

ECOS Shale Gas Caucus & e-MATRIX



The ECOS Shale Gas Caucus (SGC)

- 23 states
- Co-chaired by Martha Rudolph of CO,
David Glatt of ND
- Current partners are:
 - U.S. EPA (methane projects)
 - Environmental Defense Fund &
Southwestern Energy
(cross-media webinar series)



Why e-MATRIX?

- Promote information exchange among state environmental regulators, U.S. EPA, and various stakeholders regarding the air impacts of shale gas use.

Why e-MATRIX?

- Meet the needs of ECOS members by providing quality information and forward-thinking solutions they might seek to replicate.

Why e-MATRIX?

- Help inform ECOS members and other interested stakeholders of ongoing (federal and local) regulatory and voluntary efforts on methane and VOC reduction.

The e-MATRIX

The Environmental Council of States

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SGC's e-MATRIX ECOS Methane and Air Toxics Reduction Information Exchange

E-MATRIX, a project of the ECOS Shale Gas Caucus (SGC), provides users easy access to information on state best practices and cost-effective technologies that reduce air emissions at points along oil and gas systems. To view these practices and technologies, simply click on the interactive flow diagrams of the oil and gas industry and select the corresponding technical documents of interest.

Initially sponsored by the Government of Canada and initially developed by Clearstone Engineering Ltd., E-MATRIX also was made possible by the following SGC project partners: U.S. Environmental Protection Agency, U.S. Department of Energy, Environmental Defense Fund, Southwestern Energy, and American Gas Association. In addition, ECOS would like to acknowledge the invaluable assistance of SGC technical advisor Eastern Research Group, Inc. in the development of the database.

• MENU

[OIL & GAS INDUSTRY](#)

[FLOW DIAGRAMS](#)

[INDUSTRY DESCRIPTION](#)

[TECHNICAL DOCUMENTS](#)

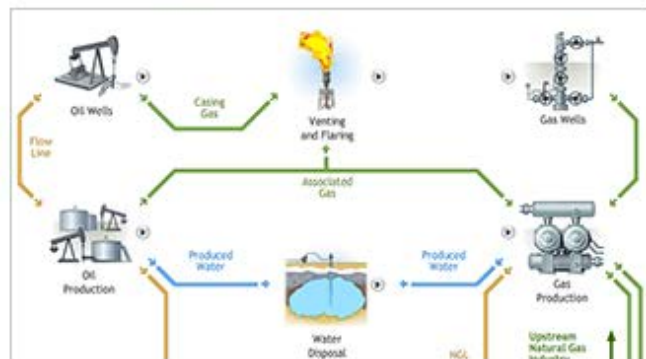
[AIR ISSUES R & D](#)

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Sections

Flow Diagrams



Industry Description

Excavation Equipment



Mining excavation of the oil sand is done with large shovels, mainly with electric operated cable shovels supported by some diesel powered hydraulic shovels. The cable shovels are larger at 55 m³ capacity and are used where the mine face has large thicknesses either of ore or waste. The hydraulic shovels of some 35 to 40 m³ capacity are used where selective mining is required or the bench heights are not suited to the larger shovels. This combination of equipment allows optimization of the mine operation.

[Read More](#)

Glossary

Fuel Combustion

This accounts for the emissions from the consumption of all types of fuel typically encountered at oil and gas facilities (i.e., natural gas, propane and diesel) in both internal (reciprocating engines and gas turbines) and external (heater and boilers) combustion devices. Typically, emissions are estimated based on measured fuel volumes and published combustion emission factors.

[Previous Term](#) [Next Term](#)

Print Options: [Print preview](#)

Technical Documents

Mining Bitumen Extraction



The Extraction process equipment (PSV's and Rotation vessels) are contained in large buildings for protection from the freezing temperatures. The equipment which is closed can be vented to atmosphere outside of the building to assure industrial hygiene requirements are met. Venting from open equipment can be controlled accordingly with "fume" gathering hoods and air movers. Operation of the froth deaeration vessel with steam injection results in a release of the steam and air mixture to the environment as directed from the outlet of the vessel.

[Read More](#)

Air Issues R & D

Gas Production

[GAS PRODUCTION AIR ISSUES R&D](#)

[OIL & GAS INDUSTRY AIR ISSUES R&D](#)

Links

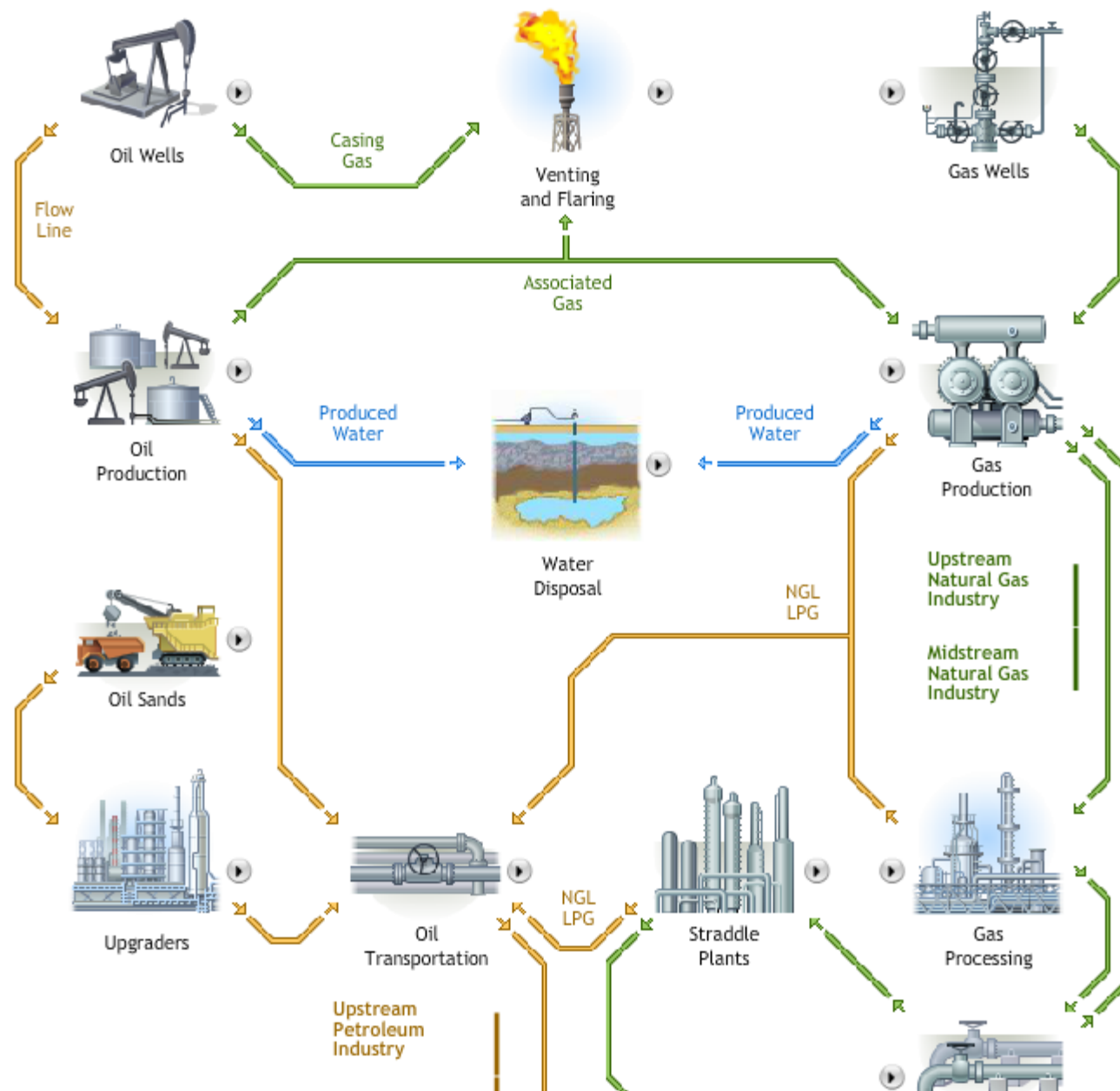
Intergovernmental Panel on Climate Change (IPCC)



Impacts and options for adaptation and mitigation.

[Visit Web Site](#)

Crude Oil System





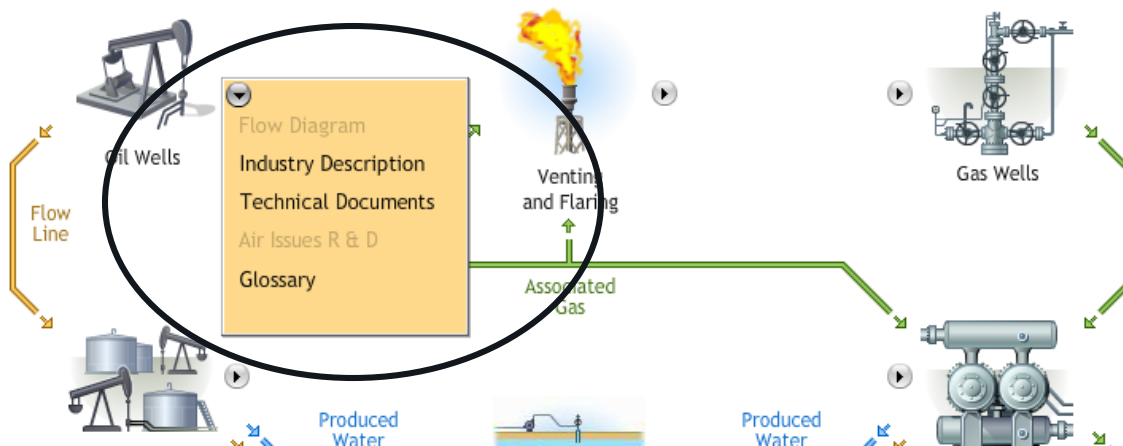
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Crude Oil System



• MENU

OIL & GAS INDUSTRY

FLOW DIAGRAMS

Crude Oil System

[Crude Oil Production Schematic Depiction](#)

[Heavy Oil & Crude Bitumen Production](#)

[Oil Sands Industry Overview](#)

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INDUSTRY DESCRIPTION

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TECHNICAL DOCUMENTS

Well

[Reduced Emission Completions](#)



[Green Flowback Process \(PDF,IPS,2005\)](#)



[Green Completions Fact Sheet \(PDF,EPA,2004\)](#)



[Efficient Use of Fuel Gas in Pumpjacks \(URL,CETAC WEST,2008\)](#)



[Guidance document for oil and gas MSS emissions \(PDF,TCEQ,2014\)](#)



[Permit Application Analysis AP-16925 \(PDF,WDEQ,2014\)](#)



[Permit Application Analysis AP-16925 \(PDF,WDEQ,2014\)](#)



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| | Straddle Plants |
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US Environmental Protection Agency – Technology Transfer Network



The Technology Transfer Network (TTN) is a collection of technical Web sites containing information about many areas of air pollution science, technology, regulation, measurement, and prevention. In addition, the TTN serves as a public forum for the exchange of technical information and ideas among participants and EPA staff.

[Visit Web Site](#) 

Natural Gas STAR Program



The Natural Gas STAR Program is a flexible, voluntary partnership between EPA and the oil and natural gas industry. Through the Program, EPA works with companies that produce, process, and transmit and distribute natural gas to identify and promote the implementation of cost-effective technologies and practices to reduce emissions of methane, a potent greenhouse gas.

[Visit Web Site](#) 


Methane to Markets



The Methane to Markets Partnership is an international initiative that advances cost-effective, near-term methane recovery and use as a clean energy source. The goal of the Partnership is to reduce global methane emissions in order to enhance economic growth, strengthen energy security, improve air quality, improve industrial safety, and reduce emissions of greenhouse gases.

Visit Web Site 

Sharing Best Practices



TECHNICAL DOCUMENTS

Venting and Flaring

Install Electronic Flare Ignition Devices (URL,EPA,2011)

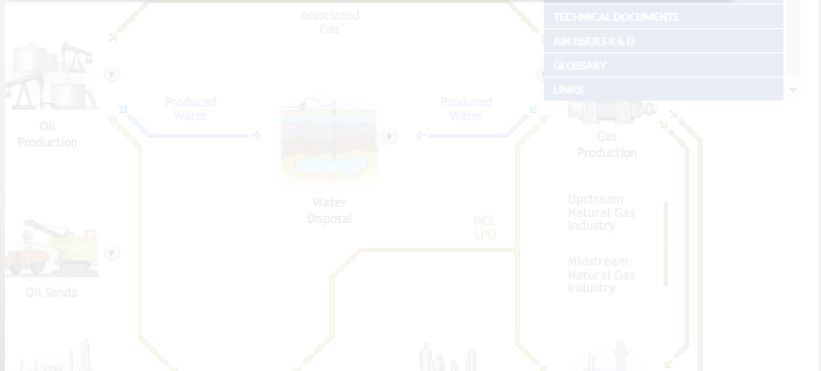
[Optimizing Operating Pressures \(1\) \(PDF,EPA,2005\)](#)

[Guidance document for oil and gas MSS emissions \(PDF,TCEQ,2014\)](#)

[Air Quality Standard Permit for Oil and Gas Handling and Production Facilities \(PDF,TCEQ,2012\)](#)

[Leak Detection and Repair \(LDAR\) Protocol for a company in the Upper Green River Non-attainment area \(PDF,WDEQ,2013\)](#)

Search



PRO Fact Sheet No. 903

Partner Reported Opportunities (PROs)
for Reducing Methane Emissions



Install Electronic Flare Ignition Devices



Technology/Practice Overview

Description

Flares are used to safely dispose of combustible gas and avoid releasing it to the atmosphere. Some flares have one or more continuously burning pilot flames, while others save gas by only igniting pilot flames in preparation for use. Pilots can be blown out by wind and gas leakage and/or waste gas is occasionally released to an unlit flare. Both of these situations result in methane, volatile

organic compounds (VOC) and hazardous air pollutant (HAP) emissions to the atmosphere.

This technology replaces the intermittently or continuously burning flare pilots with electrical sparking pilots similar to a modern gas stove. These sparking pilots require low electrical power that can be supplied from a battery with solar recharge in remote sites. In addition to using electronic flare ignition devices for pilots, facilities may also install sensors to detect the pilot

- ☐ Compressors/Engines
- ☐ Dehydrators
- ☐ Directed Inspection & Maintenance
- ☐ Pipelines
- ☐ Pneumatics/Controls
- ☐ Tanks
- ☐ Valves
- ☐ Wells
- ☒ Other

Economic and Environmental Benefits

Methane Savings

Estimated annual methane emission reductions **1.68 Mcf per year**

Economic Evaluation

| Estimated Gas Price | Annual Methane Savings | Value of Annual Fuel Gas Savings* | Estimated Implementation Cost ¹ | Incremental Operating Cost | Payback (months) |
|---------------------|------------------------|-----------------------------------|---|----------------------------|-----------------------|
| \$7.00/Mcf | 1.68 Mcf | \$4,564 ² | \$5,000 (without on-site power) \$3,000 | \$0 | 14 Months 8 Months |

Applicable Sector(s)

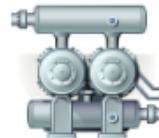
- ☒ Production
- ☒ Processing
- ☒ Transmission
- ☒ Distribution

Other Related Documents

Install Flares, PRO No. 904
Install BASO® Valves, PRO N 604

CO VOC and Methane Reduction

- Colorado pioneered a rule reducing methane and VOCs.
- Reduces emissions by thousands of tons per year.



TECHNICAL DOCUMENTS

Gas Production

[Statement of Basis - Regulation Number 7 - Control of Ozone via Ozone Precursors and Control of Hydrocarbons via Oil And Gas Emissions \(PDF,CDPHE,2014\)](#)

[Colorado's Landmark Air Regulations \(PDF,CDPHE,2014\)](#)

[Environmental Defense Fund Rebuttal in the Matter of Proposed Revisions to Colorado Air Quality Control Commission Regulations Number 3, Parts A, B, And C, Regulation Number 6, Part A, and Regulation Number 7 Oil and Gas Rulemaking \(PDF,CDPHE,2014\)](#)

ND Flaring Reduction Rule

- Goals: Reduce the flared volume of gas, number of wells flaring, and duration of flaring from wells.



PA Methane Reductions from the Oil and Gas Sector

- New sources subject to regulation
- Existing sources have more stringent requirements

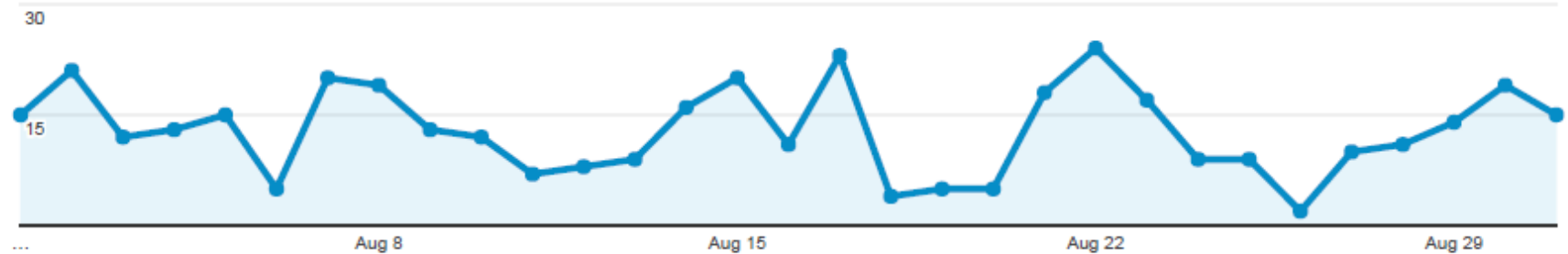


Recent e-MATRIX Work Completed

- Web Analytics
- Icons to depict each stage of the production process
- Continuing to load best practices

Web Analytics: Aug. 2017

● Sessions



Sessions

401



Users

359



Pageviews

937



Pages / Session

2.34



Avg. Session Duration

00:00:53



Bounce Rate

78.80%

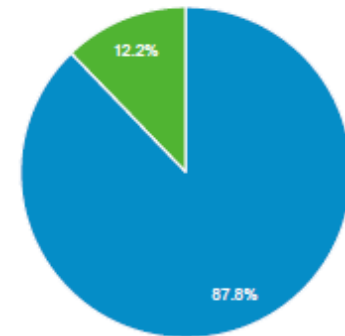


% New Sessions

87.78%



■ New Visitor ■ Returning Visitor



Ongoing Collaboration with U.S. EPA

- Create ECOS Oil & Gas Methane Workgroup
- Build relationships with key groups including NARUC, FERC, U.S. DOE, U.S. DOT, AGA, & Others
- Identify barriers to methane reduction, seek innovative solutions.

SGC Phase 3 Work with EDF & Southwestern Energy

- Cross-media series of webinars to share best practices
 - Alternative Compliance Pathways
 - Methane Detection and Promoting Interstate Collaboration
 - Produced Water

Contacts

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