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COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES BUREAU OF AIR QUALITY CONTROL

OPERATING PERMIT

n accordance with provisions of the Air Pollution Control Act, the Act of January 8, 1960, .L. 2119, as amended, and after due consideration of an application received under hapter 127 of the rules and regulations of the Department of Environmental Resources, the epartment hereby issues this permit for the operation of the air contamination source(s) escribed below.

ermit No.	48-0006	Source &	Unit Nos. 3 & 4 (Combustion Turbines)
			&
wner	Metropolitan Edison Company	Air	Auxiliary Boiler
	P.O. Box 16001		
ddress	2800 Pottsville Pike	Cleaning	4
	Reading, PA 19640-0001	Device	
ttention: _	Mr. Jeffrey L. West	Location	Portland Generating Station
	Senior Environmental Engineer		Upper Mt. Bethel Township
			Northampton County

ni rmit is subject to the following conditions:

- (1) That the source(s) and any associated air cleaning devices are to be:
 - (a) operated in such a manner as not to cause air pollution;
 - (b) in compliance with the specifications and conditions of the plan approval issued under the same number;
 - (c) operated and maintained in a manner consistent with good operating and maintenance practices.
- (2) This permit is valid only for the specific equipment, location and owner named above.

SEE ATTACHED)

ailure to comply with the conditions placed on this permit is a violation of Section 127.25. iolation of this or any other provision of Article III of the rules and regulations of the epartment of Environmental Resources will result in suspension or revocation of this permit nd/or prosecution under Section 9 of the Air Pollution Control Act.

ssued

DEC 1 & 1956

THOMAS A. DILAZARO

Regional Air Quality Program Manager

c: _ntral Office Wilkes-Barre Regional Office bethlenem District Office Operating Permit No. 48-0006 Metropolitan Edison Company 2: 2 of 2

- (3) This Operating Permit is issued for Unit Nos. 3 & 4 (combustion turbines), and one auxiliary boiler with a rated heat input of 12.0 MMBTU/hr.
- (4) NO_X RACT for Unit Nos. 3 & 4 (combustion turbines) shall be the installation, maintenance and operation of the sources according to manufacturers specifications with an annual capacity factor of less than 5% in accordance with the presumptive RACT emission limitations as found in 25 PA Code Section 129.93(c)(5).
- (5) NO_X RACT for the auxiliary boiler shall be the installation, maintenance and operation of the source according to manufacturers specifications in accordance with the presumptive RACT emission limitations as found in 25 PA Code Section 129.93(c)(1).
- (6) The company shall maintain records in accordance with the recordkeeping requirements of 25 PA Code Section 129.95 and shall include as a minimum the following:
 - (a) Data which clearly demonstrates that the annual turbine capacity factors are less than 5%.
 - (b) Data which clearly demonstrates that the heat input for the auxiliary boiler never exceeds its rated capacity.
 - (c) All records shall be maintained for at least 2 years and shall be made available to the Department upon request.
- (7) The expiration date shown on this Operating Fermit is for State purposes. For Federal Enforcement purposes, the Operating Permit shall remain in effect as part of the State Implementation Plan (SIP) until replaced pursuant to 40 CFR 51.4 and approved by the US Environmental Protection Agency (EPA). The Operating Permit shall become enforceable by the US EPA upon its approval of the above as a revision to the SIP.