EPA JURISDICTION AT COMPLEXES

8/23/2013
BREAKOUT TANKAGE

Legend
- Pump
- Valve
- Meter

EPA jurisdiction
- May be regulated by other agencies

1 Note that EPA does not have jurisdiction in this example.
This diagram does not identify the precise location where the change in jurisdiction may occur between EPA and any other agencies for the purpose of the Clean Water Act, Section 311(j) (33 USC 1321(j)). When the pipeline operator and the storage or breakout tank operator remain the same, the change in jurisdiction occurs at the first meter, valve, or isolation flange at or inside the facility property line. When the pipeline operator and the storage or breakout tank operator are not the same, the change in jurisdiction occurs at the change in operational responsibility or at the first meter, valve, or isolation flange at or inside the facility property line. In either of the above situations, the location of the property line should not solely be used to determine jurisdiction when operational activities (loading/offloading) extend beyond the property line.
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*EPA Jurisdiction at Complexes*

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BREAKOUT AND STORAGE TANKAGE – EPA and Other Agencies Jurisdiction

(A)

Fence

Main Line

Product Tank (Breakout) & (Storage)

Loading Area

Truck transferring to Facility

(B)

Fence

Loading Area

Product Tank (Breakout) & (Storage)

Facility transferring to Truck

Legend

- Pump
- Valve
- Meter

EPA jurisdiction*

May be regulated by other agencies*

EPA jurisdiction and may also be regulated by other agencies*

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EPA Jurisdiction at Complexes

Legend

- Pump
- Valve
- Meter
- EPA jurisdiction*
- May be regulated by other agencies*
- EPA jurisdiction and may also be regulated by other agencies*

Main Line
In 40 CFR 112.1, 112.7 and 112.9 EPA regulates onshore oil production facilities as defined in 112.2 including wells, flowlines, separation equipment, storage facilities, intra-facility gathering lines and auxiliary non-transportation-related equipment and facilities.

** EPA jurisdiction applies to all gathering lines located within an SPCC-regulated facility (i.e., intra-facility gathering lines). However, EPA exempts intra-facility gathering lines subject to the regulatory requirements of 49 CFR part 192 or 195, except that such lines must be identified and marked as exempt on the facility diagram.

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1 Marine Transportation-Related Facility (MTR) is defined in 33 CFR 154.1020. This segment of a complex is under CG jurisdiction for the purpose of CWA Section 311(j).

2 The tank depicted is used for storage associated with the MTR facility and is under EPA jurisdiction. If the tank is also used as a breakout tank, it may be subject to both EPA and another Agency jurisdiction.

Legend
- Pump
- Valve

- EPA jurisdiction*
- CG jurisdiction*
- May be regulated by other agencies*
- EPA jurisdiction and may also be regulated by other agencies*

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EPA Jurisdiction at Complexes