Part 75 Petition Responses

2016

Perryman Power Plant (Facility ID (ORISPL) 1556 – 1/9/2016 (PDF, 3 pp., 81 KB).

Approval to use an alternative fuel flowmeter calibration procedure for Units 6-1 and 6-2.

Laskin Energy Center (Facility ID (ORISPL) 1891– 1/9/2016 (PDF, 3 pp., 875 KB).

Approval to waive the requirement to submit operating data to qualify as "gas-fired" under 40 CFR 72.2 for units 1 and 2.

Harding Street Generating Station (Facility ID (ORISPL) 990– 1/9/2016 (PDF, 3 pp., 880 KB).

Approval to waive the requirement to submit operating data to qualify as "gas-fired" under 40 CFR 72.2 for unit 70.

Weston Power Plant (Facility ID (ORISPL) 4078– 1/9/2016 (PDF, 3 pp., 773 KB).

Approval to waive the requirement to submit operating data to qualify as "gas-fired" under 40 CFR 72 for unit 2.

Marshfield Utilities CT Power Plant (Facility ID (ORISPL) 56480 – 2/3/2016 (PDF, 3 pp., 81 KB).

Approval to use an alternative fuel flowmeter calibration procedure for Units 1A and 1B.

Bowen Plant (Facility ID (ORISPL) 703 – 3/23/2016 (PDF, 4 pp., 37 KB).

Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1BLR through 4BLR.

Hammond Plant (Facility ID (ORISPL) 708 – 3/23/2016 (PDF, 4 pp., 37 KB).

Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1, 2, 3, and 4.

Scherer Plant (Facility ID (ORISPL) 6257 – 3/23/2016 (PDF, 4 pp., 30 KB).

Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1 through 4.

Wansley Plant (Facility ID (ORISPL) 6052 – 3/23/2016 (PDF, 4 pp., 37 KB).

Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1, 2, 3, and 4.

AES Shady Point (Facility ID (ORISPL) 10671 – 8/18/2016 (PDF, 3 pp., 22 KB).

Approval to use an alternative flow monitoring methodology for Units 1A, 1B, 2A, and 2B.

Lake Road Power Station (Facility ID (ORISPL) 2098 – 8/29/2016 (PDF, 3 pp., 41 KB).

Approval to waive the requirement to submit operating data to qualify as "gas-fired" under 40 CFR 72.2 for unit 6.

Devon Generating Station (Facility ID (ORISPL) 544 – 8/31/2016 (PDF, 4 pp., 44 KB).
Approval to use the low mass emissions (LME) methodology for Units 11, 12, 13, and 14.

T.C. Ferguson Power Plant (Facility ID (ORISPL) 4937 – 9/15/2016 (PDF, 8 pp., 81KB).
Approval to use an alternative fuel flowmeter calibration procedure for Units CT-1 and CT-2.

2015

Austin Utilities' Northeast Power Plant (Facility ID (ORISPL) 1961) – 1/28/2015 (PDF, 4 pp., 32 KB).
Approval to Use an Alternative Data Substitution Methodology for Unit NEPP.

Harry L. Oswald Generating Station (Facility ID (ORISPL) 55221) - 3/16/2015 (PDF, 23 pp., 187 KB).
Changes to a PEMS Approval for Units G1 through G7.

Sim Gideon Power Plant ((Facility ID (ORISPL) 3601) - 3/16/2015 (PDF, 8 pp., 58 KB).
Approval of an Alternative Data Substitution Methodology for Units 2 and 3.

2014

T.C.Ferguson Power Plant (Facility ID (ORISPL) 4937) - 3/27/2014 (PDF, 4 pp., 4 MB).
Approval to Use an Alternative Fuel Flowmeter Calibration Procedure for Units CT-1 and CT-2.

IPL- Harding Street Station (EW Stout) (Facility ID (ORISPL) 990) - 4/7/2014 (PDF, 3 pp., 163 K).
Approval to Waive the Requirement to Submit Operating Data to Qualify as "Gas-Fired" Under 40 CFR 72.2 for Units 50 and 60.

C.C. Perry K Steam Plant (Facility ID (ORISPL) 992) - 4/7/2014 (PDF, 3 pp., 163 K).
Approval to Waive the Requirement to Submit Operating Data to Qualify as "Gas-Fired" Under 40 CFR 72.2 for Units 12, 15, and 16.

Gainesville Renewable Energy Center (Facility ID (ORISPL) 57241) - 9/8/2014 (PDF, 5 pp., 177 KB).
Approval of Site-Specific Default Moisture Value for Unit BFB1.

Hartwell Energy Facility (Facility ID (ORISPL) 70454) - 9/8/2014 (PDF, 4 pp., 184 KB).
Approval of Reported Fuel Flow Rate Data for Units MAG1 and MAG2.

Valero Memphis Refinery (Facility ID (ORISPL) 55703) - 10/29/2014 (PDF, 4 pp., 203 K).
Approval of an Alternative Method of Quantifying Ozone Season NOx Mass Emissions for Unit P049.

Cleary-Flood Station (Facility ID (ORISPL) 1682) - 11/24/2014 (PDF, 3 pp., 57 KB).
Approval to Exempt the Unit 8 COMS from the Requirement to perform the 7-day Calibration Drift Test.

W.H. Sammis Plant (Facility ID (ORISPL) 2866) - 12/15/2014 (PDF, 9 pp., 2MB).
Approval of an Alternative Data Substitution Methodology for Units 5, 6 and 7.

2013

Bailly Generating Station (Facility ID (ORISPL) 995) – 2/11/2013 (PDF, 6 pp., 44 K).
Denial of a Request for Relief from RATA Requirements for the Bypass Stack associated with Units 7 and 8.

El Centro Generating Station (Facility ID (ORISPL) 389) – 2/11/2013 (PDF, 4 pp., 36 K).
Denial of a Request for Extension of the CEMS Certification Deadlines for Units 3-1 and 3-2.

Entergy Rhode Island State Energy, LP (Facility ID (ORISPL) 55107) – 3/14/2013 (PDF, 3 pp., 22 K).
Approval to Use Continuous Gross Calorific Value (GCV) Gas Chromatograph Measurements at Units RISEP1 and RISEP2.

IPL – Petersburg Generating Station (Facility ID (ORISPL) 994) – 3/14/2013 (PDF, 4 pp., 34 K).
Approval of a 7-Day Calibration Error Test Exemption for the Bypass Stack on Unit 1 (MS1B).

Niagara Generation, LLC (Facility ID (ORISPL) 50202) - 3/21/2013 (PDF, 4 pp., 50 K).
Approval of a Site-specific F-Factor Methodology for Unit 1.

Harrington Station (Facility ID (ORISPL) 6193) - 4/8/2013 (PDF, 4 pp., 41 K).
Denial to Validate Emissions Data Following the Replacement of an Umbilical Line for Unit 063B.

Cogentrix-Hopewell James River Plant (Facility ID (ORISPL) 10377) – 7/30/2013 (PDF, 7 pp., 92 K).
Denial of an Exemption Request for Flow-to-Load or Gross Heat Rate Requirements for Common Stacks CS001 and CS002 at the James River Plant.

Weston (Facility ID (ORISPL) 4078) - 10/23/2013 (PDF, 7 pp., 59K)
Approval of Waiver from NOx Apportionment Requirement under 40 CFR 75.17(b).

2012

Indeck Olean Energy Center Facility (Facility ID (ORISPL) 54076) - 1/4/2012 (PDF, 2 pp., 27 K).
Approval of an Alternative Test Method to Determine the Sulfur Content of Ultra-Low Sulfur Diesel Fuel Oil for Unit 1.

New Madrid Power Plant (Facility ID (ORISPL) 2167) - 1/6/2012 (PDF, 7 pp., 63 K).
Approval of an Alternative Data Substitution Methodology for Unit 1.

Hunlock Creek Energy Center (Facility ID (ORISPL) 31763) - 1/12/2012 (PDF, 4 pp., 536 K).
Approval of an Extension of the CEMS Certification Deadline for Units CT5 and CT6.

Blackhawk Power Station (Facility ID (ORISPL) 55064) - 1/19/2012 (PDF, 7 pp., 69 K).
Approval of Site-specific F-Factors for Refinery Fuel Gas and an F-Factor Prorating Procedure for Units 001 and 002.

Gallatin Fossil Plant (Facility ID (ORISPL) 3403) - 1/19/2012 (PDF, 7 pp., 58 K).
Approval of an Alternative Data Substitution Method for Common Stack CSGA12.

Longview Power (Facility ID (ORISPL) 56671) - 1/19/2012 (PDF, 3 pp., 37 K).
Approval of an Extension of the CEMS Certification Deadline for Unit 001.

Potomac River (Facility ID (ORISPL) 3788) – 4/3/2012 (PDF, 4 pp., 1.3 M).
Approval of Relative Accuracy Test Audits Without Conducting the Required 12-Point Stratification Tests.

Hawthorn Generating Station (Facility ID (ORISPL) 2079) – 5/14/2012 (PDF, 4 pp., 1.12 M).
Approval of Alternative Substitute data for unit 9.

South Charleston, WV Plant (Union Carbide Corporation) (Facility ID (ORISPL) 50151) – 6/20/2012 (PDF, 5 pp., 48 K).
Approval to Use Prorated F-factors and a Default Moisture Value for unit B26.

Petersburg Generating Station (Facility ID (ORISPL) 994) – 9/25/2012 (PDF, 4 pp., 36 K).
Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 2.

Harding Street Generating Station (EW Stout) (Facility ID (ORISPL) 990) – 9/25/2012 (PDF, 4 pp., 32 K).
Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 70.

Harry L. Oswald Generating Station (Facility ID (ORISPL) 55221) - 11/21/2012 (PDF, 19 pp., 156 K).
Approval of Predictive Emission Monitoring Systems (PEMS) for Units G1 through G7.

Nebraska City Station (Facility ID (ORISPL) 6096) - 12/10/2012 (PDF, 5 pp., 44 KB).
Approval of the Use of Recorded Stack Gas Volumetric Flow Rate Data at Unit 2 Regardless of the Missing Daily Interference Checks.

2011

Plaquemine Cogeneration Facility (Facility ID (ORISPL) 55419) - 7/13/2011 (PDF, 4 pp., 29 K).
Site-Specific F-factors for Unis 500, 600, 700, and 800.

Jack County Generation Facility (Facility ID (ORISPL) 55230) - 7/13/2011 (PDF, 3 pp., 37 K).
Alternative Procedures to Certify an Ultrasonic Natural Gas Fuel Flowmeter for Units CT-3 and CT-4.

Crystal River Power Facility (Facility ID (ORISPL) 628) - 7/13/2011 (PDF, 3 pp., 56 K). Approval of an Alternative Data Substitution Methodology for Unit 4.

Centralia Generation Facility (Facility ID (ORISPL) 3845 - 7/28/2011 (PDF, 2 pp., 17 K).
Exemption from Continuous Opacity Monitoring Requirements for Units BW21 and BW22.

V.H. Braunig Power Station (Facility ID (ORISPL) 3612) - 7/28/2011 (PDF, 3 pp., 33 K).
Extension of CEMS Certification Deadline for Units CGT5 and CGT6.

Cosumnes Power Facility (Facility ID (ORISPL) 55970) - 10/11/2011 (PDF, 8 pp., 70 K).
Monitoring of Emissions when Digester Gas and Natural Gas are Co-fired.

Crist Electric Generating Facility (Facility ID (ORISPL) 641) - 11/1/2011 (PDF, 4 pp., 29 K).
Approval of a 7-Day Calibration Error Test Exemption for Units 4, 5, 6, and 7.

2010

Big Bend (Facility ID (ORISPL) 645) - 1/22/2010 (PDF, 5 pp., 25 K).
Relief from Standard Missing Data Substitution for Common Stack CSOW1.

Clear Lake Cogeneration (Facility ID (ORISPL) 10741) - 2/18/2010 (PDF, 9 pp., 64 K).
Alternative Substitute Data to Calculate SO_2 Emissions Prior to Initial Certification for Units G102, G103, and G104.

Texas City Cogeneration (Facility ID (ORISPL) 52088) - 2/18/2010 (PDF, 9 pp., 64 K).
Alternative Substitute Data to Calculate SO_2 Emissions Prior to Initial Certification for Units GT-A, GT-B, and GT-C.

Santa Rosa Energy Center (Facility ID (ORISPL) 55242) - 4/16/2010 (PDF, 5 pp., 34 K).
Alternative Missing Data Substitution for Unit CT-1.

Curtis H. Stanton Energy Center (Facility ID (ORISPL) 564) - 4/21/2010 (PDF, 7 pp., 553 K).
Alternative Substitute Data for Units 1 and 2.

Coffeen (Facility ID (ORISPL) 861) - 4/26/2010 (PDF, 3 pp., 18 K).
Alternative Missing Data Substitution for Common Stack CS0001.

Jeffrey Energy Center (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 2.

Jeffrey Energy Center (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 3.

Holtsville Facility (Facility ID (ORISPL) 8007) - 6/3/2010 (PDF, 3 pp., 22 K).
Use of Fuel-and-Unit-Specific NOx Emission Rates for Units at the Holtsville Combustion Turbine Facility.

T.H. Wharton (Facility ID (ORISPL) 3469) - 9/27/2010 (PDF, 21 pp., 173 K).
Updated Approval of the Predictive Emission Monitoring Systems Installed on Units THW31 through THW34 and Units THW41 through THW44.

2009

AES Greenidge (Facility ID (ORISPL) 2527) - 2/2/2009 (PDF, 4 pp., 34 K).
Unit-Specific Moisture Value for Unit 6.

Sioux (Facility ID (ORISPL) 2107) - 2/2/2009 (PDF, 8 pp., 59 K).
Alternative to Standard Missing Data Substitution for Unit 1.
Lansing (Facility ID (ORISPL) 1047) - 2/2/2009 (PDF, 7 pp., 53 K).
Alternative to Standard Missing Data Substitution for Unit 4.

Jeffrey Energy Center (Facility ID (ORISPL) 6068) - 3/11/2009 (PDF, 4 pp., 24 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 1.

Capitol District Energy Center (Facility ID (ORISPL) 50498) - 3/11/2009 (PDF, 6 pp., 44 K).
Alternative to Standard Missing Data Substitution for Unit GT.

Watson Electric Generating Plant (Facility ID (ORISPL) 2049) - 3/24/2009 (PDF, 3 pp., 28 K).
Alternative Fuel Flow Meter Accuracy Test Method for Units CTA and CTB.

Genesee Power Station (Facility ID (ORISPL) 54751) - 6/1/2009 (PDF, 4 pp., 34 K).
Default SO_2 Emission Rate for Unit 01.

Cadillac Renewable Energy (Facility ID (ORISPL) 54415) - 6/1/2009 (PDF, 3 pp., 32 K).
Default SO_2 Emission Rate for Unit EUBLR.

Cambridge Station (Facility ID (ORISPL) 2038) - 6/2/2009 (PDF, 17 pp., 121 K).
Approval of Predictive Emission Monitoring System Installed on Unit 2.

W H Zimmer Generating Station (Facility ID (ORISPL) 6019) - 6/26/2009 (PDF, 5 pp., 39 K).
Approval of Alternative Data Substitution Methodology for Unit 1.

Clark (Facility ID (ORISPL) 2322) - 9/10/2009 (PDF, 3 pp., 63 K).
Extension of CEMS Certification Deadline for Units 17A and 17B.

Comanche (470) (Facility ID (ORISPL) 470) - 9/25/2009 (PDF, 4 pp., 28 K).
Source-Specific Default Moisture Values for Unit 3.

T.H. Wharton Station (Facility ID (ORISPL) 3469) - 10/30/2009 (PDF, 3 pp., 24 K).
Requested change to the quality assurance (QA) requirements for the predictive emission monitoring systems (PEMS) installed on Units THW31 through THW34 and Units THW41 through THW44.

AES Deepwater, Inc. (Facility ID (ORISPL) 10670) - 10/30/2009 (PDF, 5 pp., 36 K).
Alternative Substitute Data for Unit 01001.

Cape Fear (Facility ID (ORISPL) 2708) - 11/19/2009 (PDF, 6 pp., 40 K).
Alternative Data Substitution Methodology.

EF Barrett (Facility ID (ORISPL) 2511) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 10 and 20.

Glenwood (Facility ID (ORISPL) 2514) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 40 and 50.

Northport (Facility ID (ORISPL) 2516) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 1, 2, 3 and 4.

Port Jefferson (Facility ID (ORISPL) 2517) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 3 and 4.

Eastman Chemical Company (Facility ID (ORISPL) 50481) - 12/3/2009 (PDF, 3 pp., 23 K).
Default Fc Factor for Treated Landfill Gas.

Anclote (Facility ID (ORISPL) 8048) - 12/3/2009 (PDF, 4 pp., 28 K).
Alternative Calculation of Liquid Fuel Heat Content for Units 1 and 2.

P L Bartow (Facility ID (ORISPL) 634) - 12/3/2009 (PDF, 5 pp., 40 K).
Limited Waiver of the Part 75 Missing Data Substitution Requirements for Units 4A, 4B, 4C, and 4D.

2008

Central Power & Lime (Facility ID (ORISPL) 10333) - 1/31/2008 (PDF, 5 pp., 31 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Cherokee (Facility ID (ORISPL) 469) - 2/20/2008 (PDF, 5 pp., 31 K).
Alternative Data Substitution for Unit 4 at the Cherokee Station.

Ghent (Facility ID (ORISPL) 1356) - 3/6/2008 (PDF, 2 pp., 16 K).
Waiver of COMS Requirements under the Acid Rain Program for Units 1 and 3.

Hutsonville (Facility ID (ORISPL) 863) - 4/17/2008 (PDF, 2 pp., 16 K).
Validation of SO_2 Concentration Data for Unit 6.

City Water & Light - City of Jonesboro (Facility ID (ORISPL) 56505) - 4/17/2008 (PDF, 5 pp., 45 K).
Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Certification for Units SN04 and SN06.

INVISTA S.a.r.l. Camden Plant (Facility ID (ORISPL) 880057) - 4/17/2008 (PDF, 6 pp., 571 K).
Alternative Missing Data Substitution.

Delaware City Refinery (Facility ID (ORISPL) 52193) - 5/12/2008 (PDF, 3 pp., 25 K).
Alternative Fd-factor to Calculate NOx Mass Emissions on Units MECCU1 and MECCU2.

Earl F. Wisdom (Facility ID (ORISPL) 1217) - 5/28/2008 (PDF, 5 pp., 31 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Rush Island (Facility ID (ORISPL) 6155) - 7/24/2008 (PDF, 6 pp., 43 K).
Alternative Substitute Data Methodology for Unit 2.

J T Deely (Facility ID (ORISPL) 6181) - 8/20/2008 (PDF, 6 pp., 40 K).
Alternative Substitute Data Methodology for Units 1 and 2.

Will County (Facility ID (ORISPL) 884) - 8/27/2008 (PDF, 5 pp., 38 K).
Alternative Data Substitution Methodology.

Walter C Beckjord Generating Station (Facility ID (ORISPL) 2830) - 8/27/2008 (PDF, 6 pp., 41 K).
Alternative Data Substitution Methodology.

INVISTA S.a.r.l. Camden Plant (Facility ID (ORISPL) 880057) - 9/9/2008 (PDF, 2 pp., 18 K).
Amendment to the April 17, 2008 Petition Approval to Use Alternative Missing Data Substitution.

Equistar Tuscola Plant (Facility ID (ORISPL) 55245) - 9/11/2008 (PDF, 4 pp., 28 K).
Use of a Default F-factor and Site-specific Prorating Procedures for Units 1, 3, and 4.

Pulliam (Facility ID (ORISPL) 4072) - 9/11/2008 (PDF, 3 pp., 23 K).
Alternative Test Method to Determinethe Sulfur Content of Ultra Low Sulfur Fuel.

West Marinette (Facility ID (ORISPL) 4076) - 9/11/2008 (PDF, 3 pp., 23 K).
Alternative Test Method to Determinethe Sulfur Content of Ultra Low Sulfur Fuel.

Depere Energy Center (Facility ID (ORISPL) 55029) - 9/11/2008 (PDF, 3 pp., 23 K).
Alternative Test Method to Determinethe Sulfur Content of Ultra Low Sulfur Fuel.

Las Vegas Cogeneration II, LLC (Facility ID (ORISPL) 10761) - 9/15/2008 (PDF, 5 pp., 48 K).
Alternative Substitute Data for Sulfur Dioxide Emissions Before Initial CEMS Certification for Unit 1.

Anadarko (Facility ID (ORISPL) 3006) - 10/15/2008 (PDF, 4 pp., 35 K).
Continuous Gross Calorific Value Analysis.

Mooreland (Facility ID (ORISPL) 3008) - 10/15/2008 (PDF, 4 pp., 35 K).
Continuous Gross Calorific Value Analysis.

T H Wharton (Facility ID (ORISPL) 3469) - 12/30/2008 (PDF, 21 pp., 168 K).
Approval of a Predictive Emission Monitoring Systems Installed on Units THW31 Through THW34 and Units THW41 Through THW44.

Paddy's Run Station (Facility ID (ORISPL) 1366) - 12/30/2008 (PDF, 6 pp., 57 K).
Alternative Substitute Data for Unit 12 Under the NOx Budget Trading Program.

BP Amoco Chemical Company (Facility ID (ORISPL) 880075) - 12/30/2008 (PDF, 4 pp., 32 K).
Alternative NOx Emission Factor for Substitute Data for Unit AB8301.

2007

Altavista Power Station (Facility ID (ORISPL) 10773) - 2/13/2007 (PDF, 3 pp., 24 K).
Approval of a Multi-Fuel F-Factor for Units 1 and 2.

C. C. Perry K Steam Plant (Facility ID (ORISPL) 992) - 3/1/2007 (PDF, 5 pp., 28 K).
Alternative Fuel Flowmeter Quality Assurance Methodology for Units 11, 13, and 14.

Fore River Station (Facility ID (ORISPL) 55317) - 3/1/2007 (PDF, 3 pp., 22 K).
Alternative Test Method to Determinethe Sulfur Content of Diesel Oil for Units 1 and 2.

Northside (Facility ID (ORISPL) 667) - 3/1/2007 (PDF, 7 pp., 65 K).
Resolve Data Quality Issues for Unit 3.

Tecumseh Energy Center (Facility ID (ORISPL) 1252) - 3/1/2007 (PDF, 5 pp., 31 K).
Resolve Data Quality Issue for Unit 10.

International Paper Eastover Mill (Facility ID (ORISPL) 52151) - 4/4/2007 (PDF, 2 pp., 65 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Knox Lee Power Plant (Facility ID (ORISPL) 3476) - 4/11/2007 (PDF, 3 pp., 26 K).
Alternative Sampling Points for Appendix E Testing of Units 2 and 3.

Cromby (Facility ID (ORISPL) 3159) - 4/11/2007 (PDF, 4 pp., 24 K).
Accept an SO_2 RATA Performed While Combusting Natural Gas in Unit 2.

Manchester Street (Facility ID (ORISPL) 3236) - 4/26/2007 (PDF, 6 pp., 24 K).
Recalculate Emissions for Units 9, 10, and 11.

Crist Electric Generating Plant (Facility ID (ORISPL) 641) - 4/30/2007 (PDF, 5 pp., 30 K).
Alternative Mercury Monitor Certification Deadline for Units 4, 5, 6, and 7.

Four Corners Steam Elec Station (Facility ID (ORISPL) 2442) - 6/20/2007 (PDF, 6 pp., 54 K).
Use Alternative Substitute Data for Unit 5.

Encogen Generating Station (Facility ID (ORISPL) 7870) - 8/30/2007 (PDF, 7 pp., 54 K).
Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Monitoring System Certification, for Units CT1, CT2, and CT3.

Marshall (Facility ID (ORISPL) 2727) - 12/11/2007 (PDF, 6 pp., 34 K).
Alternative Missing Data Procedure for Unit 3.

Broadway Mill (Facility ID (ORISPL) 10360) - 12/12/2007 (PDF, 3 pp., 23 K).
Alternative to the 2008 Emissions Monitoring and Reporting Requirements of the CAIR NOx Programs.

Fort Martin Power Station (Facility ID (ORISPL) 3943) - 12/20/2007 (PDF, 4 pp., 29 K).
Alternative Mercury Monitor Certification Deadline for Units 1 and 2.

Ridge Generating Station (Facility ID (ORISPL) 54529) - 12/20/2007 (PDF, 4 pp., 22 K).
Alternative to the 2008 Emissions Monitoring and Reporting requirements of the CAIR NOx Programs.

Hatfields Ferry Power Station (Facility ID (ORISPL) 3179) - 12/20/2007 (PDF, 5 pp., 40 K).
Alternative Mercury Monitor Certification Deadline for Units 1, 2, and 3.

Riverside (1927) (Facility ID (ORISPL) 1927) - 12/21/2007 (PDF, 4 pp., 27 K).
Alternative Mercury Monitoring Methodology for Unit 8.

Keystone (Facility ID (ORISPL) 3136) - 12/21/2007 (PDF, 4 pp., 29 K).
Alternative Mercury Monitor Certification Deadline for Units 1 and 2.

Cheswick (Facility ID (ORISPL) 8226) - 12/21/2007 (PDF, 4 pp., 29 K).
Alternative Mercury Monitor Certification Deadline for Unit 1.

Kingston (Facility ID (ORISPL) 3407) - 12/21/2007 (PDF, 6 pp., 37 K).
Alternative Mercury Monitor Certification Deadline for Units 1-9.

Mayo Electric Generation Station (Facility ID (ORISPL) 6250) - 12/21/2007 (PDF, 6 pp., 39 K).
Alternative Mercury Monitoring Certification Deadline, for Units 1A and 1B.

Roxboro Electric Generation Station (Facility ID (ORISPL) 2712) - 12/21/2007 (PDF, 6 pp., 39 K).
Alternative Mercury Monitoring Certification Deadline, for Unit 1.

Crystal River (Facility ID (ORISPL) 628) - 12/21/2007 (PDF, 6 pp., 39 K).
Alternative Mercury Monitoring Certification Deadline, for Units 4 and 5.

G.G. Allen (Facility ID (ORISPL) 2718) - 12/21/2007 (PDF, 5 pp., 34 K).
Alternative Mercury Monitoring Certification Deadline for Units 1, 2, 3, 4, and 5.

Monroe (Facility ID (ORISPL) 1733) -12/21/2007 (PDF, 5 pp., 82 K).
Alternative Mercury Monitor Certification Deadline for Units 3 and 4 at the Monroe Power Plant.

2006

AES Greenidge (Facility ID (ORISPL) 2527) - 1/27/2006 (PDF, 3 pp., 24 K).
Alternative Missing Data Substitution for Unit 6.

University of NC Chapel Hill (Facility ID (ORISPL) 54276) - 2/27/2006 (PDF, 3 pp., 19 K).
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit ES002.

Waters River (Facility ID (ORISPL) 1678) - 4/5/2006 (PDF, 4 pp., 25 K).
Alternative Emission Test Method to Determine Unit Default NOx Emission Rates for Units 1 and 2.

Dearborn Industrial Generation Facility (Facility ID (ORISPL) 55088) - 4/5/2006 (PDF, 26 pp., 2.5 MB). Approval of the Predictive Emission Monitoring System (PEMS) Installed on Unit GTP1.

MeadWestvaco Coated Board, Inc. (Facility ID (ORISPL) 54802) - 4/5/2006 (PDF, 3 pp., 21 K).
Approval of the Predictive Emission Monitoring System (PEMS) Installed on Units X022 and Z008.

Lelands Olds (Facility ID (ORISPL) 2817) - 5/23/2006 (PDF, 2 pp., 62 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

Reedy Creek (Facility ID (ORISPL) 7254) - 5/31/2006 (PDF, 3 pp., 56 K).
Alternative Calibration Method for the Oil Flow Meters Installed on Unit 32432.

Potter (Facility ID (ORISPL) 1660) - 5/31/2006 (PDF, 24 pp., 230 K).
Approval of Predictive Emission Monitoring System Installed on Unit 3 at Braintree Electric Light Department's Norton P. Potter II Station.

Dayton Avenue Substation (Facility ID (ORISPL) 6463) - 8/21/2006 (PDF, 3 pp., 21 K).
Alternative Oil Flowmeter Accuracy Test Method for Unit GT2.

Arapahoe (Facility ID (ORISPL) 465) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Cherokee (Facility ID (ORISPL) 469) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Comanche (470) (Facility ID (ORISPL) 470) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Valmont (Facility ID (ORISPL) 477) - 8/21/2006 (PDF, 4 pp., 31 K).
Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Hayden (Facility ID (ORISPL) 525) - 8/21/2006 (PDF, 4 pp., 31 K).

Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

Pawnee (Facility ID (ORISPL) 6248) - 8/21/2006 (PDF, 4 pp., 31 K).

Source-Specific Default Moisture Values for Twelve Units Owned and Operated by the Public Service Company of Colorado.

William C. Dale (Facility ID (ORISPL) 1385) - 8/25/2006 (PDF, 11 pp., 63 K).

Alternative SO_2 Missing Data Substitution Prior to Initial Certification for East Kentucky Power Cooperative, Dale Units 1 and 2.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 24 pp., 184 K).

Approval of Predictive Emission Monitoring System Installed on Unit GT3100.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 24 pp., 183 K).

Approval of Predictive Emission Monitoring System Installed on Unit GT2100.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 193 K).

Approval of Predictive Emission Monitoring System Installed on Unit BL3100.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 194 K).

Approval of Predictive Emission Monitoring System Installed on Unit BL2100.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/6/2006 (PDF, 26 pp., 194 K).

Approval of Predictive Emission Monitoring System Installed on Unit BL1100.

Cogentrix-Hopewell (Facility ID (ORISPL) 10377) - 10/16/2006 (PDF, 5 pp., 33 K).

Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

Cogentrix of Portsmouth (Facility ID (ORISPL) 50464) - 10/16/2006 (PDF, 5 pp., 33 K).

Use of Single-load Flow RATAs to Quality-Assure Ozone Season Data.

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2005

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Alternative Missing Data Routine for Unit 4.

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Extension of Opacity Monitor Certification Deadline for Unit EMSES2.

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Apply Appendix E Test Data Retroactively to Units 002001 and 003001.

Chamois Power Plant (Facility ID (ORISPL) 2169) - 1/26/2005 (PDF, 2pp., 63 K).
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

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Default Moisture Constant for Unit 1-25 at A. E. Staley/Tate & Lyle's Decatur Facility.

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Alternative Data Substitution Method for Unit 3 at the Northside Generating Station.

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Alternative Method of Missing Data Substitution for Unit B010.

UCC South Charleston Plant (Facility ID (ORISPL) 50151) - 5/9/2005 (PDF, 3 pp., 21 K).
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Exemption from Continuous Opacity Monitoring Requirements for Unit 3.

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Alternative SO_2 Emission Factor for Unit GT2 at the Dayton Avenue Substation.

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Alternative Procedure to Calibrate the Oil Flowmeters Installed on Units 1, 2, 3, and 4.

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Alternative Method of Determining the F-factor and GCV for Blast Furnace Gas, for the Power Boilers at U.S. Steel's Gary Steel Works.

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Alternative Method of Missing Data Substitution for Minnesota Powers Boswell Energy Center Units 1, 2, and 3.

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Alternative Missing Data Substitution Methodology for Unit 1 at the Sioux Power Plant.

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Relief from Expired RATA Grace Period for Homer City, Unit 1.

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Alternative Compliance Methodologies for MeadWestvaco Luke Paper Mill.

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Default Moisture Constant and F-factor Values for South Charleston, Unit 27.

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Retain Low Mass Emissions Unit Status for 11 Units at the Narrows Generating Station.

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Correct 2002 CEMS Data for Unit 8 at Madison Gas and Electric Company's Blount Generating Station.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 9/2/2003 (PDF, 18 pp., 2.45 MB). Predictive Emissions Monitoring System for Dearborn Industrial Generation, Unit GTP1.

International Paper-Franklin (Facility ID (ORISPL) 52152) - 9/15/2003 (PDF, 18 pp., 2.45 MB).
Default F-factor for International Paper (Facility ID (ORISPL) 52152), Unit 003 at the Franklin, Virginia Facility.

New Harquahala Generating Company (Facility ID (ORISPL) 55372) - 9/24/2003 (PDF, 3 pp., 334 K).
CEMS Certification Deadline for Harquahala Generating Company, Unit 1.

International Paper-Prattville Mill (Facility ID (ORISPL) 52041) - 10/15/2003 (PDF, 4 pp., 444 K).
Site-specific Fc Factor for the Prattville, Alabama Paper Mill, Units Z006 and Z008.

Sunoco, Inc. (R&M) Toledo Refinery (Facility ID (ORISPL) 50965) - 11/25/2003 (PDF, 4 pp., 567 K).
Exemption of the CO Boilers (B046 and B047) at the Sunoco Toledo Refinery from the NOx Budget Trading Program.

Lima Refinery (Facility ID (ORISPL) 880083) - 11/25/2003 (PDF, 4 pp., 564 K).
Exemption of the CO Boiler at the Lima Refinery from the NOx Budget Trading Program.

Craig (Facility ID (ORISPL) 6021) - 12/1/2003 (PDF, 3 pp., 456 K).
Relative Accuracy Test Audit Extension of Time for Craig Power Station, Unit 1.

2002

Huron (Facility ID (ORISPL) 3344) - 1/30/2002 (PDF, 3 pp., 93 K).
Modification Requested to the Four Load Nitrogen Oxide (NOx) Testing Requirements for Units 2A and 2B.

Baytown Energy Center (Facility ID (ORISPL) 55195) - 2/11/2002 (PDF, 2 pp., 298 K).
Extension for CEMS Certification at Baytown Units CTG-1 and CTG-2.

Humbolt Bay (Facility ID (ORISPL) 246) - 2/13/2002 (PDF, 2 pp., 161 K).
Petition for alternative requirement for calculating CO_2 at Humbolt Bay Power Plant, Unit 2.

Potter (Facility ID (ORISPL) 1660) - 3/5/2002 (PDF, 3 pp., 377 K).
Alternative NOx Monitoring System at Potter II Station.

R W Miller (Facility ID (ORISPL) 3628) - 3/7/2002 (PDF, 3 pp., 383 K).
Modifications to NOx CEMS Recertification Requirements for R.W. Miller, Units 1 through 5.

Ponca (Facility ID (ORISPL) 762) - 3/21/2002 (PDF, 2 pp., 246 K).
Extension of Certification Deadline for OMPA's Ponca City Municipal Steam Plant.
C.C. Perry K Steam Plant (Facility ID (ORISPL) 992) - 3/28/2002 (PDF, 2 pp., 154 K).
Alternative NOx Mass Emissions Monitoring Requirements at C.C. Perry K Steam Plant, Units 15, 16, 17, and 18.

RRI Energy - Aurora (Facility ID (ORISPL) 55279) - 4/29/2002 (PDF, 2 pp., 190 K).
Extension of CEMS Certification Deadline for Reliant Energy's Aurora Generating Station.

Red Hills Generation Facility (Facility ID (ORISPL) 55076) - 4/29/2002 (PDF, 4 pp., 397 K).
Extension of CEMS Certification Deadline for Red Hills.
Doswell Limited Partnership (Facility ID (ORISPL) 52019) - 4/30/2002 (PDF, 3 pp., 238 K).
Evaluation of the Fuel Flowmeters Installed on Doswell Limited Parnership Units 501, 502, 601, and 602.

P.H. Glatfelter Company (Facility ID (ORISPL) 50397) - 4/30/2002 (PDF, 3 pp., 475 K).
Multi-Fuel F-Factor for P.H. Glatfelter Unit 036.

Linden Cogeneration Facility (Facility ID (ORISPL) 50006) - 4/30/2002 (PDF, 3 pp., 272 K).
Extension of CEMS Certification Deadline at Linden Cogen Unit 004001.

Baytown Energy Center (Facility ID (ORISPL) 55195) - 4/30/2002 (PDF, 3 pp., 302 K).
Extension for CEMS Certification at Baytown Units CTG-1 through CTG-3.

AES Beaver Valley LLC (Facility ID (ORISPL) 10676) - 4/30/2002 (PDF, 3 pp., 426 K).
Variance from 3-Load Flow RATA Testing and Exemption from Flow-to-Load Ratio Test for AES-Beaver Valley Units 032-035.

Piney Creek Power Plant (Facility ID (ORISPL) 54144) - 4/30/2002 (PDF, 3 pp., 281 K).
Approval of a Default Moisture Constant for Piney Creek LP Unit 031.

Hays Energy Center (Facility ID (ORISPL) 55075) - 4/30/2002 (PDF, 2 pp., 226 K).
45-day extension to complete the CEMS certification test for Hays Energy Unit 4.

C.C. Perry K Steam Plant (Facility ID (ORISPL) 992) - 4/30/2002 (PDF, 3 pp., 412 K).
Alternative Monitoring Requirements at C.C. Perry K Steam Plant, Common Stack 3, Units 11 and 12.

AES Warrior Run (Facility ID (ORISPL) 10678) - 5/1/2002 (PDF, 3 pp., 388 K).
Approval of an Alternative Flow Monitoring Methodology for AES-Warrior Run, Unit 001.

Nodaway Power Plant (Facility ID (ORISPL) 7754) - 6/5/2002 (PDF, 2 pp., 255 K).
Use of an Alternative Reference Method Not Listed.

Essex Power Plant (Facility ID (ORISPL) 7749) - 6/5/2002 (PDF, 2 pp., 255 K).
Use of an Alternative Reference Method Not Listed.

St. Francis Power Plant (Facility ID (ORISPL) 7604) - 6/5/2002 (PDF, 2 pp., 255 K).
Use of an Alternative Reference Method Not Listed.

Chouteau Power Plant (Facility ID (ORISPL) 7757) - 6/5/2002 (PDF, 2 pp., 255 K).
Use of an Alternative Reference Method Not Listed.

Holden Power Plant (Facility ID (ORISPL) 7848) - 6/5/2002 (PDF, 2 pp., 255 K).
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Bay Shore (Facility ID (ORISPL) 2878) - 6/10/2002 (PDF, 5 pp., 700 K).
Alternative Methods of Accounting for Sulfur Dioxide, Carbon Dioxide Mass Emissions, Heat Input, and Volumetric Flow Rate Before CEMS Certification at FirstEnergy's Bay Shore Station, Unit 1.

AK Steel Corporation - Middletown (Facility ID (ORISPL) 880042) - 6/10/2002 (PDF, 5 pp., 692 K). Alternative NOx Monitoring Requirements for AK Steel Units P009 through P012.

Kendall Energy Facility (Facility ID (ORISPL) 55131) - 6/17/2002 (PDF, 2 pp., 179 K).
Extension of CEMS Certification Deadline for LSP-Kendall Energy Facility, Unit 1.

Wading River Facility (Facility ID (ORISPL) 7146) - 6/17/2002 (PDF, 4 pp., 596 K).
Maintain Peaking Unit Status for Wading River Units UGT007, UGT008, and UGT009.

Hagood (Facility ID (ORISPL) 3285) - 6/24/2002 (PDF, 2 pp., 218 K).
Alternative Method for Sulfur Analysis for Fuel Oil for the Hagood and Urquhart Units.

Urquhart (Facility ID (ORISPL) 3295) - 6/24/2002 (PDF, 2 pp., 219 K).
Alternative Method for Sulfur Analysis for Fuel Oil for the Hagood and Urquhart Units.

U.S. Steel Clairton Coke (Facility ID (ORISPL) 50729) - 6/25/2002 (PDF, 3 pp., 53 K). Alternative Substitute Data for USS Clairton Works.

Wansley (Facility ID (ORISPL) 6052) - 6/25/2002 (PDF, 5 pp., 614 K).
Extension of Certification Deadline for Wansley, Unit 6A.

Marathon Ashland Petrolium (Facility ID (ORISPL) 880029) - 7/2/2002 (PDF, 7 pp., 916 K). Use of an Alternate NOx Mass Monitoring Configuration.

Mirant Chalk Point (Facility ID (ORISPL) 1571) - 7/2/2002 (PDF, 6 pp., 788 K).
Continued use of OTC Monitoring Guidance and EDR Version 2.0 in the 2002 Ozone Season for Mirant Mid-Atlantic Peaking Combustion Turbines.

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Mountain (Facility ID (ORISPL) 3111) - 8/1/2002 (PDF, 3 pp., 336 K).
Use of Reference Method 7E in Lieu of Method 20 for Combustion Turbines at the Mountain and Tolna Facilities.

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Use of Reference Method 7E in Lieu of Method 20 for Combustion Turbines at the Mountain and Tolna Facilities.

Lafarge Building Materials, Inc. (Facility ID (ORISPL) 880044) - 8/5/2002 (PDF, 5 pp., 642 K).
Alternative Monitoring Methods for Lafarge's Portland Cement Kiln.

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Monitoring Alternatives for the St. Lawrence Portland Cement Kiln.

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Extension of CEMS Certification Deadline at the Acadia Power Station, Units CT 11 and CT 12.

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Uncertified Fuel Flow Meters for Heat Input Apportionment.

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CEMS Certification Deadline Extension at Crossroads, Unit 4.

Indeck-Pepperell (Facility ID (ORISPL) 10522) - 9/25/2002 (PDF, 2 pp., 236 K). Alternative Equation for Calculating CO_2 at Indeck Pepperell, Unit CC1.

Oswald Generating Station (Facility ID (ORISPL) 55221) - 9/25/2002 (PDF, 2 pp., 242 K). CEMS Certification Deadline Extension at Wrightsville, Units G4 and G5.

Mooreland (Facility ID (ORISPL) 3008) - 9/25/2002 (PDF, 2 pp., 209 K). CEMS Certification Deadline at WFEC's Mooreland, Unit 3.

St. Nicholas Cogeneration Project (Facility ID (ORISPL) 54634) - 9/25/2002 (PDF, 3 pp., 304 K).
Moisture Missing Data Substitution Procedure for the St. Nicholas Cogeneration Project, Unit 1.

Sweetwater Generating Plant (Facility ID (ORISPL) 50615) - 9/30/2002 (PDF, 2 pp., 255 K).
CEMS Certification Deadline Extension at Sweetwater, Unit GT02.

2001

J. C. McNeil (Facility ID (ORISPL) 589) - 3/6/2001 (PDF, 4 pp., 33 K).
Alternative Requirements to the Applicable Monitoring and Reporting Procedures for Sulfur Dioxide Emissions.

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Alternative Fuel Flow Data at A.B. Hopkins, Unit 2.

Baconton (Facility ID (ORISPL) 55304) - 3/6/2001 (PDF, 2 pp., 134 K).
Permission to Perform the Annual RATA Tests in the Second Quarter of 2001 for Units CT1, CT4, CTs, and CT6.

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Petition to use flow data for Tri-State's Escalante Station.

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Alternative Missing Data Procedures During Unit Startup for Kentucky Utilities Units 4, 5, and 6.

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Alternative Missing Data Substitution Procedures for Seminole, Unit 2.

RRI Energy Shelby County (Facility ID (ORISPL) 55237) - 3/19/2001 (PDF, 3 pp., 402 K).
Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's Shelby County Generating Station.

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Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's San Jacinto Steam Electric Generating Station.

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Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's Desert Basin Generating Project.

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Alternative Missing Data Substitution Procedurers for Crist Unit 5.

Dearborn Industrial Generation (Facility ID (ORISPL) 55088) - 4/9/2001 (PDF, 3 pp., 342 K).
Alternative Fuel Sulfur Monitoring Procedures in Lieu of the Required Procedures in §72.7(d). for CMS's Zilwaukee and Dearborn Generating Stations.

Lamar Power (Paris) (Facility ID (ORISPL) 55097) - 4/18/2001 (PDF, 10 pp., 1.1 MB).
Alternative Method of Monitoring NOx at Lamar Power Partner's Paris Units.

Guadalupe Generating Station (Facility ID (ORISPL) 55153) - 4/18/2001 (PDF, 3 pp., 1.1 MB).
Alternative Method of Monitoring NOx at Guadalupe Power Partners' Marion Units.

Wheatland Generating Facility LLC (Facility ID (ORISPL) 55224) - 4/27/2001 (PDF, 2 pp., 301 MB).
Extension of CEMS Certification Deadline for Wheatland Power Plant, Units, 1, 2, 3, and 4.

Apache Station (Facility ID (ORISPL) 160) - 5/9/2001 (PDF, 2 pp., 227 K).
Use of Alternate Substitute Data at AEPCO's Apache Units 2 and 3.

Polk (Facility ID (ORISPL) 7242) - 5/9/2001 (PDF, 4 pp., 558 K).
Exemption from the Opacity Monitoring Requirements of Part 75 for Polk Unit **1.

Washington Parish Energy Center (Facility ID (ORISPL) 55486) - 5/9/2001 (PDF, 3 pp., 431 K).
Temporary Alternative Monitoring During Simple Cycle Operation at Washington Parish.

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Temporary Alternative Monitoring During Simple Cycle Operation at Niagara Generation.

Bellingham (Facility ID (ORISPL) 10307) - 5/14/2001 (PDF, 2 pp., 87 K).
Allow Common Pipe Monitoring of Fuel Flow at NEA Bellingham.

Elizabethtown Power (Facility ID (ORISPL) 10380) - 5/29/2001 (PDF, 4 pp., 627 K).
Extension for CEMS Certification Deadline for Elizabethtown and Lumberton.

Lumbertown Power (Facility ID (ORISPL) 10382) - 5/29/2001 (PDF, 4 pp., 631 K).
Extension for CEMS Certification Deadline for Lumberton.

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Alternative Monitoring of SO_2 Emissions Using Stack Flow Monitor at Wyandotte's Unit 5.

Hutchinson Plant #2 (Facility ID (ORISPL) 6358) - 6/5/2001 (PDF, 4 pp., 60 K).
Alternative SO_2 and Bypass Stack Monitoring for HUC's Plant No. 2, Unit 1.

Kendall Square (Facility ID (ORISPL) 1595) - 6/18/2001 (PDF, 2 pp., 287 K).
Alternative Test Procedure to Method 20 for Kendall Units 6 and 7.

Altavista Power Station (Facility ID (ORISPL) 10773) - 6/20/2001 (PDF, 6 pp., 896 K).
Alternative Deadline for Monitor Certification for Dominion's Altavista Plant.

Hopewell Power Station (Facility ID (ORISPL) 10771) - 6/20/2001 (PDF, 6 pp., 896 K).
Alternative Deadline for Monitor Certification for Dominion's Hopewell Plant.

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Alternative Deadline for Monitor Certification for Dominion's Southampton Plant.

Riverside (Facility ID (ORISPL) 1927) - 7/5/2001 (PDF, 9 pp., 1 MB).
Denial of a Request for Exemption from Flow-to-Load Testing Requirements for Units 6 and 7.

Pine Bluff Energy Center (Facility ID (ORISPL) 55075) - 7/23/2001 (PDF, 3 pp., 53 K).
45-day Extension to Complete the CEMS Certification Test for a New Unit at Pine Bluff Energy Center.

Naughton (Facility ID (ORISPL) 4162) - 8/3/2001 (PDF, 3 pp., 53 K).
Exemption From the Continuous Opacity Monitoring Requirements of §75.14 for Unit 3.

Hunterstown (Facility ID (ORISPL) 3110) - 8/13/2001 (PDF, 7 pp., 926 K).
Alternative Deadline for Monitor Certification and Alternative Monitoring for Reliant's Hunterstown Unit 4.

W.B. Tuttle (Facility ID (ORISPL) 3613) - 8/20/2001 (PDF, 3 pp., 328 K).
Alternative to Part 75, Appendix E Requirement.

Zeeland Generating Station (Facility ID (ORISPL) 55087) - 9/11/2001 (PDF, 2 pp., 79 K).
60-Day Extension of the CEMS Certification Deadline for Two Units.

Yorktown Power Station (Facility ID (ORISPL) 3809) - 9/27/2001 (PDF, 6 pp., 738 K).
Monitor NOx Emissions from Yorktown Units 1 and 2 at the Common Stack Instead of an Individual Unit Basis.

Remington Combustion Turbine Station (Facility ID (ORISPL) 7839) - 10/23/2001 (PDF, 3 pp., 368 K).
Retain Gas-Fired Status for Remington Units 1, 2, 3, and 4.

Ennis Power Company, LLC (Facility ID (ORISPL) 55223) - 12/18/2001 (PDF, 2 pp., 247 K).
Extension for CEMS Certification Deadline for Ennis-Tractebel Electric Generation Plant.