API Climate Challenge Program

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Background

- API: 400 member companies engaged in all aspects of the petroleum industry
- API supports Administration's approach
 - **■** Scientific investigation to reduce uncertainties
 - Near-term cost-effective voluntary actions
 - Long-term technology development innovative, cost-effective GHG reductions
- Petroleum Industry Sector Partnership 2/12/03

API Climate Challenge Program

- **Goal:** 100% of API oil and gas sector membership will develop GHG management plans with one or more of these programs:
- Climate Action Challenge near-term industry GHG intensity reduction
- Climate R & D Challenge long-term technology development to reduce GHG intensity
- Climate GHG Estimation & Reporting Challenge

I. Climate Action Challenge

- Improve member's aggregate refinery energy efficiency by 10% from 2002-2012.
- Monitor & report on implementation of the following GHG reduction efforts:
 - Reducing methane venting and flaring from oil/gas exploration and production
 - Expanding use of CHP at refineries and oil and gas production operations

GHG Reduction Efforts (cont'd)

- Reducing methane emissions from transportation/distribution of natural gas
- Reducing CO2 venting e.g., amine acid gas separation plants
- Expanding carbon capture, including sequestration
- Improving energy efficiency while meeting energy needs of expanding economies
- Increasing participation in cost-effective voluntary programs e.g., Natural Gas STAR and CHP Challenge

II. Climate R & D Challenge

- Technology R&D to reduce GHG intensity (long-term):
 - Advanced, energy efficient technologies as part of a long-term, economically viable strategy
 - Alternative energy technologies (hydrogen, wind, solar, geothermal)
 - Alternative motor fuels and advanced vehicle and engine technologies
 - CO2 capture, sequestration/utilization technologies

III. GHG Estimation & Reporting Challenge

- API Member companies pledge to:
 - Utilize API Compendium of GHG Emission Estimation Methodology for worldwide operations
 - Participate in an expanded API GHG Benchmarking Program using API Compendium
 - Report US GHG emissions to API for consolidation and aggregate reporting
- Members encouraged to participate in DOE/EIA 1605(b) program.

Special Study: Quantifying Emission Reductions

- Promote industry best practice
 - Understand emission reduction potential associated with specific activities
- Assess Compendium
 - Estimate emissions from specific GHG emission reduction project examples
 - Identify upgrades to address needs identified as part of this GHG emission reduction project

Reduction Case Studies

- Cogeneration
- Capturing production tank flashing losses
- Dehydration process optimization
- Fugitive leak detection and repair (LDAR)
- Pneumatic device retrofit
- Refinery heater/boiler combustion tuning
- Flaring production vent streams
- Geologic sequestration

Summary of Pneumatic Device Case Study Reductions

Baseline emissions	23,444 tonnes CO ₂ Eq.
Potential Reduction Scenarios	Estimated % Emission Reduction
Improved maintenance	35%
Replace high-bleed with low-bleed devices	93%
Retrofit high-bleed to eliminate pilot bleed rate.	99%
Replace natural gas with compressed air	99.5%
Replace high bleed devices with self- contained devices	100%

Next Steps (1-2 years)

- Develop suitable refinery efficiency metric
 - How does API goal contribute to President's 18% GHG intensity improvement target?
- Develop international GHG reporting protocol (IPIECA/API/OGP)
 - Strive to harmonize emissions methodologies (e.g., CAPP, ARPEL, E&P Forum)
 - Liaison with ISO, WRI, etc.

Next Steps (cont'd)

- Expand Compendium activities
 - Publish revised Compendium & Reduction
 Case Studies
 - Develop GHG aggregation and reporting format
 - SANGEAtm GHG calculation tool (ChevronTexaco)
- QA/QC of member submittals to ensure data quality prior to public release

