Part 75 Petition Responses

2016

Perryman Power Plant (Facility ID (ORISPL) 1556 – 1/9/2016 (PDF, 3 pp., 81 KB).
Approval to use an alternative fuel flowmeter calibration procedure for Units 6-1 and 6-2.

Laskin Energy Center (Facility ID (ORISPL) 1891– 1/9/2016 (PDF, 3 pp., 875 KB).
Approval to waive the requirement to submit operating data to qualify as "gas-fired" under 40 CFR 72.2 for units 1 and 2.

Harding Street Generating Station (Facility ID (ORISPL) 990– 1/9/2016 (PDF, 3 pp., 880 KB).
Approval to waive the requirement to submit operating data to qualify as "gas-fired" under 40 CFR 72.2 for unit 70.

Weston Power Plant (Facility ID (ORISPL) 4078– 1/9/2016 (PDF, 3 pp., 773 KB).
Approval to waive the requirement to submit operating data to qualify as "gas-fired" under 40 CFR 72. for unit 2.

Marshfield Utilities CT Power Plant (Facility ID (ORISPL) 56480 – 2/3/2016 (PDF, 3 pp., 81 KB).
Approval to use an alternative fuel flowmeter calibration procedure for Units 1A and 1B.

2015

Austin Utilities' Northeast Power Plant (Facility ID (ORISPL) 1961) – 1/28/2015 (PDF, 4 pp., 32 KB).
Approval to Use an Alternative Data Substitution Methodology for Unit NEPP.

Harry L. Oswald Generating Station (Facility ID (ORISPL) 55221) - 3/16/2015 (PDF, 23 pp., 187 KB).
Changes to a PEMS Approval for Units G1 through G7.

Sim Gideon Power Plant ((Facility ID (ORISPL) 3601) - 3/16/2015 (PDF, 8 pp., 58 KB).
Approval of an Alternative Data Substitution Methodology for Units 2 and 3.

2014

T.C.Ferguson Power Plant (Facility ID (ORISPL) 4937) - 3/27/2014 (PDF, 4 pp., 4 MB).
Approval to Use an Alternative Fuel Flowmeter Calibration Procedure for Units CT-1 and CT-2.

IPL- Harding Street Station (EW Stout) (Facility ID (ORISPL) 990) - 4/7/2014 (PDF, 3 pp., 163 K).
Approval to Waive the Requirement to Submit Operating Data to Qualify as "Gas-Fired" Under 40 CFR 72.2 for Units 50 and 60.

C.C. Perry K Steam Plant (Facility ID (ORISPL) 992) - 4/7/2014 (PDF, 3 pp., 163 K).
Approval to Waive the Requirement to Submit Operating Data to Qualify as "Gas-Fired" Under 40 CFR 72.2 for Units 12, 15, and 16.

Gainesville Renewable Energy Center (Facility ID (ORISPL) 57241) - 9/8/2014 (PDF, 5 pp., 177 K).
Approval of Site-Specific Default Moisture Value for Unit BFB1.

Hartwell Energy Facility (Facility ID (ORISPL) 70454) - 9/8/2014 (PDF, 4 pp., 184 K).
Approval of Reported Fuel Flow Rate Data for Units MAG1 and MAG2.

Valero Memphis Refinery (Facility ID (ORISPL) 55703) - 10/29/2014 (PDF, 4 pp., 203 K).
Approval of an Alternative Method of Quantifying Ozone Season NOx Mass Emissions for Unit P049.

Cleary-Flood Station (Facility ID (ORISPL) 1682) - 11/24/2014 (PDF, 3 pp., 57 KB).
Approval to Exempt the Unit 8 COMS from the Requirement to perform the 7-day Calibration Drift Test.

W.H. Sammis Plant (Facility ID (ORISPL) 2866) - 12/15/2014 (PDF, 9 pp., 2 MB).
Approval of an Alternative Data Substitution Methodology for Units 5, 6, and 7.

2013

Bailly Generating Station (Facility ID (ORISPL) 995) – 2/11/2013 (PDF, 6 pp., 44 K).
Denial of a Request for Relief from RATA Requirements for the Bypass Stack associated with Units 7 and 8.

El Centro Generating Station (Facility ID (ORISPL) 389) – 2/11/2013 (PDF, 4 pp., 36 K).
Denial of a Request for Extension of the CEMS Certification Deadlines for Units 3-1 and 3-2.

Entergy Rhode Island State Energy, LP (Facility ID (ORISPL) 55107) – 3/14/2013 (PDF, 3 pp., 22 K).
Approval to Use Continuous Gross Calorific Value (GCV) Gas Chromatograph Measurements at Units RISEP1 and RISEP2.

IPL – Petersburg Generating Station (Facility ID (ORISPL) 994) – 3/14/2013 (PDF, 4 pp., 34 K).
Approval of a 7-Day Calibration Error Test Exemption for the Bypass Stack on Unit 1 (MS1B).

Niagara Generation, LLC (Facility ID (ORISPL) 50202) - 3/21/2013 (PDF, 4 pp., 50 K).
Approval of a Site-specific F-Factor Methodology for Unit 1.

Harrington Station (Facility ID (ORISPL) 6193) - 4/8/2013 (PDF, 4 pp., 41 K).
Denial to Validate Emissions Data Following the Replacement of an Umbilical Line for Unit 063B.

Cogentrix-Hopewell James River Plant (Facility ID (ORISPL) 10377) – 7/30/2013 (PDF, 7 pp., 92 K).
Denial of an Exemption Request for Flow-to-Load or Gross Heat Rate Requirements for Common Stacks CS001 and CS002 at the James River Plant.

Weston (Facility ID (ORISPL) 4078) - 10/23/2013 (PDF, 7 pp., 59K)
Approval of Waiver from NOx Apportionment Requirement under 40 CFR 75.17(b).

2012

Indeck Olean Energy Center Facility (Facility ID (ORISPL) 54076) - 1/4/2012 (PDF, 2 pp., 27 K).
Approval of an Alternative Test Method to Determine the Sulfur Content of Ultra-Low Sulfur Diesel Fuel Oil for Unit 1.

New Madrid Power Plant (Facility ID (ORISPL) 2167) - 1/6/2012 (PDF, 7 pp., 63 K).
Approval of an Alternative Data Substitution Methodology for Unit 1.

Hunlock Creek Energy Center (Facility ID (ORISPL) 31763) - 1/12/2012 (PDF, 4 pp., 536 K).
Approval of an Extension of the CEMS Certification Deadline for Units CT5 and CT6.

Blackhawk Power Station (Facility ID (ORISPL) 55064) - 1/19/2012 (PDF, 7 pp., 69 K).
Approval of Site-specific F-Factors for Refinery Fuel Gas and an F-Factor Prorating Procedure for Units 001 and 002.

Gallatin Fossil Plant (Facility ID (ORISPL) 3403) - 1/19/2012 (PDF, 7 pp., 58 K).
Approval of an Alternative Data Substitution Method for Common Stack CSGA12.

Longview Power (Facility ID (ORISPL) 56671) - 1/19/2012 (PDF, 3 pp., 37 K).
Approval of an Extension of the CEMS Certification Deadline for Unit 001.

Potomac River (Facility ID (ORISPL) 3788) – 4/3/2012 (PDF, 4 pp., 1.3 M).
Approval of Relative Accuracy Test Audits Without Conducting the Required 12-Point Stratification Tests.

Hawthorn Generating Station (Facility ID (ORISPL) 2079) – 5/14/2012 (PDF, 4 pp., 1.12 M).
Approval of Alternative Substitute data for unit 9.

South Charleston, WV Plant (Union Carbide Corporation) (Facility ID (ORISPL) 50151) – 6/20/2012 (PDF, 5 pp., 48 K).
Approval to Use Prorated F-factors and a Default Moisture Value for unit B26.

Petersburg Generating Station (Facility ID (ORISPL) 994) – 9/25/2012 (PDF, 4 pp., 36 K).
Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 2.

Harding Street Generating Station (EW Stout) (Facility ID (ORISPL) 990) – 9/25/2012 (PDF, 4 pp., 32 K).
Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 70.

Harry L. Oswald Generating Station (Facility ID (ORISPL) 55221) - 11/21/2012 (PDF, 19 pp., 156 K).
Approval of Predictive Emission Monitoring Systems (PEMS) for Units G1 through G7.

Nebraska City Station (Facility ID (ORISPL) 6096) - 12/10/2012 (PDF, 5 pp., 44 KB).
Approval of the Use of Recorded Stack Gas Volumetric Flow Rate Data at Unit 2 Regardless of the Missing Daily Interference Checks.

2011

Plaquemine Cogeneration Facility (Facility ID (ORISPL) 55419) - 7/13/2011 (PDF, 4 pp., 29 K).
Site-Specific F-factors for Unis 500, 600, 700, and 800.

Jack County Generation Facility (Facility ID (ORISPL) 55230) - 7/13/2011 (PDF, 3 pp., 37 K).
Alternative Procedures to Certify an Ultrasonic Natural Gas Fuel Flowmeter for Units CT-3 and CT-4.

Crystal River Power Facility (Facility ID (ORISPL) 628) - 7/13/2011 (PDF, 3 pp., 56 K).
Approval of an Alternative Data Substitution Methodology for Unit 4.

Centralia Generation Facility (Facility ID (ORISPL) 3845 - 7/28/2011 (PDF, 2 pp., 17 K).
Exemption from Continuous Opacity Monitoring Requirements for Units BW21 and BW22.

V.H. Braunig Power Station (Facility ID (ORISPL) 3612) - 7/28/2011 (PDF, 3 pp., 33 K).
Extension of CEMS Certification Deadline for Units CGT5 and CGT6.

Cosumnes Power Facility (Facility ID (ORISPL) 55970) - 10/11/2011 (PDF, 8 pp., 70 K).
Monitoring of Emissions when Digester Gas and Natural Gas are Co-fired.

Crist Electric Generating Facility (Facility ID (ORISPL) 641) - 11/1/2011 (PDF, 4 pp., 29 K).
Approval of a 7-Day Calibration Error Test Exemption for Units 4, 5, 6, and 7.

2010

Big Bend (Facility ID (ORISPL) 645) - 1/22/2010 (PDF, 5 pp., 25 K).
Relief from Standard Missing Data Substitution for Common Stack CSOW1.

Clear Lake Cogeneration (Facility ID (ORISPL) 10741) - 2/18/2010 (PDF, 9 pp., 64 K).
Alternative Substitute Data to Calculate SO_2 Emissions Prior to Initial Certification for Units G102, G103, and G104.

Texas City Cogeneration (Facility ID (ORISPL) 52088) - 2/18/2010 (PDF, 9 pp., 64 K).
Alternative Substitute Data to Calculate SO_2 Emissions Prior to Initial Certification for Units GT-A, GT-B, and GT-C.

Santa Rosa Energy Center (Facility ID (ORISPL) 55242) - 4/16/2010 (PDF, 5 pp., 34 K).
Alternative Missing Data Substitution for Unit CT-1.

Curtis H. Stanton Energy Center (Facility ID (ORISPL) 564) - 4/21/2010 (PDF, 7 pp., 553 K).
Alternative Substitute Data for Units 1 and 2.

Coffeen (Facility ID (ORISPL) 861) - 4/26/2010 (PDF, 3 pp., 18 K).
Alternative Missing Data Substitution for Common Stack CS0001.

Jeffrey Energy Center (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 2.

Jeffrey Energy Center (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 3.

Holtsville Facility (Facility ID (ORISPL) 8007) - 6/3/2010 (PDF, 3 pp., 22 K).
Use of Fuel-and-Unit-Specific NOx Emission Rates for Units at the Holtsville Combustion Turbine Facility.

T.H. Wharton (Facility ID (ORISPL) 3469) - 9/27/2010 (PDF, 21 pp., 173 K).
Updated Approval of the Predictive Emission Monitoring Systems Installed on Units THW31 through THW34 and Units THW41 through THW44.

2009

AES Greenidge (Facility ID (ORISPL) 2527) - 2/2/2009 (PDF, 4 pp., 34 K).
Unit-Specific Moisture Value for Unit 6.

Sioux (Facility ID (ORISPL) 2107) - 2/2/2009 (PDF, 8 pp., 59 K).
Alternative to Standard Missing Data Substitution for Unit 1.

Lansing (Facility ID (ORISPL) 1047) - 2/2/2009 (PDF, 7 pp., 53 K).
Alternative to Standard Missing Data Substitution for Unit 4.

Jeffrey Energy Center (Facility ID (ORISPL) 6068) - 3/11/2009 (PDF, 4 pp., 24 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 1.

Capitol District Energy Center (Facility ID (ORISPL) 50498) - 3/11/2009 (PDF, 6 pp., 44 K).
Alternative to Standard Missing Data Substitution for Unit GT.

Watson Electric Generating Plant (Facility ID (ORISPL) 2049) - 3/24/2009 (PDF, 3 pp., 28 K).
Alternative Fuel Flow Meter Accuracy Test Method for Units CTA and CTB.

Genesee Power Station (Facility ID (ORISPL) 54751) - 6/1/2009 (PDF, 4 pp., 34 K).
Default SO_2 Emission Rate for Unit 01.

Cadillac Renewable Energy (Facility ID (ORISPL) 54415) - 6/1/2009 (PDF, 3 pp., 32 K).
Default SO_2 Emission Rate for Unit EUBLR.

Cambridge Station (Facility ID (ORISPL) 2038) - 6/2/2009 (PDF, 17 pp., 121 K).
Approval of Predictive Emission Monitoring System Installed on Unit 2.

W H Zimmer Generating Station (Facility ID (ORISPL) 6019) - 6/26/2009 (PDF, 5 pp., 39 K).
Approval of Alternative Data Substitution Methodology for Unit 1.

Clark (Facility ID (ORISPL) 2322) - 9/10/2009 (PDF, 3 pp., 63 K).
Extension of CEMS Certification Deadline for Units 17A and 17B.

Comanche (470) (Facility ID (ORISPL) 470) - 9/25/2009 (PDF, 4 pp., 28 K).
Source-Specific Default Moisture Values for Unit 3.

T.H. Wharton Station (Facility ID (ORISPL) 3469) - 10/30/2009 (PDF, 3 pp., 24 K).
Requested change to the quality assurance (QA) requirements for the predictive emission monitoring systems (PEMS) installed on Units THW31 through THW34 and Units THW41 through THW44.

AES Deepwater, Inc. (Facility ID (ORISPL) 10670) - 10/30/2009 (PDF, 5 pp., 36 K).
Alternative Substitute Data for Unit 01001.

Cape Fear (Facility ID (ORISPL) 2708) - 11/19/2009 (PDF, 6 pp., 40 K).
Alternative Data Substitution Methodology.

EF Barrett (Facility ID (ORISPL) 2511) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 10 and 20.

Glenwood (Facility ID (ORISPL) 2514) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 40 and 50.

Northport (Facility ID (ORISPL) 2516) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 1, 2, 3 and 4.

Port Jefferson (Facility ID (ORISPL) 2517) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 3 and 4.

Eastman Chemical Company (Facility ID (ORISPL) 50481) - 12/3/2009 (PDF, 3 pp., 23 K).
Default Fc Factor for Treated Landfill Gas.

Anclote (Facility ID (ORISPL) 8048) - 12/3/2009 (PDF, 4 pp., 28 K).
Alternative Calculation of Liquid Fuel Heat Content for Units 1 and 2.

P L Bartow (Facility ID (ORISPL) 634) - 12/3/2009 (PDF, 5 pp., 40 K).
Limited Waiver of the Part 75 Missing Data Substitution Requirements for Units 4A, 4B, 4C, and 4D.

2008

Central Power & Lime (Facility ID (ORISPL) 10333) - 1/31/2008 (PDF, 5 pp., 31 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Cherokee (Facility ID (ORISPL) 469) - 2/20/2008 (PDF, 5 pp., 31 K).
Alternative Data Substitution for Unit 4 at the Cherokee Station.

Ghent (Facility ID (ORISPL) 1356) - 3/6/2008 (PDF, 2 pp., 16 K).
Waiver of COMS Requirements under the Acid Rain Program for Units 1 and 3.

Hutsonville (Facility ID (ORISPL) 863) - 4/17/2008 (PDF, 2 pp., 16 K).
Validation of SO_2 Concentration Data for Unit 6.

City Water & Light - City of Jonesboro (Facility ID (ORISPL) 56505) - 4/17/2008 (PDF, 5 pp., 45 K).
Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Certification for Units SN04 and SN06.

INVISTA S.a.r.l. Camden Plant (Facility ID (ORISPL) 880057) - 4/17/2008 (PDF, 6 pp., 571 K).
Alternative Missing Data Substitution.

Delaware City Refinery (Facility ID (ORISPL) 52193) - 5/12/2008 (PDF, 3 pp., 25 K).
Alternative Fd-factor to Calculate NOx Mass Emissions on Units MECCU1 and MECCU2.

Earl F. Wisdom (Facility ID (ORISPL) 1217) - 5/28/2008 (PDF, 5 pp., 31 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Rush Island (Facility ID (ORISPL) 6155) - 7/24/2008 (PDF, 6 pp., 43 K).
Alternative Substitute Data Methodology for Unit 2.

J T Deely (Facility ID (ORISPL) 6181) - 8/20/2008 (PDF, 6 pp., 40 K).
Alternative Substitute Data Methodology for Units 1 and 2.

Will County (Facility ID (ORISPL) 884) - 8/27/2008 (PDF, 5 pp., 38 K).
Alternative Data Substitution Methodology.

Walter C Beckjord Generating Station (Facility ID (ORISPL) 2830) - 8/27/2008 (PDF, 6 pp., 41 K).
Alternative Data Substitution Methodology.

INVISTA S.a.r.l. Camden Plant (Facility ID (ORISPL) 880057) - 9/9/2008 (PDF, 2 pp., 18 K).
Amendment to the April 17, 2008 Petition Approval to Use Alternative Missing Data Substitution.

Equistar Tuscola Plant (Facility ID (ORISPL) 55245) - 9/11/2008 (PDF, 4 pp., 28 K).
Use of a Default F-factor and Site-specific Prorating Procedures for Units 1, 3, and 4.

Pulliam (Facility ID (ORISPL) 4072) - 9/11/2008 (PDF, 3 pp., 23 K).
Alternative Test Method to Determine the Sulfur Content of Ultra Low Sulfur Fuel.

West Marinette (Facility ID (ORISPL) 4076) - 9/11/2008 (PDF, 3 pp., 23 K).
Alternative Test Method to Determine the Sulfur Content of Ultra Low Sulfur Fuel.

Depere Energy Center (Facility ID (ORISPL) 55029) - 9/11/2008 (PDF, 3 pp., 23 K).
Alternative Test Method to Determine the Sulfur Content of Ultra Low Sulfur Fuel.

Las Vegas Cogeneration II, LLC (Facility ID (ORISPL) 10761) - 9/15/2008 (PDF, 5 pp., 48 K). Alternative Substitute Data for Sulfur Dioxide Emissions Before Initial CEMS Certification for Unit 1.

Anadarko (Facility ID (ORISPL) 3006) - 10/15/2008 (PDF, 4 pp., 35 K).
Continuous Gross Calorific Value Analysis.

Mooreland (Facility ID (ORISPL) 3008) - 10/15/2008 (PDF, 4 pp., 35 K).
Continuous Gross Calorific Value Analysis.

T H Wharton (Facility ID (ORISPL) 3469) - 12/30/2008 (PDF, 21 pp., 168 K).
Approval of a Predictive Emission Monitoring Systems Installed on Units THW31 Through THW34 and Units THW41 Through THW44.

Paddy's Run Station (Facility ID (ORISPL) 1366) - 12/30/2008 (PDF, 6 pp., 57 K).
Alternative Substitute Data for Unit 12 Under the NOx Budget Trading Program.

BP Amoco Chemical Company (Facility ID (ORISPL) 880075) - 12/30/2008 (PDF, 4 pp., 32 K).
Alternative NOx Emission Factor for Substitute Data for Unit AB8301.

2007

Altavista Power Station (Facility ID (ORISPL) 10773) - 2/13/2007 (PDF, 3 pp., 24 K).
Approval of a Multi-Fuel F-Factor for Units 1 and 2.

C. C. Perry K Steam Plant (Facility ID (ORISPL) 992) - 3/1/2007 (PDF, 5 pp., 28 K).
Alternative Fuel Flowmeter Quality Assurance Methodology for Units 11, 13, and 14.

Fore River Station (Facility ID (ORISPL) 55317) - 3/1/2007 (PDF, 3 pp., 22 K).
Alternative Test Method to Determine the Sulfur Content of Diesel Oil for Units 1 and 2.

Northside (Facility ID (ORISPL) 667) - 3/1/2007 (PDF, 7 pp., 65 K).
Resolve Data Quality Issues for Unit 3.

Tecumseh Energy Center (Facility ID (ORISPL) 1252) - 3/1/2007 (PDF, 5 pp., 31 K).
Resolve Data Quality Issue for Unit 10.

International Paper Eastover Mill (Facility ID (ORISPL) 52151) - 4/4/2007 (PDF, 2 pp., 65 K). |
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Knox Lee Power Plant (Facility ID (ORISPL) 3476) - 4/11/2007 (PDF, 3 pp., 26 K).
Alternative Sampling Points for Appendix E Testing of Units 2 and 3.

Cromby (Facility ID (ORISPL) 3159) - 4/11/2007 (PDF, 4 pp., 24 K).
Accept an SO_2 RATA Performed While Combusting Natural Gas in Unit 2.

Manchester Street (Facility ID (ORISPL) 3236) - 4/26/2007 (PDF, 6 pp., 24 K).
Recalculate Emissions for Units 9, 10, and 11.

Crist Electric Generating Plant (Facility ID (ORISPL) 641) - 4/30/2007 (PDF, 5 pp., 30 K).
Alternative Mercury Monitor Certification Deadline for Units 4, 5, 6, and 7.

Four Corners Steam Elec Station (Facility ID (ORISPL) 2442) - 6/20/2007 (PDF, 6 pp., 54 K).
Use Alternative Substitute Data for Unit 5.

Encogen Generating Station (Facility ID (ORISPL) 7870) - 8/30/2007 (PDF, 7 pp., 54 K).
Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Monitoring System Certification, for Units CT1, CT2, and CT3.

Marshall (Facility ID (ORISPL) 2727) - 12/11/2007 (PDF, 6 pp., 34 K).
Alternative Missing Data Procedure for Unit 3.

Broadway Mill (Facility ID (ORISPL) 10360) - 12/12/2007 (PDF, 3 pp., 23 K).
Alternative to the 2008 Emissions Monitoring and Reporting Requirements of the CAIR NOx Programs.

Fort Martin Power Station (Facility ID (ORISPL) 3943) - 12/20/2007 (PDF, 4 pp., 29 K).
Alternative Mercury Monitor Certification Deadline for Units 1 and 2.

Ridge Generating Station (Facility ID (ORISPL) 54529) - 12/20/2007 (PDF, 4 pp., 22 K).
Alternative to the 2008 Emissions Monitoring and Reporting requirements of the CAIR NOx Programs.

Hatfields Ferry Power Station (Facility ID (ORISPL) 3179) - 12/20/2007 (PDF, 5 pp., 40 K).
Alternative Mercury Monitor Certification Deadline for Units 1, 2, and 3.

Riverside (1927) (Facility ID (ORISPL) 1927) - 12/21/2007 (PDF, 4 pp., 27 K).
Alternative Mercury Monitoring Methodology for Unit 8.

Keystone (Facility ID (ORISPL) 3136) - 12/21/2007 (PDF, 4 pp., 29 K).
Alternative Mercury Monitor Certification Deadline for Units 1 and 2.

Cheswick (Facility ID (ORISPL) 8226) - 12/21/2007 (PDF, 4 pp., 29 K).
Alternative Mercury Monitor Certification Deadline for Unit 1.

Kingston (Facility ID (ORISPL) 3407) - 12/21/2007 (PDF, 6 pp., 37 K).
Alternative Mercury Monitor Certification Deadline for Units 1-9.

Mayo Electric Generation Station (Facility ID (ORISPL) 6250) - 12/21/2007 (PDF, 6 pp., 39 K).
Alternative Mercury Monitoring Certification Deadline, for Units 1A and 1B.

Roxboro Electric Generation Station (Facility ID (ORISPL) 2712) - 12/21/2007 (PDF, 6 pp., 39 K).
Alternative Mercury Monitoring Certification Deadline, for Unit 1.

Crystal River (Facility ID (ORISPL) 628) - 12/21/2007 (PDF, 6 pp., 39 K).
Alternative Mercury Monitoring Certification Deadline, for Units 4 and 5.

G.G. Allen (Facility ID (ORISPL) 2718) - 12/21/2007 (PDF, 5 pp., 34 K).
Alternative Mercury Monitoring Certification Deadline for Units 1, 2, 3, 4, and 5.

Monroe (Facility ID (ORISPL) 1733) -12/21/2007 (PDF, 5 pp., 82 K).
Alternative Mercury Monitor Certification Deadline for Units 3 and 4 at the Monroe Power Plant.

2006

AES Greenidge (Facility ID (ORISPL) 2527) - 1/27/2006 (PDF, 3 pp., 24 K).
Alternative Missing Data Substitution for Unit 6.

University of NC Chapel Hill (Facility ID (ORISPL) 54276) - 2/27/2006 (PDF, 3 pp., 19 K).
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit ES002.

Waters River (Facility ID (ORISPL) 1678) - 4/5/2006 (PDF, 4 pp., 25 K).
Alternative Emission Test Method to Determine Unit Default NOx Emission Rates for Units 1 and 2.

Dearborn Industrial Generation Facility (Facility ID (ORISPL) 55088) - 4/5/2006 (PDF, 26 pp., 2.5 MB).
Approval of the Predictive Emission Monitoring System (PEMS) Installed on Unit GTP1.

MeadWestvaco Coated Board, Inc. (Facility ID (ORISPL) 54802) - 4/5/2006 (PDF, 3 pp., 21 K).
Approval of the Predictive Emission Monitoring System (PEMS) Installed on Units X022 and Z008.

Lelands Olds (Facility ID (ORISPL) 2817) - 5/23/2006 (PDF, 2 pp., 62 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Reedy Creek (Facility ID (ORISPL) 7254) - 5/31/2006 (PDF, 3 pp., 56 K).
Alternative Calibration Method for the Oil Flow Meters Installed on Unit 32432.

Potter (Facility ID (ORISPL) 1660) - 5/31/2006 (PDF, 24 pp., 230 K).
Approval of Predictive Emission Monitoring System Installed on Unit 3 at Braintree Electric Light Department's Norton P. Potter II Station.

Dayton Avenue Substation (Facility ID (ORISPL) 6463) - 8/21/2006 (PDF, 3 pp., 21 K).
Alternative Oil Flowmeter Accuracy Test Method for Unit GT2.

Arapahoe (Facility ID (ORISPL) 465) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Cherokee (Facility ID (ORISPL) 469) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Comanche (470) (Facility ID (ORISPL) 470) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Valmont (Facility ID (ORISPL) 477) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Hayden (Facility ID (ORISPL) 525) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Pawnee (Facility ID (ORISPL) 6248) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

William C. Dale (Facility ID (ORISPL) 1385) - 8/25/2006 (PDF, 11 pp., 63 K).
Alternative SO_2 Missing Data Substitution Prior to Initial Certification for East Kentucky Power Cooperative, Dale Units 1 and 2.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 24 pp., 184 K).
Approval of Predictive Emission Monitoring System Installed on Unit GT3100.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 24 pp., 183 K).
Approval of Predictive Emission Monitoring System Installed on Unit GT2100.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 193 K).
Approval of Predictive Emission Monitoring System Installed on Unit BL3100.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 194 K).
Approval of Predictive Emission Monitoring System Installed on Unit BL2100.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 194 K).
Approval of Predictive Emission Monitoring System Installed on Unit BL1100.

Cogentrix-Hopewell (Facility ID (ORISPL) 10377) - 10/16/2006 (PDF, 5 pp., 33 K).
Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

Cogentrix of Portsmouth (Facility ID (ORISPL) 50464) - 10/16/2006 (PDF, 5 pp., 33 K).
Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

Spruance Genco, LLC (Facility ID (ORISPL) 54081) - 10/16/2006 (PDF, 5 pp., 33 K).
Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

Morgantown Energy Facility (Facility ID (ORISPL) 10743) - 10/16/2006 (PDF, 4 pp., 28 K).
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Willam C. Dale (Facility ID (ORISPL) 1385) - 10/26/2006 (PDF, 8 pp., 8 K).
Supplement to the August 25, 2006, Petition Approval for East Kentucky Power Cooperative, Dale Units 1 and 2.

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Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit 061.

HMP&L Station (Facility ID (ORISPL) 1382) - 1/18/2005 (PDF, 5 pp., 78 K).
Alternative Method of Missing Data Substitution for Unit H2 at the Western Kentucky Energy Corporation Henderson Station Two Facility.

Hamilton Municipal Power Plant (Facility ID (ORISPL) 2917) - 1/18/2005 (PDF, 3 pp., 53 K).
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit 8.

Graphic Packaging International, Inc. (Facility ID (ORISPL) 10698) - 1/18/2005 (PDF, 3 pp., 55 K).
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit BLR08.

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Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit 16.

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Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit B004.

GP Big Island, LLC (Facility ID (ORISPL) 50479) - 1/18/2005 (PDF, 3 pp., 55 K).
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit 4 at Georgia Pacific's Big Island Facility.

Cargill Incorporated (Facility ID (ORISPL) 880039) - 1/18/2005 (PDF, 3 pp., 55 K).
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit B004.

INVISTA S.a.r.l. Camden Plant (Facility ID (ORISPL) 880057) - 1/18/2005 (PDF, 3 pp., 54 K).
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Common Stack CS01 at Dupont Textiles and Interiors.

Sonoco Products Company (Facility ID (ORISPL) 880078) - 1/18/2005 (PDF, 3 pp., 54 K).
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Reid Gardner (Facility ID (ORISPL) 2324) - 1/24/2005 (PDF, 6 pp., 73 K).
Alternative Missing Data Routine for Unit 4.

Eagle Mountain (Facility ID (ORISPL) 3489) - 1/24/2005 (PDF, 2 pp., 167 K).
Extension of Opacity Monitor Certification Deadline for Unit EMSES2.

Carll's Corner Energy Center (Facility ID (ORISPL) 2379) - 1/24/2005 (PDF, 4 pp., 60 K).
Apply Appendix E Test Data Retroactively to Units 002001 and 003001.

Chamois Power Plant (Facility ID (ORISPL) 2169) - 1/26/2005 (PDF, 2pp., 63 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Tate & Lyle (Facility ID (ORISPL) 10867) - 2/3/2005 (PDF, 3 pp., 58 K).
Default Moisture Constant for Unit 1-25 at A. E. Staley/Tate & Lyle's Decatur Facility.

Northside (Facility ID (ORISPL) 667) - 2/23/2005 (PDF, 5 pp., 68 K).
Alternative Data Substitution Method for Unit 3 at the Northside Generating Station.

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Rectangular Duct Wall Effects Conditional Test Method CTM-041.

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Alternative fuel sampling methodology to calculate SO emissions, for Units 61STK1, 61STK2, and 61STK3.

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Alternative Method of Missing Data Substitution for Unit B010.

UCC South Charleston Plant (Facility ID (ORISPL) 50151) - 5/9/2005 (PDF, 3 pp., 21 K).
Default F-factor for PVA Vent Gas Combustion in Unit 25.

Homer City (Facility ID (ORISPL) 3122) - 5/17/2005 (PDF, 3 pp., 53 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 3.

W.S. Lee (Facility ID (ORISPL) 3264) - 5/17/2005 (PDF, 3 pp., 67 K).
Retain Low Mass Emissions Unit Status for Unit 6C.

Elizabeth River Combustion Turbine Station (Facility ID (ORISPL) 52087) - 5/17/2005 (PDF, 4 pp., 64 K).
Alternative SO_2 Emission Factor for the Elizabeth River Combustion Turbines.

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Amend the Site-Specific Default F-factor for Unit 27 at Union Carbide's South Charleston Plant.

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Alternative SO_2 Emission Factor for Unit GT2 at the Dayton Avenue Substation.

Blount Street (Facility ID (ORISPL) 3992) - 5/23/2005 (PDF, 2pp., 63 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

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Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Northeastern Power Company (Facility ID (ORISPL) 50039) - 6/7/2005 (PDF, 3 pp., 22 K).
Extension of the Deadline to Perform a 3-Load Flow RATA on Unit 031.

Dubuque (Facility ID (ORISPL) 1046) - 6/20/2005 (PDF, 4 pp., 67 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-04 for units 5 and 6.

Edgewater (Facility ID (ORISPL) 4050) - 6/20/2005 (PDF, 4 pp., 67 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-04 for units 3 and 4.

Fox Lake (Facility ID (ORISPL) 1888) - 6/20/2005 (PDF, 4 pp., 67 K).
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Ottuma (Facility ID (ORISPL) 6254) - 6/20/2005 (PDF, 4 pp., 67 K).
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Rock River (Facility ID (ORISPL) 4057) - 6/20/2005 (PDF, 4 pp., 67 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-04 for units 1 and 2.

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Rectangular Duct Wall Effects Conditional Test Method CTM-04 for unit 3.

Pyramid Generating Station (Facility ID (ORISPL) 7975) - 6/27/2005 (PDF, 3 pp., 173 K).
Alternative Procedure to Calibrate the Oil Flowmeters Installed on Units 1, 2, 3, and 4.

U.S. Steel Corp - Gary Works (Facility ID (ORISPL) 50733) - 8/23/2005 (PDF, 4 pp., 65 K).
Alternative Method of Determining the F-factor and GCV for Blast Furnace Gas, for the Power Boilers at U.S. Steel's Gary Steel Works.

Arvah B Hopkins (Facility ID (ORISPL) 688) - 9/19/2005 (PDF, 3 pp., 19 K).
Alternative Oil Flowmeter Accuracy Test Method for Units HC3 and HC4.

Bayer Cropscience Institute Plant (Facility ID (ORISPL) 880053) - 11/22/2005 (PDF, 3 pp., 19 K).
Using Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Units 070, 080, and 090.

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2004

Barry (Facility ID (ORISPL) 3) - 1/21/2004 (PDF, 2 pp., 100 K).
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Low Mass Emissions Methodology in the 2003 Ozone Season for Units 9 and 10 at Shenango's Neville Island Facility.

Marathon Ashland Petroleum LLC (Facility ID (ORISPL) 880029) - 2/13/2004 (PDF, 2 pp., 62 K).
Exemption from CEM Requirements of the NOx Budget Trading Program for a CO Boiler at the Refinery in Detroit, Michigan.

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Exemption from Continuous Opacity Monitoring Requirements for Naughton Power Station, Unit 3.

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Site-Specific Default Moisture Values for Lumberton Power Plants.

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Alternative Method of Missing Data Substitution Following Failure of Quarterly Linearity Tests for Units 2 and 3 at Kentucky Utilities Company's E.W. Brown Generating Station.

JH Campbell (Facility ID (ORISPL) 1710) - 3/29/2004 (PDF, 2 pp., 109 K).
Approval of Use of the Rectangular Duct Wall Effects Conditional Test Method (CTM-041).

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Approval of Use of the Rectangular Duct Wall Effects Conditional Test Method (CTM-041).

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Approval of Use of the Rectangular Duct Wall Effects Conditional Test Method (CTM-041).

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Boswell Energy Center (Facility ID (ORISPL) 1893) - 4/15/2004 (PDF, 4 pp., 67 K).
Alternative Method of Missing Data Substitution for Minnesota Powers Boswell Energy Center Units 1, 2, and 3.

Glen Lyn (Facility ID (ORISPL) 3776) - 4/27/2004 (PDF, 2 pp., 67 K).
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Welsh Power Plant (Facility ID (ORISPL) 6139) - 4/27/2004 (PDF, 2 pp., 67 K).
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Cambria Cogen (Facility ID (ORISPL) 10641) - 4/24/2004 (PDF, 3 pp., 56 K).
Alternative F-Factor Methodology for Units 1 and 2 at the Cambria Cogeneration Plant.

Delaware City Refinery (Motiva) (Facility ID (ORISPL) 52193) - 4/29/2004 (PDF, 3 pp., 64 K).
2003 Emissions Data in EDR Version 2.1 for the Process Heaters at the Delaware City Refinery.

UCC South Charleston Plant (Facility ID (ORISPL) 50151) - 4/29/2004 (PDF, 3 pp., 330 K).
Site-Specific Default F-factor for South Charleston, Unit 27.

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Prorated F-factor Value for South Charleston, Unit 25.

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Extension of the CEMS Certification Deadline for Unit 2.

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Site-Specific Moisture Default Value for Units 1, 2, and 3 at the Taconite Harbor Energy Center.

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Approval of Use of the Rectangular Duct Wall Effects Conditional Test Method (CTM-041).

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Retain Low Mass Emissions Unit Status for Units at the Holtsville Generating Station.

Clover Power Station (Facility ID (ORISPL) 7213) - 6/2/2004 (PDF, 4 pp., 509 K).
Web Bulb-Dry Bulb Technique to Correct Emissions Rates for Moisture at Dominion Energy's Clover Power Station and at Other Facilities with Wet Scrubbers.

MeadWestvaco Coated Board, Inc. - Mahrt (Facility ID (ORISPL) 54802) - 6/3/2004 (PDF, 6 pp., 905 K).
Alternative Substitute Data Value for Unit X022 and a Default GCV Value for Unit Z008 at MeadWestvaco's Mahrt Paper Mill.

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Deadline Extension for a Relative Accuracy Test Audit at the Craig Power Station, Unit 2.

Calvert City Cogen (Facility ID (ORISPL) 55308) - 6/23/2004 (PDF, 5 pp., 96 K).
Use Low Mass Emission Methodology (LME) for Calvert City CoGen.

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Off-Season Linearity Results to Quality Assure Ozone Season Data for Units 002 and 003.

Lehigh Northeast Cement Company (Facility ID (ORISPL) 880052) - 6/24/2004 (PDF, 3 pp., 460 K).
Default Moisture Value to Determine NOx Mass Emissions from Glenn Falls' Portland Cement Kiln.

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Extension of Compliance with the NOx Budget Trading Program for CO Boiler.

BP Husky Refining LLC (Facility ID (ORISPL) 880030) - 6/28/2004 (PDF, 2 pp., 153 K).
Exemption of the CO Boiler at the BP Toledo Refinery from Monitoring, Recordkeeping, and Reporting Requirements Under Ohio's NOx Budget Trading Program.

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Update of Exemption of the Sunoco Toledo Refinery CO Boilers from Monitoring and Recordkeeping Requirements of the Ohio NOx Budget Rule.

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Certification Deadline Extension for the Oil Flowmeters at the Gordonsville Power Station.

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Exemption of the Monitoring and Reporting Requirements of the NOx Budget Trading Program for Three Boilers at the General Motors Facility in Flint, Michigan.

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Southeast Chicago Energy Project (Facility ID (ORISPL) 55281) - 9/20/2004 (PDF, 3 pp., 441 K).
Use an Alternative Fuel Flowmeter Calibration Procedure at the Southeast Chicago Energy Project.

Whitewater Valley (Facility ID (ORISPL) 1040) - 9/20/2004 (PDF, 5 pp., 773 K).
Alternative Method of Missing Data Following Failure of Quarterly Linearity Test for Units 1 and 2 at Richmond Power & Light's Whitewater Valley Generating Station.

Sioux (Facility ID (ORISPL) 2107) - 10/5/2004 (PDF, 5 pp., 686 K).
Alternative Missing Data Substitution Methodology for Unit 1 at the Sioux Power Plant.

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Flint Hills Resources, LP - Joliet Plant (Facility ID (ORISPL) 880089) - 11/29/2004 (PDF, 3 pp., 469 K).
Use of the GCV of Pipeline Natural Gas to Represent the GCV of Natural Gas/Biogas Mixtures Unit CB-706 at BP Amoco Chemical Company's Joliet, Illinois Plant.

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Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Units 1, 2 and 5.

US Steel Corp. Gary Works (Facility ID (ORISPL) 50733) - 12/23/2004 (PDF, 3 pp., 55 K).
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Units 720B1, 720B2, and 720B3 at US Steel Corporation's Gary Works.

2003

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Predictive emissions monitoring system.

Desert Power Plant (Facility ID (ORISPL) 55858) - 1/28/2003 (PDF, 4 pp., 663 K).
Use of LME Excepted Monitoring Methodology at Desert Power Units 1 and 2.

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Test Data for LME Qualification Under Part 75, Subpart H, Unit 3001.

Cedar Energy Station (Facility ID (ORISPL) 2380) - 1/28/2003 (PDF, 3 pp., 428 K).
Test data for LME qualification under Part 75, Subpart H, Units 2001, 3001, and 4001.

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Alternative Substitute Data Values and Default F-Factors for Weirton Steel Corporation.

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Default Moisture Constant for Panther Creek Partners, Units 1 and 2.

Homer City (Facility ID (ORISPL) 3122) - 2/10/2003 (PDF, 3 pp., 644 K).
Relief from Expired RATA Grace Period for Homer City, Unit 1.

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Extend Opacity Monitor Certification Deadline for Neosho Energy, Unit 7.

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Extension for CEMS certification at Carville Energy Center.

Luke Paper Company (Facility ID (ORISPL) 50282) - 3/25/2003 (PDF, 5 pp., 730 K).
Alternative Compliance Methodologies for MeadWestvaco Luke Paper Mill.

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Default Moisture Constant and F-factor Values for South Charleston, Unit 27.

Gen J M Gavin (Facility ID (ORISPL) 8102) - 3/28/2003 (PDF, 5 pp., 487 K).
Alternative Substitute Data for SO_2 Concentration at AEP's Gavin Unit 2.

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Default Moisture Value for Periods of Residual Oil Firing, for West Point Paper Mill.

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Low Mass Emissions Methodology for Montour, Units AUX1 and AUX2, and for Martins Creek, Unit AUX4B.

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Delay Installation of Continuous Monitoring Systems at CG & E's Dick's Creek Generating Station, Unit 1.

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Site-specific Fc Factor for the Prattville, Alabama Paper Mill, Units Z006 and Z008.

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Relative Accuracy Test Audit Extension of Time for Craig Power Station, Unit 1.

2002

Huron (Facility ID (ORISPL) 3344) - 1/30/2002 (PDF, 3 pp., 93 K).
Modification Requested to the Four Load Nitrogen Oxide (NOx) Testing Requirements for Units 2A and 2B.

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Extension for CEMS Certification at Baytown Units CTG-1 and CTG-2.

Humbolt Bay (Facility ID (ORISPL) 246) - 2/13/2002 (PDF, 2 pp., 161 K).
Petition for alternative requirement for calculating CO_2 at Humbolt Bay Power Plant, Unit 2.

Potter (Facility ID (ORISPL) 1660) - 3/5/2002 (PDF, 3 pp., 377 K).
Alternative NOx Monitoring System at Potter II Station.

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Modifications to NOx CEMS Recertification Requirements for R.W. Miller, Units 1 through 5.

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Extension of Certification Deadline for OMPA's Ponca City Municipal Steam Plant.

C.C. Perry K Steam Plant (Facility ID (ORISPL) 992) - 3/28/2002 (PDF, 2 pp., 154 K).
Alternative NOx Mass Emissions Monitoring Requirements at C.C. Perry K Steam Plant, Units 15, 16, 17, and 18.

RRI Energy - Aurora (Facility ID (ORISPL) 55279) - 4/29/2002 (PDF, 2 pp., 190 K). Extension of CEMS Certification Deadline for Reliant Energy's Aurora Generating Station.

Red Hills Generation Facility (Facility ID (ORISPL) 55076) - 4/29/2002 (PDF, 4 pp., 397 K).
Extension of CEMS Certification Deadline for Red Hills.

Doswell Limited Partnership (Facility ID (ORISPL) 52019) - 4/30/2002 (PDF, 3 pp., 238 K).
Evaluation of the Fuel Flowmeters Installed on Doswell Limited Parnership Units 501, 502, 601, and 602.

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Multi-Fuel F-Factor for P.H. Glatfelter Unit 036.

Linden Cogeneration Facility (Facility ID (ORISPL) 50006) - 4/30/2002 (PDF, 3 pp., 272 K).
Extension of CEMS Certification Deadline at Linden Cogen Unit 004001.

Baytown Energy Center (Facility ID (ORISPL) 55195) - 4/30/2002 (PDF, 3 pp., 302 K).
Extension for CEMS Certification at Baytown Units CTG-1 through CTG-3.

AES Beaver Valley LLC (Facility ID (ORISPL) 10676) - 4/30/2002 (PDF, 3 pp., 426 K).
Variance from 3-Load Flow RATA Testing and Exemption from Flow-to-Load Ratio Test for AES-Beaver Valley Units 032-035.

Piney Creek Power Plant (Facility ID (ORISPL) 54144) - 4/30/2002 (PDF, 3 pp., 281 K).
Approval of a Default Moisture Constant for Piney Creek LP Unit 031.

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45-day extension to complete the CEMS certification test for Hays Energy Unit 4.

C.C. Perry K Steam Plant (Facility ID (ORISPL) 992) - 4/30/2002 (PDF, 3 pp., 412 K).
Alternative Monitoring Requirements at C.C. Perry K Steam Plant, Common Stack 3, Units 11 and 12.

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Approval of an Alternative Flow Monitoring Methodology for AES-Warrior Run, Unit 001.

Nodaway Power Plant (Facility ID (ORISPL) 7754) - 6/5/2002 (PDF, 2 pp., 255 K).
Use of an Alternative Reference Method Not Listed.

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Use of an Alternative Reference Method Not Listed.

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Holden Power Plant (Facility ID (ORISPL) 7848) - 6/5/2002 (PDF, 2 pp., 255 K).
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Bay Shore (Facility ID (ORISPL) 2878) - 6/10/2002 (PDF, 5 pp., 700 K).
Alternative Methods of Accounting for Sulfur Dioxide, Carbon Dioxide Mass Emissions, Heat Input, and Volumetric Flow Rate Before CEMS Certification at FirstEnergy's Bay Shore Station, Unit 1.

AK Steel Corporation - Middletown (Facility ID (ORISPL) 880042) - 6/10/2002 (PDF, 5 pp., 692 K).
Alternative NOx Monitoring Requirements for AK Steel Units P009 through P012.

Kendall Energy Facility (Facility ID (ORISPL) 55131) - 6/17/2002 (PDF, 2 pp., 179 K).
Extension of CEMS Certification Deadline for LSP-Kendall Energy Facility, Unit 1.

Wading River Facility (Facility ID (ORISPL) 7146) - 6/17/2002 (PDF, 4 pp., 596 K).
Maintain Peaking Unit Status for Wading River Units UGT007, UGT008, and UGT009.

Hagood (Facility ID (ORISPL) 3285) - 6/24/2002 (PDF, 2 pp., 218 K).
Alternative Method for Sulfur Analysis for Fuel Oil for the Hagood and Urquhart Units.

Urquhart (Facility ID (ORISPL) 3295) - 6/24/2002 (PDF, 2 pp., 219 K).
Alternative Method for Sulfur Analysis for Fuel Oil for the Hagood and Urquhart Units.

U.S. Steel Clairton Coke (Facility ID (ORISPL) 50729) - 6/25/2002 (PDF, 3 pp., 53 K).
Alternative Substitute Data for USS Clairton Works.

Wansley (Facility ID (ORISPL) 6052) - 6/25/2002 (PDF, 5 pp., 614 K).
Extension of Certification Deadline for Wansley, Unit 6A.

Marathon Ashland Petrolium (Facility ID (ORISPL) 880029) - 7/2/2002 (PDF, 7 pp., 916 K).
Use of an Alternate NOx Mass Monitoring Configuration.

Mirant Chalk Point (Facility ID (ORISPL) 1571) - 7/2/2002 (PDF, 6 pp., 788 K).
Continued use of OTC Monitoring Guidance and EDR Version 2.0 in the 2002 Ozone Season for Mirant Mid-Atlantic Peaking Combustion Turbines.

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Extension of CEMS Certification Deadlines for Units 1A and 1B.

Mountain (Facility ID (ORISPL) 3111) - 8/1/2002 (PDF, 3 pp., 336 K).
Use of Reference Method 7E in Lieu of Method 20 for Combustion Turbines at the Mountain and Tolna Facilities.

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Use of Reference Method 7E in Lieu of Method 20 for Combustion Turbines at the Mountain and Tolna Facilities.

Lafarge Building Materials, Inc. (Facility ID (ORISPL) 880044) - 8/5/2002 (PDF, 5 pp., 642 K).
Alternative Monitoring Methods for Lafarge's Portland Cement Kiln.

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Monitoring Alternatives for the Glens Falls Portland Cement Kiln.

Holcim US Inc. (Facility ID (ORISPL) 880043) - 8/5/2002 (PDF, 5 pp., 580 K).
Monitoring Alternatives for the St. Lawrence Portland Cement Kiln.

Acadia Power Station (Facility ID (ORISPL) 55173) - 8/5/2002 (PDF, 2 pp., 228 K).
Extension of CEMS Certification Deadline at the Acadia Power Station, Units CT 11 and CT 12.

Agua Fria Generating Station (Facility ID (ORISPL) 141) - 8/22/2002 (PDF, 3 pp., 268 K).
Uncertified Fuel Flow Meters for Heat Input Apportionment.

Crossroads Energy Center (CPU) (Facility ID (ORISPL) 55395) - 8/29/2002 (PDF, 2 pp., 301 K).
CEMS Certification Deadline Extension at Crossroads, Unit 4.

Indeck-Pepperell (Facility ID (ORISPL) 10522) - 9/25/2002 (PDF, 2 pp., 236 K).
Alternative Equation for Calculating CO_2 at Indeck Pepperell, Unit CC1.

Oswald Generating Station (Facility ID (ORISPL) 55221) - 9/25/2002 (PDF, 2 pp., 242 K).
CEMS Certification Deadline Extension at Wrightsville, Units G4 and G5.

Mooreland (Facility ID (ORISPL) 3008) - 9/25/2002 (PDF, 2 pp., 209 K).
CEMS Certification Deadline at WFEC's Mooreland, Unit 3.

St. Nicholas Cogeneration Project (Facility ID (ORISPL) 54634) - 9/25/2002 (PDF, 3 pp., 304 K).
Moisture Missing Data Substitution Procedure for the St. Nicholas Cogeneration Project, Unit 1.

Sweetwater Generating Plant (Facility ID (ORISPL) 50615) - 9/30/2002 (PDF, 2 pp., 255 K).
CEMS Certification Deadline Extension at Sweetwater, Unit GT02.

2001

J. C. McNeil (Facility ID (ORISPL) 589) - 3/6/2001 (PDF, 4 pp., 33 K).
Alternative Requirements to the Applicable Monitoring and Reporting Procedures for Sulfur Dioxide Emissions.

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Alternative Fuel Flow Data at A.B. Hopkins, Unit 2.

Baconton (Facility ID (ORISPL) 55304) - 3/6/2001 (PDF, 2 pp., 134 K).
Permission to Perform the Annual RATA Tests in the Second Quarter of 2001 for Units CT1, CT4, CTs, and CT6.

Escalante (Facility ID (ORISPL) 87) - 3/6/2001 (PDF, 3 pp., 413 K).
Petition to use flow data for Tri-State's Escalante Station.

Cane Run (Facility ID (ORISPL) 1363)- 3/19/2001 (PDF, 4 pp., 402 K).
Alternative Missing Data Procedures During Unit Startup for Kentucky Utilities Units 4, 5, and 6.

Ghent (Facility ID (ORISPL) 1356)- 3/19/2001 (PDF, 4 pp., 402 K).
Alternative Missing Data Procedures During Unit Startup for Kentucky Utilities Unit 1.

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Alternative Missing Data Procedures During Unit Startup for Kentucky Units 1, 2, 3, and 4.

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Alternative Missing Data Procedures During Unit Startup for Kentucky Utilities Unit 1.

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Alternative Missing Data Substitution Procedures for Seminole, Unit 2.

RRI Energy Shelby County (Facility ID (ORISPL) 55237) - 3/19/2001 (PDF, 3 pp., 402 K).
Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's Shelby County Generating Station.

San Jacinto Steam Electric Station (Facility ID (ORISPL) 7325) - 3/28/2001 (PDF, 4 pp., 472 K).
Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's San Jacinto Steam Electric Generating Station.

Desert Basin Generating Station (Facility ID (ORISPL) 55129) - 3/28/2001 (PDF, 4 pp., 424 K).
Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's Desert Basin Generating Project.

Crist Electric Generating Plant (Facility ID (ORISPL) 641) - 4/2/2001 (PDF, 4 pp., 570 K).
Alternative Missing Data Substitution Procedurers for Crist Unit 5.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 4/9/2001 (PDF, 3 pp., 342 K).
Alternative Fuel Sulfur Monitoring Procedures in Lieu of the Required Procedures in §72.7(d). for CMS's Zilwaukee and Dearborn Generating Stations.

Lamar Power (Paris) (Facility ID (ORISPL) 55097) - 4/18/2001 (PDF, 10 pp., 1.1 MB).
Alternative Method of Monitoring NOx at Lamar Power Partner's Paris Units.

Guadalupe Generating Station (Facility ID (ORISPL) 55153) - 4/18/2001 (PDF, 3 pp., 1.1 MB).
Alternative Method of Monitoring NOx at Guadalupe Power Partners' Marion Units.

Wheatland Generating Facility LLC (Facility ID (ORISPL) 55224) - 4/27/2001 (PDF, 2 pp., 301 MB).
Extension of CEMS Certification Deadline for Wheatland Power Plant, Units, 1, 2, 3, and 4.

Apache Station (Facility ID (ORISPL) 160) - 5/9/2001 (PDF, 2 pp., 227 K).
Use of Alternate Substitute Data at AEPCO's Apache Units 2 and 3.

Polk (Facility ID (ORISPL) 7242) - 5/9/2001 (PDF, 4 pp., 558 K).
Exemption from the Opacity Monitoring Requirements of Part 75 for Polk Unit **1.

Washington Parish Energy Center (Facility ID (ORISPL) 55486) - 5/9/2001 (PDF, 3 pp., 431 K).
Temporary Alternative Monitoring During Simple Cycle Operation at Washington Parish.

Niagara Generation, LLC (Facility ID (ORISPL) 50202) - 5/9/2001 (PDF, 3 pp., 431 K).
Temporary Alternative Monitoring During Simple Cycle Operation at Niagara Generation.

Bellingham (Facility ID (ORISPL) 10307) - 5/14/2001 (PDF, 2 pp., 87 K).
Allow Common Pipe Monitoring of Fuel Flow at NEA Bellingham.

Elizabethtown Power (Facility ID (ORISPL) 10380) - 5/29/2001 (PDF, 4 pp., 627 K).
Extension for CEMS Certification Deadline for Elizabethtown and Lumberton.

Lumbertown Power (Facility ID (ORISPL) 10382) - 5/29/2001 (PDF, 4 pp., 631 K).
Extension for CEMS Certification Deadline for Lumberton.

Wyandotte (Facility ID (ORISPL) 1866) - 5/29/2001 (PDF, 2 pp., 277 K).
Alternative Monitoring of SO_2 Emissions Using Stack Flow Monitor at Wyandotte's Unit 5.

Hutchinson Plant #2 (Facility ID (ORISPL) 6358) - 6/5/2001 (PDF, 4 pp., 60 K).
Alternative SO_2 and Bypass Stack Monitoring for HUC's Plant No. 2, Unit 1.

Kendall Square (Facility ID (ORISPL) 1595) - 6/18/2001 (PDF, 2 pp., 287 K).
Alternative Test Procedure to Method 20 for Kendall Units 6 and 7.

Altavista Power Station (Facility ID (ORISPL) 10773) - 6/20/2001 (PDF, 6 pp., 896 K).
Alternative Deadline for Monitor Certification for Dominion's Altavista Plant.

Hopewell Power Station (Facility ID (ORISPL) 10771) - 6/20/2001 (PDF, 6 pp., 896 K).
Alternative Deadline for Monitor Certification for Dominion's Hopewell Plant.

Southampton Power Station (Facility ID (ORISPL) 10774) - 6/20/2001 (PDF, 6 pp., 896 K).
Alternative Deadline for Monitor Certification for Dominion's Southampton Plant.

Riverside (Facility ID (ORISPL) 1927) - 7/5/2001 (PDF, 9 pp., 1 MB).
Denial of a Request for Exemption from Flow-to-Load Testing Requirements for Units 6 and 7.

Pine Bluff Energy Center (Facility ID (ORISPL) 55075) - 7/23/2001 (PDF, 3 pp., 53 K).
45-day Extension to Complete the CEMS Certification Test for a New Unit at Pine Bluff Energy Center.

Naughton (Facility ID (ORISPL) 4162) - 8/3/2001 (PDF, 3 pp., 53 K).
Exemption From the Continuous Opacity Monitoring Requirements of §75.14 for Unit 3.

Hunterstown (Facility ID (ORISPL) 3110) - 8/13/2001 (PDF, 7 pp., 926 K).
Alternative Deadline for Monitor Certification and Alternative Monitoring for Reliant's Hunterstown Unit 4.

W.B. Tuttle (Facility ID (ORISPL) 3613) - 8/20/2001 (PDF, 3 pp., 328 K).
Alternative to Part 75, Appendix E Requirement.

Zeeland Generating Station (Facility ID (ORISPL) 55087) - 9/11/2001 (PDF, 2 pp., 79 K).
60-Day Extension of the CEMS Certification Deadline for Two Units.

Yorktown Power Station (Facility ID (ORISPL) 3809) - 9/27/2001 (PDF, 6 pp., 738 K).
Monitor NOx Emissions from Yorktown Units 1 and 2 at the Common Stack Instead of an Individual Unit Basis.

Remington Combustion Turbine Station (Facility ID (ORISPL) 7839) - 10/23/2001 (PDF, 3 pp., 368 K).
Retain Gas-Fired Status for Remington Units 1, 2, 3, and 4.

Ennis Power Company, LLC (Facility ID (ORISPL) 55223) - 12/18/2001 (PDF, 2 pp., 247 K).
Extension for CEMS Certification Deadline for Ennis-Tractebel Electric Generation Plant.