

**Chapter 08. Non-attainment Area Regulations**

**Section 2. Sweetwater County particulate matter regulations.**

(a) Notwithstanding other provisions in these Regulations concerning the emission of particulate matter or required fugitive dust control measures, the requirements and emission limitations set forth in Chapter 8, Section 2(b) and (c) for the specific sources and activities enumerated are applicable. Sources and/or activities which cause particulate matter to be emitted into the air and which are not addressed in this section are subject to the requirements of other sections.

(b) Point Source Particulate Matter Emission Rate Allowables:

The following tables specify the maximum allowable particulate matter emission rate for each of the listed sources. The emission of particulate matter is measured as specified in Chapter 3, Section 2(h)(iv) of these Regulations.

(i)

**Stauffer Chemical Company of Wyoming,  
Green River Soda Ash Plant.**

<u>Source Description</u>	<u>Allowable Emission Rate lb/hr</u>
#1 Boiler	3.0
#2 Boiler	3.0
#3 Boiler	N.A.
#4 Boiler	7.50
#5 Boiler	8.62
#6 Boiler	7.50
ES-1	30.6
2ES-1	27.3
3ES-1	29.2
3ES-2	34.5
4SC-2	51.6
4SC-3	5.2
4SC-4	52.6
4ES-201	23.1
Phase II Dryer-Cooler	12.0

(ii)

**Allied Chemical Corporation, Green River Works.**

<u>Source Description</u>	<u>Allowable Emission Rate lb/hr</u>
Crusher Building GR-I-A	3.0
Prod. Loading GR-I-B(1)	3.0
Prod. Loading GR-I-B(2)	3.0
Calciner #1 GR-I-C	20.0
Calciner #2 GR-I-D	25.0
Calciner #3 GR-I-E	20.0
Dryer #1 GR-I-F	4.0
Dryer #2 GR-I-G	4.0
Dryer #3 GR-I-H	4.0
Housekeeping (North) GR-I-J(1)	2.0
Housekeeping (South) GR-I-J(2)	2.0
Product Cooler GR-I-K	2.0
Coal Handling Tunnel CH-1	1.7
Coal Handling Gallery CH-2	1.0
Ore Bin Gallery GR-II-A	3.0
Product Storage GR-II-B	4.0
Calciner #4 GR-II-C	20.0
Calciner #5 GR-II-D	20.0
Dissolver #1 GR-II-E-1	3.0
Dissolver #2 GR-II-E-2	3.0
Dryer #4 GR-II-F	4.0
Dryer #5 GR-II-G	4.0
Dryer #6 GR-II-H	4.0
Housekeeping GR-II-J	10.0
Product Cooler GR-II-K	3.0
Lime Storage GR-II-O	0.1
Reclaim Ore System RO-1	1.4
Crusher GR-III-A	3.0
Ore Conveyor GR-III-B	1.0
Ore Gallery GR-III-C	1.0
Calciner #1 GR-III-D	37.9
Calciner #2 GR-III-E	37.9
Dissolver #1 (East) GR-III-F	2.0
Dissolver #2 (West) GR-III-G	2.0
Filter Aid GR-III-H	NIL
Dryer #1 GR-III-K	1.5
Dryer #2 GR-III-L	1.5
Dryer #3 GR-III-M	1.5
Dryer #4 GR-III-N	1.5
Dryer #5 GR-III-P	1.5
Dryer Vent GR-III-R	2.0
Prod. Cooler #1 GR-III-S	1.0
Prod. Cooler #2 GR-III-T	1.0
Housekeeping #1 GR-III-U	3.0

Housekeeping #2	GR-III-V	3.0
Crusher	A-305	2.0
Crusher	A-309	2.0
"C" Boiler	GR-II-L	50.0
"D" Boiler	GR-III-W	80.0

(iii)

**FMC Corporation, Green River**

<u>Source Description</u>	<u>Allowable Emission Rate lb/hr</u>
Crusher PA-4;PA-5	2.5
Dissolver PA-6	1.0
Dissolver PA-7	1.0
Dissolver PA-8	1.0
Dissolver PA-9	1.0
Sesqui Dryer RA-1	10.0
Dust Collector RA-2	2.0
Calciner RA-13	8.0
Calciner RA-14	4.0
Calciner RA-15	4.0
Calciner RA-16	4.0
Calciner Scrubber RA-22	35.0
Calciner Scrubber RA-23	35.0
Calciner Scrubber RA-24	45.0
Fluid Bed Calciner RA-25	26.5
Dust Collector RA-27	3.0
Dust Collector RA-33	3.0
Phosphorus Furnace PP-12	15.0
Spray Dryer PP-21	28.0
Dust Collector PP-24	4.0
Calciner PP-25	15.0
Dust Collector PP-26	2.0
Dust Collector PP-27	2.0
Trona Calciner NA-2	3.0
Dust Collection NA-3	10.0
Cooler NA-5	6.0
Dust Collection Mono 2	2.6
Dust Collection Mono 3	1.3
Dust Collection Mono 4	2.0
Calciner Mono 5	53.0
Dryer Mono 6	20.0
Dust Collection Mono 7	2.0
Dust Collection Mono 8	1.9
Dust Collection NS-2	0.5
Calciner NS-3	41.0
Crusher NS-4	1.0
Dissolver NS-5	2.7
Dryer NS-6	20.0
Coal Dust Collection NS-7	0.5
Coal Dust Collection NS-8	0.5
Coal Dust Collection NS-9	0.5
Gas/Oil Boiler PH-1	8.4
Gas/Oil Boiler PH-2	4.2
Gas/Oil Boiler PH-3	8.4

Gas/Oil Boiler	Mono I	7.5
Coal Boiler	NS-1A	45.0
Coal Boiler	NS-1B	45.0

(iv)

**Church and Dwight Company**

<u>Source Description</u>	<u>Allowable Emission Rate lb/hr</u>
Soda Ash Unloading SA	3.0
Throwing Box Scrubber TB	2.0
Jeffrey Dryer Scrubber JD	3.0
#1 Process Dryer 1PD	2.0
#2 Process Dryer 2PD	5.0
#3 Process Dryer 3PD	2.0
#1 House Dust System 1HDS	2.0
#2 House Dust System 2HDS	2.0
#3 House Dust System 3HDS	2.0

**(c) Fugitive Dust Controls.** The following subparagraphs specify fugitive dust control measures required for the delineated activities and sources and the schedules for completion of such measures. If, at any time, the Administrator is satisfied that the applicable suspended particulate matter standards have been attained and will be maintained, uncompleted programs may be completed at the option of the owner of the facility if failure to complete same will not in the opinion of the Administrator adversely affect such attainment status.

**(i) Allied Chemical, Green River**

Unpaved Roads - Pave all roads in facility area that encounter frequent traffic and maintain such roads in a clean condition through the use of a vacuum sweeper as required. Complete: November 30, 1980.

Distressed Area - Reclaim the distressed area outside the east fence or apply suitable soil binders. Complete: December 1, 1981.

Coal Stockpile - The active coal stockpile is to be enclosed or a dust suppression system installed and used during periods of activity. Complete: December 31, 1982.

Equipment Movement - Equipment movement around the periphery of the trona stockpile should be further reduced. Complete: June 1, 1979.

**(ii) FMC Corporation**

Coal Stockpile - Installation and effective operation of the following abatement program elements is required to control excessive fugitive emissions from the coal handling facilities.

(A) Dust collectors with pick-ups at the transfer points.

(B) A dust suppression spray system to apply wetting agents to coal being unloaded, transferred, reclaimed, crushed and handled.

(C) Rapid unloading railroad cars.

(D) Use of counter weighted hood type doors on the coal stacker.

Ore Stockpile - Install variable height booms so that the free fall distance of the ore is held to a minimum and install shroud (wind shield) to contain the ore as much as possible after it drops from the end of the boom. Complete: Sesqui Areas - January 1, 1981; Mono Areas - April 1, 1981.

Loadout Facilities - The mono loadout facilities are to be equipped with hoods around product chutes of adequate size to cap hatches of slot top or hatch top rail cars. The resultant dust generated due to

displacement shall be aspirated to adequate dust collectors. The above requirements also apply to any truck bulk product loadout facilities. Complete: July 1, 1982.

Unpaved Roads - All unpaved roads that encounter frequent traffic in the facility area shall be paved and maintained in a clean condition through the use of a vacuum sweeper as required. Infrequently traveled roads are to be treated with oil or other suitable dust suppressants. Complete: October 1, 1980.

Overflow Chutes - Overflow or spillover chutes which discharge in the open, are to be eliminated or emptied into closed containers. Chutes for housekeeping purposes are to be eliminated and replaced with a vacuum dust system that utilizes a dust collector. Complete: October 1, 1980.

***(iii) Stauffer Chemical, Green River***

Ore Stockpile - Install and utilize a variable height boom so that the free fall distance of the ore is held to a minimum. A shroud (wind shield) to contain the ore as much as possible after it drops from the end of the boom is to be installed and utilized. Complete: July 1981.

Product Loadout - Rail loadout facilities are to be equipped with hoods around product chutes of adequate size to cap hatches of slot and portal top rail cars. The resultant dust generated due to displacement should be aspirated to adequate dust collectors. The above requirements will also apply to any truck bulk product loadout facilities. Maintenance or redesigning of existing baghouse collectors will also be necessary at these facilities. Complete: September 1982.

Product Handling and Storage - Product silo vents are to be equipped with dust collectors. Proper maintenance and/or redesign of existing dust collectors is also required in this area. Complete: September 1982.

Crusher Area - The removing of accumulated dust from crusher building by sweeping or dumping the material outside the building is to be eliminated. Housekeeping chores in this area as well as other areas are to be accomplished by the use of a vacuum system and dust collector. Existing baghouse collectors are to be properly maintained and if necessary other control measures installed and utilized at all transfer points in and around the crusher area. Complete: September 1982.

Overflow Chutes - Overflow or spill over chutes which discharge in the open are to be eliminated or emptied into closed containers. Complete: March 1979.

Unpaved Roads - All roads within the facility area that encounter frequent traffic are to be paved and maintained in a clean condition through the use of a vacuum sweeper as required. All other less frequently used roads are to be treated with oil or other suitable dust suppressants. Complete: September 1982.

Distressed Areas - Distressed areas to the south of the facility which contain distressed product piles and tailing pond dredgings are to be reclaimed and treated with dust suppressants. Complete: September 1979.

**WYOMING DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION  
STANDARDS AND REGULATIONS**

**Nonattainment Area Regulations**

**CHAPTER 8**

**Section 3. Conformity of general federal actions to state implementation plans.**

(a) Prohibition.

(i) No department, agency or instrumentality of the Federal Government shall engage in, support in any way or provide financial assistance for, license or permit, or approve any activity which does not conform to an applicable implementation plan.

(ii) A Federal agency must make a determination that a Federal action conforms to the applicable implementation plan in accordance with the requirements of this section before the action is taken.

(iii) [Reserved]

(iv) Notwithstanding any provision of this section, a determination that an action is in conformance with the applicable implementation plan does not exempt the action from any other requirements of the applicable implementation plan, the National Environmental Policy Act (NEPA), or the CAA.

(v) If an action would result in emissions originating in more than one nonattainment or maintenance area, the conformity must be evaluated for each area separately.

(b) Definitions. Terms used but not defined in this section shall have the meaning given them by the CAA and EPA's regulations (40 CFR Chapter I), in that order of priority.

***“Affected Federal land manager”*** means the Federal agency or the Federal official charged with direct responsibility for management of an area designated Class I under the CAA (42 U.S.C. 7472) that is located within 100 km of the proposed Federal action.

***“Applicability analysis”*** is the process of determining if your Federal action must be supported by a conformity determination.

***“Applicable implementation plan or applicable SIP”*** means the portion (or portions) of the SIP or most recent revision thereof, which has been approved under

section 110(k) of the CAA, or promulgated under section 110(c) of the CAA (Federal implementation plan), or a plan promulgated or approved pursuant to section 301(d) of the CAA (Tribal implementation plan or TIP) and which implements the relevant requirements of the CAA.

***“Areawide air quality modeling analysis”*** means an assessment on a scale that includes the entire nonattainment or maintenance area which uses an air quality dispersion model or photochemical grid model to determine the effects of emissions on air quality, for example, an assessment using EPA’s community multi-scale air quality (CMAQ) modeling system.

***“CAA”*** means the Clean Air Act, as amended.

***“Cause or contribute to a new violation”*** means a Federal action that:

(i) Causes a new violation of a national ambient air quality standard (NAAQS) at a location in a nonattainment or maintenance area which would otherwise not be in violation of the standard during the future period in question if the Federal action were not taken; or

(ii) Contributes, in conjunction with other reasonably foreseeable actions, to a new violation of a NAAQS at a location in a nonattainment or maintenance area in a manner that would increase the frequency or severity of the new violation.

***“Caused by”***, as used in the terms “direct emissions” and “indirect emissions,” means emissions that would not otherwise occur in the absence of the Federal action.

***“Confidential business information (CBI)”*** means information that has been determined by a Federal agency, in accordance with its applicable regulations, to be a trade secret, or commercial or financial information obtained from a person and privileged or confidential and is exempt from required disclosure under the Freedom of Information Act (5 U.S.C. 552(b)(4)).

***“Conformity determination”*** is the evaluation (made after an applicability analysis is completed) that a Federal action conforms to the applicable implementation plan and meets the requirements of this section.

***“Conformity evaluation”*** is the entire process from the applicability analysis through the conformity determination that is used to demonstrate that the Federal action conforms to the requirements of this section.

***“Continuing program responsibility”*** means a Federal agency has responsibility for emissions caused by:

(i) Actions it takes itself; or



(ii) Actions of non-Federal entities that the Federal agency, in exercising its normal programs and authorities, approves, funds, licenses or permits, provided the agency can impose conditions on any portion of the action that could affect the emissions.

***“Continuous program to implement”*** means that the Federal agency has started the action identified in the plan and does not stop the actions for more than an 18-month period, unless it can demonstrate that such a stoppage was included in the original plan.

***“Criteria pollutant or standard”*** means any pollutant for which there is established a NAAQS at 40 CFR part 50.

***“Direct emissions”*** means those emissions of a criteria pollutant or its precursors that are caused or initiated by the Federal action and originate in a nonattainment or maintenance area and occur at the same time and place as the action and are reasonably foreseeable.

***“Emergency”*** means a situation where extremely quick action on the part of the Federal agencies involved is needed and where the timing of such Federal activities makes it impractical to meet the requirements of this section, such as natural disasters like hurricanes or earthquakes, civil disturbances such as terrorist acts and military mobilizations.

***“Emissions budgets”*** are those portions of the applicable SIP’s projected emission inventories that describe the levels of emissions (mobile, stationary, area, etc.) that provide for meeting reasonable further progress milestones, attainment, and/or maintenance for any criteria pollutant or its precursors.

***“Emission inventory”*** means a listing of information on the location, type of source, type and quantity of pollutant emitted as well as other parameters of the emissions.

***“Emissions offsets”***, for purposes of Subsection (h), are emissions reductions which are quantifiable, consistent with the applicable SIP attainment and reasonable further progress demonstrations, surplus to reductions required by, and credited to, other applicable SIP provisions, enforceable at both the State and Federal levels, and permanent within the timeframe specified by the program.

***“EPA”*** means the U.S. Environmental Protection Agency.

***“Federal action”*** means any activity engaged in by a department, agency, or instrumentality of the Federal government, or any activity that a department, agency or instrumentality of the Federal government supports in any way, provides financial assistance for, licenses, permits, or approves, other than activities related to transportation plans, programs, and projects developed, funded, or approved under Title 23 U.S.C. or the Federal Transit Act (49 U.S.C. 1601 et seq.). Where the Federal action is a permit,

license, or other approval for some aspect of a non-Federal undertaking, the relevant activity is the part, portion, or phase of the non-Federal undertaking that requires the Federal permit, license, or approval.

***“Federal agency”*** means, for purposes of this section, a Federal department, agency, or instrumentality of the Federal government.

***“Increase the frequency or severity of any existing violation of any standard in any area”*** means to cause a nonattainment area to exceed a standard more often or to cause a violation at a greater concentration than previously existed and/or would otherwise exist during the future period in question, if the project were not implemented.

***“Indirect emissions”*** means those emissions of a criteria pollutant or its precursors:

(i) That are caused or initiated by the Federal action and originate in the same nonattainment or maintenance area but occur at a different time or place as the action;

(ii) That are reasonably foreseeable;

(iii) That the Federal agency can practically control; and

(iv) For which the Federal agency has continuing program responsibility.

For the purposes of this definition, even if a Federal licensing, rulemaking or other approving action is a required initial step for a subsequent activity that causes emissions, such initial steps do not mean that a Federal agency can practically control any resulting emissions.

***“Local air quality modeling analysis”*** means an assessment of localized impacts on a scale smaller than the entire nonattainment or maintenance area, including, for example, congested roadways on a Federal facility, which uses an air quality dispersion model (e.g., Industrial Source Complex Model or Emission and Dispersion Model System) to determine the effects of emissions on air quality.

***“Maintenance area”*** means an area that was designated as nonattainment and has been re-designated in 40 CFR part 81 to attainment, meeting the provisions of section 107(d)(3)(E) of the CAA and has a maintenance plan approved under section 175A of the CAA.

***“Maintenance plan”*** means a revision to the applicable SIP, meeting the requirements of section 175A of the CAA.

***“Metropolitan Planning Organization (MPO)”*** means the policy board of an organization created as a result of the designation process in 23 U.S.C. 134(d).

**“Milestone”** has the meaning given in sections 182(g)(1) and 189(c)(1) of the CAA.

**“Mitigation measure”** means any method of reducing emissions of the pollutant or its precursor taken at the location of the Federal action and used to reduce the impact of the emissions of that pollutant caused by the action.

**“National ambient air quality standards (NAAQS)”** are those standards established pursuant to section 109 of the CAA and include standards for carbon monoxide (CO), lead (Pb), nitrogen dioxide (NO<sub>2</sub>), ozone, particulate matter (PM<sub>10</sub> and PM<sub>2.5</sub>), and sulfur dioxide (SO<sub>2</sub>).

**“NEPA”** is the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321 et seq.).

**“Nonattainment area (NAA)”** means an area designated as nonattainment under section 107 of the CAA and described in 40 CFR part 81.

**“Precursors of a criteria pollutant”** are:

(i) For ozone, nitrogen oxides (NO<sub>x</sub>), unless an area is exempted from NO<sub>x</sub> requirements under section 182(f) of the CAA, and volatile organic compounds (VOC).

(ii) For PM<sub>10</sub>, those pollutants described in the PM<sub>10</sub> nonattainment area applicable SIP as significant contributors to the PM<sub>10</sub> levels.

(iii) For PM<sub>2.5</sub>:

(A) Sulfur dioxide (SO<sub>2</sub>) in all PM<sub>2.5</sub> nonattainment and maintenance areas,

(B) Nitrogen oxides in all PM<sub>2.5</sub> nonattainment and maintenance areas unless both the State and EPA determine that it is not a significant precursor, and

(C) Volatile organic compounds (VOC) and ammonia (NH<sub>3</sub>) only in PM<sub>2.5</sub> nonattainment or maintenance areas where either the State or EPA determines that they are significant precursors.

**“Reasonably foreseeable emissions”** are projected future direct and indirect emissions that are identified at the time the conformity determination is made; the location of such emissions is known and the emissions are quantifiable as described and documented by the Federal agency based on its own information and after reviewing any information presented to the Federal agency.

***“Regional water and/or wastewater projects”*** include construction, operation, and maintenance of water or wastewater conveyances, water or wastewater treatment facilities, and water storage reservoirs which affect a large portion of a nonattainment or maintenance area.

***“Restricted information”*** is information that is privileged or that is otherwise protected from disclosure pursuant to applicable statutes, Executive Orders, or regulations. Such information includes, but is not limited to: Classified national security information, protected critical infrastructure information, sensitive security information, and proprietary business information.

***“Take or start the Federal action”*** means the date that the Federal agency signs or approves the permit, license, grant or contract or otherwise physically begins the Federal action that requires a conformity evaluation under this section.

***“Total of direct and indirect emissions”*** means the sum of direct and indirect emissions increases and decreases caused by the Federal action; i.e., the “net” emissions considering all direct and indirect emissions. The portion of emissions which are exempt or presumed to conform under Subsections (c)(iii), (iv), (v), or (vi) are not included in the “total of direct and indirect emissions.” The “total of direct and indirect emissions” includes emissions of criteria pollutants and emissions of precursors of criteria pollutants.

(c) Applicability.

(i) Conformity determinations for Federal actions related to transportation plans, programs, and projects developed, funded, or approved under Title 23 U.S.C. or the Federal Transit Act (49 U.S.C. 1601 et seq.) must meet the procedures and criteria of Chapter 8, Section 4, in lieu of the procedures set forth in this section.

(ii) For Federal actions not covered by paragraph (i) of this subsection, a conformity determination is required for each criteria pollutant or precursor where the total of direct and indirect emissions of the criteria pollutant or precursor in a nonattainment or maintenance area caused by a Federal action would equal or exceed any of the rates in paragraphs (ii)(A) or (B) of this subsection.

(A) For purposes of paragraph (ii) of this subsection, the following rates apply in nonattainment areas (NAAs):

	<u>Tons/Year</u>
Ozone (VOCs or NO <sub>x</sub> ):	
Serious NAAs	50
Severe NAAs	25
Extreme NAAs	10
Other ozone NAAs outside an ozone transport region	100
Other ozone NAAs inside an	

ozone transport region:	
VOC	50
NO <sub>x</sub>	100
Carbon monoxide:	
All NAAs	100
SO <sub>2</sub> or NO <sub>2</sub> :	
All NAAs	100
PM <sub>10</sub> :	
Moderate NAAs	100
Serious NAAs	70
PM <sub>2.5</sub> :	
Direct emissions	100
SO <sub>2</sub>	100
NO <sub>x</sub> (unless determined not to be significant precursors)	100
VOC or ammonia (if determined to be significant precursors)	100
Pb:	
All NAAs	25

(B) For purposes of paragraph (ii) of this subsection, the following rates apply in maintenance areas:

	<u>Tons/Year</u>
Ozone (NO <sub>x</sub> , SO <sub>2</sub> or NO <sub>2</sub> ):	
All Maintenance Areas	100
Ozone (VOCs):	
Maintenance areas inside an ozone transport region	50
Maintenance areas outside an ozone transport region	100
Carbon monoxide:	
All maintenance areas	100
PM <sub>10</sub> :	
All maintenance areas	100
PM <sub>2.5</sub> :	
Direct emissions	100
SO <sub>2</sub>	100
NO <sub>x</sub> (unless determined not to be significant precursors)	100
VOC or ammonia (if determined to be significant precursors)	100
Pb:	
All maintenance areas	25

(iii) The requirements of this section shall not apply to the following Federal actions:

(A) Actions where the total of direct and indirect emissions are below the emissions levels specified in paragraph (ii) of this subsection.

(B) Actions which would result in no emissions increase or an increase in emissions that is clearly de minimus:

(I) Judicial and legislative proceedings.

(II) Continuing and recurring activities such as permit renewals where activities conducted will be similar in scope and operation to activities currently being conducted.

(III) Rulemaking and policy development and issuance.

(IV) Routine maintenance and repair activities, including repair and maintenance of administrative sites, roads, trails, and facilities.

(V) Civil and criminal enforcement activities, such as investigations, audits, inspections, examinations, prosecutions, and the training of law enforcement personnel.

(VI) Administrative actions such as personnel actions, organization changes, debt management or collection, cash management, internal agency audits, program budget proposals, and matters relating to the administration and collection of taxes, duties and fees.

(VII) The routine, recurring transportation of material and personnel.

(VIII) Routine movement of mobile assets, such as ships and aircraft, in home port reassignments and stations (when no new support facilities or personnel are required) to perform as operational groups and/or for repair or overhaul.

(IX) Maintenance dredging and debris disposal where no new depths are required, applicable permits are secured, and disposal will be at an approved disposal site.

(X) Actions, such as the following, with respect to existing structures, properties, facilities and lands where future activities conducted will be similar in scope and operation to activities currently being conducted at the existing structures, properties, facilities, and lands; for example, relocation of personnel, disposition of federally-owned existing structures, properties, facilities, and lands, rent subsidies,

operation and maintenance cost subsidies, the exercise of receivership or conservatorship authority, assistance in purchasing structures, and the production of coins and currency.

(XI) The granting of leases, licenses such as for exports and trade, permits, and easements where activities conducted will be similar in scope and operation to activities currently being conducted.

(XII) Planning, studies, and provision of technical assistance.

(XIII) Routine operation of facilities, mobile assets and equipment.

(XIV) Transfers of ownership, interests, and titles in land, facilities, and real and personal properties, regardless of the form or method of the transfer.

(XV) The designation of empowerment zones, enterprise communities, or viticultural areas.

(XVI) Actions by any of the Federal banking agencies or the Federal Reserve Banks, including actions regarding charters, applications, notices, licenses, the supervision or examination of depository institutions or depository institution holding companies, access to the discount window, or the provision of financial services to banking organizations or to any department, agency or instrumentality of the United States.

(XVII) Actions by the Board of Governors of the Federal Reserve System or any Federal Reserve Bank necessary to effect monetary or exchange rate policy.

(XVIII) Actions that implement a foreign affairs function of the United States.

(XIX) Actions (or portions thereof) associated with transfers of land, facilities, title, and real properties through an enforceable contract or lease agreement where the delivery of the deed is required to occur promptly after a specific, reasonable condition is met, such as promptly after the land is certified as meeting the requirements of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), and where the Federal agency does not retain continuing authority to control emissions associated with the lands, facilities, title, or real properties.

(XX) Transfers of real property, including land, facilities, and related personal property from a Federal entity to another Federal entity and

assignments of real property, including land, facilities, and related personal property from a Federal entity to another Federal entity for subsequent deeding to eligible applicants.

(XXI) Actions by the Department of the Treasury to effect fiscal policy and to exercise the borrowing authority of the United States.

(XXII) Air traffic control activities and adopting approach, departure, and enroute procedures for aircraft operations above the mixing height specified in the applicable SIP. Where the applicable SIP does not specify a mixing height, the Federal agency can use the 3,000 feet above ground level as a default mixing height, unless the agency demonstrates that use of a different mixing height is appropriate because the change in emissions at and above that height caused by the Federal action is *de minimis*.

(C) Actions where the emissions are not reasonably foreseeable, such as the following:

(I) Initial Outer Continental Shelf lease sales which are made on a broad scale and are followed by exploration and development plans on a project level.

(II) Electric power marketing activities that involve the acquisition, sale and transmission of electric energy.

(D) Actions which implement a decision to conduct or carry out a conforming program such as prescribed burning actions which are consistent with a conforming land management plan.

(iv) Notwithstanding the other requirements of this section, a conformity determination is not required for the following Federal actions (or portion thereof):

(A) The portion of an action that includes major or minor new or modified stationary sources that require a permit under the new source review (NSR) program (Section 110(a)(2)(C) and section 173 of the CAA) or the prevention of significant deterioration (PSD) program (Title I, part C of the CAA);

(B) Actions in response to emergencies which are typically commenced on the order of hours or days after the emergency and, if applicable, which meet the requirements of paragraph (v) of this subsection;

(C) Research, investigations, studies, demonstrations, or training (other than those exempted under paragraph (iii)(B) of this subsection), where no environmental detriment is incurred and/or, the particular action furthers air quality research, as determined by the State agency primarily responsible for the applicable SIP;



(D) Alteration and additions of existing structures as specifically required by new or existing applicable environmental legislation or environmental regulations (e.g., hush houses for aircraft engines and scrubbers for air emissions);

(E) Direct emissions from remedial and removal actions carried out under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) and associated regulations to the extent such emissions either comply with the substantive requirements of the PSD/NSR permitting program or are exempted from other environmental regulation under the provisions of CERCLA and applicable regulations issued under CERCLA.

(v) Federal actions which are part of a continuing response to an emergency or disaster under paragraph (iv)(B) of this subsection and which are to be taken more than 6 months after the commencement of the response to the emergency or disaster under paragraph (iv)(B) of this subsection are exempt from the requirements of this section only if:

(A) The Federal agency taking the actions makes a written determination that, for a specified period not to exceed an additional 6 months, it is impractical to prepare the conformity analyses which would otherwise be required and the actions cannot be delayed due to overriding concerns for public health and welfare, national security interests and foreign policy commitments; or

(B) For actions which are to be taken after those actions covered by paragraph (v)(A) of this subsection, the Federal agency makes a new determination as provided in paragraph (v)(A) of this subsection and:

(I) Provides a draft copy of the written determinations required to affected EPA Regional office(s), the affected State(s) and/or air pollution control agencies, and any Federal recognized Indian tribal government in the nonattainment or maintenance area. Those organizations must be allowed 15 days from the beginning of the extension period to comment on the draft determination; and

(II) Within 30 days after making the determination, publish a notice of the determination by placing a prominent advertisement in a daily newspaper of general circulation in the area affected by the action.

(C) If additional actions are necessary in response to an emergency or disaster under paragraph (iv)(B) of this subsection beyond the specified time period in paragraph (v)(B) of this subsection, a Federal agency can make a new written determination as described in (v)(B) of this subsection for as many 6-month periods as needed, but in no case shall this exemption extend beyond three 6-month periods except where an agency:

(I) Provides information to EPA and the State stating that the conditions that gave rise to the emergency exemption continue to exist and how such conditions effectively prevent the agency from conducting a conformity evaluation.

(vi) Notwithstanding other requirements of this section, actions specified by individual Federal agencies that have met the criteria set forth in either paragraphs (vii)(A), (vii)(B), or (vii)(C) of this subsection and the procedures set forth in paragraph (viii) of this subsection are “presumed to conform”, except as provided in paragraph (x) of this subsection. Actions specified by individual Federal agencies as “presumed to conform” may not be used in combination with one another when the total direct and indirect emissions from the combination of actions would equal or exceed any of the rates specified in paragraphs (ii)(A) or (ii)(B) of this subsection.

(vii) The Federal agency must meet the criteria for establishing activities that are presumed to conform by fulfilling the requirements set forth in either paragraphs (vii)(A), (vii)(B), or (vii)(C) of this subsection:

(A) The Federal agency must clearly demonstrate using methods consistent with this section that the total of direct and indirect emissions from the type of activities which would be presumed to conform would not:

(I) Cause or contribute to any new violation of any standard in any area;

(II) Interfere with provisions in the applicable SIP for maintenance of any standard;

(III) Increase the frequency or severity of any existing violation of any standard in any area; or

(IV) Delay timely attainment of any standard or any required interim emission reductions or other milestones in any area including, where applicable, emission levels specified in the applicable SIP for purposes of:

(1.) A demonstration of reasonable further progress;

(2.) A demonstration of attainment;

(3.) A maintenance plan; or

(B) The Federal agency must provide documentation that the total of direct and indirect emissions from such future actions would be below the emission rates for a conformity determination that are established in paragraph (ii) of this subsection, based, for example, on similar actions taken over recent years.

(C) The Federal agency must clearly demonstrate that the emissions from the type or category of actions and the amount of emissions from the action are included in the applicable SIP and the State, local, or tribal air quality agencies responsible for the SIP(s) provide written concurrence that the emissions from the actions along with all other expected emissions in the area will not exceed the emission budget in the SIP.

(viii) In addition to meeting the criteria for establishing exemptions set forth in paragraphs (vii)(A), (vii)(B), or (vii)(C) of this subsection, the following procedures must also be complied with to presume that activities will conform:

(A) The Federal agency must identify through publication in the Federal Register its list of proposed activities that are “presumed to conform” and the basis for the presumptions. The notice must clearly identify the type and size of the action that would be “presumed to conform” and provide criteria for determining if the type and size of action qualifies it for the presumption;

(B) The Federal agency must notify the appropriate EPA Regional Office(s), State and local air quality agencies and, where applicable, the agency designated under §174 of the CAA and the MPO and provide at least 30 days for the public to comment on the list of proposed activities “presumed to conform”. If the “presumed to conform” action has regional or national application (e.g., the action will cause emission increases in excess of the *de minimis* levels identified in paragraph (ii) of this subsection in more than one of EPA’s Regions), the Federal agency, as an alternative to sending it to EPA Regional Offices, can send the draft conformity determination to U.S. EPA, Office of Air Quality Planning and Standards;

(C) The Federal Agency must document its response to all the comments received and make the comments, response, and final list of activities available to the public upon request; and

(D) The Federal agency must publish the final list of such activities in the Federal Register.

(ix) Emissions from the following actions are “presumed to conform”:

(A) Actions at installations with facility-wide emission budgets meeting the requirements in Subsection (k) provided that the State has included the emission budget in the EPA-approved SIP and the emissions from the action along with all other emissions from the installation will not exceed the facility-wide emission budget.

(B) Prescribed fires conducted in accordance with a smoke management program (SMP) which meets the requirements of EPA’s Interim Air Quality Policy on Wildland and Prescribed Fires or an equivalent replacement EPA policy.

(C) Emissions for actions that the State identifies in the EPA-approved SIP as “presumed to conform”.

(x) Even though an action would otherwise be “presumed to conform” under paragraphs (vi) or (ix) of this subsection, an action shall not be “presumed to conform” and the requirements of Subsection (a), 40 CFR 93.151, Subsections (d) through (j) and Subsections (l) through (n) shall apply to the action if EPA or a third party shows that the action would:

(A) Cause or contribute to any new violation of any standard in any area;

(B) Interfere with provisions in the applicable SIP for maintenance of any standard;

(C) Increase the frequency or severity of any existing violation of any standard in any area; or

(D) Delay timely attainment of any standard or any required interim emissions reductions or other milestones in any area including, where applicable, emission levels specified in the applicable SIP for purposes of:

(I) A demonstration of reasonable further progress;

(II) A demonstration of attainment; or

(III) A maintenance plan.

(xi) The provisions of this section shall apply in all nonattainment and maintenance areas except conformity requirements for newly designated nonattainment areas are not applicable until 1 year after the effective date of the final nonattainment designation for each NAAQS and pollutant in accordance with section 176(c)(6) of the CAA.

(d) Federal Agency Conformity Responsibility. Any department, agency, or instrumentality of the Federal government taking an action subject to this section must make its own conformity determination consistent with the requirements of this section. In making its conformity determination, a Federal agency must follow the requirements in Subsections (e) through (j) and Subsections (l) through (o) and must consider comments from any interested parties. Where multiple Federal agencies have jurisdiction for various aspects of a project, a Federal agency may choose to adopt the analysis of another Federal agency or develop its own analysis in order to make its conformity determination.

(e) Reporting Requirements.

(i) A Federal agency making a conformity determination under Subsections (d) through (j) and Subsections (l) through (n) must provide to the appropriate EPA Regional Office(s), State and local air quality agencies, any federally-recognized Indian tribal government in the nonattainment or maintenance area, and, where applicable, affected Federal Land Managers, the agency designated under section 174 of the CAA and the MPO, a 30-day notice which describes the proposed action and the Federal agency's draft conformity determination on the action. If the action has multi-regional or national impacts (e.g., the action will cause emission increases in excess of the *de minimis* levels identified in Subsection (c)(ii) in three or more of EPA's Regions), the Federal agency, as an alternative to sending it to EPA Regional Offices, can provide the notice to EPA's Office of Air Quality Planning and Standards.

(ii) A Federal agency must notify the appropriate EPA Regional Office(s), State and local air quality agencies, any federally-recognized Indian tribal government in the nonattainment or maintenance area, and, where applicable, affected Federal Land Managers, the agency designated under section 174 of the Clean Air Act and the MPO, within 30 days after making a final conformity determination under this section.

(iii) The draft and final conformity determination shall exclude any restricted information or confidential business information. The disclosure of restricted information and confidential business information shall be controlled by the applicable laws, regulations, security manuals, or executive orders concerning the use, access, and release of such materials. Subject to applicable procedures to protect restricted information from public disclosure, any information or materials excluded from the draft or final conformity determination or supporting materials may be made available in a restricted information annex to the determination for review by Federal and State representatives who have received appropriate clearances to review the information.

(f) Public Participation.

(i) Upon request by any person regarding a specific Federal action, a Federal agency must make available, subject to the limitation in paragraph (v) of this section, for review its draft conformity determination under Subsection (d) with supporting materials which describe the analytical methods and conclusions relied upon in making the applicability analysis and draft conformity determination.

(ii) A Federal agency must make public its draft conformity determination under Subsection (d) by placing a notice by prominent advertisement in a daily newspaper of general circulation in the area affected by the action and by providing 30 days for written public comment prior to taking any formal action on the draft determination. This comment period may be concurrent with any other public involvement, such as occurs in the NEPA process. If the action has multi-regional or national impacts (e.g., the action will cause emission increases in excess of the *de minimis* levels identified in Subsection (c)(ii) in three or more of EPA's Regions), the Federal agency, as an alternative to publishing separate notices, can publish a notice in the Federal Register.

(iii) A Federal agency must document its response to all the comments received on its draft conformity determination under Subsection (d) and make the comments and responses available, subject to the limitation in paragraph (v) of this subsection, upon request by any person regarding a specific Federal action, within 30 days of the final conformity determination.

(iv) A Federal agency must make public its final conformity determination under Subsection (d) for a federal action by placing a notice by prominent advertisement in a daily newspaper of general circulation in the area affected by the action within 30 days of the final conformity determination. If the action would have multi-regional or national impacts, the Federal agency, as an alternative, can publish the notice in the Federal Register.

(v) The draft and final conformity determination shall exclude any restricted information or confidential business information. The disclosure of restricted information and confidential business information shall be controlled by the applicable laws, regulations or executive orders concerning the release of such materials.

(g) Reevaluation of Conformity.

(i) Once a conformity determination is completed by a Federal agency, that determination is not required to be reevaluated if the agency has maintained a continuous program to implement the action; the determination has not lapsed as specified in paragraph (ii) of this subsection; or any modification to the action does not result in an increase in emissions above the levels specified in Subsection (c)(ii). If a conformity determination is not required for the action at the time the NEPA analysis is completed, the date of the finding of no significant impact (FONSI) for an Environmental Assessment, a record of decision (ROD) for an Environmental Impact Statement, or a categorical exclusion determination can be used as a substitute date for the conformity determination date.

(ii) The conformity status of a Federal action automatically lapses 5 years from the date a final conformity determination is reported under Subsection (e), unless the Federal action has been completed or a continuous program to implement the Federal action has commenced.

(iii) Ongoing Federal activities at a given site showing continuous progress are not new actions and do not require periodic redeterminations so long as such activities are within the scope of the final conformity determination reported under Section (e).

(iv) If the Federal agency originally determined through the applicability analysis that a conformity determination was not necessary because the emissions for the action were below the limits in Subsection (c)(ii) and changes to the action would result

in the total emissions from the action being above the limits in Subsection (c)(ii), then the Federal agency must make a conformity determination.

(h) Criteria for Determining Conformity of General Federal Actions.

(i) An action required under Subsection (c) to have a conformity determination for a specific pollutant, will be determined to conform to the applicable SIP if, for each pollutant that exceeds the rates in Subsection (c)(ii), or otherwise requires a conformity determination due to the total of direct and indirect emissions from the action, the action meets the requirements of paragraph (iii) of this subsection, and meets any of the following requirements:

(A) For any criteria pollutant or precursor, the total of direct and indirect emissions from the action are specifically identified and accounted for in the applicable SIP's attainment or maintenance demonstration or reasonable further progress milestone or in a facility-wide emission budget included in a SIP in accordance with Subsection (k);

(B) For precursors of ozone, nitrogen dioxide, or PM, the total of direct and indirect emissions from the action are fully offset within the same nonattainment or maintenance area (or nearby area of equal or higher classification provided the emissions from that area contribute to the violations, or have contributed to violations in the past, in the area with the Federal action) through a revision to the applicable SIP or a similarly enforceable measure that effects emissions reductions so that there is no net increase in emissions of that pollutant;

(C) For any directly-emitted criteria pollutant, the total of direct and indirect emissions from the action meets the requirements:

(I) Specified in paragraph (ii) of this subsection, based on areawide air quality modeling analysis and local air quality modeling analysis; or

(II) Meet the requirements of paragraph (i)(E) of this subsection and, for local air quality modeling analysis, the requirement of paragraph (ii) of this subsection;

(D) For CO or directly emitted PM:

(I) Where the State agency primarily responsible for the applicable SIP determines that an areawide air quality modeling analysis is not needed, the total of direct and indirect emissions from the action meet the requirements specified in paragraph (ii) of this subsection, based on local air quality modeling analysis; or

(II) Where the State agency primarily responsible for the applicable SIP determines that an areawide air quality modeling analysis is appropriate and that a local air quality modeling analysis is not needed, the total of direct and indirect

emissions from the action meet the requirements specified in paragraph (ii) of this subsection, based on areawide modeling, or meet the requirements of paragraph (i)(E) of this subsection; or

(E) For ozone or nitrogen dioxide, and for purposes of paragraphs (i)(C)(II) and (i)(D)(II) of this subsection, each portion of the action or the action as a whole meets any of the following requirements:

(I) Where EPA has approved a revision to the applicable implementation plan after the area was designated as nonattainment and the State makes a determination as provided in paragraph (i)(E)(I)(1.) of this subsection or where the State makes a commitment as provided in paragraph (i)(E)(I)(2.) of this subsection:

(1.) The total of direct and indirect emissions from the action (or portion thereof) is determined and documented by the State agency primarily responsible for the applicable SIP to result in a level of emissions which, together with all other emissions in the nonattainment (or maintenance) area, would not exceed the emissions budgets specified in the applicable SIP.

(2.) The total of direct and indirect emissions from the action (or portion thereof) is determined by the State agency responsible for the applicable SIP to result in a level of emissions which, together with all other emissions in the nonattainment (or maintenance) area, would exceed an emissions budget specified in the applicable SIP and the State Governor or the Governor's designee for SIP actions makes a written commitment to EPA which includes the following:

a. A specific schedule for adoption and submittal of a revision to the SIP which would achieve the needed emission reductions prior to the time emissions from the Federal action would occur;

b. Identification of specific measures for incorporation into the SIP which would result in a level of emissions which, together with all other emissions in the nonattainment or maintenance area, would not exceed any emissions budget specified in the applicable SIP;

c. A demonstration that all existing applicable SIP requirements are being implemented in the area for the pollutants affected by the Federal action, and that local authority to implement additional requirements has been fully pursued;

d. A determination that the responsible Federal agencies have required all reasonable mitigation measures associated with their action; and

e. Written documentation including all air quality analyses supporting the conformity determination.



(3.) Where a Federal agency made a conformity determination based on a State's commitment under paragraph (i)(E)(I)(2.) of this subsection and the State has submitted a SIP to EPA covering the time period during which the emissions will occur or is scheduled to submit such a SIP within 18 months of the conformity determination, the State commitment is automatically deemed a call for a SIP revision by EPA under section 110(k)(5) of the CAA, effective on the date of the Federal conformity determination and requiring response within 18 months or any shorter time within which the State commits to revise the applicable SIP;

(4.) Where a Federal agency made a conformity determination based on a State commitment under paragraph (i)(E)(I)(2.) of this subsection and the State has not submitted a SIP covering the time period when the emissions will occur or is not scheduled to submit such a SIP within 18 months of the conformity determination, the State must, within 18 months, submit to EPA a revision to the existing SIP committing to include the emissions in the future SIP revision.

(II) The action (or portion thereof), as determined by the MPO, is specifically included in a current transportation plan and transportation improvement program which have been found to conform to the applicable SIP under Chapter 8, Section 4, or 40 CFR part 93, Subpart A;

(III) The action (or portion thereof) fully offsets its emissions within the same nonattainment or maintenance area (or nearby area of equal or higher classification provided the emissions from that area contribute to the violations, or have contributed to violations in the past, in the area with the Federal action) through a revision to the applicable SIP or an equally enforceable measure that effects emissions reductions equal to or greater than the total of direct and indirect emissions from the action so that there is no net increase in emissions of that pollutant;

(IV) Where EPA has not approved a revision to the relevant SIP since the area was redesignated or reclassified, the total of direct and indirect emissions from the action for the future years (described in Subsection (i)(iv)) do not increase emissions with respect to the baseline emissions:

(1.) The baseline emissions reflect the historical activity levels that occurred in the geographic area affected by the proposed Federal action during:

a. The most current calendar year with a complete emission inventory available before an area is designated unless EPA sets another year; or

b. The emission budget in the applicable SIP;

c. The year of the baseline inventory in the PM<sub>10</sub> applicable SIP;

(2.) The baseline emissions are the total of direct and indirect emissions calculated for the future years (described in Subsection (i)(iv)) using the historic activity levels (described in paragraph (i)(E)(IV)(1.) of this subsection) and appropriate emission factors for the future years; or

(V) Where the action involves regional water and/or wastewater projects, such projects are sized to meet only the needs of population projections that are in the applicable SIP.

(ii) The areawide and/or local air quality modeling analyses must:

(A) Meet the requirements in Subsection (i); and

(B) Show that the action does not:

(I) Cause or contribute to any new violation of any standard in any area; or

(II) Increase the frequency or severity of any existing violation of any standard in any area.

(iii) Notwithstanding any other requirements of this subsection, an action subject to this section may not be determined to conform to the applicable SIP unless the total of direct and indirect emissions from the action is in compliance or consistent with all relevant requirements and milestones contained in the applicable SIP, such as elements identified as part of the reasonable further progress schedules, assumptions specified in the attainment or maintenance demonstration, prohibitions, numerical emission limits, and work practice requirements.

(iv) Any analyses required under this subsection must be completed, and any mitigation requirements necessary for a finding of conformity must be identified before the determination of conformity is made.

(i) Procedures for Conformity Determinations of General Federal Actions.

(i) The analyses required under this section must be based on the latest planning assumptions.

(A) All planning assumptions must be derived from the estimates of population, employment, travel, and congestion most recently approved by the MPO, or other agency authorized to make such estimates, where available.

(B) Any revisions to these estimates used as part of the conformity determination, including projected shifts in geographic location or level of population, employment, travel, and congestion, must be approved by the MPO or other agency authorized to make such estimates for the urban area.

(ii) The analyses required under this section must be based on the latest and most accurate emission estimation techniques available as described below, unless such techniques are inappropriate. If such techniques are inappropriate, the Federal agency may obtain written approval from the appropriate EPA Regional Administrator for modification or substitution, of another technique on a case-by-case basis or, where appropriate, on a generic basis for a specific Federal agency program.

(A) For motor vehicle emissions, the most current version of the motor vehicle emissions model specified by EPA and available for use in the preparation or revision of SIPs in that State must be used for the conformity analysis as specified in paragraphs (ii)(A)(I) and (II) of this subsection:

(I) The EPA must publish in the Federal Register a notice of availability of any new motor vehicle emissions model; and

(II) A grace period of three months shall apply during which the motor vehicle emissions model previously specified by EPA as the most current version may be used unless EPA announces a longer grace period in the Federal Register. Conformity analyses for which the analysis was begun during the grace period or no more than 3 months before the Federal Register notice of availability of the latest emission model may continue to use the previous version of the model specified by EPA.

(B) For non-motor vehicle sources, including stationary and area source emissions, the latest emission factors specified by EPA in the "Compilation of Air Pollutant Emission Factors" (AP-42) must be used for the conformity analysis unless more accurate emission data are available, such as actual stack test data from stationary sources which are part of the conformity analysis.

(iii) The air quality modeling analyses required under this section must be based on the applicable air quality models, databases, and other requirements specified in the most recent version of the "Guideline on Air Quality Models" (Appendix W to 40 CFR part 51), unless:

(A) The guideline techniques are inappropriate, in which case the model may be modified or another model substituted on a case-by-case basis or, where appropriate, on a generic basis for a specific Federal agency program; and

(B) Written approval of the EPA Regional Administrator is obtained for any modification or substitution.

(iv) The analyses required under this section must be based on the total of direct and indirect emissions from the action and must reflect emission scenarios that are expected to occur under each of the following cases:

(A) The attainment year specified in the SIP, or if the SIP does not specify an attainment year, the latest attainment year possible under the CAA; or

(B) The last year for which emissions are projected in the maintenance plan;

(C) The year during which the total of direct and indirect emissions from the action is expected to be the greatest on an annual basis; and

(D) Any year for which the applicable SIP specifies an emissions budget.

(j) Mitigation of Air Quality Impacts.

(i) Any measures that are intended to mitigate air quality impacts must be identified and the process for implementation and enforcement of such measures must be described, including an implementation schedule containing explicit timelines for implementation.

(ii) Prior to determining that a Federal action is in conformity, the Federal agency making the conformity determination must obtain written commitments from the appropriate persons or agencies to implement any mitigation measures which are identified as conditions for making conformity determinations.

(iii) Persons or agencies voluntarily committing to mitigation measures to facilitate positive conformity determinations must comply with the obligations of such commitments.

(iv) In instances where the Federal agency is licensing, permitting or otherwise approving the action of another governmental or private entity, approval by the Federal agency must be conditioned on the other entity meeting the mitigation measures set forth in the conformity determination.

(v) When necessary because of changed circumstances, mitigation measures may be modified so long as the new mitigation measures continue to support the conformity determination. Any proposed change in the mitigation measures is subject to the reporting requirements of Subsection (e) and the public participation requirements of Subsection (f).

(vi) Written commitments to mitigation measures must be obtained prior to a positive conformity determination and that such commitments must be fulfilled.

(vii) After a State revises its SIP and EPA approves that SIP revision, any agreements, including mitigation measures, necessary for a conformity determination will be both State and federally enforceable. Enforceability through the applicable SIP will apply to all persons who agree to mitigate direct and indirect emissions associated with a Federal action for a conformity determination.

(k) Conformity Evaluation for Federal Installations With Facility-Wide Emission Budgets.

(i) The State or local agency responsible for implementing and enforcing the SIP can in cooperation with Federal agencies or third parties authorized by the agency that operate installations subject to Federal oversight develop and adopt a facility-wide emission budget to be used for demonstrating conformity under Subsection (h)(i)(A). The facility-wide budget must meet the following criteria:

(A) Be for a set time period;

(B) Cover the pollutants or precursors of the pollutants for which the area is designated nonattainment or maintenance;

(C) Include specific quantities allowed to be emitted on an annual or seasonal basis;

(D) The emissions from the facility along with all other emissions in the area will not exceed the emission budget for the area;

(E) Include specific measures to ensure compliance with the budget, such as periodic reporting requirements or compliance demonstration, when the Federal agency is taking an action that would otherwise require a conformity determination;

(F) Be submitted to EPA as a SIP revision;

(G) The SIP revision must be approved by EPA.

(ii) The facility-wide budget developed and adopted in accordance with paragraph (i) of this subsection can be revised by following the requirements in paragraph (i) of this subsection.

(iii) Total direct and indirect emissions from Federal actions in conjunction with all other emissions subject to General Conformity from the facility that do not exceed the facility budget adopted pursuant to paragraph (i) of this subsection are “presumed to conform” to the SIP and do not require a conformity analysis.

(iv) If the total direct and indirect emissions from the Federal actions in conjunction with the other emissions subject to General Conformity from the facility

exceed the budget adopted pursuant to paragraph (i) of this subsection, the action must be evaluated for conformity. A Federal agency can use the compliance with the facility-wide emissions budget as part of the demonstration of conformity, i.e., the agency would have to mitigate or offset the emissions that exceed the emission budget.

(v) If the SIP for the area includes a category for construction emissions, the negotiated budget can exempt construction emissions from further conformity analysis.

(l) Emissions Beyond the Time Period Covered by the SIP. If a Federal action would result in total direct and indirect emissions above the applicable thresholds which would be emitted beyond the time period covered by the SIP, the Federal agency can:

(i) Demonstrate conformity with the last emission budget in the SIP; or

(ii) Request the State to adopt an emissions budget for the action for inclusion in the SIP. The State must submit a SIP revision to EPA within 18 months either including the emissions in the existing SIP or establishing an enforceable commitment to include the emissions in future SIP revisions based on the latest planning assumptions at the time of the SIP revision. No such commitment by a State shall restrict a State's ability to require RACT, RACM or any other control measures within the State's authority to ensure timely attainment of the NAAQS.

(m) Timing of Offsets and Mitigation Measures.

(i) The emissions reductions from an offset or mitigation measure used to demonstrate conformity must occur during the same calendar year as the emission increases from the action except, as provided in paragraph (ii) of this subsection.

(ii) The State may approve emissions reductions in other years provided:

(A) The reductions are greater than the emission increases by the following ratios:

(I) Extreme nonattainment areas 1.5:1

(II) Severe nonattainment areas 1.3:1

(III) Serious nonattainment areas 1.2:1

(IV) Moderate nonattainment areas 1.15:1

(V) All other areas 1.1:1

(B) The time period for completing the emissions reductions must not exceed twice the period of the emissions.

(C) The offset or mitigation measure with emissions reductions in another year will not:

(I) Cause or contribute to a new violation of any air quality standard;

(II) Increase the frequency or severity of any existing violation of any air quality standard; or

(III) Delay the timely attainment of any standard or any interim emissions reductions or other milestones in any area.

(iii) The approval by the State of an offset or mitigation measure with emissions reductions in another year does not relieve the State of any obligation to meet any SIP or CAA milestone or deadline. The approval of an alternate schedule for mitigation measures is at the discretion of the State, and they are not required to approve an alternate schedule.

(n) Inter-precursor Mitigation Measures and Offsets. Federal agencies must reduce the same type of pollutant as being increased by the Federal action except the State may approve offsets or mitigation measures of different precursors of the same criteria pollutant, if such trades are allowed by a State in a SIP approved NSR regulation, is technically justified, and has a demonstrated environmental benefit.

(o) Early Emission Reduction Credit Programs at Federal Facilities and Installation Subject to Federal Oversight.

(i) Federal facilities and installations subject to Federal oversight can, with the approval of the State agency responsible for the SIP in that area, create an early emissions reductions credit program. The Federal agency can create the emission reduction credits in accordance with the requirements in paragraph (ii) of this subsection and can use them in accordance with paragraph (iii) of this subsection.

(ii) Creation of Emission Reduction Credits.

(A) Emissions reductions must be quantifiable through the use of standard emission factors or measurement techniques. If non-standard factors or techniques to quantify the emissions reductions are used, the Federal agency must receive approval from the State agency responsible for the implementation of the SIP and from EPA's Regional Office. The emission reduction credits do not have to be quantified before the reduction strategy is implemented, but must be quantified before the credits are used in the General Conformity evaluation.

(B) The emission reduction methods must be consistent with the applicable SIP attainment and reasonable further progress demonstrations.

(C) The emissions reductions cannot be required by or credited to other applicable SIP provisions.

(D) Both the State and Federal air quality agencies must be able to take legal action to ensure continued implementation of the emission reduction strategy. In addition, private citizens must also be able to initiate action to ensure compliance with the control requirement.

(E) The emissions reductions must be permanent or the timeframe for the reductions must be specified.

(F) The Federal agency must document the emissions reductions and provide a copy of the document to the State air quality agency and the EPA Regional Office for review. The documentation must include a detailed description of the emission reduction strategy and a discussion of how it meets the requirements of paragraphs (ii)(A) through (E) of this subsection.

(iii) Use of Emission Reduction Credits. The emission reduction credits created in accordance with paragraph (ii) of this subsection can be used, subject to the following limitations, to reduce the emissions increase from a Federal action at the facility for the conformity evaluation.

(A) If the technique used to create the emission reduction is implemented at the same facility as the Federal action and could have occurred in conjunction with the Federal action, then the credits can be used to reduce the total direct and indirect emissions used to determine the applicability of the regulation as required in Subsection (c) and as offsets or mitigation measures required by Subsection (h).

(B) If the technique used to create the emission reduction is not implemented at the same facility as the Federal action or could not have occurred in conjunction with the Federal action, then the credits cannot be used to reduce the total direct and indirect emissions used to determine the applicability of the regulation as required in Subsection (c), but can be used to offset or mitigate the emissions as required by Subsection (h).

(C) Emissions reductions credits must be used in the same year in which they are generated.

(D) Once the emission reduction credits are used, they cannot be used as credits for another conformity evaluation. However, unused credits from a strategy used for one conformity evaluation can be used for another conformity evaluation as long as the reduction credits are not double counted.



Section 5. Ozone nonattainment emission inventory rule.

(a) Applicability.

(i) This rule applies to a facility or source operating in an ozone nonattainment area(s), as identified in 40 CFR part 81, if:

(A) The facility or source has been granted permit approval to construct and/or operate under Chapter 6 of the Wyoming Air Quality Standards and Regulations (WAQSR); or

(B) It is an individual oil or gas facility or source; or

(C) Actual emissions from the stationary facility or source are greater than or equal to twenty-five (25) tons per year of volatile organic compounds (VOCs) as defined in Chapter 3, Section 6(a) of the WAQSR, or oxides of nitrogen (NO<sub>x</sub>). (I) If NO<sub>x</sub> or VOCs are emitted from a facility or source at or above the applicability threshold identified in subsection (a)(i)(C), both air contaminants must be included in the emission inventory even if one of the air contaminants is emitted at a level below the applicability threshold.

(ii) Compliance with emission inventory requirements established under WAQSR Chapter 6, Section 3(f)(v)(G), satisfies the requirements of this rule.

(b) Reporting and Recordkeeping Requirements.

(i) As specified in the forms required in subsection (b)(v), each emission inventory shall include:

(A) Actual emissions of NO<sub>x</sub>, VOC, and any other air contaminants as determined by the Division Administrator, in tons per year for any calendar year emission inventory, or in tons for any partial year emission inventory;

(B) The physical location at which the actual emissions occurred;

(C) The name and address of the person or entity operating or owning the facility or source; and

(D) The nature of the facility or source.

(ii) The emission inventory submittal dates are as follows:

(A) By April 30th of each year for all emissions that occurred during the previous calendar year; and

(B) No later than ninety (90) days after the end of a partial year inventory for emissions that occurred during the partial year as determined by the Division Administrator.

(iii) After the owner or operator submits an emission inventory for all facility or source emissions that occurred during calendar year 2014, the owner or operator shall submit an emission inventory for such facility or source every year thereafter.

(iv) Each owner or operator of a facility or source shall maintain a copy of the emission inventory submitted to the Division, and records indicating how the information submitted was determined, including any calculations, data, and measurements used.

(A) Records shall be kept for a period of at least five (5) years from the required submittal date listed in subsection (b)(ii) for each emission inventory.

(B) The owner or operator of the facility or source shall make the records required in subsection (b)(iv) available for inspection by any representative of the Division upon request.

(v) The owner or operator shall submit emission inventories using Division-prescribed hard copy or electronic formats.

(vi) All emission inventory submissions shall be certified as being true, accurate, and complete by a responsible official to the best of their knowledge. A responsible official is an individual who is responsible for the data provided in the emission inventory, and who accepts responsibility for the emission accuracy.

(c) Compliance. Compliance with WAQSR Chapter 8, Section 5, does not relieve any owner or operator of a facility or source from the responsibility to comply with any other applicable reporting requirements set forth in any federal or State law, rule or regulation, or in any permit.

**Section 10. Incorporation by reference.**

(a) Code of Federal Regulations (CFR). All Code of Federal Regulations (CFRs) cited in this chapter, including their Appendices, revised and published as of July 1, 2017, not including any later amendments, are incorporated by reference. Copies of the Code of Federal Regulations are available for public inspection and can be obtained at cost from the Department of Environmental Quality, Division of Air Quality, Cheyenne Office. Contact information for the Cheyenne Office can be obtained at: <http://deq.wyoming.gov/>. Copies of the CFRs can also be obtained at cost from Government Institutes, 15200 NBN Way, Building B, Blue Ridge Summit, PA 17214, or online at: <http://www.gpo.gov/fdsys/browse/collectionCfr.action?collectionCode=CFR>.