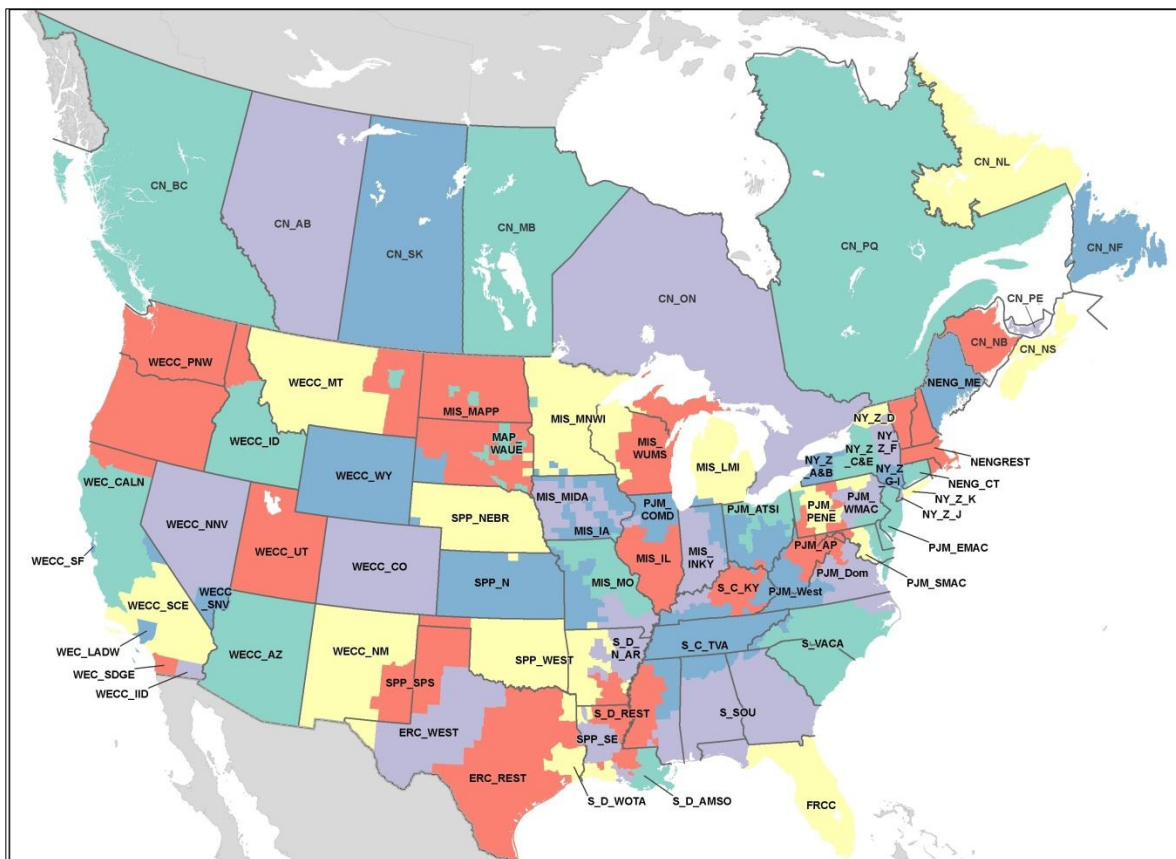




# Documentation for EPA Base Case v.5.13 Using the Integrated Planning Model



*Cover:* EPA Base Case v.5.13 and associated policy cases are used by the U.S. Environmental Protection Agency to project the impact of emissions policies on the electric power sector in the 48 contiguous states and the District of Columbia in the lower continental U.S. Representation of the electric power sector in Canada is also included for purposes of integrated projections. The map appearing on the cover shows the 64 model regions used to characterize the operation of the U.S. electric power system in the lower continental U.S. and 11 model regions in Canada. EPA Base Case v.5.13 was developed by EPA's Clean Air Markets Division with technical support from ICF International, Inc. The IPM modeling platform is a product of ICF Resources, LLC, an operating company of ICF International, Inc and is used in support of its public and private sector clients. IPM<sup>®</sup> is a registered trademark of ICF Resources, L.L.C.

**Documentation for  
EPA Base Case v.5.13  
Using the Integrated Planning Model**

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## TABLE OF CONTENTS

Acknowledgment.....	i
1. Introduction.....	1-1
2. Modeling Framework.....	2-1
2.1 IPM Overview .....	2-1
2.1.1 Purpose and Capabilities .....	2-1
2.1.2 Applications.....	2-2
2.2 Model Structure and Formulation .....	2-2
2.2.1 Objective Function .....	2-2
2.2.2 Decision Variables .....	2-3
2.2.3 Constraints .....	2-4
2.3 Key Methodological Features of IPM .....	2-4
2.3.1 Model Plants .....	2-5
2.3.2 Model Run Years .....	2-6
2.3.3 Cost Accounting.....	2-6
2.3.4 Modeling Wholesale Electricity Markets .....	2-7
2.3.5 Load Duration Curves (LDC) .....	2-7
2.3.6 Dispatch Modeling .....	2-9
2.3.7 Fuel Modeling .....	2-10
2.3.8 Transmission Modeling.....	2-10
2.3.9 Perfect Competition and Perfect Foresight.....	2-11
2.3.10 Air Regulatory Modeling.....	2-11
2.4 Hardware and Programming Features .....	2-11
2.4.1 Data Parameters for Model Inputs.....	2-12
2.4.2 Model Outputs.....	2-13
Attachment 2-1 Load Duration Curves <sup>a</sup> Used in EPA Base Case v.5.13 .....	2-14
3. Power System Operation Assumptions .....	3-1
3.1 Model Regions.....	3-1
3.2 Electric Load Modeling .....	3-2
3.2.1 Demand Elasticity .....	3-5
3.2.2 Net Internal Demand (Peak Demand) .....	3-5
3.2.3 Regional Load Shapes.....	3-6
3.3 Transmission .....	3-6
3.3.1 Inter-regional Transmission Capability .....	3-6
3.3.2 Joint Transmission Capacity and Energy Limits .....	3-12
3.3.3 Transmission Link Wheeling Charge .....	3-14
3.3.4 Transmission Losses .....	3-14
3.4 International Imports.....	3-14
3.5 Capacity, Generation, and Dispatch.....	3-14
3.5.1 Availability .....	3-15
3.5.2 Capacity Factor.....	3-15
3.5.3 Turndown .....	3-18
3.6 Reserve Margins .....	3-18
3.7 Power Plant Lifetimes.....	3-20

3.8	Heat Rates.....	3-20
3.9	Existing Environmental Regulations.....	3-21
3.9.1	SO <sub>2</sub> Regulations.....	3-21
3.9.2	NO <sub>x</sub> Regulations.....	3-22
3.9.3	Multi-Pollutant Environmental Regulations.....	3-25
3.9.4	CO <sub>2</sub> Regulations.....	3-26
3.9.5	State-Specific Environmental Regulations.....	3-27
3.9.6	New Source Review (NSR) Settlements.....	3-27
3.9.7	Emission Assumptions for Potential (New) Units.....	3-27
3.9.8	Energy Efficiency and Renewable Portfolio Standards.....	3-27
3.10	Capacity Deployment Constraints.....	3-28
	Attachment 3-1 NO <sub>x</sub> Rate Development in EPA Base Case v.5.13.....	3-31
	Attachment 3-2 Capacity Deployment Limits for Advanced Coal with CCS and New Nuclear in EPA Base Case v.5.13.....	3-36
	Attachment 3-3 Nuclear Capacity Deployment Constraint in EPA Base Case v.5.13.....	3-37
4.	Generating Resources.....	4-1
4.1	National Electric Energy Data System (NEEDS).....	4-1
4.2	Existing Units.....	4-1
4.2.1	Population of Existing Units.....	4-1
4.2.2	Capacity.....	4-4
4.2.3	Plant Location.....	4-5
4.2.4	Online Year.....	4-5
4.2.5	Unit Configuration.....	4-6
4.2.6	Model Plant Aggregation.....	4-6
4.2.7	Cost and Performance Characteristics of Existing Units.....	4-10
4.2.8	Life Extension Costs for Existing Units.....	4-16
4.3	Planned-Committed Units.....	4-16
4.3.1	Population and Model Plant Aggregation.....	4-16
4.3.2	Capacity.....	4-22
4.3.3	State and Model Region.....	4-22
4.3.4	Online and Retirement Year.....	4-22
4.3.5	Unit Configuration, Cost and Performance.....	4-22
4.4	Potential Units.....	4-22
4.4.1	Methodology Used to Derive the Cost and Performance Characteristics of Conventional Potential Units.....	4-23
4.4.2	Cost and Performance for Potential Conventional Units.....	4-23
4.4.3	Short-Term Capital Cost Adder.....	4-23
4.4.4	Regional Cost Adjustment.....	4-24
4.4.5	Cost and Performance for Potential Renewable Generating and Non-Conventional Technologies.....	4-31
4.5	Nuclear Units.....	4-59
4.5.1	Existing Nuclear Units.....	4-59
4.5.2	Potential Nuclear Units.....	4-60
5.	Emission Control Technologies.....	5-1
5.1	Sulfur Dioxide Control Technologies - Scrubbers.....	5-1
5.1.1	Methodology for Obtaining SO <sub>2</sub> Controls Costs.....	5-2
5.2	Nitrogen Oxides Control Technology.....	5-5

5.2.1	Combustion Controls .....	5-5
5.2.2	Post-combustion NO <sub>x</sub> Controls .....	5-5
5.2.3	Methodology for Obtaining SCR Costs for Coal .....	5-6
5.2.4	Methodology for Obtaining SCR Costs for Oil/Gas Steam Units.....	5-8
5.2.5	Methodology for Obtaining SNCR Costs .....	5-8
5.2.6	SO <sub>2</sub> and NO <sub>x</sub> Controls for Units with Capacities from 25 MW to 100 MW (25 MW ≤ capacity < 100 MW) .....	5-8
5.3	Biomass Co-firing .....	5-9
5.4	Mercury Control Technologies.....	5-10
5.4.1	Mercury Content of Fuels .....	5-10
5.4.2	Mercury Emission Modification Factors .....	5-11
5.4.3	Mercury Control Capabilities.....	5-15
5.4.4	Methodology for Obtaining ACI Control Costs.....	5-17
5.5	Hydrogen Chloride (HCl) Control Technologies .....	5-18
5.5.1	Chlorine Content of Fuels .....	5-18
5.5.2	HCl Removal Rate Assumptions for Existing and Potential Units .....	5-20
5.5.3	HCl Retrofit Emission Control Options.....	5-20
5.6	Fabric Filter (Baghouse) Cost Development .....	5-22
5.6.1	MATS Filterable Particulate Matter (PM) Compliance .....	5-24
5.7	Coal-to-Gas Conversions .....	5-25
5.7.1	Boiler Modifications For Coal-To-Gas Conversions .....	5-25
5.7.2	Natural Gas Pipeline Requirements For Coal-To-Gas Conversions .....	5-27
5.8	Natural Gas Co-firing.....	5-33
6.	CO <sub>2</sub> Capture, Transport, and Storage.....	6-1
6.1	CO <sub>2</sub> Capture .....	6-1
6.2	CO <sub>2</sub> Storage .....	6-2
6.3	CO <sub>2</sub> Transport.....	6-5
7.	Set-up Parameters and Rules.....	7-1
7.1	Run Year Mapping.....	7-1
7.2	Retrofit Assignments .....	7-1
7.3	Emissions Trading and Banking.....	7-4
8.	Financial Assumptions .....	8-6
8.1	Introduction to Risk.....	8-6
8.1.1	Market Structure Risks.....	8-6
8.1.2	Technology Risks.....	8-7
8.1.3	Financing Structure Risks and Approach .....	8-7
8.2	Calculation of the Financial Discount Rate.....	8-8
8.2.1	Introduction to Discount Rate Calculations.....	8-8
8.2.2	Choosing a Discount Rate .....	8-8
8.2.3	Discount Rate Components .....	8-8
8.2.4	Market Structure: Utility-Merchant Financing Ratio .....	8-9
8.2.5	Debt and Equity Shares and Technology Risk .....	8-10
8.3	Calculation of Capital Charge Rate .....	8-13
8.3.1	Introduction to Capital Charge Rate Calculations.....	8-13
8.3.2	Capital Charge Rate Components.....	8-14

8.3.3	Capital Charge Rate Calculation Process .....	8-15
9.	Coal .....	9-1
9.1	Coal Market Representation in EPA Base Case v.5.13 .....	9-1
9.1.1	Coal Supply Regions .....	9-2
9.1.2	Coal Demand Regions.....	9-3
9.1.3	Coal Quality Characteristics .....	9-12
9.1.4	Emission Factors .....	9-13
9.1.5	Coal Grade Assignments .....	9-15
9.2	Coal Supply Curves .....	9-15
9.2.1	Nature of Supply Curves Developed for EPA Base Case v.5.13 .....	9-15
9.2.2	Cost Components in the Supply Curves.....	9-17
9.2.3	Procedures Employed in Determining Mining Costs .....	9-17
9.2.4	Procedure Used In Determining Mine Productivity.....	9-18
9.2.5	Procedure to Determine Total Recoverable Reserves by Region and Type.....	9-19
9.2.6	New Mine Assumptions .....	9-19
9.2.7	Other Notable Procedures .....	9-19
9.2.8	Supply Curve Development .....	9-21
9.2.9	EPA Base Case v.5.13 Assumptions and Outlooks for Major Supply Basins .....	9-23
9.3	Coal Transportation .....	9-24
9.3.1	Coal Transportation Matrix Overview .....	9-24
9.3.2	Calculation of Coal Transportation Distances .....	9-25
9.3.3	Overview of Rail Rates .....	9-26
9.3.4	Truck Rates.....	9-28
9.3.5	Barge and Lake Vessel Rates .....	9-29
9.3.6	Transportation Rates for Imported Coal .....	9-29
9.3.7	Other Transportation Costs .....	9-30
9.3.8	Long-Term Escalation of Transportation Rates .....	9-30
9.3.9	Market Drivers Moving Forward.....	9-32
9.3.10	Other Considerations .....	9-34
9.4	Coal Exports, Imports, and Non-Electric Sectors Demand .....	9-35
	Attachment 9-1 Mining Cost Estimation Methodology and Assumptions .....	9-37
10.	Natural Gas .....	10-1
10.1	Overview of IPM's Natural Gas Module .....	10-1
10.2	Key Components of the New IPM Natural Gas Module .....	10-3
10.2.1	Note on the Modeling Time Horizon and Pre- and Post-2040 Input Assumptions..	10-14
10.3	Resource Characterization and Economic Evaluation .....	10-15
10.3.1	Resource and Reserves Assessment.....	10-16
10.3.2	Frontier Resources (Alaska and Mackenzie Delta) .....	10-18
10.3.3	Use of the HSM resource and reserves data in EPA Base Case using IPM v.5.13 Natural Gas Module .....	10-18
10.3.4	Undiscovered Resource Appreciation .....	10-21
10.4	Exploration, Development, and Production Costs and Constraints .....	10-22
10.4.1	Exploration and Development Cost .....	10-22
10.4.2	Resource Discovery and Drilling Constraints .....	10-25
10.4.3	Reserves-to-Production (R/P) Ratio .....	10-27
10.4.4	Variable Costs, Natural Gas Liquid Share, and Crude Oil Share .....	10-27
10.4.5	Lease and Plant Gas Use .....	10-27



10.5	Liquefied Natural Gas (LNG) Imports .....	10-28
10.5.1	Liquefaction Facilities and LNG Supply .....	10-28
10.5.2	Regasification Facilities .....	10-29
10.5.3	LNG Regasification Capacity Expansions .....	10-30
10.6	End Use Demand .....	10-31
10.6.1	Step 1: Developing Sector Specific Econometric Models of Non-Power Sector Demand .....	10-31
10.6.2	Step 2: Use projections based on the GMM econometric models to produce monthly gas demand curves by sector and demand node .....	10-33
10.6.3	Step 3: Develop non-electric sector natural gas demand curves that correspond to the seasons and segments in the load duration curves used in IPM .....	10-33
10.6.4	The Use of Firm Gas Demand to Represent LNG Exports .....	10-35
10.7	Pipeline Network.....	10-35
10.7.1	Network Structure .....	10-35
10.7.2	Pipeline Transportation Costs.....	10-36
10.7.3	Pipeline Capacity Expansion Logic.....	10-37
10.8	Gas Storage.....	10-38
10.8.1	Storage Capacity and Injection/Withdrawal Constraints.....	10-40
10.8.2	Variable Cost and Fuel Use .....	10-41
10.8.3	Storage Capacity Expansion Logic.....	10-42
10.9	Fuel Prices.....	10-43
10.9.1	Crude Oil and Natural Gas Liquids Prices .....	10-43
10.9.2	Natural Gas Prices.....	10-44
10.10	Outputs and Glossary of Terms.....	10-44
10.10.1	Outputs from the IPM Natural Gas Module.....	10-44
10.10.2	Glossary of Terms Used in this Section.....	10-44
11.	Other Fuels and Fuel Emission Factor Assumptions.....	11-1
11.1	Fuel Oil .....	11-1
11.2	Biomass .....	11-2
11.3	Nuclear Fuel .....	11-5
11.4	Waste Fuels.....	11-5
11.5	Fuel Emission Factors .....	11-5

## LIST OF TABLES

Table 1-1 Updates in the EPA Base Case v.5.13 .....	1-2
Table 1-2 Plant Types in EPA Base Case v.5.13 .....	1-3
Table 1-3 Emission Control Technologies in EPA Base Case v.5.13 .....	1-3
Table 3-1 Mapping of NERC Regions and NEMS Regions with EPA Base Case v.5.13 Model Regions 3-3	
Table 3-2 Electric Load Assumptions in EPA Base Case v.5.13 .....	3-5
Table 3-3 National Non-Coincidental Net Internal Demand .....	3-5
Table 3-4 Annual Transmission Capabilities of U.S. Model Regions in EPA Base Case v.5.13 .....	3-6
Table 3-5 Annual Joint Capacity and Energy Limits to Transmission Capabilities Between Model Regions in EPA Base Case v.5.13 .....	3-13
Table 3-6 International Electricity Imports in EPA Base Case v.5.13 .....	3-14
Table 3-7 Availability Assumptions in the EPA Base Case v.5.13 .....	3-15
Table 3-8 Seasonal Hydro Capacity Factors (%) in the EPA Base Case v.5.13 .....	3-16
Table 3-9 Planning Reserve Margins in EPA Base Case v.5.13 .....	3-18
Table 3-10 Lower and Upper Limits Applied to Heat Rate Data in NEEDS v.5.13 .....	3-21
Table 3-11 State-of-the-Art Combustion Control Configurations by Boiler Type .....	3-24
Table 3-12 Emission and Removal Rate Assumptions for Potential (New) Units in EPA Base Case v.5.13 .....	3-30
Table 3-1.1 Cutoff and Floor NO <sub>x</sub> Rates (lb/MMBtu) in EPA Base Case v.5.13 .....	3-35
Table 3-1.2 NO <sub>x</sub> Removal Efficiencies for Different Combustion Control Configurations in EPA Base Case v.5.13 .....	3-35
Table 3-13 State Power Sector Regulations included in EPA Base Case v.5.13 .....	3-39
Table 3-14 New Source Review (NSR) Settlements in EPA Base Case v.5.13 .....	3-47
Table 3-15 State Settlements in EPA Base Case v.5.13 .....	3-66
Table 3-16 Citizen Settlements in EPA Base Case v.5.13 .....	3-69
Table 3-17 Renewable Portfolio Standards in EPA Base Case v.5.13 .....	3-71
Table 3-18 Complete Availability Assumptions in EPA Base Case v.5.13 .....	3-73
Table 3-19 BART Regulations included in EPA Base Case v.5.13 .....	3-74
Table 4-1 Data Sources for NEEDS v.5.13 for EPA Base Case v.5.13 .....	4-2
Table 4-2 Rules Used in Populating NEEDS v.5.13 for EPA Base Case v.5.13 .....	4-2
Table 4-3 Summary Population (through 2010) of Existing Units in NEEDS v.5.13 .....	4-4
Table 4-4 Hierarchy of Data Sources for Capacity in NEEDS v.5.13 .....	4-4
Table 4-5 Capacity-Parsing Algorithm for Steam Units in NEEDS v.5.13 .....	4-5
Table 4-6 Data Sources for Unit Configuration in NEEDS v.5.13 for EPA Base Case v.5.13 .....	4-6
Table 4-7 Aggregation Profile of Model Plants as Provided at Set Up of EPA Base Case v.5.13 .....	4-7
Table 4-8 VOM Assumptions in EPA Base Case v.5.13 .....	4-10
Table 4-9 FOM Assumptions Used in EPA Base Case v.5.13 .....	4-12
Table 4-10 Life Extension Cost Assumptions Used in EPA Base Case v.5.13 .....	4-16
Table 4-11 Summary of Planned-Committed Units in NEEDS v.5.13 for EPA Base Case v.5.13 .....	4-16
Table 4-12 Planned-Committed Units by Model Region in NEEDS v.5.13 for EPA Base Case v.5.13 .....	4-17
Table 4-13 Performance and Unit Cost Assumptions for Potential (New) Capacity from Conventional Technologies in EPA Base Case v.5.13 .....	4-25
Table 4-14 Short-Term Capital Cost Adders for New Power Plants in EPA Base Case v.5.13 (2011\$) .....	4-25
Table 4-15 Regional Cost Adjustment Factors for Conventional and Renewable Generating Technologies in EPA Base Case v.5.13 .....	4-26
Table 4-16 Performance and Unit Cost Assumptions for Potential (New) Renewable and Non-Conventional Technology Capacity in EPA Base Case v.5.13 .....	4-29

Table 4-17 Onshore Regional Potential Wind Capacity (MW) by Wind and Cost Class in EPA Base Case v.5.13.....	4-31
Table 4-18 Offshore Shallow Regional Potential Wind Capacity (MW) by Wind and Cost Class in EPA Base Case v.5.13.....	4-39
Table 4-19 Offshore Deep Regional Potential Wind Capacity (MW) by Wind and Cost Class in EPA Base Case v.5.13.....	4-42
Excerpt of Table 4-20 Representative Wind Generation Profiles in EPA Base Case v.5.13.....	4-45
Table 4-21 Onshore Reserve Margin Contribution an Average Capacity Factor by Wind Class.....	4-46
Table 4-22 Offshore Shallow Reserve Margin Contribution an Average Capacity Factor by Wind Class ..	4-46
Table 4-23 Offshore Deep Reserve Margin Contribution an Average Capacity Factor by Wind Class ..	4-46
Table 4-24 Capital Cost Adjustment Factors for New Wind Plants in Base Case v.5.13.....	4-47
Table 4-25 Example Calculations of Wind Generation Potential, Reserve Margin Contribution, and Capital Cost for Onshore Wind in WECC_CO at Wind Class 3, Cost Class 2.....	4-47
Table 4-26 Solar PV Regional Potential Capacity (MW) in EPA Base Case v.5.13.....	4-48
Table 4-27 Solar Thermal Regional Potential Capacity (MW) in EPA Base Case v.5.13.....	4-51
Excerpt of Table 4-28 Representative Solar Generation Profiles in EPA Base v.5.13.....	4-52
Table 4-29 Solar Photovoltaic Reserve Margin Contribution and Average Capacity Factor by State and Solar Thermal Reserve Margin Contribution and Average Capacity Factor by Class.....	4-53
Table 4-30 Regional Assumptions on Potential Geothermal Electric Capacity.....	4-54
Table 4-31 Potential Geothermal Capacity and Cost Characteristics by Model Region.....	4-54
Table 4-32 Regional Assumptions on Potential Electric Capacity from New Landfill Gas Units (MW) ..	4-56
Table 4-33 Nuclear Upratings (MW) as Incorporated in EPA Base Case v.5.13.....	4-60
Table 4-34 Characteristics of Existing Nuclear Units.....	4-60
Excerpt from Table 4-35 Capacity Not Included Based on EIA Form 860 - Existing Units.....	4-62
Table 4-36 Capacity Not Included Due to Recent Announcements.....	4-62
Table 5-1 Summary of Emission Control Technology Retrofit Options in EPA Base Case v.5.13.....	5-1
Table 5-2 Summary of Retrofit SO <sub>2</sub> Emission Control Performance Assumptions in Base Case v.5.13 ..	5-2
Table 5-3 Illustrative Scrubber Costs (2011\$) for Representative Sizes and Heat Rates under the Assumptions in EPA Base Case v.5.13.....	5-4
Table 5-4 Cost (2011\$) of NO <sub>x</sub> Combustion Controls for Coal Boilers (300 MW Size).....	5-5
Table 5-5 Summary of Retrofit NO <sub>x</sub> Emission Control Performance Assumptions.....	5-6
Table 5-6 Illustrative Post-combustion NO <sub>x</sub> Control Costs (2011\$) for Coal Plants for Representative Sizes and Heat Rates under the Assumptions in EPA Base Case v.5.13.....	5-7
Table 5-7 Post-Combustion NO <sub>x</sub> Controls for Oil/Gas Steam Units in EPA Base Case v.5.13.....	5-8
Table 5-8 Biomass Co-firing for Coal Plants.....	5-9
Table 5-9 Assumptions on Mercury Concentration in Non-Coal Fuel in EPA Base Case v.5.13.....	5-11
Table 5-10 Mercury Emission Modification Factors Used in EPA Base Case v.5.13.....	5-12
Table 5-11 Definition of Acronyms for Existing Controls.....	5-14
Table 5-12 Key to Burner Type Designations in Table 5-10.....	5-14
Table 5-13 Assignment Scheme for Mercury Emissions Control Using Activated Carbon Injection (ACI) in EPA Base Case v.5.13.....	5-16
Table 5-14 Illustrative Activated Carbon Injection (ACI) Costs (2011\$) for Representative Sizes and Heat Rates under the Assumptions in EPA Base Case v.5.13.....	5-19
Table 5-15 HCl Removal Rate Assumptions for Potential (New) and Existing Units in EPA Base Case v.5.13.....	5-20
Table 5-16 Summary of Retrofit HCl (and SO <sub>2</sub> ) Emission Control Performance Assumptions in v.5.13 ..	5-21
Table 5-17 Illustrative Dry Sorbent Injection (DSI) Costs for Representative Sizes and Heat Rates under Assumptions in EPA Base Case v.5.13.....	5-23

Table 5-18 Illustrative Particulate Controls for Costs (2011\$) for Representative Sizes and Heat Rates under the Assumptions in EPA Base Case v.5.13.....	5-23
Table 5-19 Electrostatic Precipitator (ESP) Upgrades as Implemented in EPA Base Case v.5.13 --- Characteristics, Trigger Points, Associated Costs, and Performance Improvements .....	5-24
Excerpt from Table 5-20 ESP Upgrade Provided to Existing Units without Fabric Filters so that They Meet Their Filterable PM Compliance Requirement .....	5-26
Table 5-21 Cost and Performance Assumptions for Coal-to-Gas Retrofits .....	5-26
Excerpt from Table 5-22 Cost of Building Pipelines to Coal Plants .....	5-32
Table 6-1 Performance and Unit Cost Assumptions for Carbon Capture Retrofits on Pulverized Coal Plants .....	6-1
Excerpt from Table 6-2 CO <sub>2</sub> Storage Cost Curves in EPA Base Case v.5.13 .....	6-4
Excerpt from Table 6-3 CO <sub>2</sub> Transportation Matrix in EPA Base Case v.5.13 .....	6-6
Table 7-1 Run Years and Analysis Year Mapping Used in the EPA Base Case v.5.13.....	7-1
Table 7-2 First Stage Retrofit Assignment Scheme in EPA Base Case v.5.13.....	7-2
Table 7-3 Second and Third Stage Retrofit Assignment Scheme in EPA Base Case v.5.13 .....	7-3
Table 7-4 Trading and Banking Rules in EPA Base Case v.5.13.....	7-5
Table 8-1 Capital Structure Assumptions in EPA Base Case v.5.13.....	8-10
Table 8-2 Debt Rates for EPA Base Case v.5.13.....	8-11
Table 8-3 U.S. Real Capital Charge Rates <sup>a</sup> for EPA Base Case v.5.13.....	8-13
Table 8-4 Book Life, Debt Life and Depreciation Schedules for EPA Base Case v. 5.13 .....	8-14
Table 9-1 Coal Supply Regions in EPA Base Case .....	9-2
Table 9-2 Coal Demand Regions in EPA Base Case .....	9-4
Table 9-3 Coal Rank Heat Content Ranges .....	9-12
Table 9-4 Coal Grade SO <sub>2</sub> Content Ranges.....	9-12
Table 9-5 Coal Quality Characteristics by Supply Region and Coal Grade .....	9-13
Table 9-6 Example of Coal Assignments Made in EPA Base Case .....	9-15
Table 9-7 Basin-Level Groupings Used in Preparing v.5.13 Coal Supply Curves.....	9-16
Table 9-8 Rail Competition Definitions.....	9-26
Table 9-9 Assumed Eastern Rail Rates for 2012 (2011 mills/ton-mile).....	9-27
Table 9-10 Assumed Midwestern Rail Rates for 2012 (2011 mills/ton-mile).....	9-27
Table 9-11 Assumed Non-PRB Western Rail Rates for 2012 (2011 mills/ton-mile).....	9-28
Table 9-12 Assumed PRB Western Rail Rates for 2012 (2011 mills/ton-mile) .....	9-28
Table 9-13 Assumed Truck Rates for 2012 (2011 Real Dollars) .....	9-28
Table 9-14 Assumed Barge Rates for 2012 (2011 Real Dollars) .....	9-29
Table 9-15 Assumed Other Transportation Rates for 2012 (2011 Real Dollars).....	9-30
Table 9-16 EIA AEO Diesel Fuel Forecast, 2012-2030 (2011 Real Dollars).....	9-32
Table 9-17 ABARES Forecast of Iron Ore Prices .....	9-33
Table 9-18 Summary of Expected Escalation for Coal Transportation Rates, 2013-2050.....	9-34
Table 9-19 Coal Exports .....	9-35
Table 9-20 Residential, Commercial, and Industrial Demand .....	9-35
Table 9-21 Coal to Liquids Demand .....	9-36
Table 9-22 Coal Import Limits .....	9-36
Table 9-24 Coal Supply Curves in EPA Base Case v.5.13 .....	9-38
Table 10-1 List of Nodes .....	10-4
Table 10-2 List of Gas Supply Regions .....	10-7
Table 10-3 List of Key Pipelines .....	10-9
Table 10-4 U.S. and Canada Natural Gas Resources and Reserves .....	10-19
Table 10-5 Exploration and Development Assumptions for EPA Base Case v.5.13.....	10-25

Table 10-6 North American LNG Regasification Facilities.....	10-29
Table 10-7 Summer and Winter Load Segments in EPA Base Case v.5.13.....	10-33
Table 10-8 List of Storage Nodes .....	10-39
Table 10-9 Storage Capacity and Injection/Withdrawal Rates (BOY 2015) .....	10-41
Table 10-10 Base Year 2015 Average Levelized Storage Capital Cost.....	10-43
Table 10-11 Glossary of Natural Gas Terms Used in Documentation .....	10-44
Table 11-1 Fuel Oil Prices by NEMS Region in EPA Base Case v.5.13 .....	11-1
Excerpt from Table 11-2 Biomass Supply Curves in EPA Base Case v.5.13 .....	11-3
Table 11-3 Non-Electric Biomass Demand by Census Division in EPA Base Case v.5.13 .....	11-4
Table 11-4 Waste Fuels in NEEDS v.5.13 and EPA Base Case v.5.13.....	11-5
Table 11-5 Fuel Emission Factor Assumptions in EPA Base Case v.5.13.....	11-6

## LIST OF FIGURES

Figure 1-1 Modeling and Data Structures in EPA Base Case v.5.13 .....	1-4
Figure 2-1 Hypothetical Chronological Hourly Load Curve and Seasonal Load Duration Curve in EPA Base Case v.5.13 .....	2-8
Figure 2-2 Stylized Depiction of Load Duration Curve Used in EPA Base Case v.5.13 .....	2-9
Figure 2-3 Stylized Dispatch Order in EPA Base Case v.5.13 .....	2-10
Figure 3-1 EPA Base Case v.5.13 Model Regions .....	3-2
Figure 3-2 Scheduled Retirements of Existing Nuclear Capacity Under 60-Year Life Assumption .....	3-20
Figure 3-3 Modeling Process for Obtaining Projected NO <sub>x</sub> Emission Rates .....	3-23
Figure 3-4 How One of the Four NO <sub>x</sub> Modes Is Ultimately Selected for a Unit .....	3-24
Figure 5-1 Calculations Performed in Costing Lateral Pipeline Requirement .....	5-28
Figure 5-2 Number of Laterals Required per Boiler .....	5-29
Figure 5-3 Miles of Pipeline Required per Boiler .....	5-29
Figure 5-4 Diameter of Laterals .....	5-30
Figure 5-5 Total Inch-Miles of Laterals Required per Boiler .....	5-30
Figure 5-6 Total Cost to Each Boiler .....	5-31
Figure 5-7 Cost per kW of Boiler Capacity .....	5-31
Figure 9-1 Map of the Coal Supply Regions in EPA Base Case v.5.13 .....	9-3
Figure 9-2 Coal Mine Productivity (2000-2011) .....	9-20
Figure 9-3 Average Annual Cost Growth Assumptions by Region (2012-2050) .....	9-20
Figure 9-4 Maximum Annual Coal Production Capacity .....	9-21
Figure 9-5 Illustration of Preliminary Step in Developing a Cumulative Coal Supply Curve .....	9-21
Figure 9-6 Illustration of Final Step in Developing a Cumulative Coal Supply Curve .....	9-22
Figure 9-7 Example Coal Supply Curve in Stepped Format .....	9-22
Figure 9-8 Calculation of Multi-Mode Transportation Costs (Example) .....	9-25
Figure 9-9 Rail Cost Indices Performance (2Q2008-4Q2011) .....	9-31
Figure 9-10 Long-Run Marginal Cost Breakdown by Transportation Mode .....	9-32
Figure 10-1 Modeling and Data Structure in EPA Base Case v.5.13 .....	10-2
Figure 10-2 Natural Gas Module in EPA Base Case v.5.13 .....	10-2
Figure 10-3 Gas Transmission Network Map .....	10-4
Figure 10-4 Gas Supply Regions Map .....	10-7
Figure 10-5 Gas Demand Regions Map .....	10-9
Figure 10-6 Natural Gas Storage Facility Node Map .....	10-15
Figure 10-7 Resource Cost Curves at the Beginning of Year 2015 .....	10-21
Figure 10-8 Exploration & Development and Production Processes and Costs to Bring Undiscovered Resource into Reserves and Production .....	10-22
Figure 10-9 E&D and Production Technology Improvement Factor .....	10-23
Figure 10-10 Incremental E&D Cost (BOY 2015) by Percentage of Dry Gas Resource Found .....	10-24
Figure 10-11 Drilling Rig Speed Constraint .....	10-27
Figure 10-12 North American LNG Supply Curves .....	10-29
Figure 10-13 North American LNG Regasification Facilities Map .....	10-30
Figure 10-14 Examples of Firm Demand Curves by Electric Load Segment .....	10-34
Figure 10-15 Examples of Interruptible Demand Curves by Electric Load Segment .....	10-34
Figure 10-16 LNG Export Assumptions in EPA Base Case v.5.13 .....	10-35
Figure 10-17 New England Pipeline Corridors in 2020 .....	10-36
Figure 10-18 Example Pipeline Discount Curve .....	10-37
Figure 10-19 Pipeline Cost Growth Factor .....	10-37
Figure 10-20 Storage Cost Growth Factor .....	10-41

Figure 10-21 Example Maximum Storage Capacity Expansion .....	10-42
Figure 10-22 Crude Oil and NGL Prices .....	10-43