Exposure Assessment
- Source Characteristics: media, chemical concentration
- Distribution: depth, media
- Transport Pathway: INCOMPLETE
- NO RECEPTOR EXPOSURE when downhole transport pathway is incomplete

317: GENERAL DRILLING RULES
- a. Surface gross are required to be: 1.5x1.5m
- b. Drill site location
- c. Requirements on borehole per the local geosheet and water supply
- d. Surface conservation of contaminated aquifers and ground water
- e. Surface water storage operations are under the supervision of drilling operations
- f. Flow of gas during drilling and leaks to be observed
- g. Gas concentration in the gas stream to be observed
- h. Requirement to evaluate significant results for 1000x1000x1000m
- i. Rusting, corrosion, and corrosion control
- j. Rusting, corrosion, and corrosion control
- k. Surface water storage operations
- l. Flow of gas during drilling and leaks to be observed
- m. Requirements to evaluate significant results for 1000x1000x1000m
- n. Rusting, corrosion, and corrosion control
- o. Rusting, corrosion, and corrosion control
- p. Surface water storage operations
- q. Flow of gas during drilling and leaks to be observed
- r. Requirements to evaluate significant results for 1000x1000x1000m
- s. Rusting, corrosion, and corrosion control
- t. Surface water storage operations
- u. Flow of gas during drilling and leaks to be observed
- v. Requirements to evaluate significant results for 1000x1000x1000m
- w. Rusting, corrosion, and corrosion control
- x. Surface water storage operations
- y. Flow of gas during drilling and leaks to be observed
- z. Requirements to evaluate significant results for 1000x1000x1000m
- 0. Rusting, corrosion, and corrosion control
- 1. Surface water storage operations
- 2. Flow of gas during drilling and leaks to be observed
- 3. Requirements to evaluate significant results for 1000x1000x1000m
- 4. Rusting, corrosion, and corrosion control
- 5. Surface water storage operations
- 6. Flow of gas during drilling and leaks to be observed
- 7. Requirements to evaluate significant results for 1000x1000x1000m
- 8. Rusting, corrosion, and corrosion control
- 9. Surface water storage operations
- 10. Flow of gas during drilling and leaks to be observed
- 11. Requirements to evaluate significant results for 1000x1000x1000m
- 12. Rusting, corrosion, and corrosion control

341: BRADENHEAD MONITORING DURING WELL STIMULATION OPERATIONS
- a. Placement of all stimulation fluids shall be confirmed by the explosive detonation during construction
- b. During stimulation operations, explosive detonation shall be continuously monitored borhole and well during injection
- c. Explosives shall be applied in the Bradenhead per the approved procedures before injection
- d. In order to ensure theBradenehead per the approved procedures before injection
- e. In order to ensure theBradenehead per the approved procedures before injection
- f. In order to ensure the Bradenhead per the approved procedures before injection
- g. In order to ensure the Bradenhead per the approved procedures before injection
- h. In order to ensure the Bradenhead per the approved procedures before injection
- i. In order to ensure the Bradenhead per the approved procedures before injection
- j. In order to ensure the Bradenhead per the approved procedures before injection
- k. In order to ensure the Bradenhead per the approved procedures before injection
- l. In order to ensure the Bradenhead per the approved procedures before injection
- m. In order to ensure the Bradenhead per the approved procedures before injection
- n. In order to ensure the Bradenhead per the approved procedures before injection
- o. In order to ensure the Bradenhead per the approved procedures before injection
- p. In order to ensure the Bradenhead per the approved procedures before injection
- q. In order to ensure the Bradenhead per the approved procedures before injection
- r. In order to ensure the Bradenhead per the approved procedures before injection
- s. In order to ensure the Bradenhead per the approved procedures before injection
- t. In order to ensure the Bradenhead per the approved procedures before injection
- u. In order to ensure the Bradenhead per the approved procedures before injection
- v. In order to ensure the Bradenhead per the approved procedures before injection
- w. In order to ensure the Bradenhead per the approved procedures before injection
- x. In order to ensure the Bradenhead per the approved procedures before injection
- y. In order to ensure the Bradenhead per the approved procedures before injection
- z. In order to ensure the Bradenhead per the approved procedures before injection
- 0. In order to ensure the Bradenhead per the approved procedures before injection
- 1. In order to ensure the Bradenhead per the approved procedures before injection
- 2. In order to ensure the Bradenhead per the approved procedures before injection
- 3. In order to ensure the Bradenhead per the approved procedures before injection
- 4. In order to ensure the Bradenhead per the approved procedures before injection
- 5. In order to ensure the Bradenhead per the approved procedures before injection
- 6. In order to ensure the Bradenhead per the approved procedures before injection
- 7. In order to ensure the Bradenhead per the approved procedures before injection
- 8. In order to ensure the Bradenhead per the approved procedures before injection
- 9. In order to ensure the Bradenhead per the approved procedures before injection
- 10. In order to ensure the Bradenhead per the approved procedures before injection
- 11. In order to ensure the Bradenhead per the approved procedures before injection
- 12. In order to ensure the Bradenhead per the approved procedures before injection

Cement Bond Log
- a. Requirements to log well. For all new drilling operations, the operator shall be required to log a cement bond log with gamma ray or other periodic cement log (approved by the Director) that adequately describes the cathode of the well. A cement bond log shall be run on all production casing or, in the case of a production liner, the intermediate casing, when these casing strings are run. These logs and all other logs run shall be submitted with the final Completion Monitoring Report and Log Form. Open hole log shall be run on the open section of the well, before the downhole monitoring and logging operations, and in order to assess the wellbore integrity.
- b. Requirements for the downhole monitoring and logging operations. These requirements shall not apply to the un logged open hole sections of the well, or to wells in which no open hole logs are run.