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You will see a number of e-GGRT screenshots throughout this webinar. These screenshots may vary slightly from the current e-GGRT version.

## Subpart Q: Topical Overview



General e-GGRT 2011 Reporting Overview http://www.epa.gov/ghgreporting/reporters/training /index.html
Add Subpart Q reporting module to your facility:

Review web forms for reporting emissions for units not monitored by CEMS
Review web forms for reporting emissions for units monitored by CEMS
Review web forms for reporting emissions from coke pushing operations and flares
Review Validation/Warning messages

This training session focuses on using e-GGRT web forms to report data for Subpart Q. In this training we will cover the following six topics:

•Review the steps to add the Subpart Q module to your facility

•Next, we will begin by reviewing the web forms for units which calculate GHG emissions using the mass balance approach or sites specific EF method

•Then we will review web forms for reporting emissions for units monitored by CEMS

•Next we will review the web forms for reporting emissions from coke pushing operations and flares

•Last, we'll review the validation/warning messages page

At the end of this webinar we have provided links to help answer questions you may have noted during your review of this webinar. See the Training and Testing opportunities section of our website to access other webinars that might be useful, such as Subpart C.

Okay, now let's start reviewing the web forms for Subpart Q.



Navigate to your Facility Overview Page in the Data Reporting Tab.

From the facility overview page click the on the blue hyperlinked text as shown by the arrow to "ADD or REMOVE Subparts" so that you can add Subpart Q – Iron and Steel Production to your facility.



You will then be on the Subpart Selection form.

Here you should select the checkbox next to Subpart Q as shown by arrow 1.

If other subparts, such as Subpart C are applicable to your facility, this is where you would select those subparts.

Also note that if you remove a subpart you already added by un-checking it on this form, you will lose all data you have entered for that subpart.

To accept the current choices and continue, you need to hit the green "SAVE" button at the bottom of this form as shown by arrow 2.

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🕐 + GGRT Help	FACILITY 8 (2010) e-GGRT Greenhouse Gas Da Select Facility - Facility or Supplier Overv	ta Reporting		rieli: M	erzan Pianer ( My Profile ( Lagout )	
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When you return to the "Facility or Supplier Overview" page, you should now see Subpart Q listed in the REPORT DATA table as shown here in the 2<sup>nd</sup> row.

Now that you have added Subpart Q, you can click, as shown, on the blue "OPEN" button in the row with Subpart Q – to start entering information.



On the next page, you will see a question mark in the left hand corner of the screen in the blue side bar along the web form. By clicking here, you can get additional help or link to Reporting Instructions for Subpart Q.



This webinar is designed to be a tutorial. In preparing to use the e-GGRT forms to report, you could begin by reviewing the general e-GGRT Overview Webinar, this webinar and then just walk through the Subpart Q Reporting Instructions as needed.

This slide is what the Reporting Instructions screen looks like for Subpart Q. You can choose one of the three main topics:

- --Using e-GGRT to Prepare Your Subpart Q Report;
- --Using Subpart Q Calculation Spreadsheets; and
- --Subpart Q Rule Guidance.

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Once you select "OPEN" you will be directed to the Subpart Q overview page.

The overview page is an important page you that will be returning to after entering required data in Subpart Q. The text circled at the top of the page will change as you navigate within the Subpart Q reporting module – so this is a good way to check and understand which form you are on.

The Subpart Q overview page has FIVE main sections where you will need to report information required by the rule– each section is numbered on the screen.

In the first section, or the UNITS table, you will enter emissions and other information for each unit not using a CO2 CEMS.

Units entered here should be monitoring and calculating emissions using the mass balance or site specific emission factor approach provided in the rule.

In the second section you will enter emissions and other information for units monitored by CO2 CEMS.

In the third section you will add emissions information for coke pushing operations

Next in the 4<sup>th</sup> section you will add emissions information for flares that burn blast furnace gas and coke oven gas choosing methods from Subpart Y.

The 5<sup>th</sup> section you will add location information regarding units monitored by CEMS as required by Subpart C.

Now that we have reviewed the main sections of this page, let's begin entering information for each applicable unit at this example iron and steel facility.

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Subpart Q reporting and the sidebar	Subpart Y, please use the e-GORT Help link(s) p	provided in	Subpart Q: V	iew Validati	on
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Name/ID	Туре	CO2 (me	tric tons) Status		Delete
DA BOF-EAST	Basic Oxygen Process Furnace		Incomplete	OPEN	*
NRCoke Battery - N	orth Non-Recovery Coke Oven Battery		Incomplete	OPEN	×
C Sinter South	Sinter Process		121.725 Complete	OPEN	×
C EAF-North	Electric Arc Fumace (EAF)		Incomplete	OPEN	×
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CA DRI 2	Direct Reduction Furnace		326.241 Complete	OPEN	×
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COKE PUSHING OPERA Name/ID	Туре	CO2 (/	netric tons) Statun <sup>1</sup>	1. A.	Deteco

For this example, to get started you can see that we have already entered information for some units at this facility.

But there are more units that we need to still enter for this example facility.

Let's add information for another unit that is not monitored by CEMS. This unit is using the mass balance method to determine annual emissions.

Under the <u>Units Table</u>, click on the blue hyperlink "ADD Units" as shown by the green arrow to add this other unit.



After selecting "Add a Unit" you will be directed first to this form to confirm that this unit is not monitored by a CO2 CEMS.

As shown on this form, the response to the question will default to the selection "No" for units added under this first table from the overview page.

You can change the monitoring method and select yes if needed at this point. If you do change the method, this unit will be moved to the second summary table for units monitored by CEMS.

For this example, let's continue with the default selection of "No." To accept this selection, click the green "SAVE" button at the bottom of the page to continue to the next form.



You will now move to the Choose a Calculation Methodology form.

This form will ask you to confirm whether emissions are calculated based on the carbon mass balance method or the site-specific EF method.

For this first example, as shown, let's continue with the default selection of using the mass balance method

and hit the green "SAVE" button to accept this selection and proceed to the next form.

			Hello, Marcus Palmer   My Profile	e Lopout
e-GGRT Help	Blue Sky Subpart Q: Iron and Subpart Overview - AddEdit e U	Steel Production (2011)		
	SUBPART Q UNIT INFORMATIN	DN		
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	UNIT INFORMATION			
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	Description (optional)		10 I	
	INPUTS Name ADD Input OUTPUTS	Туре		Delete
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	Please select the * calculation methodology you will used to estimate quantities of CO <sub>2</sub> for this unit	Carbon mass balance method     Site-specific emission factor method	will en	rase any data that h ed for the previous

Next – you will be directed to the "Add/Edit Unit" form to add more information required for this unit.

On the Add/Edit a Unit form, there three main data entry sections, which are numbered on this screen.

In the first section on this form, you will use the drop down list provided to confirm the type of unit you are adding.

You will also name and identify this type of unit. You can add an additional description as well, if needed.

Second, since we are using the mass balance method you should identify the types of inputs and outputs that are appropriate to the specific process unit you selected.

In the third section, you should confirm the monitoring methodology, first confirm that the unit emissions are not monitored by a CEMS.

Next, you should confirm again, that in fact you are using the carbon mass balance method.

You can change the methodology here, but note that if you do change your selections/method you will lose data that you entered for inputs and outputs on this form.

e-GCRT Help	Blue Sky Subpart Q: Iron and Steel F Subpart Overview = AddEdit a Unit	Production (2011)		
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	UNIT INFORMATION			
	Type • Dusic Oxy	on Process Furnace		
	Name or ID BOF-East	(40 characte	rs maunum)	
	Description (optional)		1	
	INPUTS			
	Name	Туре	Dotet	1642
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	CONTINUOUS EMISSIONS MONITORING	3		_
	Is this unit's emissions* C Yes monitored using a CEMS? C No			
	CALCULATION METHODOLOGY			
	Please select the Carbon calculation methodology you will used to estimate quantities of CO2 for this unit	n mass balance method recific emission factor method		
	CANCEL NAVE			
	CALL CALL			

Here is an example of a completed unit information form for BOF-EAST

Again once you have entered the appropriate information and made the appropriate selections, hit the green "SAVE" button to accept your entries.

You will then return to the "Subpart Q Overview" page.

Unit/Proces	S						NO. CAL
	burn blast furnace gas a in Subpart Y of Part 98. page to identify each ta furnace, non-recovery o vessel, direct reduction coke pushing operation adding a process unit, o enter Greenhouse gas i	and coke oven gas according to proce First ender the heading "Units" below brother industry for the sease oxyge oke oven battery, sinter process, dec- furnace and electric arc furnace. Sim and flares under their respective hea oke pushing operation or flare, click o (HG) data required by Subbart Q. Fo	dures set out use this process inburization larly, identify dings. After n "Open" to r additional	of 2010 data elem to emission equat reporters. (See 75 published Dec. 27 currently refects I EPA will make an necessary to refe	ents used a: ions for direc FR 81350, 2010.) E-G his proposal y adjustmen ct the final n	a inputs a GRT and ts le.	
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	Namality	Туре	CO2 (metri	tions) Status		D/ ete	
	BOF-EAST	Basic Oxygen Process Furnace		Incomplete	OPEN	SELECT	1
	NRCoke Battery - North	Non-Recovery Coke Oven Battery		Incomplete	OPEN	×	
	Sinter South	Sinter Process	1	21,725 Complete	OPEN	<b>H</b>	
	A EAF-North	Electric Arc Furnace (EAF)		Incomplete	OPEN	*	
	AOD Vessel 1	Decarburization Vessel		70,340 Complete	OPEN	*	
	CP DRI2	Direct Reduction Furnace	3	26,241 Complete	OPEN	*	
	+ ADD a Unit						
	UNIT SUMMARY (Units	monitored by CEMS)					
	Name/ID	Туре			Status <sup>1</sup>	Delete	
	No units have been ad	ded					
	ADD a CEMS Unit						
	COKE PUSHING OPER	ATIONS					
	Name/ID	Туре	CO2 (me	tric tons) Status <sup>1</sup>	-	Delete	
	Coke Pushing North	Coke Pushing Operation		2,000 Complet	OPEK	×	
	+ADD a Coke Pushing	Operation					
	FLARES						
	Name/ID	Type	CO2 (me	tric tons) Status	2	Delete	

Now the unit or units you have indentified by repeating this process should appear in the table in the first section of the Subpart Q overview page.

You can go back add or update any information on inputs/outputs and calculation information by clicking on the hyperlink for each unit in the "Name/ID" column which is circled on the screen.

Once you have added all the appropriate units and see them on the overview page, you will notice that the "Status" for some of these units is marked "Incomplete". This is because we still need to enter additional information, including the annual CO2 emissions for these units.

Let's continue with this example and enter the emissions and other required information for BOF-EAST, the basic oxygen process furnace we just added.

To report this information we need to go to another web form which you can open by selecting the blue "OPEN" button as shown by the "Select" Arrow.

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			Electronic Greenhouse Gas	
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0 e-OCRT Help	Desai Industries (2010)			
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	GREENHOUSE GAS DATA AND ASSOCIATED INFO Use this page to enter the GMG data required by Dub the factorie industing furness, basic oxygen proce anter process, decathurtation vessel, stretc reduct applicable Far additional information about the data or melp link(a) provided.	MATION part Q. Rease enter the information shown for a furnace, non-recovery calls dueb tablery, on furnace or electric and furnace, as olacted on this pape, please use the e-GGRT	*Genotes a required field	
	10.0.2 COLEMISSIONS CALCULATION Use equation 0.2 to calculate annual CO2 mass emis	sions for this Basic Oxygen Process Furnace.	Annual CD( mass ansauchs form the Basis Degen Provide Fundate (methoding)	
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	Annual CO: mass emissions (metric tons)	(metric tons) preadsheet to calculate		
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The second second	Annual mass or volume is based on one or more substitute monthly data values			
	Number of months that missing data procedures were followed, if applicable	(months)		
	Method used to develop the substitute data value(s), if applicable			
	Carbon content determination method	Salact		

When you click on the "OPEN" button you will be prompted to the <u>GHG Info</u> form for this unit.

See the form name circled at the top of this page.

The form shows the relevant equation for calculating emissions from the unit you selected. In this case, since we are entering information for the basic oxygen processing furnace, so you see Equation Q-2.

Before entering any information, you should first scroll down and review the bottom of the form as shown to make sure that all inputs and outputs that you identified for this unit are listed – as shown by arrow 1.

The inputs should be listed as headers as shown, we have highlighted the first input "Molten Iron."

You will need to scroll down the form to see all inputs and outputs. If any of the inputs and outputs you need are not listed, go back and enter those as we just described on the previous slide and then re-OPEN this form.



If the inputs and outputs are correct, you can continue and enter the annual CO2 emissions from the "BOF-EAST" basic-oxygen processing unit in the highlighted RED box.

EPA has prepared optional worksheets for each equation in Subpart Q to assist reporters in calculating emissions.

The worksheet for equation Q-2 is available by clicking on the hyperlink under the red box.

Once you will click on this link you will be directed to download the worksheet for Equation Q-2.



Please note that if you used the Optional Calculation Spreadsheets for previous reporting, those spreadsheets may have changed. Be sure to download the most recent and correct version of the calculation spreadsheets from the e-GGRT Help site.

E-GGRT currently reflects the rule deferring reports of inputs to emission equations for direct emitters.

This means that in certain web forms in e-GGRT, you can view a required equation, but you will only enter the RESULT of that equation into e-GGRT. If you are using the XML upload option, the XML schema will also only include the RESULT of the equation as a data element.

The inputs of the equation are NOT currently collected by e-GGRT. EPA is providing OPTIONAL calculation spreadsheets that you can use to perform the calculations called for in the emission equations. These Microsoft Excel spreadsheets can be downloaded and opened on your own computer. Just click the hyperlink on the web-form to view and download the appropriate calculation spreadsheet for the equation you are working on. You can enter the data, including equation inputs, necessary to perform the calculation for the equation, and the spreadsheets will calculate the result for you. Once you have calculated the result, enter the result on to the e-GGRT web form.

E-GGRT will NOT collect the calculation spreadsheets and you do NOT need to submit them outside of e-GGRT. The use of these calculation spreadsheets is voluntary. The spreadsheets are meant to support reporters as they complete the e-GGRT online reporting process. You do not need to use EPA's spreadsheets to perform the calculations for the emissions equations, but you do need to keep records of these calculations (under 40 CFR 98.3(g) and additional subpart-specific provisions). Whether or not you use the calculation spreadsheets provided by EPA. If you do not use the spreadsheets, you may choose to maintain copies to help meet your record-keeping requirements.



Here is a screenshot of the equation Q-2 emissions calculation worksheet for the Basic Oxygen Process Furnace.



As you scroll further down the worksheet, you will see that the worksheet highlights the data to be entered into e-GGRT with an identical red box as found on the web form.

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	value(s), if applicable	19-08	

If you are using the worksheet, you can enter your result into the form as shown

After you have entered the total annual CO2 emissions from the BOF-EAST processing unit, the emissions for this unit should be reflected in the summary box in the upper right hand corner as shown with a circle on this screen shot.

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	Bethod used to device the existing data indication and the analysis of against and against against and against	more substitute monthly data values	~
Method used to develop the substrate data value(3), 14 pepticable       ISO/TR 15345-3 1998         Carbon content determination method       ISO/TR 15345-3 1998         Diede "Uner" ORLY when detRying the methods used to determine carbon content of process and reporting into carbon content of a report and report of the report of the report of the report and report of the report of the report of the report and report of the report of the report of the report and report of the report of the report of the report and report of the report of the report of the report of the report and report of the report and report of the report and report of the report of	Method used to develop the substitute data value(3), # galaxies and a region of the substitute data value(3), # galaxies and value of the substitute data value(3), # galaxies and value of the substitute value of the value o	Number of months that missing data procedures were followed, if applicable	0 ronths)
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	Secti "the" OLL " when isothyrup the retrieve used to intermine cardin content of par- ularity that and a PULS (see intermine) and CAOC requirements for Net explain is 0.174 and repurching requirement 50.174(sr))  OUTRYT. ELAG PRODUCED - ELAG  Amount ones a crysterion in based on one or more substitute monthly data values  Procedures were followed, data grade  (counting)  Method used to develop the substitute monthly data values  Method used to develop the substitute monthly data values  Method used to develop the substitute monthly and	Carbon content determination method	ISO/TR 15349-3 1998
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Control SLAG MEDicates SLAG  Amandemass of valueme is based on one or more substation monthly data values  Butched monthly table analysis data  Decembers verse followed, if applicable  Dethod used to devise the substation data  Carbon content determination method  Carbon content determination  Ca	OUTRAT 12.40 PRODUCED - 11.400 Annual mass or values in based on one or more substitutes monthly data values  Newsteer of months that missage data  Proceedings were historeed, if applicable  Method used to develop the substitute data  Value(s), if applicable		
more substitute monthly data values Burded of months table analysis data procedures vere followed, if applicable Method used to devise the tapplicable Carbon content determination method Carbon content determination dete	more substitute monthly data values         Image: Comparison of the substitute monthly data values         Comparison of the substitute monthly data values<	OUTPUT: SLAG PRODUCED - SLAG Annual mass or volume is based on one or	
Buender of mentils tatri missing data procedure were followed. (I applicable determination method audit (s) of applicable Carbon content determination method ASTM D5373-08 Exect "financ" (DLC): where deterting the methods used to devote an action content of process Exect "financ" (DLC): where deterting the methods used to devote an action content of process	Nenter of months that missing data 0 (months)  Method used to develop the substitute data value(s), if applicable	more substitute monthly data values	0
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Carbon content determination method Extent "other" OEC/* sheet steating the methods used to determine carbon societ of process		Method used to develop the substitute data value(s), if applicable	
Extent "other" Ott, Y when identifying the restricts used to determine patient of process	Carbon contant determination method ASTM D5373-08	Carbon content determination method	ASTM D5373-08
outputs that are routputs and are routputs and unvolumentements for full outputs in the 1.4(b), and reporting requirement 50, 170(c)(2)).	Elevent "share" ONLY -share isotating the works and to interments earlier and the statement earlier and the outputs that and a PUELS (see methods) and AVAC regularments for fixed outputs in 55.174 and reporting requirement 50.116(a)(2)).		Extent "other" ORLY when identifying the networks used to determine carbon context of process outputs that are PUELS (see monitoring and GAVC requirements for fuel outputs in SE 174(b)(2)) and reporting requirement SE 176(e)(2)).

Finally, the next step is to identify for each input and output whether any of the data used in your calculations is based on missing data.

Two important notes on this form:

- if you have not used missing data procedures for determining a particular input or output- you will need to enter zero (0) for the number of months that missing data procedures were used to avoid data completeness warnings on the validation report which we will review later.
- 2) Similarly, you must also select a carbon content determination method for each input and output.

These requirements are noted in the e-GGRT help guidance as well for Subpart Q.

Once you have completed this form, remember to hit the "SAVE" button at the bottom of the "GHG info" form to accept your entries.

After you hit the "SAVE" button you should return to the Subpart Q Overview page.



Now, when you return to the Subpart Q overview page – you should first check to see that the status for BOF-EAST has changed to "Complete" as shown here.

This is good, but note there are a few more units which we still need to complete. You would complete these entries just as we completed BOF-EAST.

Next, let's turn to an example where the unit is using the site-specific emission factor method. This example facility has another EAF and is calculating emissions using this other option.

We will need to add this unit to the facility – it is not currently listed here.

So, again, let's begin by again clicking on the blue hyperlink to "ADD a Unit" as shown by arrow number 2.



So, for the sake of time, we have now we jumped ahead to this form.

Before this form you will be first asked to confirmed that the EAF is not using a CEMS, then you will come to this form to "Choose Calculation Methodology" as shown here.

On this form, let's change the default selection from "Carbon mass balance method" to "Site-specific emission factor method" as shown.

To continue to the next form, let's hit the green "SAVE" button to accept this selection.

C EPA Linvie Agen HOME FACILITY REGI	d States ommential Protection STRATION FACILITY MANAGEMEN Blue Sky Subpart Q: Iron and Subpart Overview = AddEcit a	T DATA REPORTING	n (2011)	E-CGRT Electroal: Creanbasse Cas Reporting Teol Hello: Marcus Palmer   My Profile
	SUBPART Q UNIT INFORMAT Subpart Q requires a facility the basic onyeen process fumate decarburation described below editing a unit, please use the UNIT INFORMATION Type*	NON to uniquely identify each to a non-recovery coke over treduction furnace or ele- for each. For additional in e - GGRT Help link(s) pro	conite indurating furnace, battery, sinker process, tric arc furnace and provide the formation about adding and ided.	*denotes a required field
	Name or ID*	EAF East	(40 characte	ers maximum)
	Description (optional)			
	South Continuous EMissions M Is this unit's emissions monitored using a CEMS?	C Yes C No		
	CALCULATION METHODOLC Please select the calculation methodology you will used to estimate quantities of CO2 for this	C Carbon mass balan	ie method n factor method	

Now you will be back to the "Add/Edit a Unit" form.

Note now, this form is similar, but slightly different than the previous example. Now since we are using the "Site-specific emission factor method" the input and output entries are removed from the Add/Edit a Unit form.

Complete this form as illustrated here, once again, name the unit, choose the type of unit being monitored from the dropdown and confirm the calculation methodology.

One again "SAVE" your entries and you will then return to the Subpart Overview page.

CVERVEV OF SUBAR Subject Of requires and taconteinstrating time ada according to proce "Units" below use this process furnace, non- recess furnace, non- recess furnace, non- process furnace, non- furnace, non- process furnace, non- furnace, non- furnace	NT OR REPORTING REQUIREMENTS: ceed facilities to report carbon dioxide (CO2) fr ador, basic organ futurace, non-recovery coder paraling operation, binker process, alcenic an gravitary operation, binker process, alcenic an operation operation binker, sincer process, decid downs end out in biaber, sincer process, decid downs end out in biaber, sincer process, decid downs of the sincer biaber, sincer process, decided downs of the sincer biaber, sincer biaber, biaber	im each ven battery furnace, e. you must 5 coke oven er the heading e. basic oxygen hourization atty coke diding a Greenhouse uf Subpart Q in the sidebar.	BRA has finalized and escalar to reporting a legulo to arriagne exception (2019) for a role e-0247 in and an order of 2019 in	e that defens t late elements suations for d def (sublishe containes sith rendy collects ion equations ww Validation	ne sseet not ng dete t	
UNITS Add any of the following	as units taconite inducating furnace, basic over	en process fuma	ne non-recovery coke o	en hallery	sinter	
process, electric arc furn	ace, decarburization vessel and direct reductio	s fumace.				
Name ID	Турно	CO2 (m	etric tonis) Status		Delete	
Ci BOF-East	Basic Oxygen Process Furnace		369.821.0 Complete	OPEN	*	1
1 CHECK CHEAF East	EAF/Decarburization Vessel		Incomplete	OPEN	*	OPEN
E Reduced	Direct Reduction Furnace		11.729.0 Complete	C. COLORED	*	
Ed waste recovery	Sinter Process		90.776.0 Complete	OWN		
ADD a Unit					_	
UNIT SUMMARY (Units n	sonitored by CEMS)					
KarnehD	Type	_		Status <sup>1</sup>	Delete	
Cake	Non-Recovery	ry Coke Oven Bat	tery	Complete	*	
ADD a CEMS Unit						
COKE PUSHING OPERAT	ION 5			_	pressorer 1	
Name10	Туре	CO2	metric tons) Status*	-	Delete	
ADD a Coke Pushing	Operation					
FLARES						
Name10	Type	C02	metric tons) Status*	t 3	Delete	
ADD a Flare						
CEMS MONITORING LOC	ATION (CML) SUMMARY					
(10) March 10 (10)	CML Development	Tota	d CO2 emissions (metr	C Status	Delete	
CAL Namendenther	Incations Monitored U	init(s) toni		status	Devele	
no GENS monitoring	in the second					
No CEMS monitoring	locations					

Once you return to the Subpart Q overview page, you should see the unit we have just added, "EAF-EAST," listed in the Unit Summary Table.

But again the "Status" for this unit is "Incomplete" because we still have additional information to enter.

So, once again, let's select the blue "OPEN" button to add emissions information and other required information for this unit.



After selecting "OPEN", you will see the GHG info form shown here.

On this form, you need to enter the Annual CO2 mass emissions from this unit based on use of the site specific emission factor you developed.

As before, the page provides a link to an optional worksheet you can use to calculate annual emissions, implementing procedures outlined in the rule.

After you enter the total annual emissions for this unit - the total emissions should again appear in the right hand blue box as circled on the screen marked with a number 2.

You also should indicate whether missing data procedures were applied in application of this method.

Finally, to continue, you should again save your entry on this form.

You will return again to the Subpart Q overview.

Subpart G requires affected facilities to report carbon dioxide (CO2) from each faconte induitating furnace, tabisi corgen funcase, non-recover, cole oven battery combustion staci, cole pushing operation: sinter process, electric act furnace. decativitation visural and direct reduction funcase. Vitin mit mis module, you must also report CO2 emissions from Rares that bum blast furnace gas and cole oven gas according to procedures set cult in Subpart V of Part 8B. Text, under the head on the set of re-escoring assa elements use
"Unita" belw, use this page to identify each taconite indurating fumace, basic expension vessel, direct reduction fumace and electric arc fumace. Similarly, identify cole publing operations and fastes under their respective readings. After adding a publing operations and fastes under their respective readings. After adding a public procession and states under their respective readings. After adding a public procession and states under their respective readings. After adding a public procession and states under their respective readings. After adding a public procession and states under their respective readings. After adding a public procession and states and their respective readings and the public procession and states and the solution at normalism about Subpart C View Validation
UNITS
Add any of the following as units: taconite indurating furnace, basic oxygen process furnace, non-recovery coke oven battery, sinter process, electric arc furnace, decarburation vessel and direct reduction furnace.
Namello Type COJ (metric tons) Claime Delete
Cx BOP-East Basic Oxygen Process Fumace 309.821. Complete Over 🗙
EAF East EAF/Decarburitation Vessel 25,076 Complete OPLN *
Reduced Direct Reduction Furnace 11,729 Complete Concert 🗙
Cat waste recovery Sinter Process 90.776. Complete Council #
ADD a Unit
UNIT SUMMARY (Units monitored by CEMS)
Hame4D Type Status1 Delete
Core Non-Recovery Coke Oven Battery Complete #
ADD a CEMS Unit
COKE PUSHING OPERATIONS
Name/10 Type CO2 (metric tons)   Status <sup>1</sup> Detete
ADD a Coke Pushing Operation
12 4005
None COstructure and Delate
Andrea Status Status Status
PADD a hare
CEMS MONITORING LOCATION (CML) SUMMARY
CML Total CO2 emissions (metric
CML Namendentifier Configuration Monitored Unit(s) tons) Status Delete

So now when you return to the Subpart Overview page, you can see that data entry for units using non-CEMS methods is complete, including the unit we just entered, as shown by the first green arrow marked 1 - CHECK.

We can now proceed to review the web forms for reporting emissions and other required information for units using CEMS to monitor emissions.

To add these units, let's move to the next table on the overview page which summarizes units monitored by CEMS.

Once again, to add the unit monitored by CEMS, we must begin by clicking on the "Add a CEMS Unit" blue hyperlinked text below the second table as shown by the arrow marked "2 ADD".

HOME FACILITY REG	nd States conmental Protection ICY ISTRATION FACILITY MANAGEMENT	DATA REPORTING	
	Blue Sky Subpart Q: Iron and Subpart Q: White AddEdt a U SUBPART Q UNIT INTORMATIC Subpart Q requires a facility to basic oxygen process fumace, decarburzation vessel, direct, information described below fi	Steel Production (2011)	
	editing a unit, please use the s	-GGRT Help link(s) provided.	*denotes a required field
	Name or ID* Description (optional)	faconite 1 (40 characte	Hs maximum)
	- CEMS UNIT DATA Annual production of [ faconite pellets	10500000 (metric tons)	
	Annual production of [ molten raw steel	0 (metric tons)	
	Annual production of coke	0 (met)c tons)	
	Annual production of direct reduced iron	g (metric tons)	

Once again, we have jumped one step ahead to save some time. Before coming to this form, you will first need to confirm that the unit is monitored using a CEMS, the radio button will be set at the default selection of "Yes" for CEMS.

Once, you have confirmed this, you will then come to this "Add/Edit a Unit" form. On this form, name and identify the type of unit being monitored by CEMS. In this example it is a Taconite furnace, Taconite 1.

On this form, as required by 98.176(b), you must report annual production quantities for the unit(s) monitored by CEMS, as applicable (since they are not inputs to equations/method). For those not applicable, enter 0 as shown.

As with many of the e-GGRT forms, you should again confirming your entries and selections by hitting the "SAVE" button and then returning to the Subpart Q overview page.

Emissions (col	ntt.)	ts: taconite indurating fur	tace, basic oxygen proc	ess fumace, non-receivery colo	e oven battery	, sinter	CANAL PROTEC
	rocess, electric arc furnace, o	decarburization vessel and	I direct reduction furnace	CO- Institution and	-	THE OWNER WATER OF	
	Z BOF-EAST	Basic Oxygen Process	Furnace	369.821 Complete	OPEN	X	
	ARCoke Rattery - North	Non-Recovery Coke Ove	in Rattery	129 208 Complete	OREN		
	Sinter South	Sinter Process		121 725 Complete	ODEN	-	
	TA FAF Fast	Elactric Arr Eumaca (E.	451	25.076 Complete	Concel		
	EAE Month	Electric Arc Fumace (E	AFI	78.000 Complete	COPER	-	
	ADD Vereni 1	Decadeuration Vessel		70 340 Complete	OPEN		
	Ta opun	Direct Deduction Vessel		200.040 Complete	OPER		
	UN CIVIZ	Direct Reduction Punied		S20,241 Complete	OPEN	*	
	ADD a CENS ON OKE PUSHING OPERATION Name/ID Coke Pushing North	IS Type Coke Pushing Ope	ration	CO2 (metric tuns) Status <sup>1</sup> 2,000 Complete	P OPEN	Delete X	
	- ADD a Color Planing Open						
	LARES	of more				-	
	Nameno	тура		CO2 (metric tons)   Status*		Delete	
	ADD a Flare						
	EMS MONITORING LOCAT	ION SUMMARY					
	CHI Manual description	CML	Maniferend Halles	Total CO2 emissions	Canture	Delete	
1 M 1	No CEMS monitoring locati	ons	wormored crimital	(ineuse total)	Sumus	Denne	
	present						
	ADD a CEMS Monitoring L	ocation					
	t Facility Overview A status of "Incomplete" means nessages for details by clicking	that one of more elements the "View Validation" link a	of required OPEN is inco bove (Note, if there are no	mplete. See the Data Completer validation messages for this su	ness validatio bpart you will	n not see	

Back on the Subpart Q overview page, you should see the Taconite 1 unit we just entered listed in the table summarizing "Units monitored by CEMS" as shown by the green arrow numbered 1.

Reading across the row, you can see that the status for this entry is complete as shown with the circle.

This table is titled the "CEMS MONITORING LOCATION SUMMARY" table. This is where we will add the additional information required by Subpart C that is associated with use of the Tier 4 methodology, including annual emissions.

In this table, you will need to add each unique CEMS monitoring location that is associated with one or more of the units identified in the CEMS UNIT summary table.

Lets proceed with adding the CEMS monitoring location associated with Taconite 1. To begin with must first click on the hyperlink "ADD a CEMS Monitoring Location" as shown by arrow number 2.

	Subpart Q:Iron and Ste	el Production		
	Subpart O Overvier AddEdit Cl	BAS Monitoring Locati	90	
	CONTINUOUS EMISSION MOINT LOCATION (CML) BIFORMATIO Use the page to uncuely (dentify annual GHG emissions and sher- Unit link at the botton of the page Location (CML) Summary. For add the e-GGRT Help Ink(a) provides.	DRING SYSTEM (CEMS) n each CENS Monitoring Lo information described bel to identify the process u isonal information about t	MONITORING cation (CML) Summary and provide the non-luse he +GREENOVE a Process nite) incritenced by the CEUS Monitoring he data collected on this page, prese use	977.461 of COs Iwen CEU3 (or applicable Par Produlegy) (methic torn) ( al Biogenno COs (methic torn)
	CONFIGURATION CEMS Monitoring Location	CML-Taconite	(40 charact	977,461 at Non-biogenia CO( (matte tank) erg maximum)
	Description (optional)	[	8	
	Continuation Tune	1		
V	Types of fuel combusted in the unit(s) monitored by the CEMS	Single process/pro	(200 charac	zers maximum)
		nów.		
	Calculation Methodology Start	01/01/2010	111 I	
	Calculation Methodology End	12/31/2010		
	CLINULATIVE COLEMISSIONS			
		Quarter 1	244000 (metric tona)	
		Quarter 2	240000 (metric tons)	
5	S	Quarter 3	244487 (metric tons)	
		Country A	e const (metric tops)	
		1010001000	CARDINE TA COMPANY NO CONTRACT	

Now you will be on the "Add/Edit a CEMS Monitoring Location" form.

Let's review the key elements of this longer form. This form reflects the reporting requirements for using the Tier 4 method required by Subpart C. As you proceed entering information on this form, you can see that dropdown menus and automated calendars are provided for convenience.

This screenshot shows the top half of the form. The first step shown by arrow 1 is naming and identifying the type of CEMS configuration. Is the CEMS unit monitoring a single unit or monitoring multiple furnaces sharing a common stack?

In this example, we have a CEMS that is monitoring a single unit, the Taconite 1 furnace. So we are calling our location Stack-Taconite 1 and selecting the appropriate configuration from the dropdown menu.

Along with configuration of the CEMS Monitoring Location, you should report the types of fuel combusted by the unit(s) monitored by the CEMS.

Next as shown by arrows 2 and 3, confirm the start and end dates associated with this location add the quarterly CO2 emissions, annual CO2 emissions, and any biogenic emissions.

All entries must be completed as appropriate for this CEMS monitoring location.

	Total annual biogenic CO: mass emissiona	(metric tons)	
	Total annual non-biogenic CO: mass emissions (includes fossil fuel, sorbent, and process CO: emissions)	977461 (metric tona)	
4	EQUATION C-10 SUMMARY AND RESULTS	u <sub>2</sub> O=0.001 × (H0) <sub>A</sub> × EF	
	Haver of Enter Ch combust	er an element in the equation above to reveal a definition of that element. Land NoD emissions from only combustion of Table C-2 Fuels directly belt on emissions from Table C-2 Fuels in this CEMS Monitoring Location, pleas	w. If there are no e enter 0.
	Total CH4 emissions	15 (metric tons)	
	Total NJO emissions	6 (metric tona)	
	ADDITIONAL EMISSIONS REPORTATION		
	Total number of source operating hours in the reporting year	7900 (hours)	
	The total operating hours in which a substitute data value was used in the emissions calculations for CO2 concentration	40 (hours)	
	The total operating hours in which a substitute data value was used in the emissions calculations for stack gas flow rate	7900 (hours)	
	The total operating hours in which a substitute data value was used in the emissions calculations for stack gas molature content (if moisture correction is required and a continuous moisture monitor is used)	40 (hours)	
	CEMS MONITORING LOCATION PROCESS UNITS		
6)	Revenue that Revenue Adaptities		

This screen shows a continuation of this form, so as you scroll down the form you will see these additional data entry cells for total annual CH4 and N2O emissions and additional emissions information.

These are indicated by arrows 4 and 5.

Note – as flagged with a star, you may not need to determine these emissions if you do not have additional combustion emissions monitored by this CEMS location. In those situations enter 0 for these emissions. We have added values for illustrative purposes only.

If needed, you can also again download the optional calculation worksheet C-10 (using the link provided) to determine some of the data inputs required to calculate the total CH4 and N2O emissions, which you will then enter into these cells, if applicable.

Total annual biogenic CD: mass emissions	0 (metric tons)
Total annual non-biogenic CO2 mass emissions (includes fosail fuel, sorbent, and process CO2 emissions)	977461 (metric tons)
- EQUATION C-10 SUMMARY AND RESULTS $CH_a \text{ or } N_{2}O = 0.00$	01 × (HD)_ × EF
Hover an elem Enter CH4 and IbO 4 combustion emissio	ent in the equation above to reveal a definition of that element. emissions from only combustion of Table C-2 Fuels directly below. If there are no na from Table C-2 Fuels in this CEMS Monitoring Location, please enter 0.
Total CNs emissions	15 (metric tons) se Equation C-10 spreadaneet to calculate
Total N2O emissions	3) (metric tons) se Equation C-10 apreadsheet to calculate
ADDITIONAL ENISSIONS INFORMATION	
Total number of source operating hours in The reporting year 790	(tours)
The total operating hours in which a substitute data value was used in the emissions calculations for COI concentration	10 (hours)
The total operating hours in which a substitute data value was used in the emissions calculations for stack gas flow rate	10 (nours)
The total operating hours in which a substitute data value was used in the emissions calculations for static gas motivations for static gas motivations is required and a continuous moisture monitor is used)	[] (fours)
CEMS MONITORING LOCATION PROCESS UNITS	
Process Unit Name Identifier	7931

The final step at the bottom of this form is critical. This is shown by arrow number 6.

We need to link this CEMS monitoring location to the actual units in the CEMS summary table on the overview page .

So let's complete this step by clicking on the blue "Add/Remove a process unit that exhausts to this CEMS monitoring location" hyperlink as shown.



This selection will open up to this simple form you see here. We see Taconite 1 in the header as circled.

In this header you will see the names of units that are available to link to this monitoring location.

If more than one furnace was monitored by CEMS you would see those units listed here as well.

At this example facility, we have a simple configuration, we have a single unit or furnace monitored by a single CEMS monitoring location, so we see only one unit listed.

Click the checkbox confirming that Taconite 1 is monitored by the CEMS monitoring location we have just entered.

Then be sure again to hit the green "SAVE" button to return to the CEMS MONITORING LOCATION form.

	EQUATION C-10 SUMMARY AND RESULT	5	
	CH <sub>4</sub> or Hover ov Enter Cl	N 20 = 0.001 × (HI), × EF er an element in the equation above to reveal a definition of that element. H4 and N2O emissions from only combustion directly below. If there are no	
	Combus Total CH4 emissions	tion emissions in this CEMS Monitoring Location, please enter 0.	
		Use Equation C-10 spreadsheet to calculate	
	Total N2O emissions	50 (metric tons)	
	Total number of source operating hours in the reporting year	7900 (hours)	
	The total operating hours in which a substitute data value was used in the emissions calculations for CO2 concentration	40 (hours)	
	The total operating hours in which a substitute data value was used in the emissions calculations for stack gas flow rate	7900 (hours)	
	The total operating hours in which a substitute data value was used in the emissions calculations for stack gas moisture content (if moisture correction is required and a continuous moisture monitor is used)	40 (hours)	
	CEMS MONITORING LOCATION PROCESS	UNITS	
CHECK	Proceeding Name/Identifier		

Now when you return to the CEMS MONITORING LOCATION form – Scroll down to the bottom of the form to check and confirm that the **Taconite 1** furnace is now linked to this monitoring location, as shown.

This means that the emissions from **Taconite 1** are vented to the stack that is monitored by this CEMS.

Once you have confirmed that the CEMS location is linked to the appropriate units and all other data entry on this page is complete, hit the green "SAVE" button to return to the Subpart Q Overview page.

Subpart Q reporting and Sub the sidebar.	required by Subpart Q. Por addi part Y, please use the e-GGRT F	felp link(s) provided in	🕼 Subp	art Q: Vie	w Validatio	n
UNITS Add any of the following as un process, electric arc furnace.	ts: taconite indurating fumace, b	asic oxygen process fumi reduction fumace	ice, non-recey	ery coke o	ven battery	, sinter
Name/ID	Type	CO <sub>2</sub> (me	inc tons) see	and I		Delete
CA BOF-EAST	Basic Oxygen Process Fumac	e	369,821 Cor	nplete	OPEN	×
CX NRCoke Battery - North	Non-Recovery Coke Oven Batte	ну	129,208 Cor	nplete	OPEN	×
Ca Sinter South	Sinter Process		121,725 Cor	nplete	OPEN	×
C/2 EAF East	Electric Arc Fumace (EAF)		25.076 Cor	npiete	OPEN	*
C2 EAF-North	Electric Arc Furnace (EAF)		78,000 Cor	nplete	OPEN	×
Ca AOD Vessel 1	Decarburization Vessel		70,340 Cor	nplete	OPEN	×
C2 ORI 2	Direct Reduction Furnace		326.241 Cor	nplete	OPEN	×
Name/ID	Тур	92.			Status <sup>†</sup>	Delete
CR Taconite.1	Taci	onite Indurating Fumace			Complete	*
ADD a CEMS Unit     CORE DUENING ODERATION	IF.					
CORE POSHING OPERATION	13	1	and the second	and the second second		(Dates)
Coke Pushing North	Coke Pushing Operation		2 000 0	Complete	OPEN	×
ADD a Coke Pushing Oper	ation					
the sector string open						
FLARES						
Name/ID	Туре	CO2 (	metric tons)	Status <sup>1</sup>		Delete
ADD a Flare						
CEMS MONITORING LOCAT	ON SUMMARY					
CML			Total CO2 on	issions		
Name/Identifier CML	Configuration	Monitored Unit(s)	(metric tons)		Status	Delete
	a second second second second	Taxanita 1		977 461	Complete	

Now when you return to the Subpart Overview Page – you should confirm that e-GGRT has accepted the information for the CEMS monitoring Location you just added as shown by the arrow marked CHECK.

This is good. As you can see, by reading across the row, the entry shows the

- name of the CEMS monitoring Location "Stack Taconite 1",
- the correct configuration,
- -the unit monitored by this location, Taconite 1,
- -and the annual emissions total.

The status of this entry is now complete. So we can continue with any remaining data entry for this facility.

Name/ID	Туре	CO <sub>2</sub> (n	ietric tons) Status <sup>1</sup>		Delet
BOF-EAST	Basic Oxygen Process Fun	nace	369,821 Complete	OPEN	×
NRCoke Battery - I	Iorth Non-Recovery Coke Oven B	lattery	129,208 Complete	OPEN	*
Sinter South	Sinter Process		121,725 Complete	OPEN	*
CAF East	Electric Arc Furnace (EAF)		25,076 Complete	OPEN	*
CA EAF-North	Electric Arc Furnace (EAF)		78.000 Complete	OPEN	×
CA AOD Vessel 1	Decarburization Vessel		70,340 Complete	OPEN	×
CA DRI 2	Direct Reduction Furnace		326,241 Complete	OPEN	×
Coke Pushing Nort	h Coke Pushing Operation	on	2.000 Comp	ete OPEN	×
+ ADD a Coke Pushing	Operation				
FLARES					
Name/ID	Туре	CO.	(metric tons) Statu	1	Dele
ADD a Flare					
CEMS MONITORING L	OCATION SUMMARY				
CML	and the second se		Total CO2 emissio	ns	North
Name/Identifier	CML Configuration	Monitored Unit(s)	(metric tons) 977	Status 161 Complete	Delet
NA Stack-raconte i	exhausts to dedicated stack	1aconte 1	5/1.	vor completi	*

We are nearly finished entering information into the Subpart Q forms.

For this example facility, we still need to report emissions from 2 other emission sources.

We have to report emissions from coke pushing at the coke battery and we also have emissions from a flare that should be reported.

Let's start with reporting the emissions from the coke pushing operation next.

As shown by the arrow, we have already started adding this information. As with all units/processes, we would begin with first identifying the unit.

Since we have already entered this information to save time, let's just review the information that you would need to enter and confirm that it is correct.

We can do this by clicking on the hyperlinked name of the unit, "Coke Pushing North."



Now you will be on the "Add/Edit a unit" information form for coke pushing operations, you can see the information requirements are fairly simple.

On this form you simply need to enter the unit name, a description if useful.

As shown, we have completed this step and the information is accurate, so we will re-save this entry and return to the subpart Q overview page.



Once again we have jumped a step ahead.

Before coming to this page, you would confirm that the coke pushing operation is listed on the subpart overview page and then open the emissions reporting form by hitting the blue "open" button for that coke pushing operation. Once you do this you will be directed to this GHG info form for coke pushing operations shown here in this screenshot.

On this form you should enter emissions from the coke pushing operation you selected.

Since this equation is simple, EPA has not developed an optional worksheet for calculating these emissions. The rule provides a default emission factor of 0.008 metric tons CO2 per metric ton of coal for estimating these emissions in 98.173(c).

Once again, enter your emissions total, save your entry, so you can then return to the Subpart Q overview page.

Call Biol Call     Data Coxygen Process Funace     359 821 Complete     Orikit X       Call NRCoke Battery - North     Non-Recovery Coke Over Battery     122 203 Complete     Orikit X       Call RECoke Battery - North     Non-Recovery Coke Over Battery     122 203 Complete     Orikit X       Call RECoke Battery - North     Non-Recovery Coke Over Battery     122 203 Complete     Orikit X       Call REF Bast     Binter Process     121 725 Complete     Orikit X       Call REF Bast     Binter Process     121 725 Complete     Orikit X       Call REF Bast     Binter Process     121 725 Complete     Orikit X       Call REF Bast     Binter Arc Funace (EAF)     78 000 Complete     Orikit X       Call REF Bast     Direct Reduction Funace     326 241 Complete     Orikit X       Call Data     UNIT SUMMARY (Units monitored by CEMS)     Non-Nore     Origital X       MamentD     Type     CO2 (metric forst) status!     Origital X       Coke Pushing Operation     2,000 Complete     Origital X       FLARES     NamentD     Type     CO2 (metric forst) status!       NamentD     Type     CO2 (metric forst) status!     Deleter       Call Code Pushing Operation     2,000 Complete     Origital X       FLARES     NamentD     Type     CO2 (metric forst) status!       Na	BOF-EAST	Basic Oxygen Process Furna	Cus (in	Status		and the second se
Call NRCoke Battery - North     Non-Recovery Coke Oven Battery     129 208     Complete     Control       Call States South     Sinter Process     121 725     Complete     OPEN     X       Call EAF East     Electric Arc Furnace (EAF)     25 076     Complete     OPEN     X       Call EAF Float     Electric Arc Furnace (EAF)     76 000     Control     X       Call EAF Float     Decarborization Vessel     70 340     Complete     OPEN     X       Call Divide     Decarborization Vessel     70 340     Complete     OPEN     X       Call Divide     Divide Call Site     Divide Call Site     X     X       Concent     Taconite Indurating Furnace     Complete     OPEN     X       Core Divide	Ca NBCoke Battery - Nort		ce	369 821 Complete	0201	*
Complete     Compl		h Non-Recovery Coke Oven Bat	terv	129 208 Complete	OPEN	*
C     EAF East     Electric Arc Funace (EAF)     25 076     Complete     OPEN     X       C     EAF-Hoth     Electric Arc Funace (EAF)     78 000     Complete     OPEN     X       C     ADD Vessel 1     Decarbuitzation Vessel     70 340     Complete     OPEN     X       C     Direct Reduction Funace     205 241     Complete     OPEN     X       C     Direct Reduction Funace     205 241     Complete     OPEN     X       C     ADD a Unit     UNIT SUMMARY (Units monitored by CEMS)     Immonito     Type     Immonito     Open     X       Name/ID     Type     CO2 (metric tons)     Complete     OPEN     X       C     CACE PUSHing OPERATIONIS     Cost Pushing OPERATIONIS     Deleter       Name/ID     Type     CO2 (metric tons)     Status 1     Deleter       C     CAR Pushing OPERATION     Cost Pushing Operation     2,000     Complete     OPEN       FLARE S     Name/ID     Type     CO2 (metric tons)     Status 1     Deleter       CALL     CALL Configuration     Monitored Unit(s)     Total CO2 emissions     Status     Deleter       CALL     Status to dedicated stack     Taconite 1     977.451     Complete     y	Ca Sinter South	Sinter Process		121.725 Complete	OPEN	
Cit     EAF-Noth     Electric Arc Fumace (EAF)     78 000     Complete     OFR1     X       Cit     AOD Vessel 1     Decembrication Vessel     70 340     Complete     OFR1     X       Cit     DR12     Direct Reduction Fumace     226 241     Complete     OFR1     X       Cit     Drive     Direct Reduction Fumace     226 241     Complete     OFR1     X       Cit     Direct Reduction Fumace     226 241     Complete     OFR1     X       Cit     Direct Reduction Fumace     226 241     Complete     OFR1     X       Cit     Statum 700     Type     Core Pushing Fumace     Complete     Direct Reduction Rumace       Core     Pushing Operation     2,000     Complete     Orest     X       FLARES     Name/IO     Type     CO2 (metric tons))     Status 5     Delete       VADD a Coke Pushing Operation     2,000     Complete     Orest     X       FLARES     Name/IO     Type     CO2 (metric tons))     Status 5     Delete       CitL     Configuration     Monitored Unit(s)     Tector(stas)     Status     Delete       CitL     Configuration     Monitored Unit(s)     Tecnite 1     977.451     Complete     X	CZ EAF East	Electric Arc Furnace (EAF)		25 076 Complete	OPEN	
C2     AOD Vessel 1     Decarbuirzation Vessel     70 340 Complete     0049 X       C2     DRI 2     Direct Reduction Fumace     326 241 Complete     0099 X       C3     AOD a Unit     UNIT SUMMARY (Unlins monitored by CEMS)       Name010     Type     Complete     0099 X       CXE     Taconite Industring Fumace     Complete     0099 X       AOD a CEMS Unit     Taconite Industring Fumace     Complete     0099 X       CXE     Taconite Industring Fumace     Complete     0099 X       CAD a CEMS Unit     CORE (metric tons)     Statures     0000 Complete       CAD a Colke Pushing Operation     2.000 Complete     0099 X     X       AOD a CEMS Unit     Cole Pushing Operation     2.000 Complete     0099 X       FLARES     Name/IO     Type     CO2 (metric tons)     Statures       VACD a Flare     CEMS MONITORING LOCATION SUMMARY     Celle     Celle     Vanitorial to decided stack       Call     Callor Taconite 1     Status to decided stack     Taconite 1     977.451 Complete     X	C2 EAE-Month	Electric Arc Eumace (EAE)		78 000 Complete	OCCU	
C/2     DRI 2     Direct Reduction Funace     326.241 Complete     4       C/2     DRI 2     Direct Reduction Funace     326.241 Complete     4       C/2     DRI 2     Direct Reduction Funace     326.241 Complete     4       C/2     DRI 2     Direct Reduction Funace     326.241 Complete     4       C/2     Drift     Direct Reduction Funace     0     0       C/2     Taconite I     Taconite Indurating Funace     Complete     0       C/2     Concerned Direct Month     Color (metric tons)     Status <sup>4</sup> Dielete       C/2     Concerned Direct Dir	C2 AOD Vessel 1	Decarburization Vessel		70 340 Complete	OPEN	
ADD a Unit UNIT SUMMARY (Units monitored by CEMS)      MamenD     Type     Taconite Industring Fumace     Complete     A     Cose Pushing Operation     FLARES     NamenD     Type     CO2 (metric tons) Status     Delete     ADD a Cole Pushing Operation     FLARES     NamenD     Type     CO2 (metric tons) Status     Delete     ADD a Cole Pushing Operation     FLARES     NamenD     Type     CO2 (metric tons) Status     Delete     ADD a Cole Pushing Operation     FLARES     NamenDentifier     CML Configuration     Type     CO2 (metric tons) Status     Delete     ADD a Flare     CEMS MONITORING LOCATION SUMMARY     CML     Gallere     CAL Configuration     Toonite 1     Status     Status     Status     Delete     X	Ca DRI 2	Direct Reduction Furnace		326.241 Complete	OPEN	*
VADU a UNIT     SUMMARY (Unlins monitored by CEMS)     Variant Difference     Variant     Variant	A 400 - 11-2					
ADD a Coke Pushing Operation FLARES Name/ID YATE COX (metric tons) Status* Delete ADD a Flare CEMS MONITORING LOCATION SUMMARY CML Name/Identifier CML Configuration G2 Stack/Taconie 1 Single process jonces unt exhausts to dedicated stack	Coke Pushing North	Coke Pushing Operation	CO2	2,000 Comple	OPEN	X
FLARES         Name/ID         Type         CO2 (metric tons)         Status <sup>1</sup> Delete           ◆ ADD a Flare         CEMS MONITORING LOCATION SUMMARY         CML         Total CO2 emissions         Status         Delete           CML         Name/Adentifier         CML Configuration         Monitored Unit(s)         Total CO2 emissions         Status         Delete           C#         Status to dedicated stack         Taconte 1         977.461         Complete         ¥	ADD a Coke Pushing O	peration				
Name#D         Type         CO2 (metric tons)         Status*1         Delete           ◆ADD a Flare         CEMS MONITORING LOCATION SUMMARY         CEMS MONITORING LOCATION SUMMARY         Total CO2 emissions         Status         Delete           Vamen0dentifier         CML Configuration         Monitored Unit(s)         freetric tons)         Status         Delete           Q#         Status to dedicated stack         Taconte 1         977.451         Complete yet	FLARES					
ADD a Flare      CEMS MONITORING LOCATION SUMMARY      CILL     Name/Rentilier     CML Configuration     Monitored Unit(s)     (metric tons)     Status     Delete     Cill     Ci	Name/ID	Туре	CO2	(metric tons) Status		Delete
CEMS MONITORING LOCATION SUMMARY CML Anne/Identifier CML Configuration Generation Cite States Delete Cite StateStocketstock Cite Cite Cite Cite Cite Cite Cite Cite	ADD a Flare					
CELS MONITORING LOCATION SUMMARY CELL CML Configuration Monitored Unit(s) Cg2 Stack/Taconte 1 Single process unit exhausts to dedicated stack	CENTE HOUSTODING LOS	ATION COMMAND				
Call: Configuration     Call: Configuration     Monitored Unit(s)     (metric tons)     Status     Delete     Taconte 1     Single process process     conte 1     Single process process     conte 1     Single pro	CEMS MONITORING LOCA	ATION SUMMARY		TableComment	2.1	
GR Stack-Taconte 1 Single process/process unit Taconte 1 977,461 Complete ***	Name/Identifier Cl	ML Configuration	Monitored Unit(s)	(metric tons)	Status	Delete
	and the second s	nale process/process unit	Taconite 1	977,44	1 Complete	×

When you return, you should confirm that the status of data entry for coke pushing operations is complete as shown.

Now, the final step in completing the Subpart Q reporting forms is adding any flares that burn blast furnace gas and coke oven gas, as shown by arrow 2.

Under Subpart Q, you are required to report  $CO_{2,}$  emissions from these flares according to the procedures in subpart Y (Petroleum Refineries). You also required to report the associated CH4 and N2O emissions.

Within e-GGRT this reporting has been integrated into the Subpart Q forms, so you will NOT need to add Subpart Y to your facility in order to report those emissions, unless you are reporting for other types of units under Subpart Y other than flares, which is unlikely.

As with reporting for other types of units and operations, we need to first begin by selecting the blue hyperlinked text to "ADD a Flare"

Subpart Q: Iron and Subpart Overview - Add a Fla	Steel Production	
FLARE INFORMATION Subpart Q requires a facility information described below calculate carbon dioxide (CO about adding and editing a flu	to uniquely identify each flare and provide the or each. Also use this page to enter the method used to 2) emissions for this flare. For additional information are unit, please use the e-GGRT Help link(s) provided.	• denotes a required field
UNIT INFORMATION		
Name or ID*	(40 charact	ers maximum)
Description (optional)		KIN
Туре	Flare	
FLARE DETAILS		
Type of flare	Steam assisted     Air-assisted     Unassisted     Other	
Flare service type	O General facility flare O Unit fare O Emergency only flare O Back-up fare O Other (specify)	
EMISSIONS CALCULATION	METHOD	
Method used to calculate the CO2 emissions. Note hat certain methods must be used if certain criteria are met. See the help recting for details	<ul> <li>98 253(b)(1)(ii)(A) - Equation Y-1a Gas Composition</li> <li>98 253(b)(1)(ii)(A) - Equation Y-1b Gas Composition</li> <li>98 253(b)(1)(ii)(B) - Equation Y-2 Heat Content Monit</li> <li>98 253(b)(1)(iii) - Equation Y-3 Start-up. Shutdown, b</li> </ul>	Monitored Monitored ored falfunction

You will now be on the Add a Flare form – this form has 3 main sections where you need to enter information or make a selection.

In the first section you need to identify and name the flare that is applicable

In the second section you need to enter in Flare Details

And finally in the third section, you should select the calculation method that you will be using to calculate emissions and then save your selections and return to the subpart overview page.

Name/ID Type	CO2 (metric tons) Status <sup>1</sup>		Delete
BOF-EAST Basic Oxygen Process Fumace	369,821 Complete	OPEN	*
A NRCoke Battery - North Non-Recovery Coke Oven Battery	129,208 Complete	OPEN	*
Binter South Sinter Process	121,725 Complete	OPEN	*
a EAF East Electric Arc Furnace (EAF)	25.076 Complete	OPEN	*
EAF-North Electric Arc Fumace (EAF)	78,000 Complete	OPEN	*
AOD Vessel 1 Decarbunzation Vessel	70,340 Complete	OPEN	*
2 DRI 2 Direct Reduction Furnace	326.241 Complete	OPEN	×
ADD a CEMS Unit DKE PUSHING OPERATIONS			
NamedD Type	CO2 (metric tons) Status*	1	Delete
& Coke Pushing North Coke Pushing Operation	2,000 Complete	OPEN	*
ADD a Coke Pushing Operation ARE S Name/ID Type	CO2 (metric toric) acainat	-	Delete
a Flare 1 Flare	Incomplete	OPEN	* <
ACC a Flam MS MONITORING LOCATION SUMMARY	Total CO2 emissions		
Name/Identifier CML Configuration Monit	tored Unit(s) (metric tons)	Status	Delete
	D.77 474	Complete	

As you can see, we saved our selections and returned to the overview page. We can have now added Flare 1 as shown, but need to complete entry of emissions information, the Status for this source is still "Incomplete".

So as we have done before, click the blue "OPEN" button to enter the emissions and other required information for this flare.

Subpart O: Iron and Step Execution         Ubpart O: Iron and Step Execution         Ubpart O: Iron and Step Execution         GRG DATA AND ASSOCATED INFORMATION         Use he space is name to And O data required by Subject O. Prease enter the information shound for the limits, pervised.         Image: State is the And O data required by Subject O. Prease enter the information shound for the limits, pervised.         Image: State is the And O data required by Subject O. Prease enter the information shound for the limits, pervised.         Image: State is the And O data required by Subject O data required by S	lation Spread
Image: State the the Control BurrORMATION         Use this says to an enter the Cond data required by Subpert Co. Prease enter the information shown for the face, if says to an enter the Cond data required by Subpert Co. Prease enter the e-CORT         Image: State the the Cond data required by Subpert Co. Prease enter the information shown for the balax collected on the galax collected on the galax. Detected on the galax collected on the galax. Detected on the g	lation Spread
1 Use this space to anter the QM of data required by Subject C. Prease effer the information shown for the face. For each of the space is an the e-OOPT into int(s) provided. 1 Fig. 2.10.0.0. [Fig. 1/2] Columnation (Internation and the data collected on this page, pieces use the e-OOPT into int(s) provided. 1 Fig. 2.10 Columnation (Internation and the data collected on this page, pieces use the e-OOPT into int(s) provided. 2 Education into an additional internation and the data collected on this page, pieces use the e-OOPT into int(s) provided. 1 Fig. 2.10 Columnation (Internation and the data collected on this page, pieces use the e-OOPT into int(s) provided. 1 Fig. 2.10 Columnation (Internation and the data collected on this page, pieces use the e-OOPT into int(s) provided. 1 Columnation (Internation and the data collected on this page, pieces use the e-OOPT into int(s) provided. 2 Education (Internation and the data collected on this page, pieces use the e-OOPT internation (Internation and the data collected on this page, pieces use the e-OOPT internation (Internation and the data collected on the page, pieces use the e-OOPT internation (Internation and the data collected on the page, pieces use the e-OOPT internation (Internation and the data collected on the page, pieces use the e-OOPT internation (Internation and the data collected on the page, pieces use the e-OOPT internation (Internation and the data collected on the page, pieces use the e-OOPT internation (Internation and the data collected on the page, pieces use the e-OOPT internation (Internation and the e-OOPT internation (Internation and e-OOPT internation (Internation and e-OOPT internation) (Internation and e-OOPT internation (Internation and e-OOPT internation) (Internation and e-OOPT internation and e-OOPT internation (Internation and e-OOPT internation) (Internation and e-OOPT internation) (Internation and e-OOPT internation) (Internation (Internation and e-OOPT internation) (Internation an	lation Spread
1 <ul> <li>Countor V-2 Summary and RESULT             <ul></ul></li></ul>	lation Spread
(c) - 10 (c) - 1	lation Spread
O.025     Fig. C-Ret No.2 Summary AND RESULT     CO2 = 0.98 + 0.001 + ∑     [f] (Flare), + (Hr/r), + (EmF)]     Use the OPTIONAL e-GGRT Calculate     Co2 = 0.98 + 0.001 + ∑     [f] (Flare), + (Hr/r), + (EmF)]     Use the OPTIONAL e-GGRT Calculate     There are dement in the equation above to reveal a definition of flare     There are dement in the equation above to reveal a definition of flare     There are dement in the equation above to reveal a definition of flare     There are are dement in the equation above to reveal a definition of currently collected by e-GGRT     aigned Final Rule Deferring Collect     http://epa.gov/climatechange/emiss	lation Spread
CO25     Fig C 3d NO Amount (Control V-2 Summary Frence Low)     FOUNTOR V-2 Summary Frence Low     Found (Control V-2 Summary Frence Low)     Found	lation Spread
COUNTON V/2 DUMINARY AND RESULT     CO <sub>2</sub> = 0.95 × 0.001 + ∑     [ (flare), * (Her/), *(EmF) ]     Hover over an element in the doubten above to reveal a definition of that     Annual COL emission from     Wes fiber     Use V/2 spreadsheet to catoulate     Use V/2 spreadsheet to catoulate     witAdjuet/HDT FREQUE/CY	lation Spread
EQUATION 11/2 QUINLARY AND RESULT     Co_s = 0.99 + 0.001 + ∑ [ (Flare)_s + (H47)_s + (EmF)]     Nover over an element in the equation above to reveal a definition of that in      Annual COL emission from     This Burn     Use 11/2 spreadment to calculate	lation Spread
CO2 = 0.98 < 0.001 * ∑ [(Flare),*(HHV),*(EmF)]	lation Spread
Use the OPTIONAL e-GGRT Calcula Hister over an element in the equation score to reveal a defectes of that Annual COI emission from this flare Use Y-2 spreadsheet to calculate History Use Y-2 spreadsheet to calculate History Collected by e-GGRT signed Final Rule Deferring Collect http://epa.gov/climatechange/emiss	lation Spread
Construction of the second second to reveal a definition of the off the second second to reveal a definition of the off the second second to reveal a definition of the second second to reveal a definition of the second second second to reveal a definition of the second	
Annual CO: emission from this flare Use Y-2 spreadshet to catulate HEASURENTY FREQUENCY HEASURENTY FREQUENCY	is entered he
Use Y/2 aprestitest to catolate     Signed Final Rule Deferring Collect     http://epa.gov/climatechange/emiss     viexsuested recountry	Consistent
http://epa.gov/climatechange/emiss	tion of Input
	sions/CBI.ht
Frequency of measurement O Daily	
data   Weekly	
VOLUME OF FLASE GAS	
Annual volume of flare gas 500 (MMacr)	
Specific consensus-based transfact encedures	
standard method or describe the procedure specified by	
the flow meter manufacturer  Number of days mission data  ox (days)	
procedures were used for 22 control 22	
combusted	
Conditions on which the annual volume of flare gas	

This is another longer data entry form, this screenshot shows the top half of the form.

Depending on the method you are using, the information you will need to enter on this form will vary, in this example we illustrate the requirements if you selected equation Y-2 as the calculation and monitoring method.

As shown by arrows 1, 2, and 3, you will need to enter annual emissions for this flare, the measurement frequency, the volume of flare gas combusted along with additional information on methods and use of missing data procedures.

All information needs to be entered to complete this form. Let's continue to scroll down to the bottom half of this form.

Subpart Q:	Enteri	ng Emissions f	rom Flares	ANAL PROTE
-HIGHE Annu heating	R HEATING VALUE Of al average higher g value of the flare gas combusted	F THE FLARE GAS 59 (MMBtu/MMscf)		
det aver	Method used to ermine the annual oge higher heating value	Other (specify)	×	
Sp Numt dat used fi	erry other method per of days missing a procedures were or annual average gher heating value	calculated based on analysis 0 (days)		
Condi annu	tions on which the al average higher heating value was determined	<ul> <li>⊙ 60 °F and 14.7 psia</li> <li>⊙ 60 °F and 14.7 psia</li> </ul>	1	
-EQUAT	10N C-9a SUMMARY	AND RESULT CH <sub>4</sub> = 1x10 <sup>-3</sup> × HHV × EF × Fuel Hover over an element in the equation above to re-	Use the OPTIONAL e-GGRT Calculation calculate the Equation Result that is en	n Spreadshe itered here.
Art	nual CH4 emission from this flare	0.11808 (metric tons)	not currently collected by e-GGRT con signed Final Rule Deferring Collection http://epa.gov/climatechange/emission	sistent with of Inputs. Se s/CBI.html
EQUAT	10N C-9a SUMMARY	AND RESULT  N20=1x10 <sup>-3</sup> × HHV × EF × Fuel  Hover over an element in the equation above to reveal a	definition of that element.	
An	nual N2O emission from this flare	0.0246 (metric tons)		
CANCEL	SAVE			

This is the bottom half of the Flare form when equation Y-2 is applied.

You can see there are 4 additional sections where will need to enter more information, which are highlighted by arrows 4, 5, and 6, including the annual CH4 and N2O emissions (which should be calculated according to 98.33(c)(2) or equation C-9a.

Once again you can use the optional worksheets EPA has prepared to assist you in calculating emissions according to the procedures outlined in the rule.

Once you have completed your entries and selections, hit save to return to the Subpart Q overview page.

adding a process unit, coke Greenhouse gas (GHG) data Subpart Q reporting and Sub	pushing operation or flare, click o required by Subpart Q. For addit part Y, please use the e-GGRT H	n "Open" to enter ional information abou telp link(s) provided in	the final	rule.	Several Manual and	
the sidebar			(1) ·	oppart Q: V	rew valicati	ion
UNITS Add any of the following as un process, electric arc furnace, i	its: taconite indurating furnace, bu decarburization vessel and direct	asic oxygen process f reduction furnace.	umace, non-re	covery coke	oven batter	y, sinter
Name/ID	Туре	COz	(metric tons)	Status <sup>1</sup>		Delete
D BOF-EAST	Basic Oxygen Process Furnaci	0	369,821	Complete	OPEN	*
NRCoke Battery - North	Non-Recovery Coke Oven Batte	ку	129,208	Complete	OPEN	×
Sinter South	Sinter Process		121,725	Complete	OPEN	*
CA EAF East	Electric Arc Furnace (EAF)		25.076	Complete	OPEN	×
Ca EAF-North	Electric Arc Furnace (EAF)		78,000	Complete	OPEN	*
AOD Vessel 1	Decarburization Vessel		70,340	Complete	OPEN	*
CA DRI 2	Direct Reduction Furnace		326,241	Complete	OPEN	×
UNIT SUMMARY (Units moni	tored by CEMS)	1			Status <sup>1</sup>	Delete
Lut Taconite 1	Taco	inite Indurating Furnac	e :		Complete	*
ADD a CEMS Unit	10					
CORE POSHING OPERATION	15		And the second second	Alexandream and an		Determ
Cake Pushing North	Coke Pushing Operation	cu	2.00	0 Complete	OPEN	2
ADD a Coke Pushing Oper	ation				Contraction of the local division of the loc	
a construction of the standing open						
FLARES						
Name/ID	Туре	co	2 (metric tons	Status		Delete
La Flare 1	Flare		10,00	0 Complete	OPEN	×
ADD a Flare						
CEMS MONITORING LOCAT	ION SUMMARY			COLUMN TWO INCOMES	6.5×	
CML	Configuration	Monitored Unit(s)	Intal COs	emissions (s)	Status	Delete
Name/Identifier CML						

When you return to the overview page, let's once again check and see that we have completed entry of emissions information for this flare. As you can see it is complete – which is great.

This completes reporting from all the applicable units, operations, and processes for this example iron and steel facility.

Before returning to the facility overview page where we started, we have one more piece of information to review and check.



At this stage, you should check the Validation bar, located in the upper right hand corner of the overview page, to see if you have any messages.

Looking at the bar – it is red and provides a blue hyperlink to "View Validation". This indicates that either all data is not entered or there are potential errors in the information entered that we should review.

Note, if there were no errors, the bar would be green and state "Subpart Q: No Validation Message" and the exclamation mark symbol would be replaced with a check mark.

However, we have entered information to illustrate some warnings, so let's continue and review the validation report, by clicking on the blue hyperlinked text "View Validation" to see the specific validation messages.



When you open the Validation Report Page, as we discussed at the beginning of this training session, there are several types of validation messages.

The messages are grouped into 2 categories for Subpart Q:

- 1. CML-level messages (CML is short for CEMS Monitoring Location)
- 2. Equation-level validation messages.

The messages on this screen are not a complete list, but currently, in this session, we have 4 messages associated with **equation level** validation checks.

3 of these messages are data quality warnings indicating that data entered is outside of an EPA estimated range. In this situation, you should check the data for any errors and typos, but, if upon review, you believe the data to be correct, then you should still submit that data.

The 4th message indicates a data entry is not complete for Taconite 1, so we need to go back, check and make sure we have completed entry of this information.

UNITS Add any of the following process, electric arc fum	as units: taconite indurating fumace, basic o	xygen process furnace, non-r	recovery cok	e oven batter	y, sinter
	and a second and a second second and a second second	tion fumace.			
Name/ID	Туре	CO <sub>2</sub> (metric tons)	Status <sup>1</sup>		Delete
DA BOF-EAST	Basic Oxygen Process Fumace	369,821	Complete	OPEN	×
Ca NRCoke Battery - N	Ionth Non-Recovery Coke Oven Battery	129,208	Complete	OPEN	*
Sinter South	Sinter Process	121.725	Complete	OPEN	×
CA EAF East	Electric Arc Fumace (EAF)	25.076	Complete	OPEN	*
EAF-North	Electric Arc Fumace (EAF)	78,000	Complete	OPEN	*
Ca AOD Vessel 1	Decarborization Vessel	70.340	Complete	OPEN	×
CA DRI 2	Direct Reduction Furnace	326.241	Complete	OPEN	*
Name/ID De Taconite 1	Type Taconite h	ndurating Furnace	_	Status Complete	Delete
Name10 Ex Tacente 1 ADD a CEMS Unit COKE PUSHING OPER	Type Taconte li	ndurating Furnace		Status <sup>1</sup> Complete	Delete X
Name/ID D Taconte 1 ADD a CEMS Unit COKE PUSHING OPER Name/ID	Type Taconte b ATIONS Type	ndurating Fumace CO2 (metric ton	(5) Status <sup>1</sup>	Status <sup>1</sup> Complete	Delete X Delete
Name/ID Cot Taconte 1 ADD a CEMS Unit CORE PUSHING OPER- Name/ID Cote Pushing North	Type Taconite 1 ATIONS Type Coke Pushing Operation	ndurating Furnace CO2 (metric ton 2.01	15) Status 00 Complet	Status <sup>1</sup> Complete	Delete X Delete
Name/ID Taconte 1 ADD a CEMS Unit COKE PUSHING OPER Name/ID Cal Coke Pushing North ADD a Coke Pushing	Type Taconte to ATIONS 1 Cole Pushing Operation Operation	ndurating Fumace CO2 (metric ton 2.00	is) Status 00 Complet	Status <sup>1</sup> Complete	Delete X Delete
Name/ID D2 Taconte 1 ADD a CENS Unit COKE PUSHING OPER Name/ID C3 Coke Pushing Not! ADD a Coke Pushing FLARES	Type Taconte to ATIONS Type Cole Pushing Operation Operation	ndurating Furnace CO2 (metric ton 2.0	(5) <u>Status</u> 00 Complet	Status <sup>1</sup> Complete	Delete X Delete
NamehD C2 Taconie 1 ADD a CEMS Unit CORE PUSHING OPER. NamehD C3 Coke Pushing North ADD a Coke Pushing FLARES NamehD C1 Cone 1	Type Taconte la Troce Cole Pushing Operation Operation Type	ndurating Fumace CO2 (metric ton 2.00 CO2 (metric ton	is) Status <sup>1</sup> 00 Complet	Status <sup>1</sup> Complete	Delete X Delete X
Name/ID C2 Taconte 1 ACD a CEMS Unit CORE PUSHING OPER Name/ID C2 Coke Pushing Not! ACD a Coke Pushing FLARES Name/ID C2 Flare 1	Type Taconie 5 1 Type 1 Coke Pushing Operation Operation Type Filtre	ndurating Fumace CO2 (metric for 2.0 CO2 (metric for 10.0	<ul> <li>Status 1</li> <li>Complet</li> <li>Status 1</li> <li>O0 Complet</li> </ul>	Status <sup>1</sup> Complete OPEN	Delete X Delete X
Name/ID C2 Taccente 1 ADD a CEMS Unit CORE PUSHING OPER Name/ID C2 Coke PUSHING North ADD a Coke PUSHing North ADD a Coke PUSHing FLARES Name/ID C2 Flare 1 ADD a Flare	Type Taconte to Type Cole Pushing Operation Operation Fare	ndurating Fumace CO2 (metric ton 2.0 CO2 (metric ton 10.0	<ul> <li>Status</li> <li>Complet</li> <li>Status</li> <li>Status</li> <li>Complet</li> </ul>	Status <sup>1</sup> Complete	Delete X Delete X Delete
HamehD C2 Taconie 1 4 ADD a CEAS Unit CORE PUSHING OPER. HamehD C3 Coles Pushing Noti 4 ADD a Celes Pushing FLARES HamehD C2 Flare 1 4 ADD a Flare CEMS MONITORING LC	Taconte to Taconte to ATIONS Celle Pushing Operation Operation Evge Fare DCATION SUMMARY	cOz (metric tion 2.0 COz (metric tion 2.0 COz (metric tion 10.0	19) Status <sup>1</sup> 00 Complet 19) Status <sup>1</sup> 00 Complet	Status <sup>1</sup> Complete	Delete X Delete X
Itemat0 CF Tacobe 1 ADD a Cote Numerica ADD a Cote Pusting Nort Cote Pusting Nort ADD a Cole Pusting FLARES Remettio CF Rare 1 ADD a Flare CEMS MONITORING LI CMS MONITORING LI	Type Taconte k Type Cole Pushing Operation Operation Page Fare CATION SUMMARY CMI Configuration	CO2 (matric tan 2.0) CO2 (matric tan 10.0) CO3 (matric tan 10.0) Received (Initia)	5) Status 00 Complet 15) Status 16) Status 100 Complet	Status <sup>1</sup> Complete OPEN	Delete X Delete X Delete

Once you have reviewed the validation messages, completed any data entry and confirmed your calculations, you will have completed entry of information for Subpart Q and can return to the Facility Overview page by selecting the blue "Facility Overview" button at the bottom of the subpart Overview page as shown on this screen shot.



Now you should return home for your facility.

On the facility overview page, when you go back, you should add Subpart C to report emissions from other sources at your iron and steel facility as listed here.

After you have entered other relevant subparts, you can view GHG details for a summary of information that you have entered so far by subpart and then as the last step generate your annual emissions report as described earlier in this webinar.

These steps are circled on the facility overview page screen shot shown here.



We hope this overview has provided you greater familiarity with navigating and entering information using the e-GGRT reporting tool.

This slide lists some important links that you may want to refer to later.