

Electrical Equipment Manufacture or Refurbishment

Final Rule: Subpart SS, Mandatory Reporting of Greenhouse Gases

What Must Be Monitored for Each Manufacturer or Refurbisher of Electric Power Transmission and Distribution Equipment Insulated with Sulfur Hexafluoride (SF₆) and/or Perfluorocarbons (PFCs)?

Measure or estimate these parameters annually (unless otherwise noted)

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| <input type="checkbox"/> SF ₆ and PFC bulk purchases (pounds) | <input type="checkbox"/> SF ₆ and PFCs stored in containers at the beginning and end of the year (pounds) |
| <input type="checkbox"/> SF ₆ and PFCs sent off-site for destruction (pounds) | <input type="checkbox"/> SF ₆ and PFCs inside new equipment delivered to customers (pounds) |
| <input type="checkbox"/> SF ₆ and PFCs sent off-site to be recycled (pounds) | <input type="checkbox"/> SF ₆ and PFCs in containers delivered to customers (pounds) |
| <input type="checkbox"/> SF ₆ and PFCs returned from off-site after recycling (pounds) | <input type="checkbox"/> SF ₆ and PFCs returned to suppliers (pounds) |
| <input type="checkbox"/> SF ₆ and PFCs returned by equipment users with or inside equipment (pounds) | <input type="checkbox"/> The nameplate capacity of the equipment delivered to customers with SF ₆ or PFCs inside, if different from the quantity of SF ₆ and PFCs inside equipment delivered to customers (pounds) |

To determine losses during disbursement of SF₆ or PFCs from containers to equipment or cylinder being filled:

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| <input type="checkbox"/> The mass of contents of the containers used to fill equipment or cylinders at the beginning and ending of each filling | <input type="checkbox"/> The emission factor values for each hose and valve combination and the associated valve fitting sizes and hose diameter |
| <input type="checkbox"/> The mass of the SF ₆ or PFC that has flowed through the flow meter during the filling event | <input type="checkbox"/> The total number of fill operations for each hose and valve combination |
| <input type="checkbox"/> The mass of the SF ₆ or PFC emitted downstream of the flow meter (emissions from hoses or other flow lines that connect the container to the equipment that is being filled) | <input type="checkbox"/> SF ₆ or PFC emissions that occur as a result of unexpected events or accidental losses, such as a malfunctioning hose or leak in the flow line, during the filling of equipment or containers for disbursement (pounds) |

If using the assumption that the mass SF₆ or the PFC disbursed to customers in new equipment is equal to the equipment's nameplate capacity (or partial shipping charge):

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| <input type="checkbox"/> The mean nameplate capacity for each make, model, and group of conditions (every five years) (pounds) | <input type="checkbox"/> The total number of samples taken for each make, model, and group of conditions (every five years) |
| <input type="checkbox"/> The upper and lower bounds on the 95 percent confidence interval for each make, model, and group of conditions (every five years) (pounds) | |

To determine installation losses:

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| <input type="checkbox"/> SF ₆ and PFCs used to fill equipment at off-site electric power transmission or distribution facilities (pounds) | <input type="checkbox"/> The nameplate capacity of the equipment installed at off-site electric power transmission or distribution facilities (pounds) |
| <input type="checkbox"/> SF ₆ and PFCs used to charge the equipment prior to leaving the electrical equipment manufacturer facility (pounds) | |

See also the information sheet for Electrical Equipment Manufacture or Refurbishment available at: [http://www.epa.gov/ghg/docs/ghg/electrical_equip_manuf_refurb_info.pdf](#)