

Constraint Name: CZU New Source Review NOX Facility Specific Constr Constraint #: 68
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
TBtu Consumed	0.000	30.24	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1707.	393.6	272.6	196.0

Constraint Name: CZT New Source Review NOX Facility Specific Constr Constraint #: 69
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
TBtu Consumed	0.000	31.35	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1519.	354.9	249.3	176.8

Constraint Name: CPX New Source Review NOX Facility Specific Constr Constraint #: 70
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5111.	3773.	2883.

Constraint Name: CPW New Source Review NOX Facility Specific Constr Constraint #: 71
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5110.	3769.	2879.

Constraint Name: CPV New Source Review NOX Facility Specific Constr Constraint #: 72
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2353.	1514.	1138.

Constraint Name: CPS New Source Review NOX Facility Specific Constr Constraint #: 73
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2278.	1485.	1122.

Constraint Name: CNM New Source Review NOX Facility Specific Constr Constraint #: 74
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7273	0.7273	0.7273
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7273	0.7273	0.7273
TBtu Consumed	0.000	0.000	23.46	23.46	23.46
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.285	2.285	2.285
TWh Generated Qualifying	0.000	0.000	2.285	2.285	2.285
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	7416.	4108.	2667.

Constraint Name: CNL New Source Review NOX Facility Specific Constr Constraint #: 75
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6808	0.6808	0.6808
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6808	0.6808	0.6808
TBtu Consumed	0.000	0.000	21.96	21.96	21.96
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.184	2.184	2.184
TWh Generated Qualifying	0.000	0.000	2.184	2.184	2.184
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4295.	1693.	1185.

Constraint Name: CNK New Source Review NOX Facility Specific Constr Constraint #: 76
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6130	0.6130	0.6130
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6130	0.6130	0.6130
TBtu Consumed	0.000	0.000	19.77	19.77	19.77
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.936	1.936	1.936
TWh Generated Qualifying	0.000	0.000	1.936	1.936	1.936
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4080.	1176.	919.2

Constraint Name: CNJ New Source Review NOX Facility Specific Constr Constraint #: 77
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5955	0.5955	0.5955
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5955	0.5955	0.5955
TBtu Consumed	0.000	0.000	19.21	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.914	1.914	1.914
TWh Generated Qualifying	0.000	0.000	1.914	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4200.	1124.	974.2

Constraint Name: CLT New Source Review NOX Facility Specific Constr Constraint #: 78
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5367	0.5367	0.5367
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5367	0.5367	0.5367
TBtu Consumed	0.000	0.000	17.31	17.31	17.31
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.582	1.582	1.582
TWh Generated Qualifying	0.000	0.000	1.582	1.582	1.582
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1455.	419.1	287.5

Constraint Name: CLS New Source Review NOX Facility Specific Constr Constraint #: 79
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	1.505	1.505	1.505
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.505	1.505	1.505
TBtu Consumed	0.000	0.000	55.05	55.05	55.05
Rate - [lb/MMBtu]	0.000	0.000	0.5467E-01	0.5467E-01	0.5467E-01
TWh Generated	0.000	0.000	5.213	5.213	5.213
TWh Generated Qualifying	0.000	0.000	5.213	5.213	5.213
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.4302E-05	0.4550E-05	0.3351E-05

Constraint Name: CLR New Source Review NOX Facility Specific Constr Constraint #: 80
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8064	0.8064	0.8064
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8064	0.8064	0.8064
TBtu Consumed	0.000	0.000	26.01	26.01	26.01
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.377	2.377	2.377
TWh Generated Qualifying	0.000	0.000	2.377	2.377	2.377
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	356.5	173.8	108.7

Constraint Name: CLQ New Source Review NOX Facility Specific Constr Constraint #: 81
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3572	0.3457	0.3457
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3572	0.3457	0.3457
TBtu Consumed	0.000	0.000	11.52	11.52	11.52
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.161	1.137	1.137
TWh Generated Qualifying	0.000	0.000	1.161	1.137	1.137
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5.653	0.3422E-03	0.2849E-03

Constraint Name: CLP New Source Review NOX Facility Specific Constr Constraint #: 82
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3721	0.3719	0.3719
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3721	0.3719	0.3719
TBtu Consumed	0.000	0.000	12.40	12.40	12.40
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.236	1.210	1.210
TWh Generated Qualifying	0.000	0.000	1.236	1.210	1.210
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2497E-03	0.3048E-03	0.2591E-03

Constraint Name: CJG New Source Review NOX Facility Specific Constr Constraint #: 83
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
-Emissions at Affected Plants [MTons]	0.000	1.169	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.169	1.169	1.169	1.169
TBtu Consumed	0.000	38.98	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.880	3.880	3.880	3.880
TWh Generated Qualifying	0.000	3.880	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2037E+05	0.1928E+05	0.2158E+05	0.1733E+05

Constraint Name: CGW New Source Review NOX Facility Specific Constr Constraint #: 84
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	1.484	1.334	1.437	1.437	1.389
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.484	1.334	1.437	1.437	1.389
TBtu Consumed	47.88	44.45	47.89	47.89	46.29
Rate - [lb/MMBtu]	0.6200E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	4.466	4.147	4.468	4.468	4.318
TWh Generated Qualifying	4.466	4.147	4.468	4.468	4.318
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	95.06	0.2601E-04	0.1897E-04	0.1743E-04	0.1300E-04

Constraint Name: CFI New Source Review NOX Facility Specific Constr Constraint #: 85
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.9845	0.9527	0.9527	0.9527	0.9527
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9845	0.9527	0.9527	0.9527	0.9527
TBtu Consumed	31.76	31.76	31.76	31.76	31.76
Rate - [lb/MMBtu]	0.6200E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	3.269	3.269	3.269	3.269	3.269
TWh Generated Qualifying	3.269	3.269	3.269	3.269	3.269
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1141.	0.2178E-04	0.1649E-04	0.1605E-04	0.1208E-04

Constraint Name: CSD New Source Review SO2 Facility Specific Constr Constraint #: 86
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.827	0.8806	0.6810	0.7555
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.827	0.8806	0.6810	0.7555
TBtu Consumed	0.000	20.88	21.05	21.05	21.05
Rate - [lb/MMBtu]	0.000	0.1750	0.8365E-01	0.6468E-01	0.7177E-01
TWh Generated	0.000	1.956	1.968	1.968	1.968
TWh Generated Qualifying	0.000	1.956	1.968	1.968	1.968
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	134.5	0.4203E-06	0.6128E-06	0.4227E-06

Constraint Name: CSC New Source Review SO2 Facility Specific Constr Constraint #: 87
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.827	0.8806	0.6810	0.7555
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.827	0.8806	0.6810	0.7555
TBtu Consumed	0.000	20.88	21.05	21.05	21.05
Rate - [lb/MMBtu]	0.000	0.1750	0.8365E-01	0.6468E-01	0.7177E-01
TWh Generated	0.000	1.956	1.968	1.968	1.968
TWh Generated Qualifying	0.000	1.956	1.968	1.968	1.968
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	134.5	0.4203E-06	0.6128E-06	0.4227E-06

Constraint Name: CPX New Source Review SO2 Facility Specific Constr Constraint #: 88
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1136E+05	0.1470E+05	0.1251E+05

Constraint Name: CPW New Source Review SO2 Facility Specific Constr Constraint #: 89
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1138E+05	0.1472E+05	0.1253E+05

Constraint Name: CPV New Source Review SO2 Facility Specific Constr Constraint #: 90
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1084E+05	0.1358E+05	0.1144E+05

Constraint Name: CPS New Source Review SO2 Facility Specific Constr Constraint #: 91
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1326E+05	0.1615E+05	0.1427E+05

Constraint Name: CNM New Source Review SO2 Facility Specific Constr Constraint #: 92
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.924	1.924	1.924
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.924	1.924	1.924
TBtu Consumed	0.000	0.000	23.46	23.46	23.46
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.285	2.285	2.285
TWh Generated Qualifying	0.000	0.000	2.285	2.285	2.285
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3202.	1796.	1064.

Constraint Name: CNL New Source Review SO2 Facility Specific Constr Constraint #: 93
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.801	1.801	1.801
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.801	1.801	1.801
TBtu Consumed	0.000	0.000	21.96	21.96	21.96
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.184	2.184	2.184
TWh Generated Qualifying	0.000	0.000	2.184	2.184	2.184
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3105.	1955.	1218.

Constraint Name: CNK New Source Review SO2 Facility Specific Constr Constraint #: 94
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.621	1.621	1.621
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.621	1.621	1.621
TBtu Consumed	0.000	0.000	19.77	19.77	19.77
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.936	1.936	1.936
TWh Generated Qualifying	0.000	0.000	1.936	1.936	1.936
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2594.	2070.	1259.

Constraint Name: CNJ New Source Review SO2 Facility Specific Constr Constraint #: 95
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.575	1.575	1.575
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.575	1.575	1.575
TBtu Consumed	0.000	0.000	19.21	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.914	1.914	1.914
TWh Generated Qualifying	0.000	0.000	1.914	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2557.	2223.	1343.

Constraint Name: CMY New Source Review SO2 Facility Specific Constr Constraint #: 96
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
-Emissions at Affected Plants [MTons]	3.689	3.854	3.854	3.854	3.854
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.689	3.854	3.854	3.854	3.854
TBtu Consumed	46.12	48.18	48.18	48.18	48.18
Rate - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
TWh Generated	4.165	4.351	4.351	4.351	4.351
TWh Generated Qualifying	4.165	4.351	4.351	4.351	4.351
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1989.	898.3	648.5	181.4	24.15

Constraint Name: CLS New Source Review SO2 Facility Specific Constr Constraint #: 97
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	3.633	3.633	3.633	3.633
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	3.633	3.633	3.633	3.633
TBtu Consumed	0.000	55.05	55.05	55.05	55.05
Rate - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
TWh Generated	0.000	5.213	5.213	5.213	5.213
TWh Generated Qualifying	0.000	5.213	5.213	5.213	5.213
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.3676E+05	0.1234E+05	0.1567E+05	0.1848E+05

Constraint Name: CLR New Source Review SO2 Facility Specific Constr Constraint #: 98
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	1.561	1.561	1.561
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.561	1.561	1.561
TBtu Consumed	0.000	0.000	26.01	26.01	26.01
Rate - [lb/MMBtu]	0.000	0.000	0.1200	0.1200	0.1200
TWh Generated	0.000	0.000	2.377	2.377	2.377
TWh Generated Qualifying	0.000	0.000	2.377	2.377	2.377
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3805E-05	0.3298E-05	0.2473E-05

Constraint Name: CGQ New Source Review SO2 Facility Specific Constr Constraint #: 99
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.167	1.127	1.127
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.167	1.127	1.127
TBtu Consumed	0.000	0.000	25.61	25.61	25.61
Rate - [lb/MMBtu]	0.000	0.000	0.9112E-01	0.8800E-01	0.8800E-01
TWh Generated	0.000	0.000	2.340	2.340	2.340
TWh Generated Qualifying	0.000	0.000	2.340	2.340	2.340
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.7864E-06	0.8405E-06	0.5444E-06

Constraint Name: CGP New Source Review SO2 Facility Specific Constr Constraint #: 100
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.127	1.168	1.127	1.127
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.127	1.168	1.127	1.127
TBtu Consumed	0.000	25.61	25.61	25.61	25.61
Rate - [lb/MMBtu]	0.000	0.8800E-01	0.9122E-01	0.8800E-01	0.8800E-01
TWh Generated	0.000	2.340	2.340	2.340	2.340
TWh Generated Qualifying	0.000	2.340	2.340	2.340	2.340
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.6114E-06	0.6194E-06	0.6918E-06	0.4333E-06

Constraint Name: CBU BART Plant Specific SO2 Constraint	Constraint #: 101
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.974	1.974	1.974
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.974	1.974	1.974
TBtu Consumed	0.000	0.000	39.49	39.49	39.49
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.686	3.686	3.686
TWh Generated Qualifying	0.000	0.000	3.686	3.686	3.686
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1170.	865.4	454.0

Constraint Name: CCO BART Plant Specific SO2 Constraint	Constraint #: 102
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.925	1.925	1.925
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.925	1.925	1.925
TBtu Consumed	0.000	0.000	38.50	38.50	38.50
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.357	3.357	3.357
TWh Generated Qualifying	0.000	0.000	3.357	3.357	3.357
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1061.	517.9	190.2

Constraint Name: CCQ BART Plant Specific SO2 Constraint	Constraint #: 103
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8030	0.8030	0.8030
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8030	0.8030	0.8030
TBtu Consumed	0.000	0.000	16.06	16.06	16.06
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.519	1.519	1.519
TWh Generated Qualifying	0.000	0.000	1.519	1.519	1.519
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2706.	2762.	2331.

Constraint Name: CEQ BART Plant Specific SO2 Constraint	Constraint #: 104
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.447	2.447	2.447
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.447	2.447	2.447
TBtu Consumed	0.000	0.000	48.94	48.94	48.94
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.127	4.127	4.127
TWh Generated Qualifying	0.000	0.000	4.127	4.127	4.127
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3086.	2695.	2474.

Constraint Name: CFA BART Plant Specific SO2 Constraint	Constraint #: 105
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.870	5.870	5.870
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.870	5.870	5.870
TBtu Consumed	0.000	0.000	117.4	117.4	117.4
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	11.19	11.19	11.19
TWh Generated Qualifying	0.000	0.000	11.19	11.19	11.19
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2184.	2226.	1520.

Constraint Name: CFB BART Plant Specific SO2 Constraint	Constraint #: 106
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.988	3.988	3.988
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.988	3.988	3.988
TBtu Consumed	0.000	0.000	79.76	79.76	79.76
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	7.306	7.306	7.306
TWh Generated Qualifying	0.000	0.000	7.306	7.306	7.306
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2104.	2100.	1398.

Constraint Name: CFC BART Plant Specific SO2 Constraint	Constraint #: 107
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.274	1.274	1.274
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.274	1.274	1.274
TBtu Consumed	0.000	0.000	25.48	25.48	25.48
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.446	2.446	2.446
TWh Generated Qualifying	0.000	0.000	2.446	2.446	2.446
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2085.	2026.	1209.

Constraint Name: CFD BART Plant Specific SO2 Constraint	Constraint #: 108
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.318	1.318	1.318
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.318	1.318	1.318
TBtu Consumed	0.000	0.000	26.35	26.35	26.35
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.373	2.373	2.373
TWh Generated Qualifying	0.000	0.000	2.373	2.373	2.373
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2142.	2104.	1310.

Constraint Name: CFR BART Plant Specific SO2 Constraint	Constraint #: 109
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	1.549	1.549	1.549
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.549	1.549	1.549
 TBtu Consumed	 0.000	 0.000	 28.17	 28.17	 28.17
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	2.808	2.808	2.808
TWh Generated Qualifying	0.000	0.000	2.808	2.808	2.808
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	765.0	75.69	82.14

Constraint Name: CFZ BART Plant Specific SO2 Constraint	Constraint #: 110
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.344	3.344	3.344
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.344	3.344	3.344
TBtu Consumed	0.000	0.000	66.88	66.88	66.88
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	6.263	6.263	6.263
TWh Generated Qualifying	0.000	0.000	6.263	6.263	6.263
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1537.	1062.	524.8

Constraint Name: CGG BART Plant Specific SO2 Constraint	Constraint #: 111
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5051	0.5051	0.5051
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5051	0.5051	0.5051
TBtu Consumed	0.000	0.000	10.10	10.10	10.10
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	0.9707	0.9707	0.9707
TWh Generated Qualifying	0.000	0.000	0.9707	0.9707	0.9707
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2014.	1792.	1531.

Constraint Name: CGI BART Plant Specific SO2 Constraint	Constraint #: 112
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9812	0.9859	0.9859
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9812	0.9859	0.9859
TBtu Consumed	0.000	0.000	19.62	19.72	19.72
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.875	1.884	1.884
TWh Generated Qualifying	0.000	0.000	1.875	1.884	1.884
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2926.	3078.	2204.

Constraint Name: CMS BART Plant Specific SO2 Constraint	Constraint #: 113
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1400	0.1400	0.1400
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8807	0.8807	0.8807
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8807	0.8807	0.8807
TBtu Consumed	0.000	0.000	12.58	12.58	12.58
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	1.223	1.223	1.223
TWh Generated Qualifying	0.000	0.000	1.223	1.223	1.223
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	240.0	73.68	8.956

Constraint Name: CMT BART Plant Specific SO2 Constraint	Constraint #: 114
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1400	0.1400	0.1400
-Emissions at Affected Plants [MTons]	0.000	0.000	3.366	3.366	3.366
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.366	3.366	3.366
TBtu Consumed	0.000	0.000	58.04	58.04	58.04
Rate - [lb/MMBtu]	0.000	0.000	0.1160	0.1160	0.1160
TWh Generated	0.000	0.000	5.030	5.030	5.030
TWh Generated Qualifying	0.000	0.000	5.030	5.030	5.030
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1083E-05	0.1177E-05	0.8434E-06

Constraint Name: CMU BART Plant Specific SO2 Constraint	Constraint #: 115
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8866	0.8866	0.8866
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8866	0.8866	0.8866
TBtu Consumed	0.000	0.000	17.73	17.73	17.73
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.533	1.533	1.533
TWh Generated Qualifying	0.000	0.000	1.533	1.533	1.533
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	827.3	814.5	646.1

Constraint Name: COB BART Plant Specific SO2 Constraint	Constraint #: 116
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.093	3.093	3.093
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.093	3.093	3.093
TBtu Consumed	0.000	0.000	61.85	61.85	61.85
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	5.842	5.842	5.842
TWh Generated Qualifying	0.000	0.000	5.842	5.842	5.842
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1627.	1839.	1225.

Constraint Name: COC BART Plant Specific SO2 Constraint
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 117

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.611	2.611	2.611
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.611	2.611	2.611
TBtu Consumed	0.000	0.000	52.21	52.21	52.21
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.848	4.848	4.848
TWh Generated Qualifying	0.000	0.000	4.848	4.848	4.848
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1753E+05	0.2221E+05	0.1864E+05

Constraint Name: COE BART Plant Specific SO2 Constraint
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 118

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.777	2.777	2.777
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.777	2.777	2.777
TBtu Consumed	0.000	0.000	55.54	55.54	55.54
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	5.103	5.103	5.103
TWh Generated Qualifying	0.000	0.000	5.103	5.103	5.103
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1760E+05	0.2225E+05	0.1860E+05

Constraint Name: COF BART Plant Specific SO2 Constraint	Constraint #: 119
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.718	1.718	1.729
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.718	1.718	1.729
TBtu Consumed	0.000	0.000	34.36	34.36	34.57
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.280	3.280	3.301
TWh Generated Qualifying	0.000	0.000	3.280	3.280	3.301
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1745.	1726.	1122.

Constraint Name: CON BART Plant Specific SO2 Constraint	Constraint #: 120
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6393	0.6393	0.6393
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6393	0.6393	0.6393
TBtu Consumed	0.000	0.000	12.79	12.79	12.79
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.141	1.141	1.141
TWh Generated Qualifying	0.000	0.000	1.141	1.141	1.141
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2838.	2975.	2001.

Constraint Name: CSA BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 121

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.643	1.446	1.446
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.643	1.446	1.446
TBtu Consumed	0.000	0.000	32.87	32.87	32.87
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.8800E-01	0.8800E-01
TWh Generated	0.000	0.000	3.157	3.157	3.157
TWh Generated Qualifying	0.000	0.000	3.157	3.157	3.157
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	156.5	0.4597E-05	0.3720E-05

Constraint Name: COH BART Plant Specific SO2 Constraint	Constraint #: 122
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8998	0.8998	0.8998
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8998	0.8998	0.8998
 TBtu Consumed	 0.000	 0.000	 18.00	 18.00	 18.00
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.715	1.715	1.715
TWh Generated Qualifying	0.000	0.000	1.715	1.715	1.715
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	855.3	878.8	554.5

Constraint Name: CRK BART Plant Specific SO2 Constraint
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 123

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.581	2.581	2.581
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.581	2.581	2.581
TBtu Consumed	0.000	0.000	51.62	51.62	51.62
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.870	4.870	4.870
TWh Generated Qualifying	0.000	0.000	4.870	4.870	4.870
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1446E+05	0.1815E+05	0.1528E+05

Constraint Name: CRL BART Plant Specific SO2 Constraint	Constraint #: 124
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.177	1.177	1.183
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.177	1.177	1.183
TBtu Consumed	0.000	0.000	23.55	23.55	23.67
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.055	2.055	2.066
TWh Generated Qualifying	0.000	0.000	2.055	2.055	2.066
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1712.	1704.	1439.

Constraint Name: CEI BART Plant Specific SO2 Constraint
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 125

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	3.676	3.676	3.676
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.676	3.676	3.676
TBtu Consumed	0.000	0.000	83.54	83.54	83.54
Rate - [lb/MMBtu]	0.000	0.000	0.8800E-01	0.8800E-01	0.8800E-01
TWh Generated	0.000	0.000	7.633	7.633	7.633
TWh Generated Qualifying	0.000	0.000	7.633	7.633	7.633
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1182E-05	0.1473E-05	0.1208E-05

Constraint Name: CND BART Plant Specific NOX Constraint	Constraint #: 126
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	11.98	11.98	11.98
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	11.98	11.98	11.98
TBtu Consumed	0.000	0.000	176.2	176.2	176.2
Rate - [lb/MMBtu]	0.000	0.000	0.1360	0.1360	0.1360
TWh Generated	0.000	0.000	15.91	15.91	15.91
TWh Generated Qualifying	0.000	0.000	15.91	15.91	15.91
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: COH BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 127

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.800	1.800	1.800
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.800	1.800	1.800
TBtu Consumed	0.000	0.000	18.00	18.00	18.00
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.715	1.715	1.715
TWh Generated Qualifying	0.000	0.000	1.715	1.715	1.715
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2640.	3321.	1043.

Constraint Name: CPA BART Plant Specific NOX Constraint	Constraint #: 128
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.119	6.119	6.119
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.119	6.119	6.119
TBtu Consumed	0.000	0.000	61.19	61.19	61.19
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.078	5.078	5.078
TWh Generated Qualifying	0.000	0.000	5.078	5.078	5.078
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	517.9	231.5	221.6

Constraint Name: CPB BART Plant Specific NOX Constraint
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 129

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.828	2.828	2.828
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.828	2.828	2.828
TBtu Consumed	0.000	0.000	39.00	39.00	39.00
Rate - [lb/MMBtu]	0.000	0.000	0.1450	0.1450	0.1450
TWh Generated	0.000	0.000	3.597	3.597	3.597
TWh Generated Qualifying	0.000	0.000	3.597	3.597	3.597
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CRI BART Plant Specific NOX Constraint	Constraint #: 130
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5653	0.6303	0.6303
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5653	0.6303	0.6303
TBtu Consumed	0.000	0.000	5.653	6.303	6.303
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.5848	0.6519	0.6519
TWh Generated Qualifying	0.000	0.000	0.5848	0.6519	0.6519
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1580E+05	0.1417E+05	0.1599E+05

Constraint Name: CRK BART Plant Specific NOX Constraint	Constraint #: 131
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.162	5.162	5.162
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.162	5.162	5.162
TBtu Consumed	0.000	0.000	51.62	51.62	51.62
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.870	4.870	4.870
TWh Generated Qualifying	0.000	0.000	4.870	4.870	4.870
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2687.	2965.	1069.

Constraint Name: CRL BART Plant Specific NOX Constraint	Constraint #: 132
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.907	1.907	1.917
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.907	1.907	1.917
TBtu Consumed	0.000	0.000	23.55	23.55	23.67
Rate - [lb/MMBtu]	0.000	0.000	0.1620	0.1620	0.1620
TWh Generated	0.000	0.000	2.055	2.055	2.066
TWh Generated Qualifying	0.000	0.000	2.055	2.055	2.066
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CEI BART Plant Specific NOX Constraint	Constraint #: 133
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.047	7.047	7.047
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.047	7.047	7.047
TBtu Consumed	0.000	0.000	83.54	83.54	83.54
Rate - [lb/MMBtu]	0.000	0.000	0.1687	0.1687	0.1687
TWh Generated	0.000	0.000	7.633	7.633	7.633
TWh Generated Qualifying	0.000	0.000	7.633	7.633	7.633
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.7842E-07	0.1014E-06	0.8401E-07

Constraint Name: CBG BART Plant Specific NOX Constraint	Constraint #: 134
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.379	2.379	2.379
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.379	2.379	2.379
TBtu Consumed	0.000	0.000	23.79	23.79	23.79
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.457	2.457	2.457
TWh Generated Qualifying	0.000	0.000	2.457	2.457	2.457
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3843.	997.5	416.1

Constraint Name: CBL BART Plant Specific NOX Constraint	Constraint #: 135
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.294	4.294	4.294
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.294	4.294	4.294
TBtu Consumed	0.000	0.000	42.94	42.94	42.94
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.095	4.095	4.095
TWh Generated Qualifying	0.000	0.000	4.095	4.095	4.095
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3760.	2626.	825.6

Constraint Name: CBM BART Plant Specific NOX Constraint	Constraint #: 136
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.798	4.798	4.798
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.798	4.798	4.798
TBtu Consumed	0.000	0.000	47.98	47.98	47.98
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.676	4.676	4.676
TWh Generated Qualifying	0.000	0.000	4.676	4.676	4.676
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3150.	1137.	548.6

Constraint Name: CBQ BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 137

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.283	4.283	4.283
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.283	4.283	4.283
TBtu Consumed	0.000	0.000	42.83	42.83	42.83
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.095	4.095	4.095
TWh Generated Qualifying	0.000	0.000	4.095	4.095	4.095
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3472.	2592.	866.8

Constraint Name: CBR BART Plant Specific NOX Constraint	Constraint #: 138
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.362	4.362	4.362
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.362	4.362	4.362
TBtu Consumed	0.000	0.000	43.62	43.62	43.62
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.095	4.095	4.095
TWh Generated Qualifying	0.000	0.000	4.095	4.095	4.095
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3484.	2629.	924.9

Constraint Name: CBS BART Plant Specific NOX Constraint	Constraint #: 139
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.014	3.014	3.014
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.014	3.014	3.014
 TBtu Consumed	 0.000	 0.000	 30.14	 30.14	 30.14
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	2.495	2.495	2.495
TWh Generated Qualifying	0.000	0.000	2.495	2.495	2.495
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3180.	3104.	1088.

Constraint Name: CBT BART Plant Specific NOX Constraint	Constraint #: 140
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.948	1.948	1.948
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.948	1.948	1.948
TBtu Consumed	0.000	0.000	27.24	27.24	27.24
Rate - [lb/MMBtu]	0.000	0.000	0.1430	0.1430	0.1430
TWh Generated	0.000	0.000	2.457	2.457	2.457
TWh Generated Qualifying	0.000	0.000	2.457	2.457	2.457
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCB BART Plant Specific NOX Constraint	Constraint #: 141
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	16.88	16.88	16.88
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	16.88	16.88	16.88
TBtu Consumed	0.000	0.000	168.8	168.8	168.8
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	16.75	16.75	16.75
TWh Generated Qualifying	0.000	0.000	16.75	16.75	16.75
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2453.	819.4	402.9

Constraint Name: CCC BART Plant Specific NOX Constraint	Constraint #: 142
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.382	8.382	8.382
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.382	8.382	8.382
TBtu Consumed	0.000	0.000	83.82	83.82	83.82
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	8.042	8.042	8.042
TWh Generated Qualifying	0.000	0.000	8.042	8.042	8.042
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3592.	3014.	1215.

Constraint Name: CCE BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 143

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.465	1.465	1.465
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.465	1.465	1.465
TBtu Consumed	0.000	0.000	20.35	20.35	20.35
Rate - [lb/MMBtu]	0.000	0.000	0.1440	0.1440	0.1440
TWh Generated	0.000	0.000	1.824	1.824	1.824
TWh Generated Qualifying	0.000	0.000	1.824	1.824	1.824
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCF BART Plant Specific NOX Constraint
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 144

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.289	6.289	6.289
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.289	6.289	6.289
TBtu Consumed	0.000	0.000	62.89	62.89	62.89
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.374	6.374	6.374
TWh Generated Qualifying	0.000	0.000	6.374	6.374	6.374
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3700.	1832.	653.1

Constraint Name: CCI BART Plant Specific NOX Constraint	Constraint #: 145
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	18.83	18.83	18.83
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	18.83	18.83	18.83
TBtu Consumed	0.000	0.000	188.3	188.3	188.3
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	17.95	17.95	17.95
TWh Generated Qualifying	0.000	0.000	17.95	17.95	17.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3259.	1807.	644.9

Constraint Name: CCP BART Plant Specific NOX Constraint	Constraint #: 146
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.572	3.572	3.572
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.572	3.572	3.572
TBtu Consumed	0.000	0.000	51.03	51.02	51.02
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	4.766	4.752	4.752
TWh Generated Qualifying	0.000	0.000	4.766	4.752	4.752
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CEB BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 147

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.213	1.213	1.213
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.213	1.213	1.213
TBtu Consumed	0.000	0.000	12.13	12.13	12.13
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.132	1.132	1.132
TWh Generated Qualifying	0.000	0.000	1.132	1.132	1.132
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3292.	1214.	425.0

Constraint Name: CEC BART Plant Specific NOX Constraint	Constraint #: 148
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	9.496	9.496	9.496
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.496	9.496	9.496
TBtu Consumed	0.000	0.000	132.8	132.8	132.8
Rate - [lb/MMBtu]	0.000	0.000	0.1430	0.1430	0.1430
TWh Generated	0.000	0.000	11.77	11.77	11.77
TWh Generated Qualifying	0.000	0.000	11.77	11.77	11.77
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CEU BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 149

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.89	10.89	10.89
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.89	10.89	10.89
TBtu Consumed	0.000	0.000	108.9	108.9	108.9
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	11.02	11.02	11.02
TWh Generated Qualifying	0.000	0.000	11.02	11.02	11.02
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1748.	294.8	190.8

Constraint Name: CEV BART Plant Specific NOX Constraint	Constraint #: 150
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.910	7.910	7.910
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.910	7.910	7.910
TBtu Consumed	0.000	0.000	79.10	79.10	79.10
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	7.342	7.342	7.342
TWh Generated Qualifying	0.000	0.000	7.342	7.342	7.342
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2146.	422.1	246.8

Constraint Name: CEW BART Plant Specific NOX Constraint	Constraint #: 151
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.558	4.558	4.558
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.558	4.558	4.558
TBtu Consumed	0.000	0.000	45.58	45.58	45.58
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.170	4.170	4.170
TWh Generated Qualifying	0.000	0.000	4.170	4.170	4.170
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2881.	378.9	211.8

Constraint Name: CFE BART Plant Specific NOX Constraint	Constraint #: 152
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.681	3.681	3.681
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.681	3.681	3.681
TBtu Consumed	0.000	0.000	36.81	36.81	36.81
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.291	3.291	3.291
TWh Generated Qualifying	0.000	0.000	3.291	3.291	3.291
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	7200.	232.0	94.07

Constraint Name: CFL BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 153

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.439	3.439	3.439
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.439	3.439	3.439
TBtu Consumed	0.000	0.000	34.39	34.39	34.39
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.321	3.321	3.321
TWh Generated Qualifying	0.000	0.000	3.321	3.321	3.321
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2550.	1048.	517.3

Constraint Name: CFM BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 154

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.485	1.485	1.485
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.485	1.485	1.485
TBtu Consumed	0.000	0.000	14.85	14.85	14.85
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.385	1.385	1.385
TWh Generated Qualifying	0.000	0.000	1.385	1.385	1.385
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3200.	1390.	479.1

Constraint Name: CGB BART Plant Specific NOX Constraint	Constraint #: 155
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.744	3.744	3.744
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.744	3.744	3.744
TBtu Consumed	0.000	0.000	37.44	37.44	37.44
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.783	3.783	3.783
TWh Generated Qualifying	0.000	0.000	3.783	3.783	3.783
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2784.	209.2	103.2

Constraint Name: CGC BART Plant Specific NOX Constraint	Constraint #: 156
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.165	1.165	1.165
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.165	1.165	1.165
TBtu Consumed	0.000	0.000	11.65	11.65	11.65
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.162	1.162	1.162
TWh Generated Qualifying	0.000	0.000	1.162	1.162	1.162
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3636.	161.7	86.66

Constraint Name: CGD BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 157

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6030	0.6030	0.6030
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6030	0.6030	0.6030
TBtu Consumed	0.000	0.000	6.030	6.030	6.030
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.5883	0.5883	0.5883
TWh Generated Qualifying	0.000	0.000	0.5883	0.5883	0.5883
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6224.	2001.	761.8

Constraint Name: CGJ BART Plant Specific NOX Constraint	Constraint #: 158
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8715	0.8715	0.8715
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8715	0.8715	0.8715
TBtu Consumed	0.000	0.000	11.94	11.94	11.94
Rate - [lb/MMBtu]	0.000	0.000	0.1460	0.1460	0.1460
TWh Generated	0.000	0.000	1.191	1.191	1.191
TWh Generated Qualifying	0.000	0.000	1.191	1.191	1.191
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CGK BART Plant Specific NOX Constraint	Constraint #: 159
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.295	1.295	1.295
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.295	1.295	1.295
TBtu Consumed	0.000	0.000	16.82	16.81	16.81
Rate - [lb/MMBtu]	0.000	0.000	0.1540	0.1540	0.1540
TWh Generated	0.000	0.000	1.564	1.531	1.531
TWh Generated Qualifying	0.000	0.000	1.564	1.531	1.531
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CJH BART Plant Specific NOX Constraint	Constraint #: 160
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.489	6.489	6.489
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.489	6.489	6.489
TBtu Consumed	0.000	0.000	64.89	64.89	64.89
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.218	6.218	6.218
TWh Generated Qualifying	0.000	0.000	6.218	6.218	6.218
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3574.	1617.	603.3

Constraint Name: CJJ BART Plant Specific NOX Constraint	Constraint #: 161
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.323	3.323	3.323
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.323	3.323	3.323
TBtu Consumed	0.000	0.000	33.23	33.23	33.23
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.090	3.090	3.090
TWh Generated Qualifying	0.000	0.000	3.090	3.090	3.090
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3279.	1435.	539.9

Constraint Name: CMC BART Plant Specific NOX Constraint	Constraint #: 162
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.263	3.262	3.262
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.263	3.262	3.262
TBtu Consumed	0.000	0.000	32.63	32.62	32.62
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.165	3.098	3.098
TWh Generated Qualifying	0.000	0.000	3.165	3.098	3.098
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5116.	652.6	191.7

Constraint Name: CMK BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 163

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.606	3.606	3.606
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.606	3.606	3.606
TBtu Consumed	0.000	0.000	36.06	36.06	36.06
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.127	3.127	3.127
TWh Generated Qualifying	0.000	0.000	3.127	3.127	3.127
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1576.	1068.	511.9

Constraint Name: CML BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 164

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.992	4.992	4.992
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.992	4.992	4.992
TBtu Consumed	0.000	0.000	49.92	49.92	49.92
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.498	4.498	4.498
TWh Generated Qualifying	0.000	0.000	4.498	4.498	4.498
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3883.	2628.	1030.

Constraint Name: CMQ BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 165

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7189	0.7189	0.7189
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7189	0.7189	0.7189
TBtu Consumed	0.000	0.000	7.189	7.189	7.189
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.5510	0.5510	0.5510
TWh Generated Qualifying	0.000	0.000	0.5510	0.5510	0.5510
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2817.	1642.	1325.

Constraint Name: CNE BART Plant Specific NOX Constraint
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 166

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.95	10.95	10.95
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.95	10.95	10.95
TBtu Consumed	0.000	0.000	109.5	109.5	109.5
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	10.45	10.45	10.45
TWh Generated Qualifying	0.000	0.000	10.45	10.45	10.45
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3245.	1863.	650.4

Constraint Name: COA BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 167

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.4331	0.4331	0.4331
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.4331	0.4331	0.4331
TBtu Consumed	0.000	0.000	6.231	6.231	6.231
Rate - [lb/MMBtu]	0.000	0.000	0.1390	0.1390	0.1390
TWh Generated	0.000	0.000	0.5361	0.5361	0.5361
TWh Generated Qualifying	0.000	0.000	0.5361	0.5361	0.5361
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CQV BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 168

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5537	0.5537	0.5537
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5537	0.5537	0.5537
TBtu Consumed	0.000	0.000	6.631	6.631	6.631
Rate - [lb/MMBtu]	0.000	0.000	0.1670	0.1670	0.1670
TWh Generated	0.000	0.000	0.6329	0.6329	0.6329
TWh Generated Qualifying	0.000	0.000	0.6329	0.6329	0.6329
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CBU BART Plant Specific NOX Constraint	Constraint #: 169
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.949	3.949	3.949
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.949	3.949	3.949
 TBtu Consumed	 0.000	 0.000	 39.49	 39.49	 39.49
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.686	3.686	3.686
TWh Generated Qualifying	0.000	0.000	3.686	3.686	3.686
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2825.	2779.	826.8

Constraint Name: CCO BART Plant Specific NOX Constraint	Constraint #: 170
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.850	3.850	3.850
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.850	3.850	3.850
TBtu Consumed	0.000	0.000	38.50	38.50	38.50
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.357	3.357	3.357
TWh Generated Qualifying	0.000	0.000	3.357	3.357	3.357
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1665.	1008.	280.6

Constraint Name: CCQ BART Plant Specific NOX Constraint
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 171

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.606	1.606	1.606
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.606	1.606	1.606
TBtu Consumed	0.000	0.000	16.06	16.06	16.06
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.519	1.519	1.519
TWh Generated Qualifying	0.000	0.000	1.519	1.519	1.519
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	7604.	0.7242E-02	0.9047

Constraint Name: CEQ BART Plant Specific NOX Constraint	Constraint #: 172
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.894	4.894	4.894
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.894	4.894	4.894
TBtu Consumed	0.000	0.000	48.94	48.94	48.94
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.127	4.127	4.127
TWh Generated Qualifying	0.000	0.000	4.127	4.127	4.127
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1550.	1134.	552.6

Constraint Name: CFA BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 173

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.394	8.394	8.394
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.394	8.394	8.394
TBtu Consumed	0.000	0.000	117.4	117.4	117.4
Rate - [lb/MMBtu]	0.000	0.000	0.1430	0.1430	0.1430
TWh Generated	0.000	0.000	11.19	11.19	11.19
TWh Generated Qualifying	0.000	0.000	11.19	11.19	11.19
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFB BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 174

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.703	5.703	5.703
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.703	5.703	5.703
TBtu Consumed	0.000	0.000	79.76	79.76	79.76
Rate - [lb/MMBtu]	0.000	0.000	0.1430	0.1430	0.1430
TWh Generated	0.000	0.000	7.306	7.306	7.306
TWh Generated Qualifying	0.000	0.000	7.306	7.306	7.306
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFC BART Plant Specific NOX Constraint	Constraint #: 175
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.293	2.293	2.293
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.293	2.293	2.293
TBtu Consumed	0.000	0.000	25.48	25.48	25.48
Rate - [lb/MMBtu]	0.000	0.000	0.1800	0.1800	0.1800
TWh Generated	0.000	0.000	2.446	2.446	2.446
TWh Generated Qualifying	0.000	0.000	2.446	2.446	2.446
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFD BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 176

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.818	1.818	1.818
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.818	1.818	1.818
TBtu Consumed	0.000	0.000	26.35	26.35	26.35
Rate - [lb/MMBtu]	0.000	0.000	0.1380	0.1380	0.1380
TWh Generated	0.000	0.000	2.373	2.373	2.373
TWh Generated Qualifying	0.000	0.000	2.373	2.373	2.373
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 177

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.113	2.113	2.113
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.113	2.113	2.113
TBtu Consumed	0.000	0.000	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.808	2.808	2.808
TWh Generated Qualifying	0.000	0.000	2.808	2.808	2.808
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFZ BART Plant Specific NOX Constraint	Constraint #: 178
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.688	6.688	6.688
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.688	6.688	6.688
TBtu Consumed	0.000	0.000	66.88	66.88	66.88
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	6.263	6.263	6.263
TWh Generated Qualifying	0.000	0.000	6.263	6.263	6.263
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2875.	3070.	986.3

Constraint Name: CGG BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 179

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.010	1.010	1.010
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.010	1.010	1.010
TBtu Consumed	0.000	0.000	10.10	10.10	10.10
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	0.9707	0.9707	0.9707
TWh Generated Qualifying	0.000	0.000	0.9707	0.9707	0.9707
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3678.	3666.	959.8

Constraint Name: CGI BART Plant Specific NOX Constraint	Constraint #: 180
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.962	1.972	1.972
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.962	1.972	1.972
TBtu Consumed	0.000	0.000	19.62	19.72	19.72
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.875	1.884	1.884
TWh Generated Qualifying	0.000	0.000	1.875	1.884	1.884
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1761.	2611.	1019.

Constraint Name: CMS BART Plant Specific NOX Constraint	Constraint #: 181
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.258	1.258	1.258
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.258	1.258	1.258
TBtu Consumed	0.000	0.000	12.58	12.58	12.58
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.223	1.223	1.223
TWh Generated Qualifying	0.000	0.000	1.223	1.223	1.223
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2721.	1833.	1891.

Constraint Name: CMT BART Plant Specific NOX Constraint	Constraint #: 182
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.804	5.804	5.804
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.804	5.804	5.804
TBtu Consumed	0.000	0.000	58.04	58.04	58.04
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.030	5.030	5.030
TWh Generated Qualifying	0.000	0.000	5.030	5.030	5.030
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1216.	663.9	326.4

Constraint Name: CMU BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 183

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.773	1.773	1.773
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.773	1.773	1.773
TBtu Consumed	0.000	0.000	17.73	17.73	17.73
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.533	1.533	1.533
TWh Generated Qualifying	0.000	0.000	1.533	1.533	1.533
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2665.	4133.	1250.

Constraint Name: COB BART Plant Specific NOX Constraint	Constraint #: 184
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.185	6.185	6.185
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.185	6.185	6.185
TBtu Consumed	0.000	0.000	61.85	61.85	61.85
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.842	5.842	5.842
TWh Generated Qualifying	0.000	0.000	5.842	5.842	5.842
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1416.	1572.	1109.

Constraint Name: COC BART Plant Specific NOX Constraint	Constraint #: 185
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.221	5.221	5.221
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.221	5.221	5.221
TBtu Consumed	0.000	0.000	52.21	52.21	52.21
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	4.848	4.848	4.848
TWh Generated Qualifying	0.000	0.000	4.848	4.848	4.848
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2828.	2523.	797.4

Constraint Name: COE BART Plant Specific NOX Constraint	Constraint #: 186
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.554	5.554	5.554
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.554	5.554	5.554
TBtu Consumed	0.000	0.000	55.54	55.54	55.54
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	5.103	5.103	5.103
TWh Generated Qualifying	0.000	0.000	5.103	5.103	5.103
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2052.	1530.	481.7

Constraint Name: COF BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 187

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.436	3.436	3.457
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.436	3.436	3.457
TBtu Consumed	0.000	0.000	34.36	34.36	34.57
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	3.280	3.280	3.301
TWh Generated Qualifying	0.000	0.000	3.280	3.280	3.301
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	587.7	430.2	519.1

Constraint Name: CON BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 188

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.279	1.279	1.279
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.279	1.279	1.279
TBtu Consumed	0.000	0.000	12.79	12.79	12.79
Rate - [lb/MMBtu]	0.000	0.000	0.2000	0.2000	0.2000
TWh Generated	0.000	0.000	1.141	1.141	1.141
TWh Generated Qualifying	0.000	0.000	1.141	1.141	1.141
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3653.	3272.	570.7

Constraint Name: CSA BART Plant Specific NOX Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 189

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9861	0.9861	0.9861
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9861	0.9861	0.9861
TBtu Consumed	0.000	0.000	32.87	32.87	32.87
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.157	3.157	3.157
TWh Generated Qualifying	0.000	0.000	3.157	3.157	3.157
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000