

Securing Our Natural Gas Future

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Operations

2006 Natural Gas STAR Annual Implementation
Workshop
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API Natural Gas STAR Partners

Anadarko

BP

Chevron

ConocoPhillips

Devon

Dominion

Enbridge

EnCana

Enterprise Products

Exxon Mobil

Hunt

Kinder Morgan

Marathon

Murphy

Noble

Occidental

Questar

Shell

Total

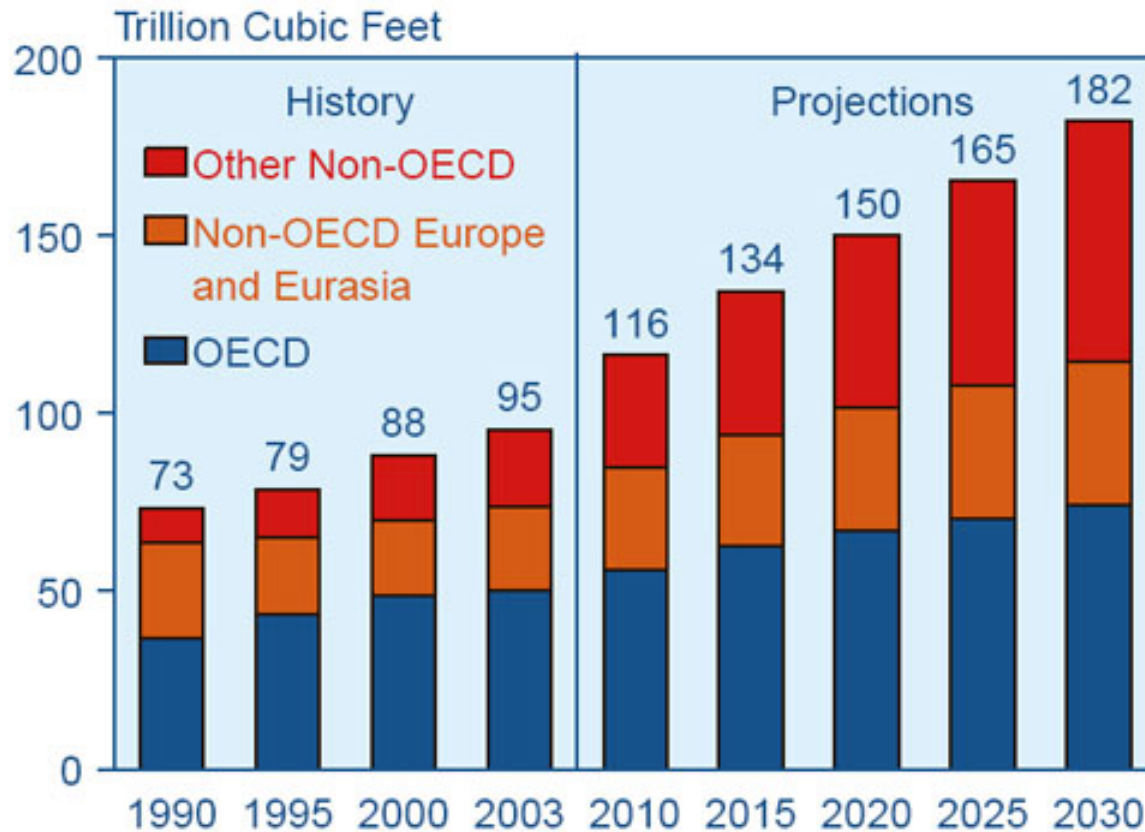
Williams

Natural Gas Star Is Profitable

84 opportunities and practices payback in less than one year

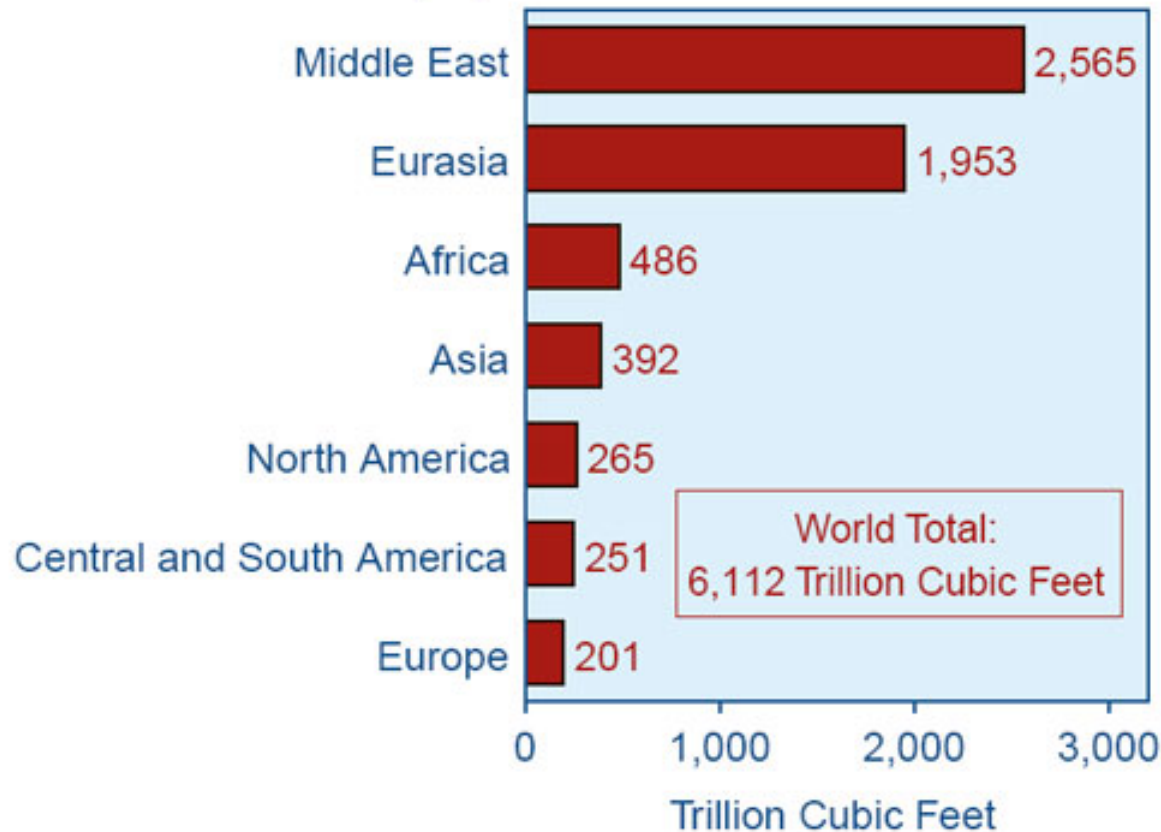
41 payback in one to three years

Figure 34. World Natural Gas Consumption by Region, 1990-2030



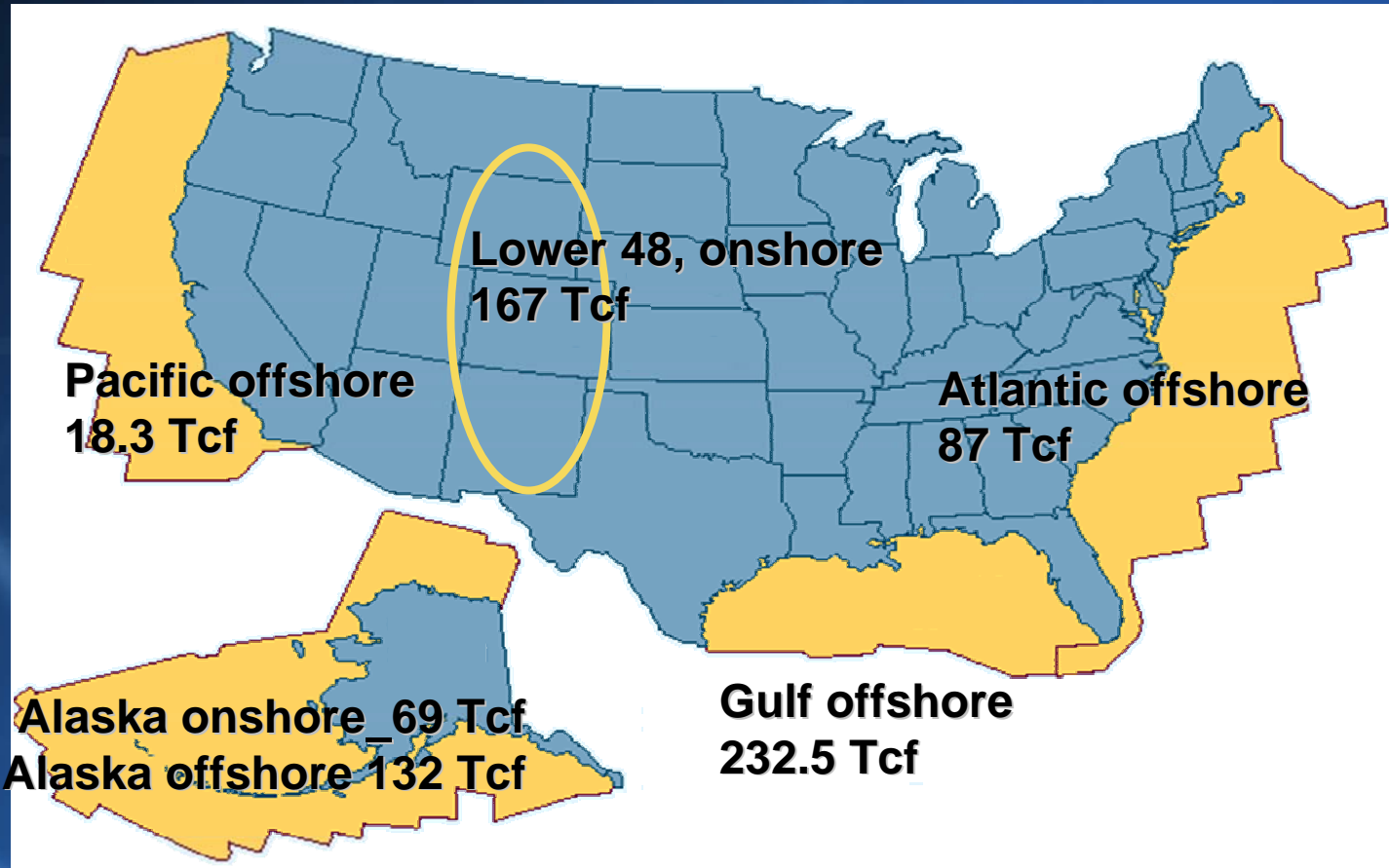
Sources: **History:** Energy Information Administration (EIA), *International Energy Annual 2003* (May-July 2005), web site www.eia.doe.gov/iea/. **Projections:** EIA, *System for the Analysis of Global Energy Markets* (2006).

**Figure 37. World Natural Gas Reserves
by Geographic Region as of
January 1, 2006**



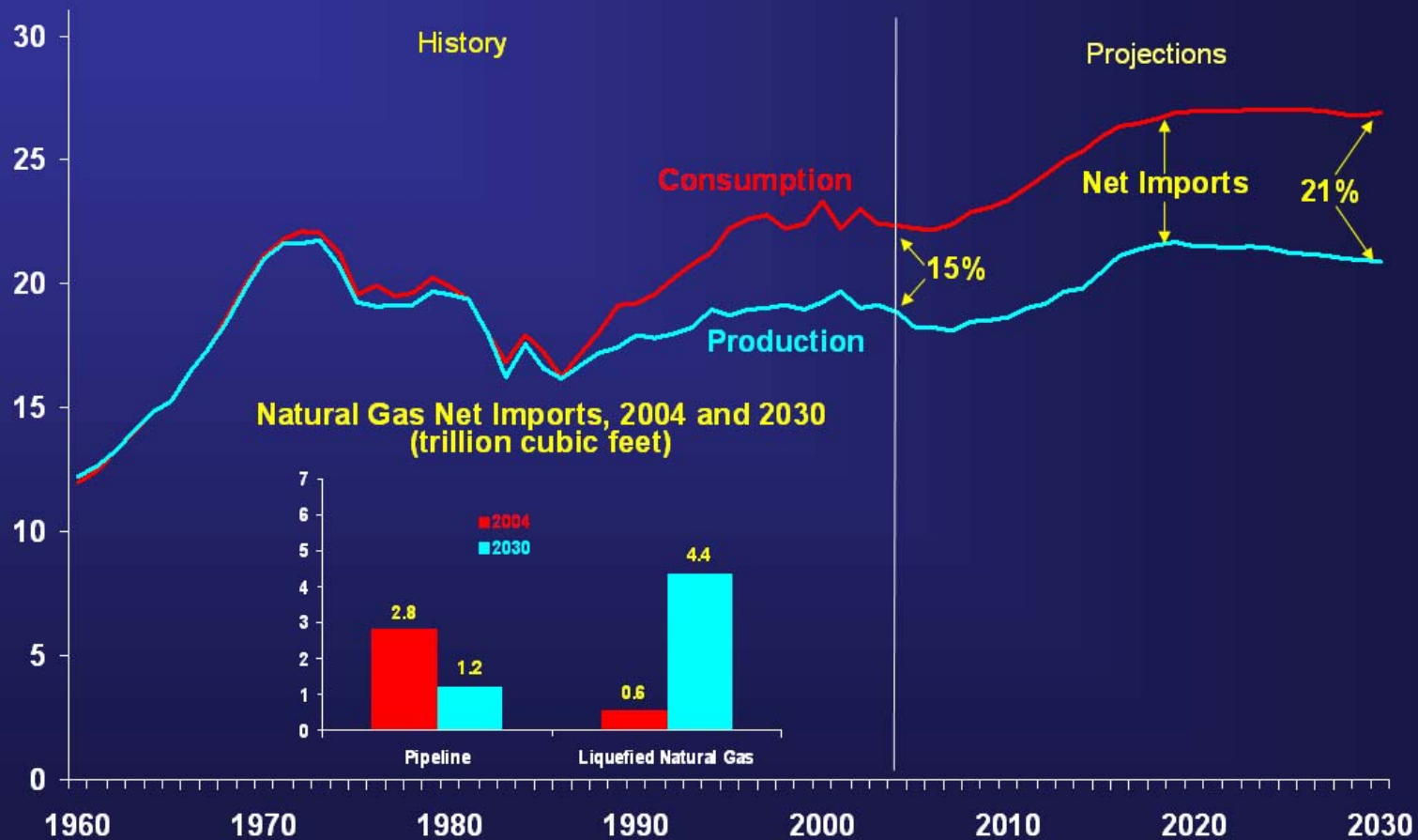
Source: "Worldwide Look at Reserves and Production," *Oil & Gas Journal*, Vol. 103, No. 47 (December 19, 2005), pp. 24-25.

Undiscovered Technically Recoverable Natural Gas Reserves on Federal Lands



656 Tcf Natural gas = heat 60 million homes for 160 years

U.S. Natural Gas Production, Consumption, and Net Imports, 1960-2030 (trillion cubic feet)



Daily Natural Gas Futures Prices



Government Policies Limit Gas Supply

Lease moratoria on Atlantic OCS, Pacific OCS and Eastern Gulf

- *Block access to 70+ Tcf natural gas resources*

Lease restrictions in Rocky Mountain West,

- affect 36 percent of public lands
- and *limit access to 15 Tcf additional* natural gas

Many resource management plans for public lands are outdated

- limiting US BLM ability to lease these lands

Permit delays and backlogs common

OCS Legislation – Will Congress Reach Agreement?

House (H.R. 4761)

- No Moratoria 100 miles from coastline
- Access provisions – opt in; opt out for states
- Royalty conservation fee

Senate (S. 3711)

- Only opens up Sale 181 and South of Sale 181
- No leasing within 125 miles of Florida until 2022

MMS 5-Year Plan (2007-12)

Nov '05: 12,000 comments; 80% favorability

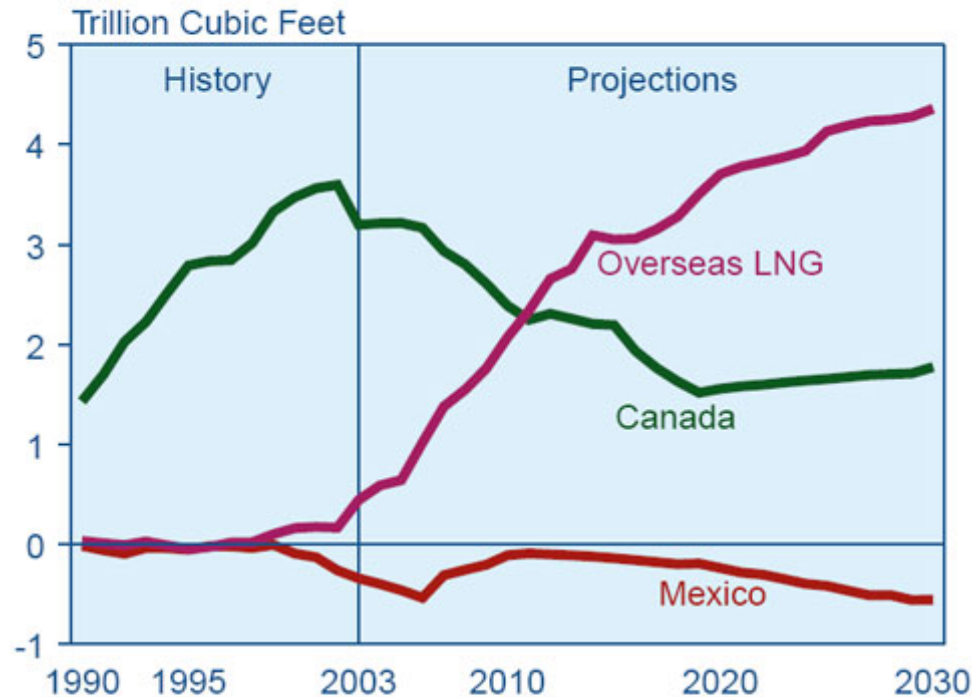
April '06: 39,000 comments; 70% favorability

Proposed Plan comments due Nov. 22

26 Public Hearings (Oct.-Nov.)

Comments – www.apialert.com

Figure 41. U.S. Natural Gas Supply by Source, 1990-2030



Sources: **History:** Energy Information Administration (EIA), *Annual Energy Review 2004*, DOE/EIA-0384(2004) (Washington, DC, August 2005), web site www.eia.doe.gov/emeu/aer/. **Projections:** EIA, *Annual Energy Outlook 2006*, DOE/EIA-0383(2006) (Washington, DC, February 2006), web site www.eia.doe.gov/oiaf/aeo/.

GROWING GLOBAL LNG TRADING

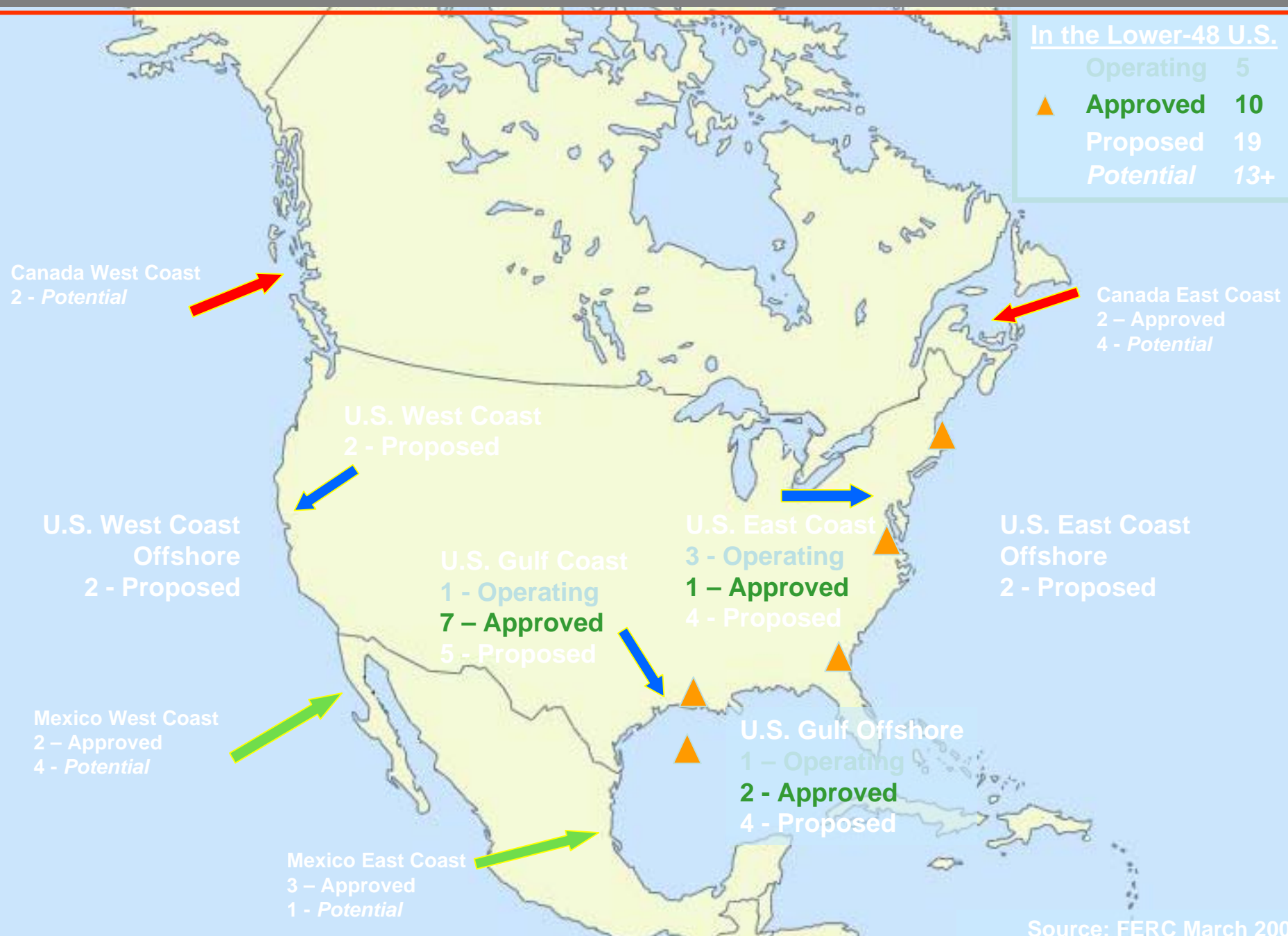


LNG Demand in 2001 (GCFD)
Total \approx 14 billion cubic feet per day



LNG Demand in 2020 (GCFD)
Total \approx 55 billion cubic feet per day (4X increase)

Bringing LNG to America: Import Terminal Status



“... When it comes to natural gas, rising demand and constrained supplies mean that North America can no longer be self-reliant, and so the United States is joining the new global market in natural gas that will link countries, continents, and prices together in an unprecedented way.”

Daniel Yergin
President
Cambridge Energy Research

Global Natural Gas Flaring



Bob Greco
Group Director
Upstream and Industry Operations
American Petroleum Institute

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