

Equipment Considerations for Landfill Gas Generator Sets: Total Cost of Ownership

Mauricio Lopez

Caterpillar Electric Power

15th Annual LMOP Conference and Project Expo

Baltimore, January 2012



What Am I Doing Here?



- One year ago in Baltimore
 - Siloxane measurement presentation (SCS)
 - What is the siloxane reading on this LFG sample?
- Several labs different results!
 - No wrong answers, just different points of view.
 - Unit conversion nuances / Different test conditions / Different standards / Same standard, different insight.
- Hard to compare results without solid understanding of measurement techniques.



What Am I Doing Here?

- Somewhat similar scenario for genset data.
- Hard to compare estimates for total cost of ownership in LFGTE projects (5, 10, 20 years)



- How many kWe will this genset deliver at my job site?
- What will be the engine fuel consumption at site?
- What additional equipment does the genset require?
- What assumptions are built into this O&M cost estimate?



Equipment Considerations for LFG Gensets

Agenda

- Equipment Ratings
- Capital Costs
- Efficiency v. Capacity
- Maintenance & Repair Cost



Ratings – Auxiliary Equipment Power

- For diverse technical and commercial reasons, many published kWe ratings do not include the power required to drive REQUIRED equipment
 - Pumps: water, oil
 - Inlet gas compressors
 - Radiator cooling fan
- If not taken into account, this could make the apparent genset kWe capability and efficiency larger than it is.

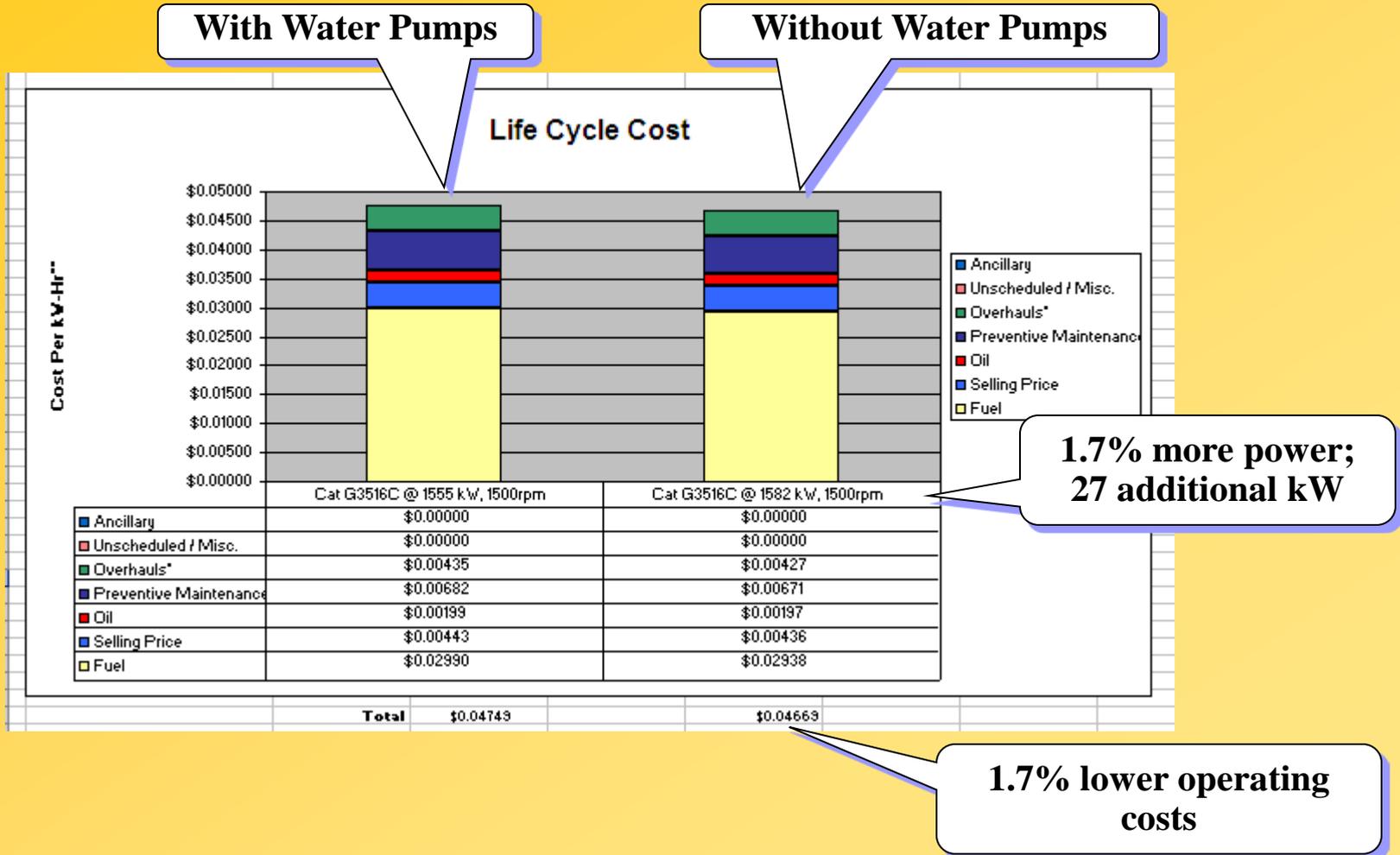


Ratings – Auxiliary Equipment Example

- Example: Cat gas engine ratings
 - Std. genset: Rating with water pumps (engine-driven)
 - CHP genset: Rating w/o water pumps (electric)
 - All Cat gas gensets rated w/o cooling fan losses (electric)
- CAT CHP genset: 2x electric water pumps consume approximately 30 kWe
 - Jacket water (JW), separate circuit aftercooler (SCAC)
 - Cost to operate: \$13,000 to \$25,000 per year



Life Cycle Cost & Water Pumps – G3516C



Ratings – Power Factor

- Genset kWe ratings depends on p.f. assumed for the load. Higher p.f. = higher kWe rating.
- However, p.f. of the load is site-specific.
 - Classical electrical engineering calculations and genset ratings developed around estimated 'real-life' p.f 0.8
 - Modern industrial sites: p.f. between 0.8 and 0.95
- Manufacturers moving to 1.0 p.f. ratings
- Customers need to adjust rating for their p.f.



Electrical Rating - Power Factor

CONTINUOUS 1950 ekW 2438 kVA 50 Hz 1500 rpm 400 Volts		CATERPILLAR®			
TECHNICAL DATA					
Generator Set — 1500 rpm/50 Hz/400 Volts		DM 5831	DM 5833	DM 5835	DM 5837
G3520C Gas Generator Set					
Emission level (NOx)	mg/Nm ³	447	221	464	230
Aftercooler SCAC (Stage 2)	Deg C	54	54	32	32
Package Performance (1)					
Power Rating @ 0.8 pf (with 2 water pumps and without fan)	ekW Continuous	1950	1950	1950	1950
Power Rating @ 0.8 pf (with 2 water pumps and without fan)	kVA Continuous	2438	2438	2438	2438
Power Rating @ 1.0 pf (with 2 water pumps and without fan)	ekW Continuous	1977	1977	1977	1977
Electric Efficiency @ 1.0 pf (ISO 3046/1) (2)	%	39.5	38.6	39.4	38.6
Mechanical Power (with 2 water pumps and without fan)	bkW	2026	2026	2026	2026
Fuel Consumption (3)					
100% load without fan	Nm ³ /hr	507	517	507	519
75% load without fan	Nm ³ /hr	391	399	393	403
50% load without fan	Nm ³ /hr	275	281	277	284
Altitude Capability (4)					
At 25° C (77° F) ambient, above sea level	M	350	350	360	222

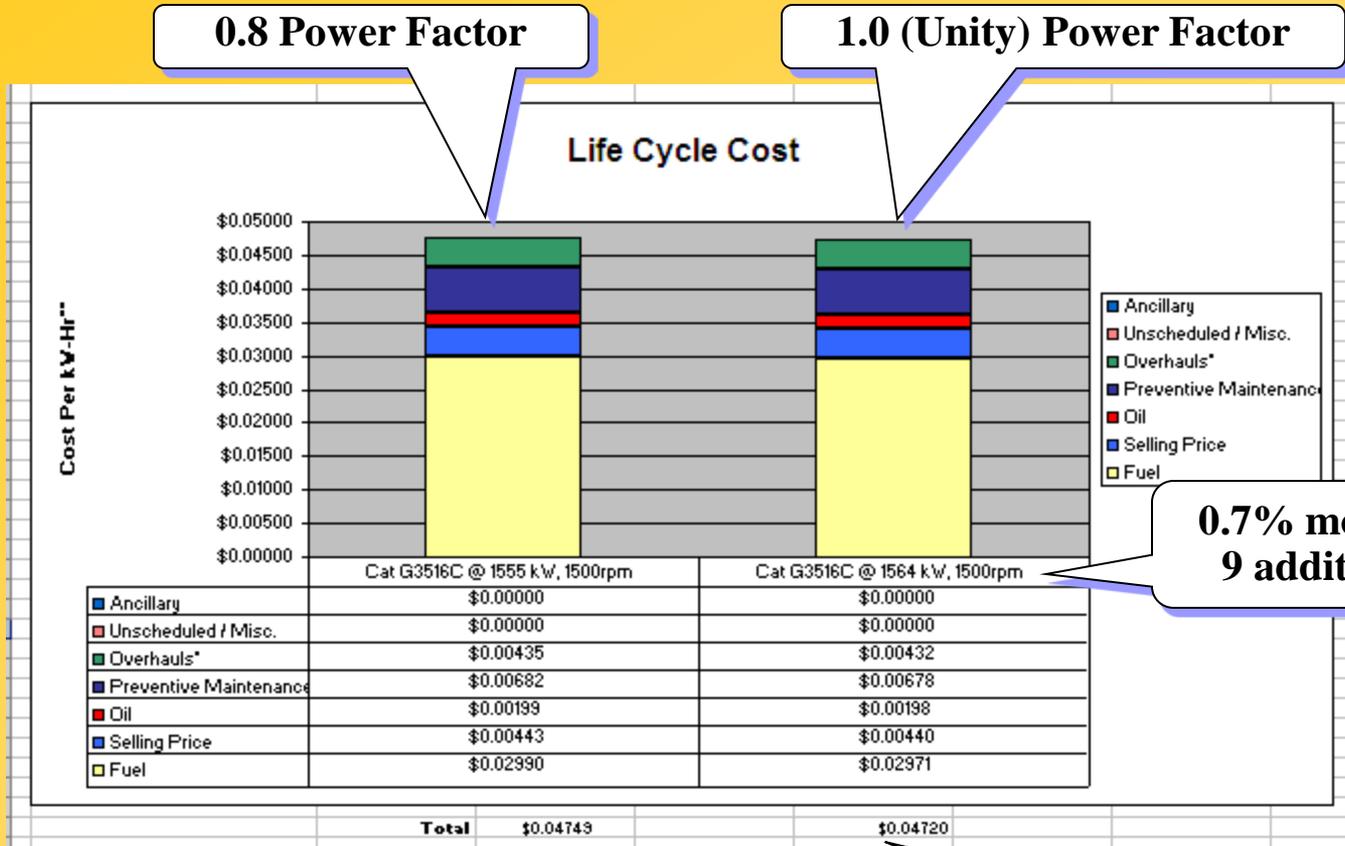
A 1.0 p.f. Offers a
1.4% rating
advantage (27
additional kW)
over 0.8 p.f.

- Caterpillar publishing new gas genset ratings at both 0.8 and 1.0 pf.
- If a 0.8 p.f. rating was not published, a customer could overestimate his annual energy sale revenues by \$23,000.



Compare G3516C

Difference: 0.8 vs. Unity Power Factor



**0.7% more power;
9 additional kW**

0.2% lower operating costs



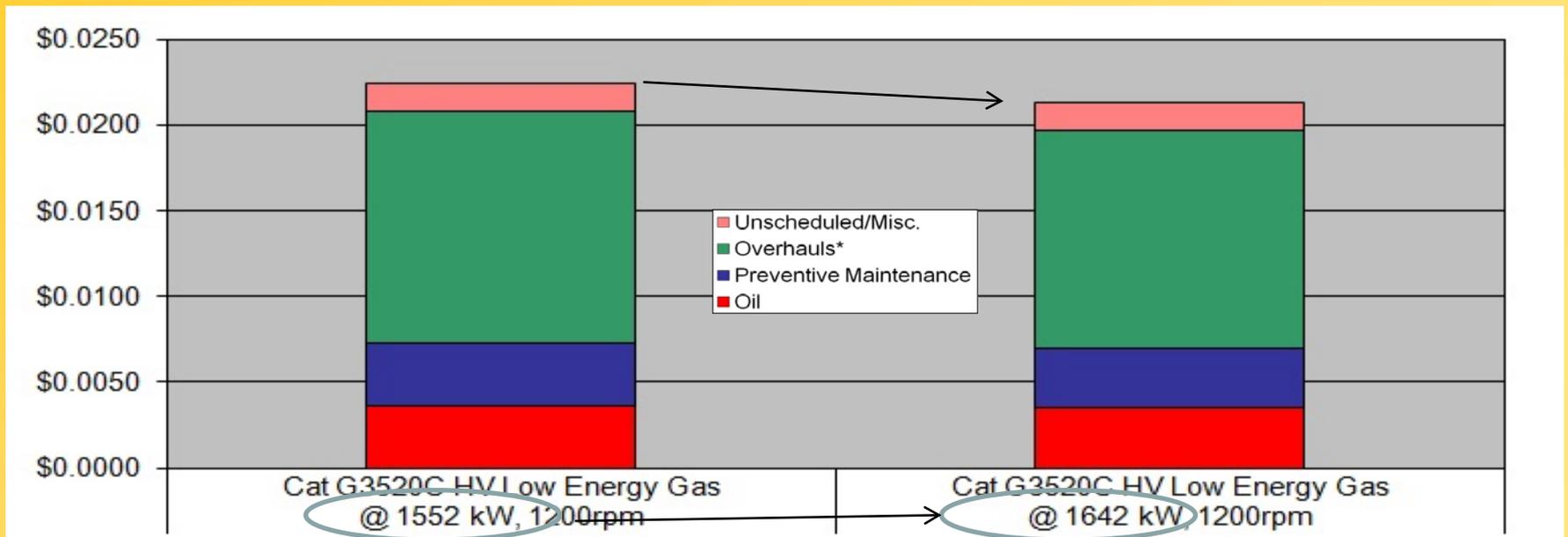
Combined Effect

Scenario 1

- Sell Power to Industry @0.8PF
- Engine Powered Pumps
- Engine Powered Fans

Scenario 2

- Sell Power to Utility @0.95PF
- Electric Pumps (grid power)
- Electric Fan (grid power)



Other Ratings Considerations

- ISO vs. nominal ratings, fuel efficiency
- Ratings w/ no exhaust backpressure
- IEC losses calculations
- Rating listed at ISO rating conditions vs. IEC
- Minimum Methane Number requirements



Capital Cost – Gas Compression Skid

- Some engines require high inlet gas pressures
 - E.g. Cat G3600 family, pre-chamber design, 150psi
 - A gas compression skid is **REQUIRED** for operation.
- Other gas engines accept low inlet pressures
 - E.g. Cat G3520C requires only 1.5-5 psi LFG
 - Only a simple gas regulator is needed for operation
- A fair comparison of G3612 v. G3520C cost of ownership needs to include the capital and maintenance cost of the gas compression skid.

Page 13



Capital Cost – Siloxane Treatment

- Higher efficiency engines accept less LFG contaminants than lower efficiency engines.
- Depending on site specifics, high efficiency engines often REQUIRE specialized siloxane removal (gas conditioning skids).
- A fair comparison of cost of ownership needs to include the capital and maintenance cost of the gas conditioning skid.



Efficiency v. Capacity

- **Electrical Efficiency**: % of energy input to the generator set that gets converted to electrical output. (kW)
- **Capacity Factor**: % of time the generator set is in operation and producing kW. (Operational Availability)
- Both factors play a key role in maximizing the revenues of your power generation project.



Same Capacity, Different Efficiency

	Unit A	Unit B
Gen set kW	1000	1000
Gas Price \$/mmbtu	\$ 2.00	\$ 2.00
Value of Energy Produced \$/MW-hr	\$ 70.00	\$ 70.00
Generator Efficiency	97.0%	97.0%
Engine Heat Rate BTU/min	145,000	135,000
Capacity Factor	96.0%	96.0%
Generator Set Electrical Efficiency	39.2%	42.1%
Fuel Consumed/yr mmbtu	73,163.52	68,117.76
Cost of Fuel/Year	\$ 146,327	\$ 136,236
MW-Hour produced	8,410	8,410
Fuel Cost /MW-hr	\$ 17.4000	\$ 16.2000
Value of Power Produced	\$ 588,672	\$ 588,672
Net Revenue (Fuel Cost vs Power Produced)	\$ 442,345	\$ 452,436



Same Efficiency, Different Capacity

	Unit A	Unit B
Gen set kW	1000	1000
Gas Price \$/mmbtu	\$ 2.00	\$ 2.00
Value of Energy Produced \$/MW-hr	\$ 70.00	\$ 70.00
Generator Efficiency	97.0%	97.0%
Engine Heat Rate BTU/min	135,000	135,000
Capacity Factor	96.0%	90.0%
Generator Set Electrical Efficiency	42.1%	42.1%
Fuel Consumed/yr mmbtu	68,117.76	63,860.40
Cost of Fuel/Year	\$ 136,236	\$ 127,721
MW-Hour produced	8,410	7,884
Fuel Cost /MW-hr	\$ 16.20	\$ 16.20
Value of Power Produced	\$ 588,672	\$ 551,880
Net Revenue (Fuel Cost vs Power Produced)	\$ 452,436	\$ 424,159

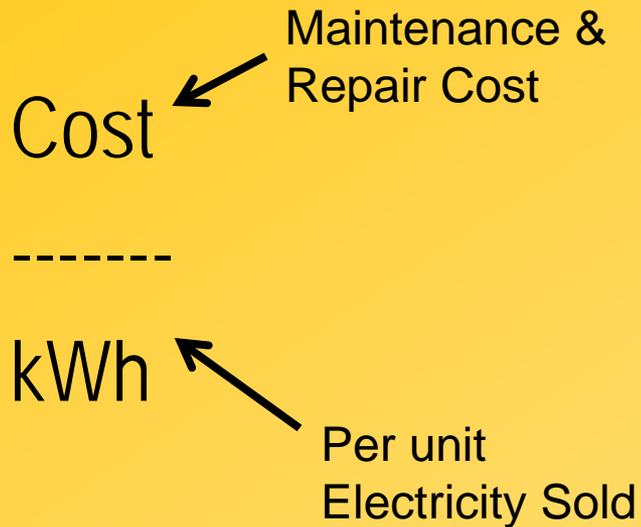


What affects each factor?

- Efficiency:
 - Product design/technology/quality.
 - Fuel quality.
- Capacity
 - Product design/technology/quality.
 - Service capability
 - Parts Availability.



Maintenance and Repair Considerations



- Cost Factors

- Preventive Maintenance
- Scheduled Maintenance
- Unplanned Repairs

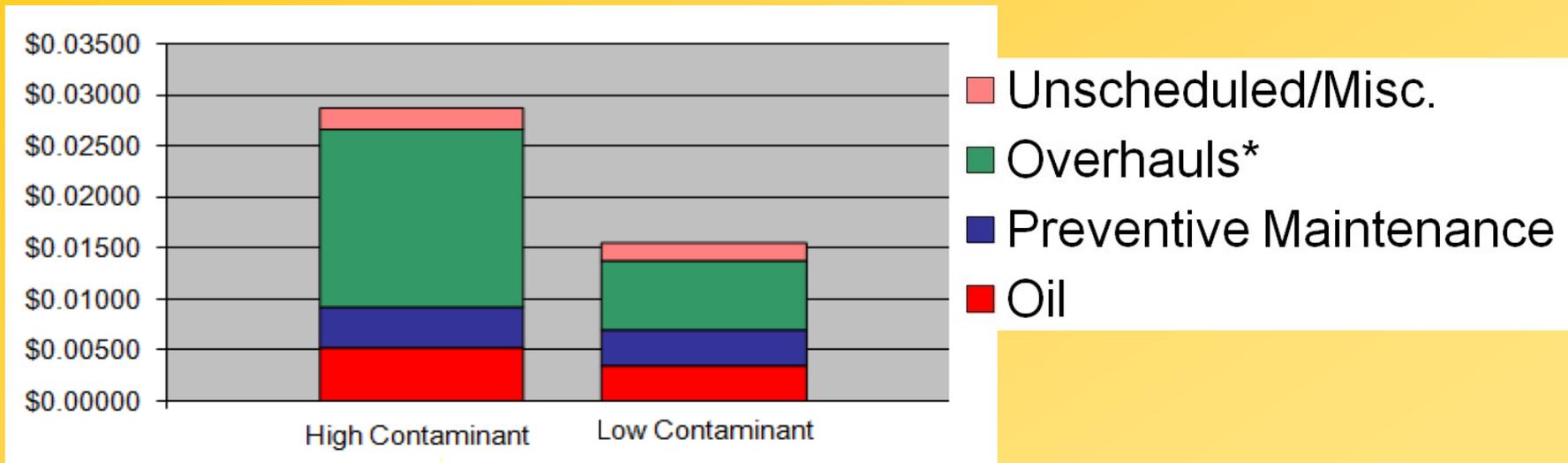
- kWh Production

- Parasitic Losses (Pumps / Fans)
- Capacity Factor (Fuel Availability)
- Ambient Conditions (Deration)
- Power Factor (Gen Eff.)



Fuel Quality Impact on M&R Costs

Cost / kWh



Contaminants : Ammonia, Halides, Siloxanes, Hydrogen Sulfide

Assumed Overhaul Schedule (Top End, In Frame, Major)

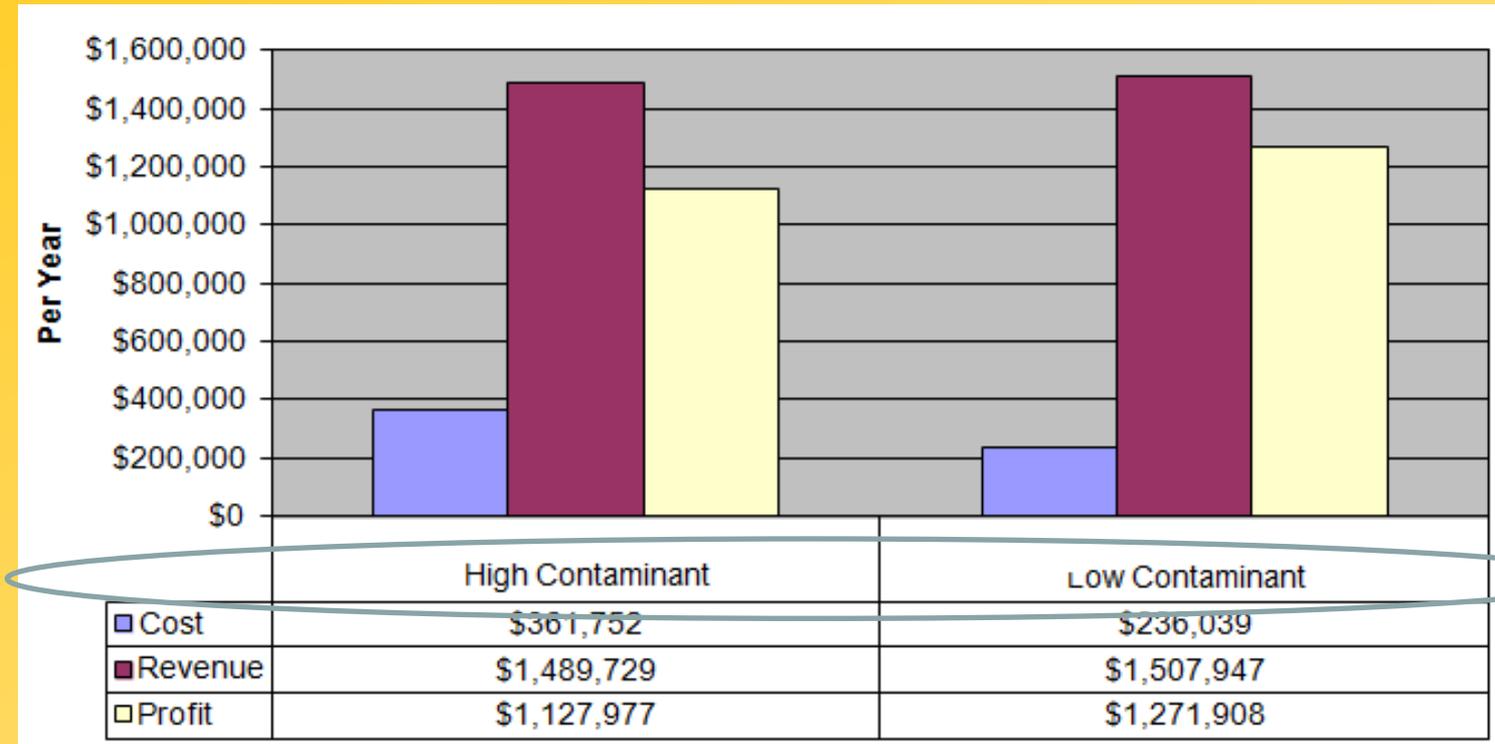
High Contaminant= 7k, 21k, 35k Hours

Low Contaminant= 18k, 54k, 90k Hours



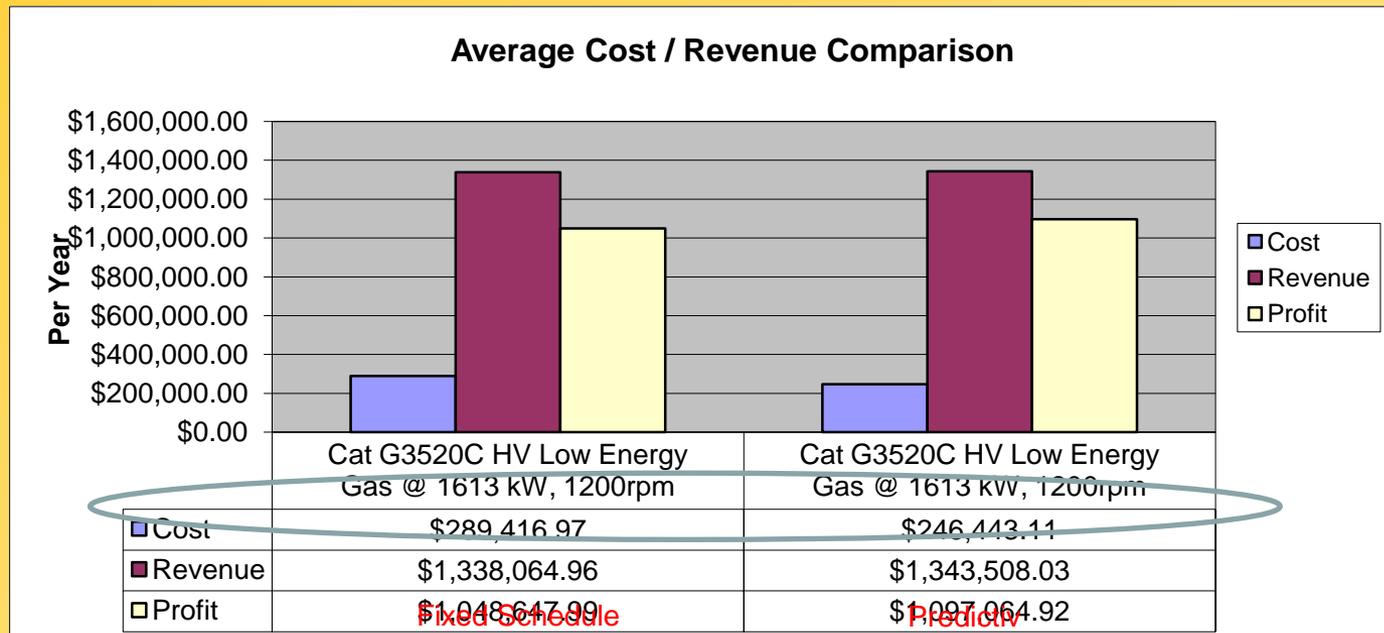
Fuel Contaminants & Bottom Line

G3520C 1600kW Genset



Repair Risk Management

- Scheduled repairs per service manual intervals
- Predictive Repair Scheduling
 - Valve Recession, Oil Consumption, Fuel Consumption, Exhaust Emissions



Other Operation, M&R Considerations

- Methodology to schedule engine interventions
 - B10 or B50 life?
- Oil consumption costs
- Estimated v. Guaranteed M&R costs.



Thank you!

For additional information, please contact your nearest Caterpillar dealer:

<http://www.cat.com/dealer-locator>

Online:

<http://www.cat.com/power-generation/generator-sets/gas-generator-sets/>

E-mail:

[lopez_mauricio_a \[at\] cat \[dot\] com](mailto:lopez_mauricio_a@cat.com), 954-885-3172

Materials and specifications are subject to change without notice. CAT, CATERPILLAR, their respective logos, "Caterpillar Yellow," the "Power Edge" trade dress as well as corporate and product identity used herein, are trademarks of Caterpillar and may not be used without permission.

© 2012 Caterpillar Inc. All rights reserved.

