

***Limiting SF6 Gas Emissions by Optimization of  
Design and Handling over the Life Cycle of HV  
Switchgear***

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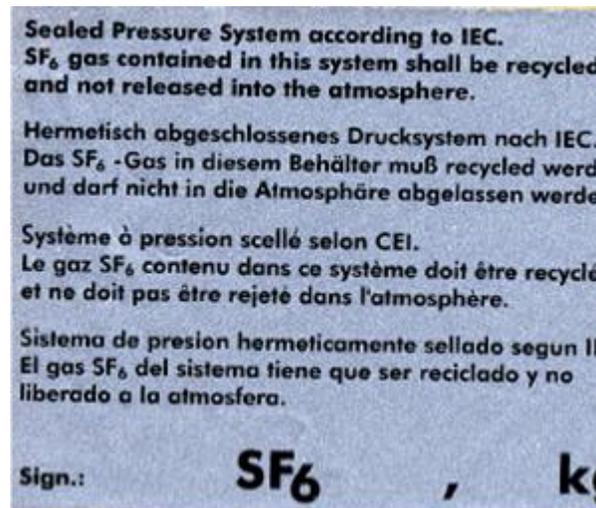
# *Introduction*

- ◆ Technologies advances makes that emissions was averaged 4.5% per year of volume installed, now is reduced to 1% per year for older circuit breakers.
- ◆ Today emission objective is less than 0.5% per year.
- ◆ Need maintaining of all life cycle phases in particular during
  - Maintenance
  - End of life.
- ◆ Disposal of used SF<sub>6</sub> at the end of life: now recycled (99%) or disposed by burning it (1%).

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SF<sub>6</sub> gas is now never  
released to the atmosphere.
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# ***SF<sub>6</sub> Management During Development of Products and Manufacture***

- ▶ SF<sub>6</sub> storage and Distribution in R&D and Manufacturing workshops
  - ◆ Example of Medium voltage switchgear.
  - ◆ Example of HV and EHV switchgear.
  - ◆ Shipment of additional gas in bottles or containers.



**CAPIEL is recommending proper  
management of SF<sub>6</sub> Gas**

- ◆ GL31x series manufacturing (HV & EHV)



**Semi-Automatic tightness test facility  
for High-Voltage circuit breaker**

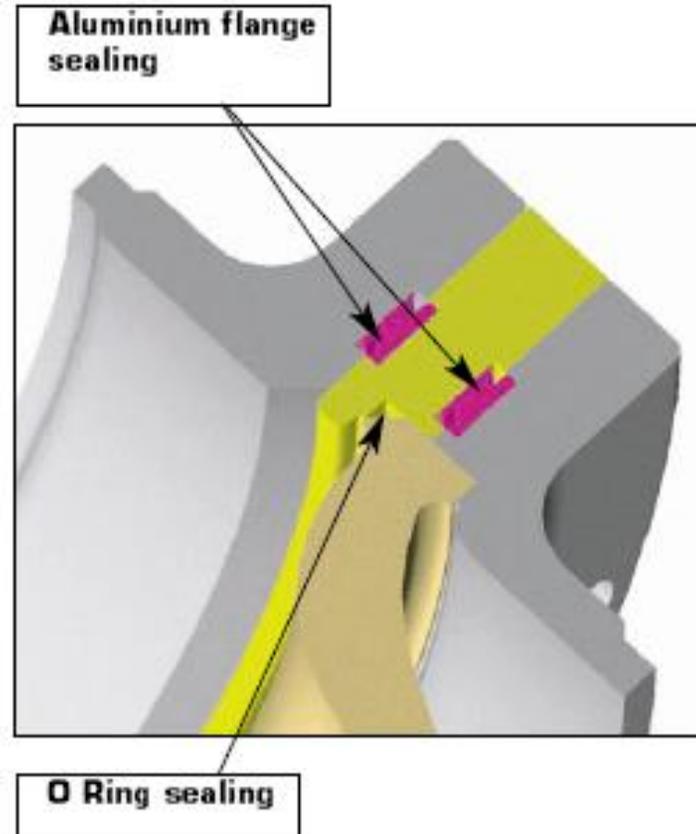
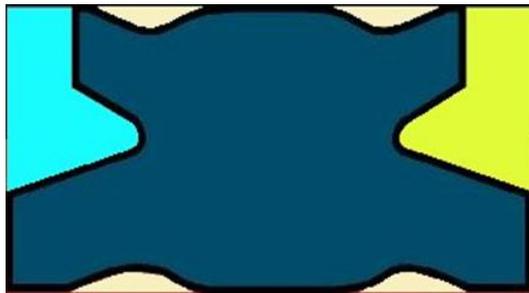
# ***SF<sub>6</sub> Gas Tightness***

- ▶ **Aging effect is due to:**
  - ◆ **Hardening of the gaskets**
  - ◆ **Chemical attack**
  - ◆ **Corrosion**
- ▶ **Decrease in the mechanical, chemical and physical characteristics of the gasket material.**

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**Historical development**



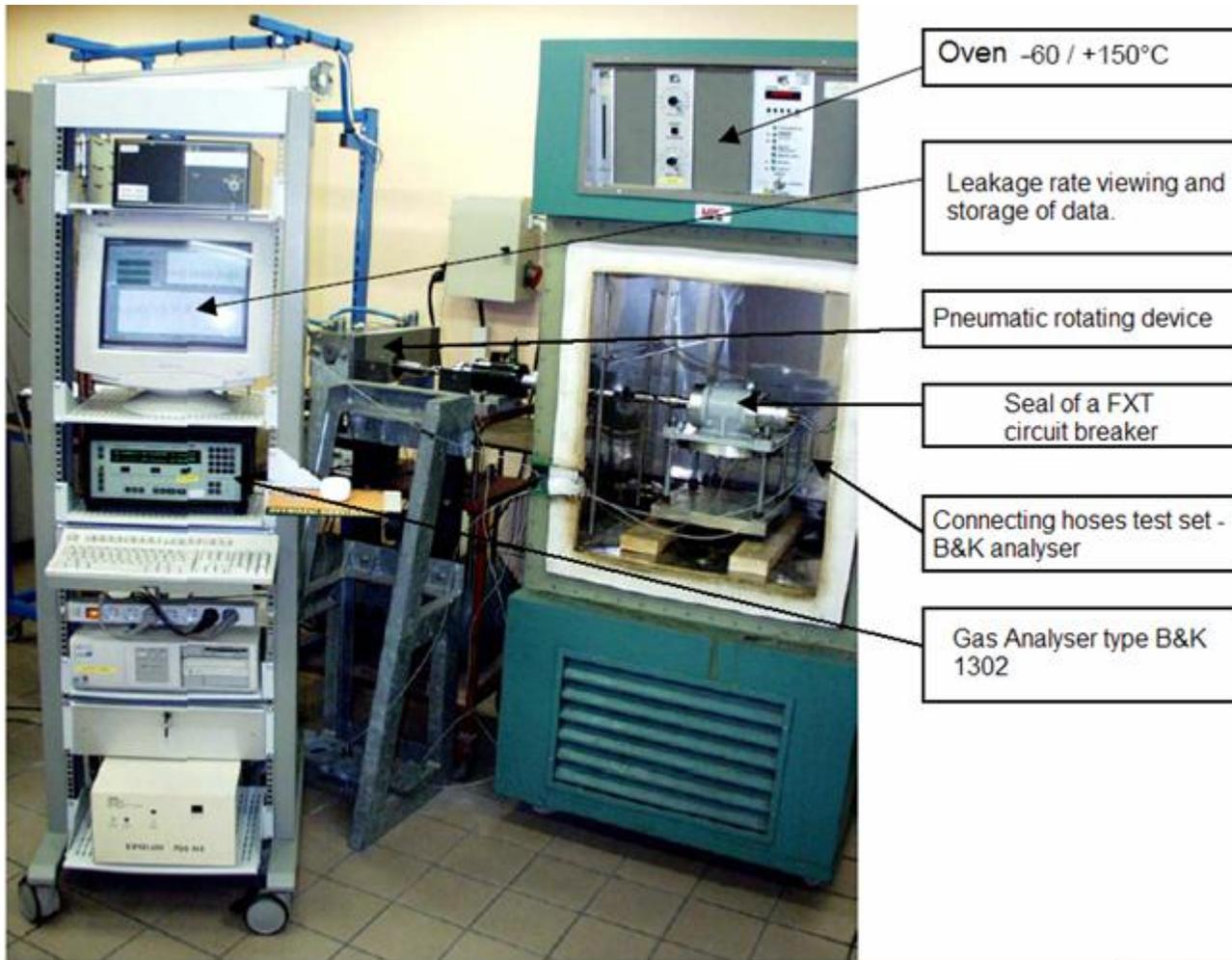
**The one-O-ring seal  
and the two-O-ring.**



**The Three-O-ring seal**

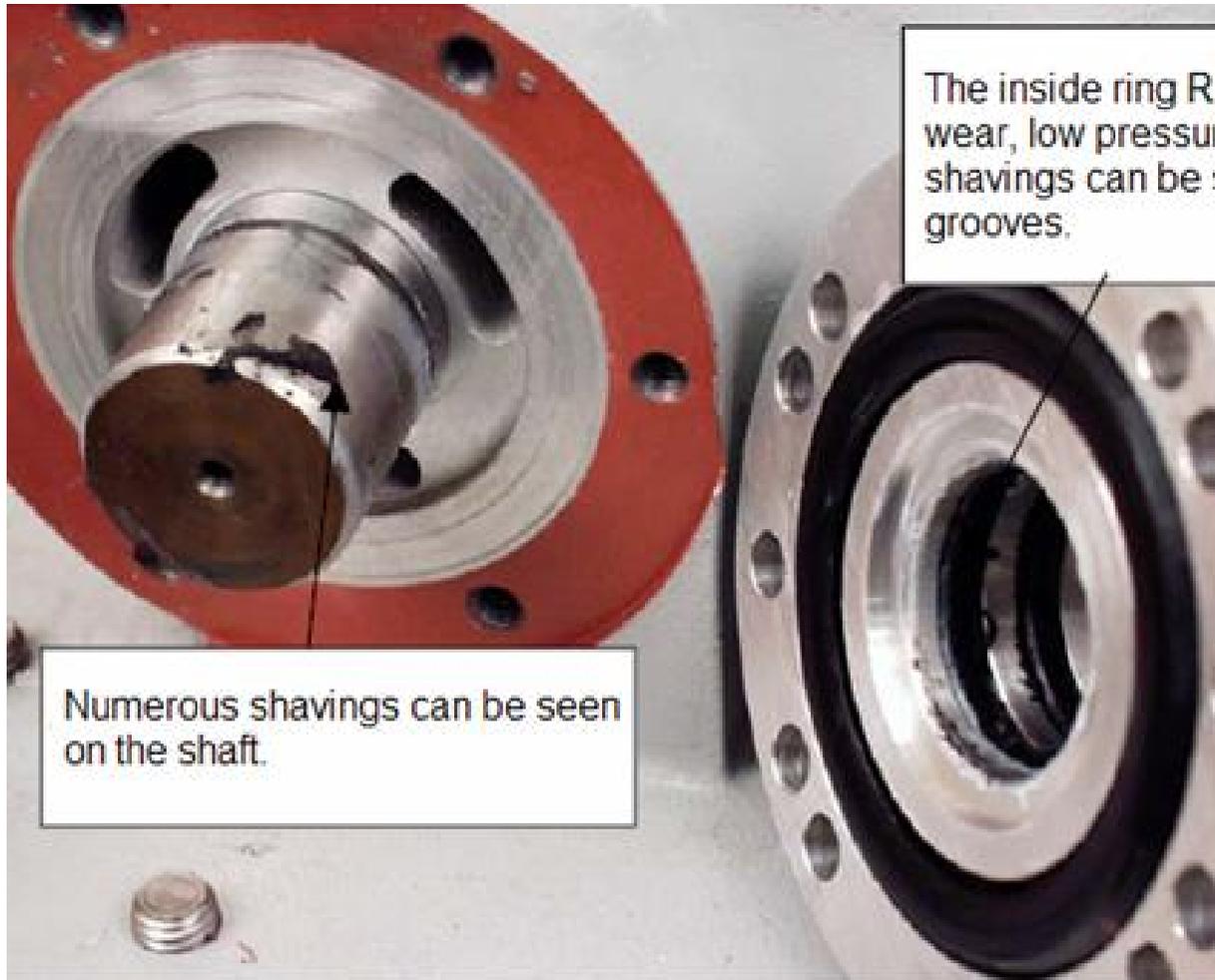
1. ***Electro-Chemical corrosion: Study of various compounds and it was noted the importance of a low electrochemical couple between the seal material, the aluminum alloy flanges and outdoor rain water.***
2. ***The selection of gasket was also crucial in decreasing the difference of potential. A compound of EPDM was selected that comply with all the above requirements.***
3. ***Many tests were performed in the 1980's and 1990's.***

**The Electrochemical corrosion**



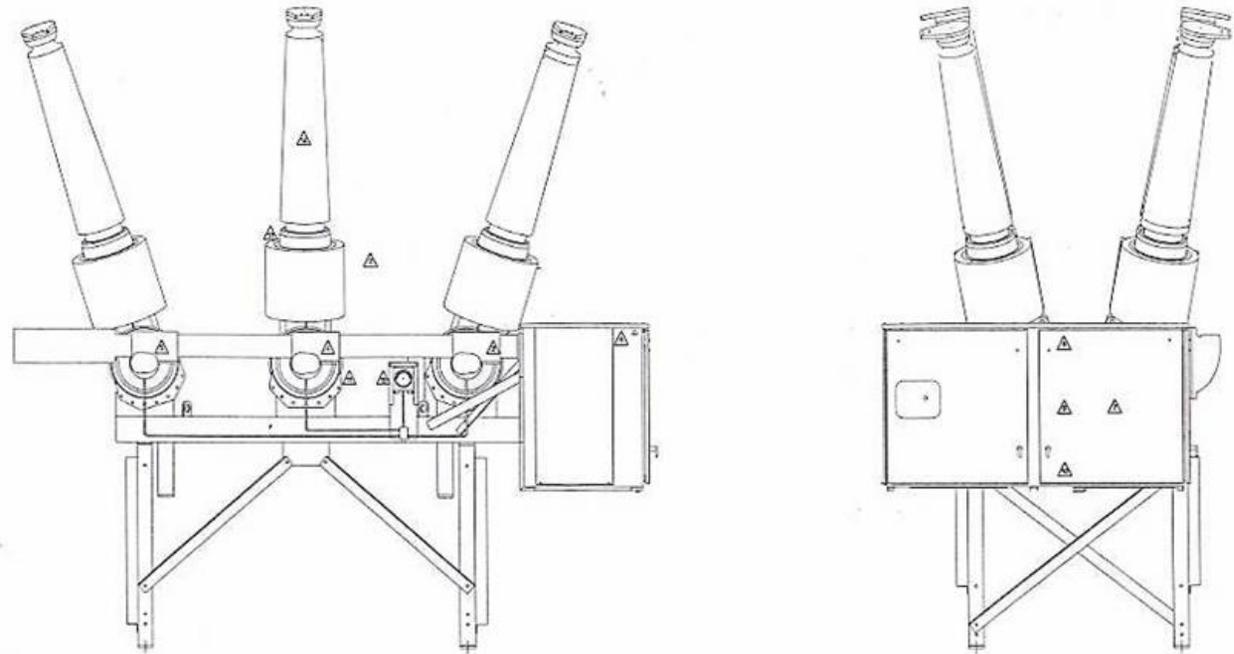
## The Tests

# *SF<sub>6</sub> Tight Design*



## **The Tests**

» **Application to dead tank circuit breakers**



**Typical 245 kV dead tank circuit breaker**



**Low temperature leakage test**

# ***Maintenance***

1. **Work on circuit breaker : temporary store and re-use the SF<sub>6</sub> gas during service and maintenance.**
2. **Ensure that there is adequate ventilation (natural or mechanical).**
3. **Do not agitate SF<sub>6</sub> decomposition by-products unnecessary.**
4. **Remove SF<sub>6</sub> decomposition by-products immediately after opening the circuit breaker to prevent moisture combination with by-products.**
5. **Neutralize SF<sub>6</sub> by-products (arc products) with desiccant and used cloths, soak them in 3% soda solution for 24 hours (effervescence).**

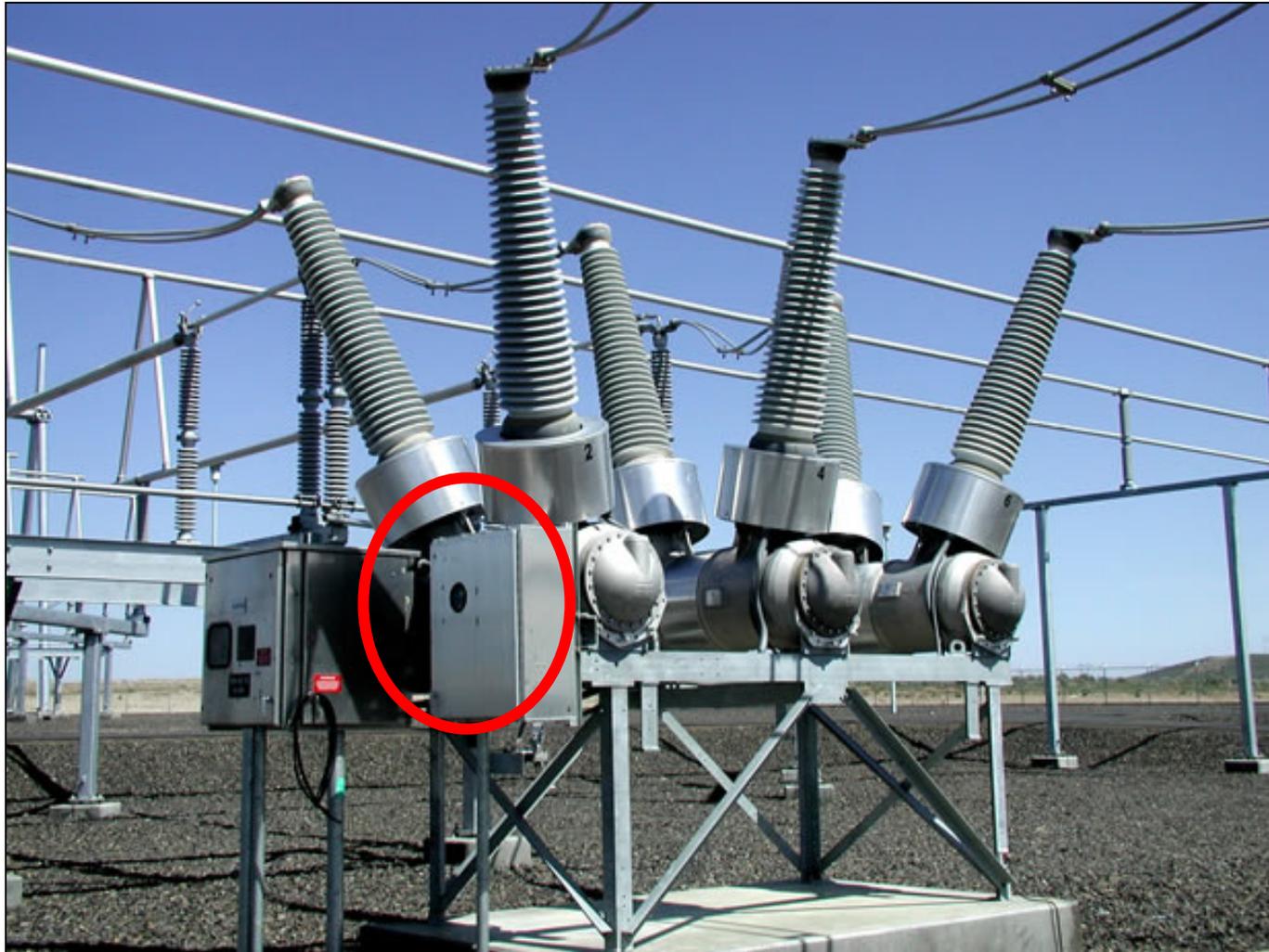
**Safety comes first**

*Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling.*



Hydro One – Belleville substation

*Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling.*



**Grand County Public District Typical Monitoring**

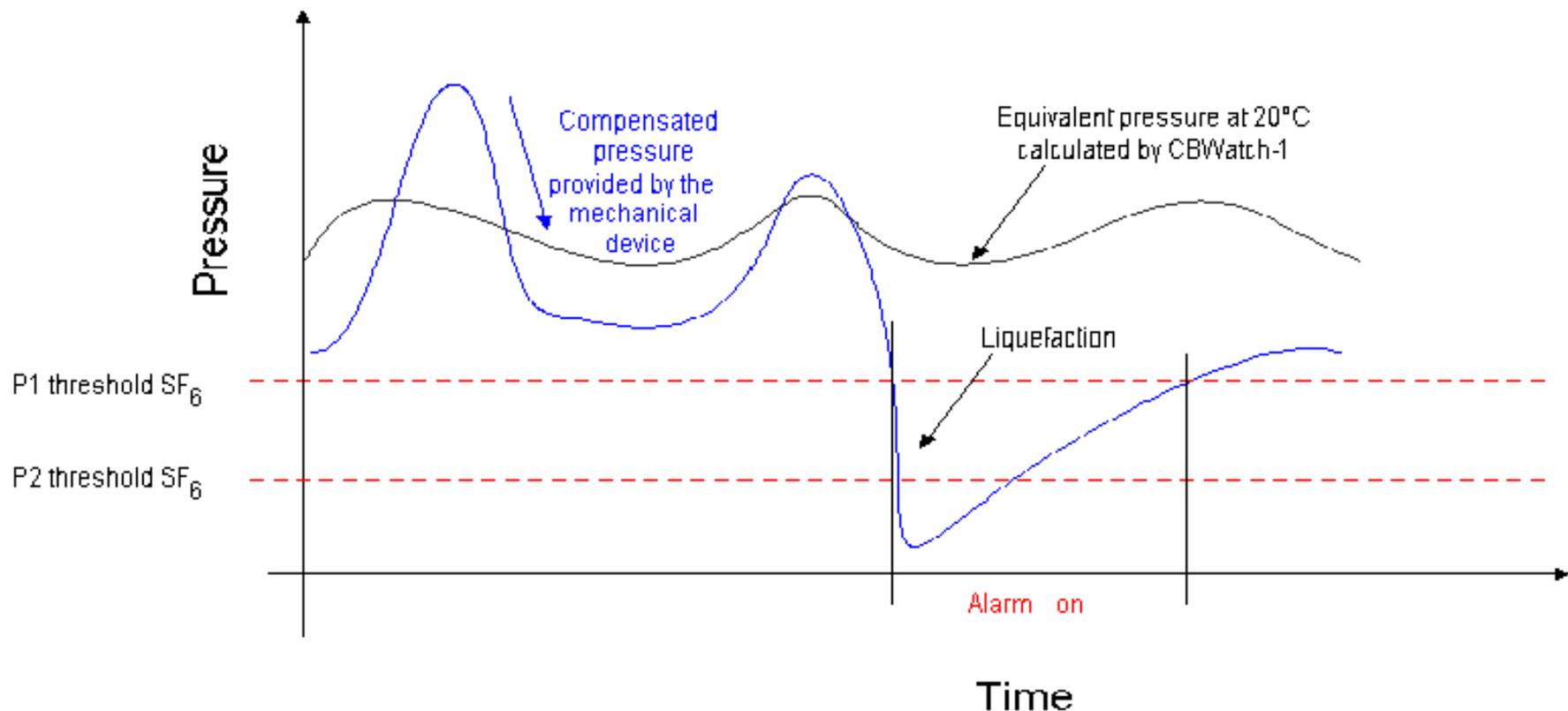
## *Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling.*

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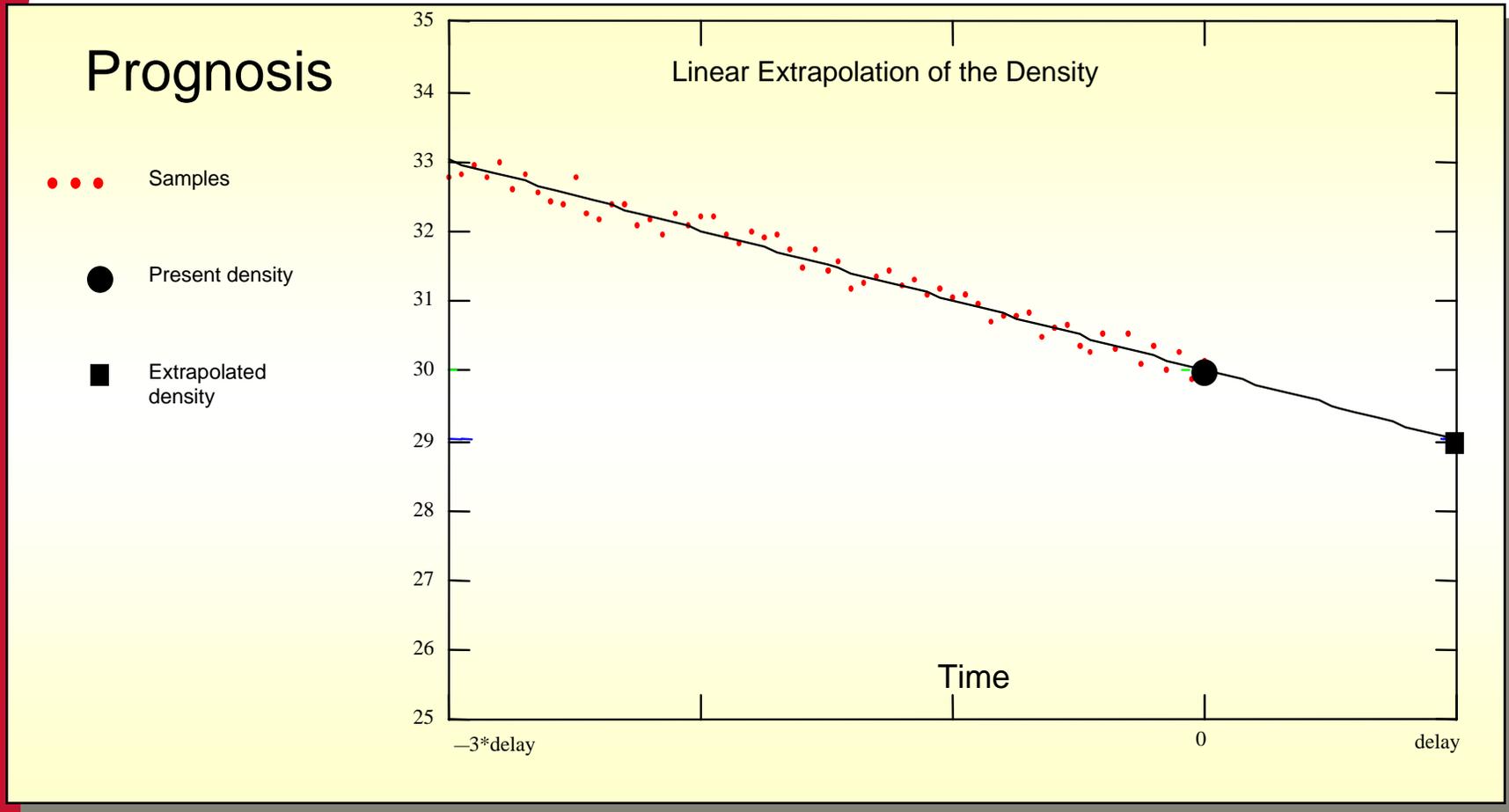
- ▶ **Why an electronic monitoring system for the SF<sub>6</sub> gas?**
- ▶ The conventional densimeter can be the origin of **wrong alarms** when a spread of temperature variation within a day is large.
- ▶ The use of an electronic allows the **analysis** of a rate of leakage and the generation of advanced alarms in addition to the computation of the density of the gas.
- ▶ The rate of Return On Investment (ROI) can be assured with **only one** false alarm (as liquefaction) in the life of the circuit breaker.

# Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling.

- ▶ Example: Breaker at James Bay (Northern Quebec)
- ▶ When, exceptionally, temperature falls below the liquefaction point:
- ▶ A conventional densimeter will activate the P2 threshold (refilling required),
- ▶ CBWatch will send the message: Temperature too low. Do not refill.



# Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling.



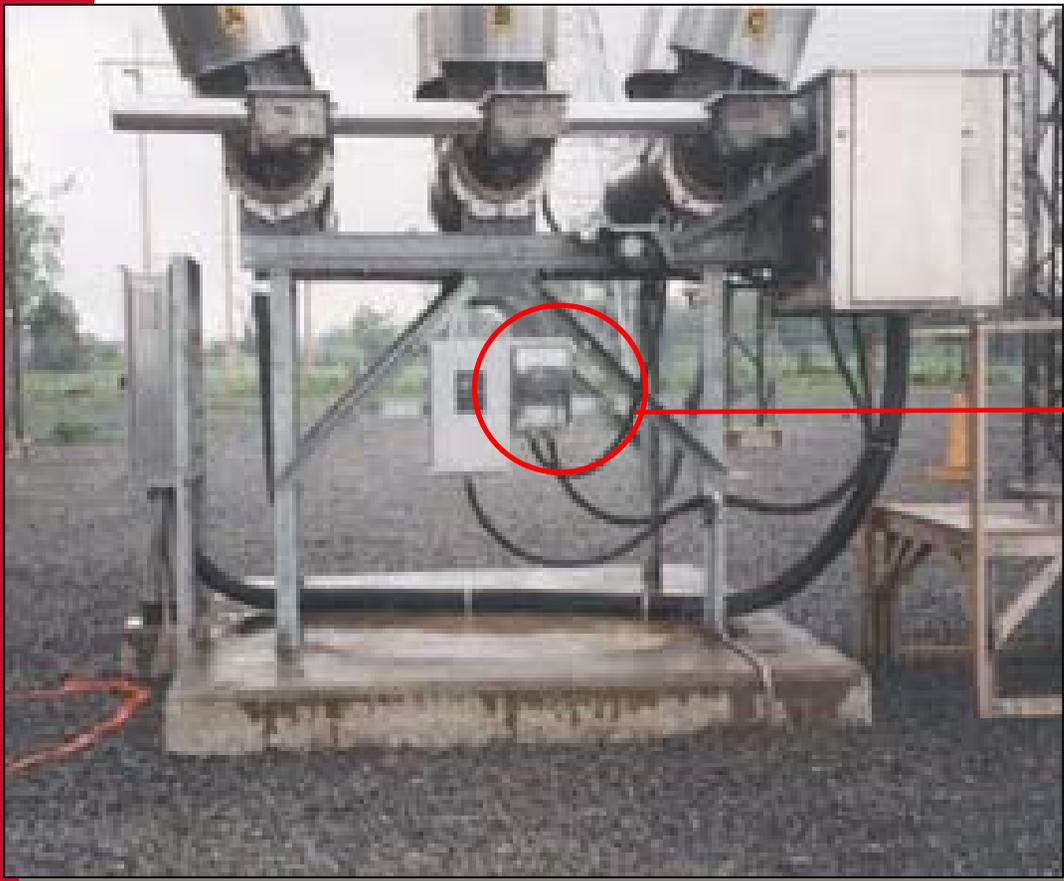
▶ Alarms are set within a range of 20 to 200 days before a topping up is required (20 mn to 20 hours before the locking pressure).

# *Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling.*

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- ▶ System based on the state equation of the SF<sub>6</sub> gas developed by Beattie & Bridgeman.
- ▶ Internal range -40°C to + 60°C equivalent to -55°C to + 60°C ambient with heaters on the dead tank circuit breakers.
- ▶ Sensor send the information to the control board.
- ▶ Inhibits false alarms in the event of gas liquefaction, and indicates liquefaction.
- ▶ Calculates SF<sub>6</sub> leakage rates to:
  - ▶ Give advance warning
  - ▶ Lockout threshold levels

# Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling.



**Circuit Breaker 145 kV Dead Tank with CBWatch1 (Hydro Québec-”Les Cèdres”)**

**More than 400 units installed since 1998**

# Strategy for Applying Digital Monitoring in mixed gases

## Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling



Typical density monitor for SF<sub>6</sub>/N<sub>2</sub> mix circuit breakers.

Ref: “Non Intrusive Method for the Assessment of SF<sub>6</sub>/N<sub>2</sub> Gas Mixture Ratio”

Dallas, 2003

# *Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling.*



## **SF<sub>6</sub> monitoring: the CBWatch**

***Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling. Sensors.***



**SF<sub>6</sub> monitoring the CBWatch:  
typical pressure sensor and temperature probe.**

# Minimizing the maintenance needs to avoid unnecessary SF<sub>6</sub> handling. Communicate!!!



“Mobile Pad” on Pocket PC

- ▶ No more need of drawings to find faulty sensor #FHG34, thanks to WiFi connection to the monitoring system, its location is displayed in your hand!

**SF<sub>6</sub> monitoring the CBWatch.**

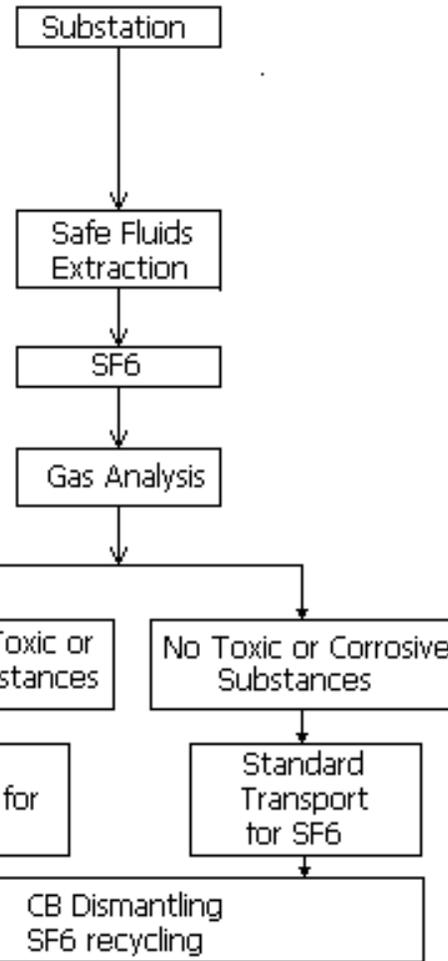
# ***End of life***



Typical old SF6 circuit breakers

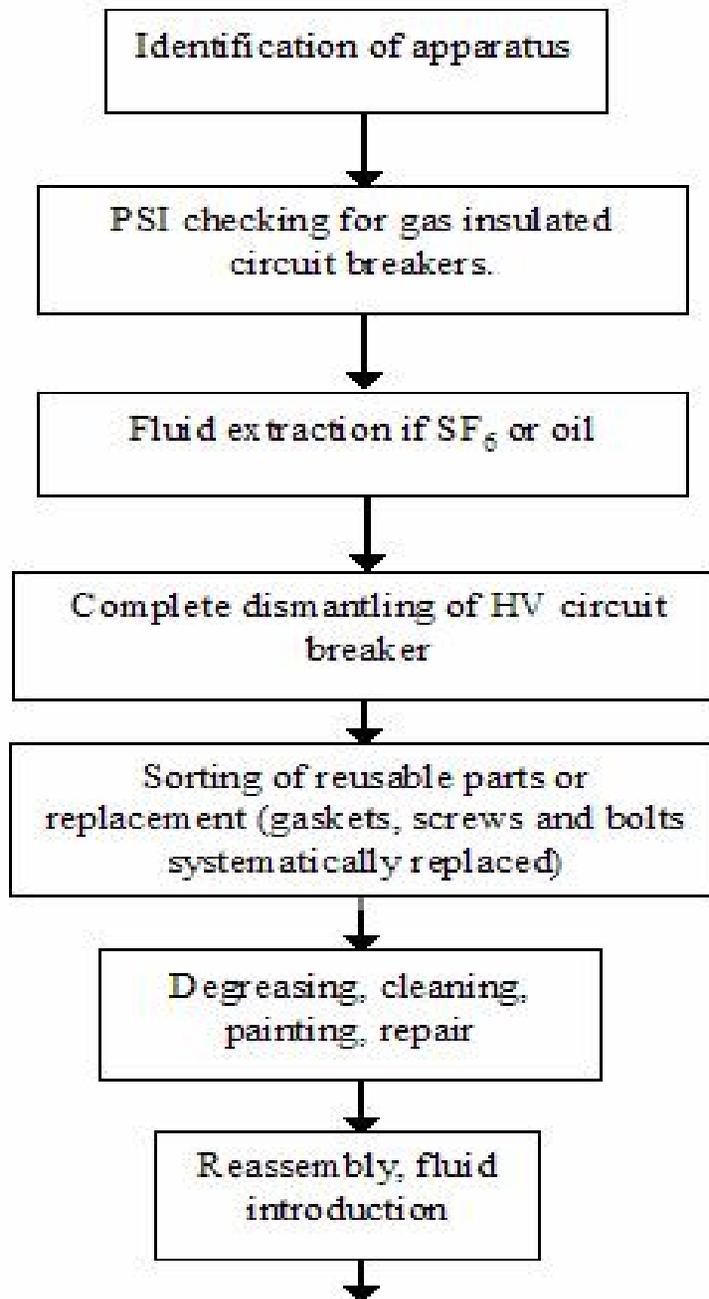


▶ **Gas Phase Chromatography (GPC) (Agilent P200) with software "Ezchrom 200".**



▶ **Recovery container**

**Typical old SF6 circuit breakers**



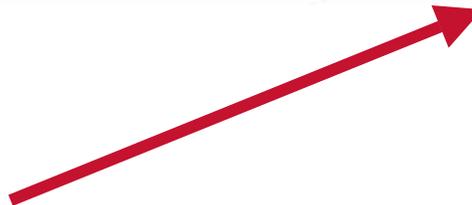
	SULFUR HEXAFLUORIDE USED	
C - Corrosive Very toxic	<p>R 26/27/28 – Very toxic by inhalation, in contact with skin and if swallowed</p> <p>S 7/9 – keep container tightly closed and in a well-ventilated place</p> <p>S 38 – in case of insufficient ventilation, wear suitable respiratory equipment</p> <p>S 45 – in case of accident or if you feel unwell, seek medical advice immediately</p> <p>(show the label where possible)</p>	T+ -
UN 3308 : Toxic, corrosive liquefied gas, N.O.S Contains : Sulfur hexafluoride – class 2		

**Table 2. Different Waste Management subcontractors according to the material. The SF<sub>6</sub> gas is the last item.**

Channels	Collection		Treatment	
	Sub-contractor	Receipt date for transport	Sub-Contractor	Regulation
Aluminum	EPUR	23/11/2001	EPUR	22/03/1982
Copper	SOBRAL	23/06/1998	SOBRAL	27/05/1994
Steel	CFF Recycling	Not available	CFF Recycling	02/09/1975
Bulky	SITA MOS	21/11/2003	SITA MOS	09/06/1982
Dangerous Industrial Wastes	SITA MOS	21/11/2003	LABO Services	23/09/2003
			SCORI	Not available
Oils	SRRHU	Special agreement	SRRHU	16/10/1990
SF <sub>6</sub> gas	STML	16/02/2004	AVANTEC	14/06/2004

**Table 3. Recycling rates and qualitative considerations for end of life.**

Materials	Recyclability rate (grinding)	Recyclability rate (dismantling)	Energetic valorization
Steel	<b>80%</b>	~ <b>100%</b>	-
Aluminum	<b>80%</b>	~ <b>100%</b>	-
Copper	<b>95%</b>	~ <b>100%</b>	-
PTFE	<b>0%</b>	<b>15%</b>	<b>Good</b>
Oils	-	-	<b>Very good</b>
SF <sub>6</sub>	-	<b>99%</b>	<b>Not recommended</b>



**Consideration for End of Life**

# ***Conclusion***

- 1. Improve management of the gas in the electrical industry.**
- 2. Many efforts were done in the design, manufacturing, testing, to reduce and master to the lowest possible level emissions of gas.**
- 3. Objective is the life cycle of the equipment, mainly during maintenance and at the end of life of the equipment.**
- 4. One of the problem is leakage and we described at length the tests, material selection, various gaskets to prevent leakage due to corrosion.**
- 5. Maintenance is usually where some gas escape to atmosphere. Ways to improve leak detection, sensing and handling of SF<sub>6</sub> gas during operations and maintenance were described.**

**Drastic reduction of emission  
of SF<sub>6</sub> gas in the atmosphere.**

- 6. Solutions are available for extremely low SF<sub>6</sub> emissions for conventional and low temperature countries.**
- 7. Recycling rate is very high.**
- 8. We recommend continuous monitoring of SF<sub>6</sub> gas.**
- 9. Management of the End of Life of a circuit breaker is discussed in particular the recycling of the gas from “cradle to cradle” (99%) and if the pollution is too high from “cradle to grave” (1%).**

**Drastic reduction of emission  
of SF<sub>6</sub> gas in the atmosphere.**