#### **Evaluation of Innovative Methane Detection Technologies**

Interstate Technology and Regulatory Council Lisa Dorman, PE Pennsylvania DEP August 14-18, 2017



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Advancing Environmental Solutions

## What is ITRC?

ITRC is a state-led coalition working to advance the use of innovative environmental technologies and approaches.



ITRC translates good science into better decision making

#### **ITRC** Mission

To develop information resources and processes to break down barriers to the use of technically sound innovative solutions for healthy communities, the economy and environment



# **ITRC Adds Value**

- Facilitate better DECISION-MAKING by fostering the acceptance and use of INNOVATIVE solutions
- Develop solutions by working as a STATE-LED ORGANIZATION in PARTNERSHIP with those affected by the guidance we develop
- Produce products that are grounded in TECHNICAL EXCELLENCE
- Work with INTEGRITY in a culture of COLLABORATION
- Strive for CONSENSUS in decision-making and development of products

## ITRC Role in the Environmental Community

![](_page_4_Figure_2.jpeg)

#### **Power of ITRC's Unique Network**

![](_page_5_Figure_2.jpeg)

### **ITRC Team Members**

- Team members write and review the tech-reg guidance document. This required diversity of members brings the best mix of perspective and talent to its products:
  - State and federal regulators understand regulations
  - Practitioners/consultants (Industry Affiliates Program) understand technology and methodology application
  - Site owners are sensitive to cost-effectiveness, environmental performance, and the benefits of regulatory acceptance of good technologies and practices
  - Academics understand the latest research
  - Emeritus, public, and tribal stakeholders understand the interests and concerns of their constituencies, and ensure that technologies and approaches provide claimed environmental and social benefits.

# **ITRC State Points Of Contact (POC)**

- Primary day-to-day communication link between ITRC & states
  - Ensure two-way communication between their state and ITRC
  - Serve as state's implementation leader of ITRC tools & resources
- Provide input of state interest in future ITRC project areas:
  - Submit state priorities and emerging issues
  - Develop proposals for potential projects
  - Indicate expected level of state involvement in ITRC proposals
- Provide state input for increasing the usability/ quality of ITRC products
  - Recruit team members and team leaders
  - Respond to surveys
  - Provide state input on draft documents
  - Participate in training dry runs

![](_page_8_Figure_1.jpeg)

# **Working Towards Consensus**

- Consensus is an agreement reached by the group as a whole.
- Steps to achieving consensus:
  - Identify the issue to be addressed.
  - Openly discuss the issue.
  - Identify concerns of team members.
  - Resolve concerns.
  - Ask that team members affirm the result of the consensus.
- Achieving consensus avoids major (and expensive) re-work of the document.

### **Team Composition – 58 Members**

Methane Team Percentages by Category

![](_page_10_Figure_3.jpeg)

- Academia = 3
  Federal C
- Private Sector = 22
- Public Stakeholders = 4
- Federal Government = 11
- State Government = 15

# **ITRC Methane Team - Background**

- Oil and gas (O&G) sector rapidly changing and in the spotlight as public becomes aware and concerned of danger from methane emissions
- Natural gas leaks contribute and detection understandably comes into sharper focus
- Current development of wide ranging state-of-the-art technologies for detecting/quantifying from O&G and natural gas production and the natural gas supply chain.
- Includes extremely sensitive and low-cost optical and chemical sensing devices.
- But currently no standard methodology to evaluate the performance of these new technologies.

### **ITRC Methane Team Tasks**

The Methane Team is tasked with:

- Developing a standardized evaluation methodology for innovative methane-detection technologies
- Assessing the performance of these methane detection technologies and regulatory barriers hindering the use of a standardized evaluation methodology
- Evaluation methodology will be developed via a consensus process and documented in a web-based Technical-Regulatory (Tech Reg) document
- Document will broaden/deepen technical knowledge and expedite quality regulatory decision-making while protecting human health and the environment
- Will also result in a central repository of information for use by professions from all sectors

# **Tech Reg Document Goals**

- To provide an overview of existing and developing technologies and guidance on performance characteristics and parameters to consider in technology evaluation
- To enable regulators, facility owners and operators to evaluate, compare, and select suitable technologies that detect and quantify methane emissions for compliance with existing and forthcoming methane emission (leak) regulations, monitor inventories, and enhance safety
- Will conclude with lessons learned and discussion of tribal and stakeholder concerns

# **Tech Reg Document Elements**

- Evaluate sources of fugitive methane within the oil and gas industry (characterization of emission types and rates)
- Research existing & proposed regs (local, state, federal) on methane leak detection and repair programs (LDAR) including regulatory barriers to use of types of detection technologies
- Create framework for evaluation of technologies, including metrics for assessing primary and secondary data quality. Technology equivalence determination included
- Develop approach so existing commercially offered technologies comparable to those being developed.
- Compare by result type, data type, time period covered in a measurement, size, working distance, deployment method, relative cost, measurement limitations, as well as other features such as safety, interferences, durability, and other ancillary benefits.

![](_page_15_Picture_1.jpeg)

 Use the EPA Greenhouse Gas Inventory (GHG) for Natural Gas Systems and Petroleum Systems to characterization of emissions

Source (GHG Inventory)	Natural Gas Systems (3-47)													
Stage (GHG Inventory)	Field Production						Processing	Transmission & Storag			<u>je</u>	Distribution		
					Gatherin	g &	Gas	Tran	smission					
		Well	Producing	Gathering	Boostir	ng	Processing	Con	npressor	Transmission	Underground	Distrik	oution	Regulators
Natural Gas Supply Chair	Drilling	Completion	Wells	Lines	Compress	sors	Plant	St	ations	Pipeline	Storage	Mains/S	ervices	& Meters
						Onshore	Onshore		Onshore Natural	Underground				
				Onshore Gathering &		&	Natural Gas	Transmission		Gas Transmission	Natural Gas			
Segment (Subpart W)	Onshore Production			Boosting			Processing	Compression		Pipeline	Storage	Distribution		tion
Source (GHG li	ory)	Petroleum Systems (3-37)												
											Crude Oil			
Stage (GHG Inventory)			Production Field Operations (Tabl						ole A-127)		Transportation		Refir	ning
Petroleum Supply Chain			lling   W	ell Com	pletion	Pro	ducing We	ells	Gathering Lines		Crude Oil to Refineries			ies
								Onshore Gathering						
Segment (Sub	/)	Onshore Production						& Boosting						

#### Conclusions

- Still a work in progress; anticipate rolling out online version mid to late 2018 with presentations at conferences. ITRC dedicated to training and sharing of information to all.
- Check out the ITRC website for further information and updates on this and other projects.

<u>http://itrcweb.org/</u>