



DEPARTMENT OF THE NAVY

COMMANDER
NAVY REGION HAWAII
850 TICONDEROGA ST STE 110
JBPHH, HAWAII 96860-5101

5750

Ser N4/ 0654

December 13, 2017

CERTIFIED NO: 7015 0640 0002 4677 9626

Mr. Bob Pallarino
U.S. Environmental Protection Agency
Region IX
75 Hawthorne Street
San Francisco, CA 94105

CERTIFIED NO: 7015 0640 0002 4677 9633

Ms. Roxanne Kwan
Hawaii State Department of Health
Environmental Management Division
Solid and Hazardous Waste Branch
2827 Waimano Home Road
Pearl City, HI 96782

Dear Mr. Pallarino and Ms. Kwan:

**SUBJECT: ADMINISTRATIVE ORDER ON CONSENT STATEMENT OF WORK
SECTION 6 AND SECTION 7 RISK-BASED DECISION CRITERIA AND
SENTINEL NETWORK DEVELOPMENT PLANS, RED HILL BULK FUEL
STORAGE FACILITY (RED HILL), JOINT BASE PEARL HARBOR-HICKAM,
OAHU, HAWAII**

The Risk-Based Decision Criteria and Sentinel Well Network Development Plans for Red Hill pursuant to the Administrative Order on Consent (AOC) Statement of Work (SOW) Section 6, Investigation and Remediation of Releases, and Section 7, Groundwater Protection and Evaluation are enclosed.

The Risk-Based Decision Criteria Development Plan (Enclosure 1) describes the development of risk-based decision criteria and evaluation of current site-specific risk-based levels (SSRBLs) for inclusion in AOC SOW Section 6 and Section 7 deliverables and subsequently, in an update to the Groundwater Protection Plan.

The Sentinel Well Network Development Plan (Enclosure 2) outlines the technical approach for evaluating and establishing a sentinel well network for existing drinking water production locations within the study area in order to provide early warning of potential impacts by chemicals of potential concern to drinking water production locations and monitor groundwater flow to help ensure potential contamination are adequately contained, if needed.

5750
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If you have any questions, please contact Aaron Y. Poentis of our Regional Environmental Department at (808) 471-3858 or at aaron.poentis@navy.mil.

Sincerely,

A handwritten signature in black ink, appearing to read "R.D.H.", with a stylized flourish extending to the right.

R. D. HAYES, III
Captain, CEC, U.S. Navy
Regional Engineer
By direction of the
Commander

- Enclosures:
1. Risk-Based Decision Criteria Development Plan, Red Hill Bulk Storage Facility, Joint Base Pearl Harbor-Hickam, Oahu, December 11, 2017
 2. Sentinel Well Network Development Plan, Red Hill Bulk Storage Facility, Joint Base Pearl Harbor-Hickam, Oahu, December 11, 2017

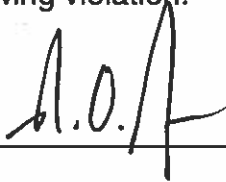
Red Hill Administrative Order on Consent,
Risk-Based Decision Criteria Development Plan Deliverable

Section 6.2 Investigation and Remediation of Releases Scope of Work
Section 7.1.2 Groundwater Flow Model Report Scope of Work
Section 7.2.2 Contaminant Fate and Transport Model Report Scope of Work
Section 7.3.2 Groundwater Monitoring Well Network Scope of Work

In accordance with the Red Hill Administrative Order on Consent, paragraph 9,
DOCUMENT CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to be the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fines and imprisonment for knowing violation.

Signature: _____



CAPT Richard Hayes III, CEC, USN
Regional Engineer, Navy Region Hawaii

Date: _____

12 DEC 2017

Risk-Based Decision Criteria Development Plan, Investigation and Remediation of Releases and Groundwater Protection and Evaluation, Red Hill Bulk Fuel Storage Facility

JOINT BASE PEARL HARBOR-HICKAM, O‘AHU, HAWAI‘I

**Administrative Order on Consent in the Matter of Red Hill Bulk Fuel Storage
Facility, EPA Docket Number RCRA 7003-R9-2015-01 and
DOH Docket Number 15-UST-EA-01, Attachment A, Statement of Work
Section 6.2, Section 7.1.2, Section 7.2.2, and Section 7.3.2**

**December 11, 2017
Revision 00**



**Comprehensive Long-Term Environmental Action Navy
Contract Number N62742-12-D-1829, CTO 0053**

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1 **Risk-Based Decision Criteria**
2 **Development Plan, Investigation**
3 **and Remediation of Releases and**
4 **Groundwater Protection and**
5 **Evaluation, Red Hill Bulk Fuel**
6 **Storage Facility**

7 **JOINT BASE PEARL HARBOR-HICKAM, O‘AHU, HAWAI‘I**

8 **Administrative Order on Consent in the Matter of Red Hill Bulk Fuel Storage**
9 **Facility, EPA Docket Number RCRA 7003-R9-2015-01 and**
10 **DOH Docket Number 15-UST-EA-01, Attachment A, Statement of Work**
11 **Section 6.2, Section 7.1.2, Section 7.2.2, and Section 7.3.2**

12 **December 11, 2017**
13 **Revision 00**

14 Prepared for:

15 **Defense Logistics Agency Energy**
16 **8725 John J Kingman Rd Suite 4950**
17 **Fort Belvoir, VA 22060-6222**

18 Prepared by:

19 **AECOM Technical Services, Inc.**
20 **1001 Bishop Street, Suite 1600**
21 **Honolulu, HI 96813-3698**

22 Prepared under:



24 **Comprehensive Long-Term Environmental Action Navy**
25 **Contract Number N62742-12-D-1829, CTO 0053**

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ACRONYMS AND ABBREVIATIONS

1		
2	µg/L	micrograms per liter
3	AOC	Administrative Order on Consent
4	bgs	below ground surface
5	BTEX	benzene, toluene, ethylbenzene, and xylenes
6	BWS	Board of Water Supply, City and County of Honolulu
7	CLEAN	Comprehensive Long-Term Environmental Action Navy
8	COPC	chemical of potential concern
9	CTO	contract task order
10	DLA	Defense Logistics Agency
11	DOH	Department of Health, State of Hawai‘i
12	DON	Department of the Navy, United States
13	EPA	Environmental Protection Agency, United States
14	ft	foot/feet
15	GWPP	Groundwater Protection Plan
16	HEER	Hazard Evaluation and Emergency Response Office, State of Hawai‘i
17		Department of Health
18	HI	hazard index
19	HQ	hazard quotient
20	JBPHH	Joint Base Pearl Harbor-Hickam
21	JP	Jet Fuel Propellant
22	LTM	long-term monitoring
23	msl	mean sea level
24	NAPL	non-aqueous-phase liquid
25	NATO	North Atlantic Treaty Organization
26	NAVFAC	Naval Facilities Engineering Command
27	OSHA	Occupational Safety and Health Administration
28	PAH	polynuclear aromatic hydrocarbons
29	RBDC	risk-based decision criteria
30	RME	reasonable maximum exposure
31	RSL	Regional Screening Level
32	SGC	silica gel cleanup
33	SOW	scope of work
34	SSRBL	Site-Specific Risk-Based Level
35	SVOC	semivolatile organic compound
36	TGM	Technical Guidance Manual
37	THQ	target hazard quotient
38	TPH	total petroleum hydrocarbons
39	TPH-d	total petroleum hydrocarbons – diesel range organics
40	TPH-g	total petroleum hydrocarbons – gasoline range organics
41	TPH-md	total petroleum hydrocarbons – middle distillate range organics
42	TPH-o	total petroleum hydrocarbons – residual range organics (i.e., TPH-oil)
43	TUA	Tank Upgrade Alternatives
44	U.S.	United States
45	UCL	upper confidence limit
46	UIC	underground injection control

- 1 VOC volatile organic compound
- 2 WP work plan

1. Introduction

This document presents a plan to develop risk-based decision criteria (RBDC) to support the investigation and remediation of releases at the Red Hill Bulk Fuel Storage Facility (“the Facility”) at Joint Base Pearl Harbor-Hickam (JBPHH), Hawai‘i. The Facility is owned and operated by the United States (U.S.) Navy (DON; Navy) and is funded by Defense Logistics Agency (DLA). The RBDC developed in accordance with this plan will be used to update the Red Hill *Groundwater Protection Plan* (GWPP), ensuring that drinking water receptors are protected. The RBDC will be used in the development of Site-Specific Risk-Based Levels (SSRBLs) for the sentinel monitoring well network, as described in the *Sentinel Well Network Development Plan* (DON 2017e).

This *RBDC Development Plan* was prepared to support the investigation and remediation of releases and groundwater protection and evaluation as described in the project *Work Plan / Scope of Work* (WP/SOW) (DON 2017a). The WP/SOW presents the process, tasks, and deliverables that address the goals and requirements of Statement of Work Section 6 (Investigation and Remediation of Releases) and Section 7 (Groundwater Protection and Evaluation) of the *Administrative Order on Consent* (AOC) *In the Matter of Red Hill Bulk Fuel Storage Facility* (EPA Docket No: RCRA 7003-R9-2015-01; DOH Docket No: 15-UST-EA-01) (EPA Region 9 and DOH 2015). The AOC was issued by the U.S. Environmental Protection Agency (EPA) Region 9 and State of Hawai‘i Department of Health (DOH) to the Navy/DLA in response to a release of an estimated 27,000 gallons of Jet Fuel Propellant (JP)-8 from one of the Facility’s 12.5-million-gallon underground fuel storage tanks (Tank 5) that was confirmed and reported to DOH on January 23, 2014. The bottoms of the Facility’s 20 tanks are located approximately 100 feet (ft) above a major groundwater aquifer, which is used to supply both Navy and the City and County of Honolulu drinking water sources.

The planning activities described in the project WP/SOW (DON 2017a) include the preparation of nine documents (including this *RBDC Development Plan*), referred to as derivative deliverables, that address specific aspects of the planning process. The flowchart presented on Figure 1 shows the sequencing of the derivative deliverables, and further detail is provided in the WP/SOW. The Facility vicinity and modeling area are shown on Figure 2.

This *RBDC Development Plan* was prepared for DLA through Naval Facilities Engineering Command (NAVFAC) Hawaii under contract number (no.) N62742-12-D-1829, contract task order (CTO) no. 0053 of the Comprehensive Long-Term Environmental Action Navy (CLEAN) IV program.

RBDC are risk-based screening values for drinking/domestic use water that are protective of human health, safety, and the environment, specifically considering exposure of human receptors to chemicals of potential concern (COPCs) in the public water supply through ingestion of tap water, dermal contact, and inhalation of volatile chemicals while bathing/showering. RBDC are established for the list of COPCs presented in Section 3, and are intended to be protective of the most sensitive human receptor population, which is residents using tap water originating from groundwater at Navy Supply Well 2254-01 (Red Hill Shaft), which supplies potable water to JBPHH. These RBDC values are also protective of human populations using water from other drinking water supply systems within the study area.

The RBDC will be used to establish SSRBLs for individual wells in the sentinel monitoring well network, as discussed in Section 1.3. RBDC will be used as screening values for the tap water and are based on established regulatory limits (EPA 2017 RSLs or DOH 2017 EALs) where available or

1 derived from toxicity data where regulatory limits are not available. Because EPA and/or Hawai'i
2 DOH has adopted regulatory limits for drinking water for all of the COPCs selected for this project
3 and because there are no complete exposure routes other than those addressed by the regulatory
4 limits developed for drinking water, the development of risk-based criteria for current COPCs is not
5 anticipated. If additional exposure routes other than those addressed by the drinking water pathway
6 are determined to be complete in the future, or if scientific advancements in the understanding of
7 TPH chemistry or toxicity warrant it, it may be necessary to calculate site-specific RBDC for this
8 site. Such calculations would be performed using standard equations and assumptions along with any
9 site- and route-specific assumptions that may be appropriate.

10 The SSRBLs will be established as target groundwater concentrations at individual sentinel
11 monitoring wells, and back-calculated from the RBDC using mass flux analyses. The SSRBLs will
12 provide a value for individual wells that if exceeded is an indicator that that additional contingency
13 action (e.g., further evaluation, more frequent monitoring, treatment) needs to be taken, otherwise the
14 RBDC may be exceeded at the tap. If the concentration of a COPC in groundwater at a given
15 monitoring well location does not exceed the SSRBL, then the concentration of that COPC should
16 not exceed the RBDC at the tap.

17 The development of RBDC will support AOC Statement of Work Section 6 by providing criteria that
18 are protective of human health, safety, and the environment associated with potential releases, and
19 will support AOC Statement of Work Section 7 in part by establishing criteria for COPCs that will
20 be used to ensure that drinking water is protected (EPA Region 9 and DOH 2015).

21 **1.1 BACKGROUND INFORMATION**

22 The Facility is located in south-central O'ahu, approximately 2.5 miles northeast of Pearl Harbor,
23 and occupies approximately 144 acres along the western edge of the Ko'olau Range on a topographic
24 ridge that divides Hālawā Valley and Moanalua Valley (Figure 2). The Facility is bordered on the
25 north by the Hālawā Correctional Facility and private businesses in the Hālawā Industrial Park, on
26 the southwest by the U.S. Coast Guard reservation, on the south by residential neighborhoods, and
27 on the east by Moanalua Valley and preservation land. The Hālawā Quarry is located less than a
28 quarter mile away to the northwest. Most of the surface topography of the Facility lies at an elevation
29 of approximately 200–500 ft above mean sea level (msl).

30 The Facility overlies the Moanalua System of the Honolulu Aquifer Sector and the Waiawa System
31 of the Pearl Harbor Aquifer Sector. These are unconfined basalt aquifers at the Facility. Toward the
32 ocean, the basal aquifer dips below and becomes confined by overlying sedimentary material,
33 including terrestrial deposits, reef limestone, lagoonal clays, and shoreline sands, collectively known
34 as caprock. Taken as a single unit, the hydraulic conductivity of the caprock tends to be lower than
35 the underlying basalt, retarding the discharge of groundwater to the ocean. The confining action of
36 the caprock produces artesian groundwater flow and creates numerous springs around Pearl Harbor
37 but not near the Facility. The depth from the ground surface to the aquifer is between 400 and 500 ft
38 on the Red Hill ridgeline and 81 ft at Navy Supply Well 2254-01. Valley fill material and saprolite
39 underlie both North and South Hālawā Valleys north of the Facility and Moanalua Valley south of
40 the Facility; valley fill and saprolite consist of lower-permeability material that may act as a
41 hydraulic barrier where present beneath the basal water table.

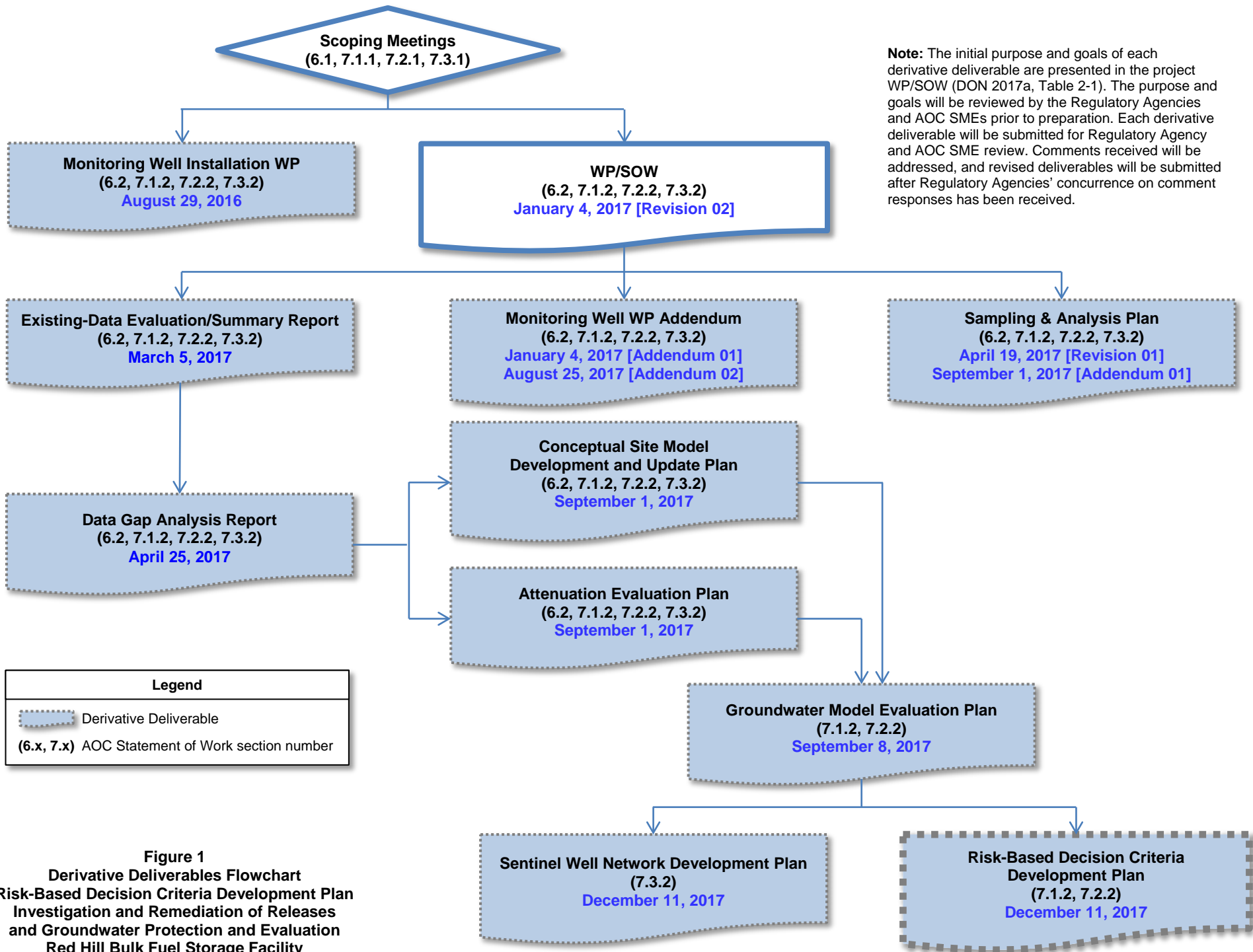
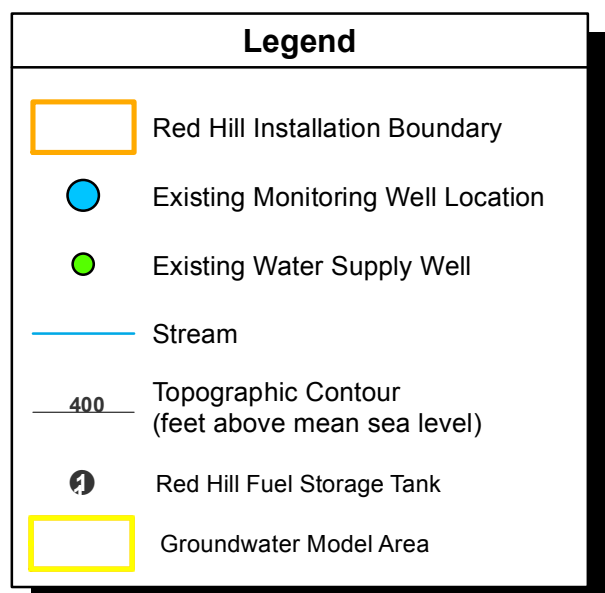
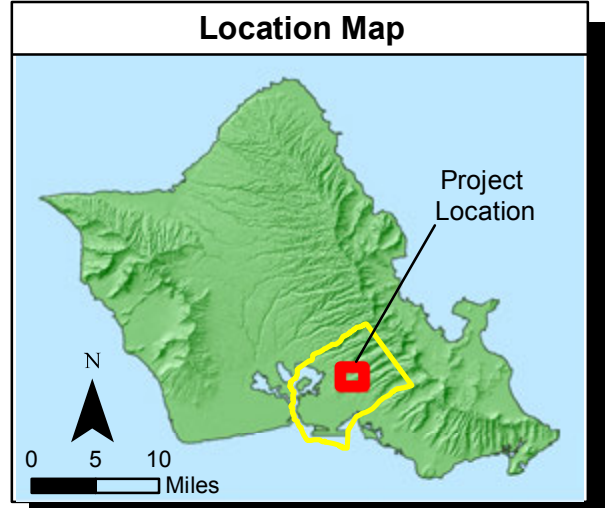
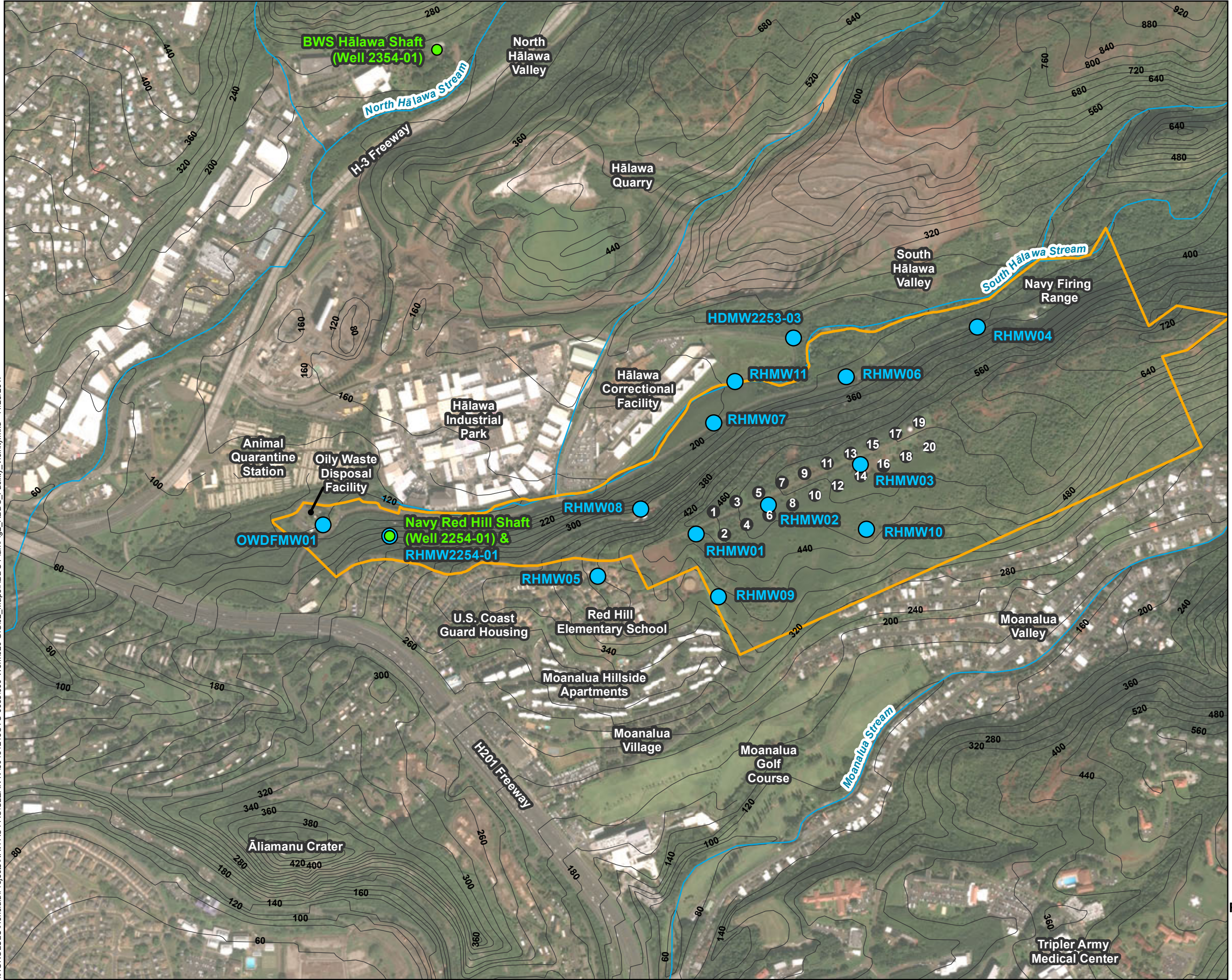


Figure 1
 Derivative Deliverables Flowchart
 Risk-Based Decision Criteria Development Plan
 Investigation and Remediation of Releases
 and Groundwater Protection and Evaluation
 Red Hill Bulk Fuel Storage Facility
 JBPHH, O'ahu, Hawai'i

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Notes

1. Map projection: NAD 1983 UTM Zone 4N
2. Base Map: DigitalGlobe, Inc. (DG) and NRCS. Publication_Date: 2015

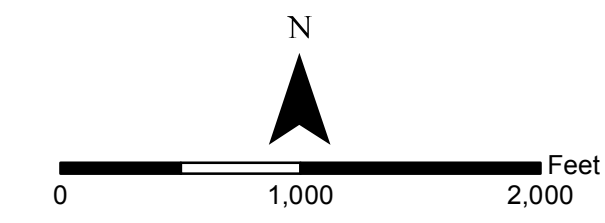


Figure 2
 Red Hill Bulk Fuel Storage Facility and Vicinity
 Risk-Based Decision Criteria Development Plan
 Investigation and Remediation of Releases
 and Groundwater Protection and Evaluation
 Red Hill Bulk Fuel Storage Facility
 JBPHH, O'ahu, Hawai'i

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1 The Facility contains 18 active and 2 inactive underground fuel storage tanks that are operated by the
2 Navy. Each tank has a capacity of approximately 12.5 million gallons. The tanks are accessed via a
3 tunnel system that connects to Pearl Harbor. Kerosene-based jet fuels stored at the Facility have
4 included JP-5, JP-8, and F-24. In addition, Marine Diesel Fuel F-76 has been stored at the Facility. In
5 January 2014, the Navy reported that JP-8 fuel was released from Tank 5. The bottoms of the tanks
6 at the Facility are located approximately 100 ft above the underlying basal aquifer. The groundwater
7 surface lies at an elevation of approximately 16 ft msl in the vicinity of the Facility. The nearest
8 surface water bodies, South Hālawā and Moanalua Streams, are approximately 600 ft and 1,800 ft
9 away from the nearest tanks, respectively. However, these are both losing streams that lie at a higher
10 elevation than the aquifer and the tank bottoms.

11 The aquifer underlying the Facility is landward of the underground injection control (UIC) line and
12 is currently used as a drinking water source. The nearest water supply source is Navy Supply Well
13 2254-01 (Red Hill Shaft), located approximately 2,600 ft west of the tank farm. This supply well
14 provides potable water to the JBPHH water system, which serves approximately 65,200 military
15 customers. The infiltration gallery supplying Navy Supply Well 2254-01 extends across the water
16 table to within 1,530 ft of the underground tanks. At sampling point RHMW2254-01 located
17 adjacent to the Well 2254-01 pumping station, total petroleum hydrocarbons (TPH), naphthalene,
18 1- and 2-methylnaphthalene, and toluene have been detected but not at concentrations above the
19 DOH Tier 1 Environmental Action Levels (EALs) (DOH 2017). The Tier 1 EALs are conservatively
20 estimated screening-level concentrations of contaminants in groundwater below which the
21 contaminants can be assumed to not pose a potential adverse threat to human health and the
22 environment. However, exceedance of an EAL does not mean that significant health or
23 environmental concerns do exist, only that additional, more site-specific evaluation is warranted. The
24 DOH EALs have been recently updated (DOH 2017), and the EALs for human toxicity and gross
25 contamination (taste and odor) are equal to or higher than the previous EALs. The 2017 EALs for
26 aquatic habitat protection are lower for some chemicals than are the previous EALs, but aquatic
27 habitat EALs are not applicable to the drinking water pathway, and as discussed in Section 2.4,
28 ecological pathways are not considered in this *RBDC Development Plan*.

29 **1.2 PURPOSE**

30 The main risk driver for the Facility is the potential impact of an inadvertent fuel release to
31 groundwater that is the source of drinking water at Navy Supply Well 2254-01. For this reason, a
32 program of long-term monitoring (LTM) of groundwater was implemented at the Facility in 2005.
33 Thirteen wells are currently sampled and analyzed on a minimum of a quarterly basis. The purpose
34 of developing RBDC is to help ensure that drinking water is protected from potential releases at the
35 Facility. The purpose of developing SSRBLs is to use the LTM system of sentinel monitoring wells
36 to identify the magnitude of any releases in areas downgradient of the Facility and determine the
37 potential for COPCs in groundwater migrating to the public water supply to exceed RBDC and pose
38 a potential risk to human health.

39 **1.3 APPROACH**

40 The RBDC will be used to establish criteria that are protective of the drinking water receptors. The
41 approach will include the following:

- 42 • Establish RBDC that ensure the drinking water receptors are protected and are applied to the
43 tap water source.
- 44 • Use the RBDC for each COPC in the calculation of SSRBLs.
- 45 • Apply the use of the RBDC and SSRBLs to update the Red Hill GWPP and ensure
46 protection of the water supply.

1.3.1 RBDC Derivation

The proposed approach to deriving RBDC for COPCs in groundwater that will be used as drinking water originating from Navy Supply Well 2254-01 is summarized below. The COPCs identified for the Facility are discussed in Section 3 and consist of a list of individual chemicals as well as some chemical mixtures. The RBDC for the selected COPCs that are individual chemicals are the lower of the EPA (2017) Regional Screening Levels (RSLs) and the DOH (2017) EALs, which are based on cancer or non-cancer human health effects (Section 4). RBDC will be applied directly to the tap water source. This screening comparison will evaluate if there is potential risk to residents using groundwater as tap water.

For COPCs that are mixtures, such as TPH-diesel range organics (TPH-d) or TPH-middle distillate range organics (TPH-md), TPH-gasoline range organics (TPH-g), and TPH-residual range organics (TPH-o), no EPA RSLs are established. There are, however, DOH EALs available for these TPH groups. The TPH analysis will be conducted for two sample preparation methods: with and without silica gel cleanup (SGC). The polar fraction is inferred to be indicative of metabolites from biodegradation of the hydrocarbons in the fuel. As discussed in Section 3.2, SGC will be used to separate polar and non-polar compounds. TPH concentrations will be compared to DOH EALs for TPHs for both methodologies:

- Samples for which SGC is not performed
- Samples for which SGC is performed (non-polar TPHs)

For all COPCs, separate comparisons will be performed using health-based EALs as well as taste- and odor-based EALs. For TPH, an additional evaluation of the potential concerns associated with degradation products will be conducted as needed. Adjustments to the EALs for TPH-d or more detailed TPH fractional analysis may be considered, depending on the results of the initial comparisons against the EALs for TPH-d. Based on the current site data, an evaluation of TPH beyond a comparison with DOH EALs is not anticipated unless additional exposure routes other than those addressed by drinking water are determined to be complete in the future, or scientific advancements in the understanding of TPH chemistry or toxicity warrant such an evaluation.

1.3.2 SSRBL Derivation

SSRBLs will be established for each sentinel monitoring well by back-calculating a concentration from the RBDC. The RBDC will be applied to the tap water source, and the back-calculation will factor in mass flux to establish the SSRBL concentration for each sentinel monitoring well. The SSRBL will be used as an indicator that the RBDC may be exceeded at the tap water source if the SSRBL is exceeded.

1.3.3 Use of RBDC and SSRBLs

As described in the *Sentinel Well Network Development Plan* (DON 2017e), sentinel monitoring wells will be used to:

- Ensure a sufficient capture zone is created if needed to contain a release by pumping Navy Supply Well 2254-01 to contain COPCs.
- Determine if COPC concentrations at the sentinel monitoring wells indicate that additional contingency action is needed to ensure that drinking water remains safe for residential use.

1 The RBDC and SSRBLs will be identified as action levels that will be presented in the forthcoming
2 Red Hill GWPP Update to determine if additional contingency action is needed to protect the
3 drinking water supply.

4 Because of the conservative nature of the RBDC and SSRBLs, an exceedance of the SSRBLs will
5 not necessarily suggest an unacceptable risk or hazard exists at the tap water source. Water from
6 sampling point RHMW2254-01 adjacent to Navy Supply Well 2254-01 will also be monitored to
7 ensure that RBDC at the supply well are met. The need to address exceedances of SSRBLs at the
8 monitoring wells will be a two-step process, i.e., it will not be based solely on the comparison of site
9 concentrations with SSRBLs. The RBDC for carcinogenic COPCs will be based on a target cancer
10 risk of 1E-06, which is at the most conservative level of the EPA risk management range of 1E-06 to
11 1E-04. The RBDC for non-carcinogenic COPCs will be based on a hazard quotient (HQ) of 0.1 to
12 ensure that cumulative risk and hazard are considered. If there are no exceedances of the SSRBLs,
13 then cancer risk and non-cancer hazard that pose a potential threat to receptors will be considered
14 unlikely, and no cumulative risk/hazard calculations will be needed. If exceedances are identified,
15 then the cumulative risk and hazard will be calculated. The non-cancer hazard will be determined
16 using screening criteria based on a HQ=1. If cancer risk is within or exceeds the risk management
17 range or if the cumulative non-cancer hazard index (HI) is greater than 1, then the need for additional
18 contingency action (e.g., further evaluation, more frequent monitoring, treatment) will be determined
19 to address the exceedance.

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2. Risk-Based CSM/Risk Problem Formulation

The risk-based conceptual site model (CSM) and problem formulation provide the context for the pathways and human receptors selected as the basis for the RBDC. Several exposure pathways are potentially complete across the project area; the rationale for the selection of relevant pathways and receptors for groundwater exposure is detailed below.

2.1 RISK-BASED CONCEPTUAL SITE MODEL

The risk-based CSM is a representation of the chemical source, exposure pathways, and potential receptors. It is used to guide the evaluation of potential exposures for human health and ecological receptors so that relevant pathways, exposure routes, and ultimately risks can be evaluated in the human health risk assessment. Only potentially complete exposure pathways are evaluated quantitatively in the risk assessment, consistent with EPA (1989) guidance.

A complete exposure pathway includes all the following elements:

- Chemical source(s)
- Affected media
- Chemical release and transport mechanisms
- Potential routes of exposure
- Potential human or environmental receptors

The absence of any one of these elements results in an incomplete exposure pathway, which does not warrant further evaluation. The risk-based CSM (Figure 3) visually depicts the potential current and future exposure pathways at the Facility.

Each identified exposure route will be assessed as potentially complete, potentially complete but insignificant, or incomplete in accordance with the following criteria:

- *Potentially complete*: Exposure pathways that include all the above elements
- *Potentially complete but insignificant*: Exposure pathways identified as potentially complete but not likely to pose a potential for adverse effects to human health
- *Incomplete*: Exposure pathways that are not complete and therefore will not affect human health

2.2 GROUNDWATER INVESTIGATIONS AND MODELING

Groundwater is not extracted for water supply from directly beneath the tank farm, but drinking and other residential use of water from water supply wells near the tank farm have been identified as potentially complete exposure pathways. In addition to Navy Supply Well 2254-01 located within the Facility boundary, City and County of Honolulu Board of Water Supply (BWS) municipal water supply wells Hālawā Shaft (2354-01) and Moanalua Wells (2153-10, -11 and -12) are located approximately 4,400 ft northwest and 6,650 ft south of the Facility's tank farm, respectively. The potential for groundwater beneath the Facility to migrate to these municipal wells is being evaluated in the project's groundwater modeling effort.

Navy Supply Well 2254-01 (Red Hill Shaft) is located approximately 2,600 ft west of the tank farm. A groundwater modeling effort conducted as part of a previous Facility investigation (DON 2007)

1 indicated that Navy Supply Well 2254-01 and its associated horizontal infiltration gallery intercept a
2 significant portion of groundwater that passes beneath the Facility. At sampling point
3 RHMW2254-01 adjacent to the Well 2254-01 pumping station, TPHs, naphthalene, 1- and
4 2-methylnaphthalene, and toluene have been detected but not at concentrations above the EALs.

5 Therefore, Navy Supply Well 2254-01 represents the current focus for the potential residential
6 exposure points, i.e., residential taps. If the sentinel monitoring well network (DON 2017e) reveals
7 that contaminated groundwater may also affect the other drinking water sources, the RBDC and
8 SSRBLs (associated with appropriate sentinel monitoring wells) also will be used to evaluate
9 potential risk to residents that use those water sources. Water supply wells identified within the
10 groundwater model area are shown on Figure 4; additional detail is presented in the *Groundwater*
11 *Model Evaluation Plan* (DON 2017d).

12 **2.3 EXPOSURE PATHWAYS**

13 As noted below, various potential exposure pathways are considered for receptors across the Facility.
14 This subsection discusses those pathways that are specific to the development of the RBDC
15 (Section 2.3.1) as well as pathways that are recognized as potentially complete for the Facility but
16 are not relevant to development of the RBDC (Section 2.3.2).

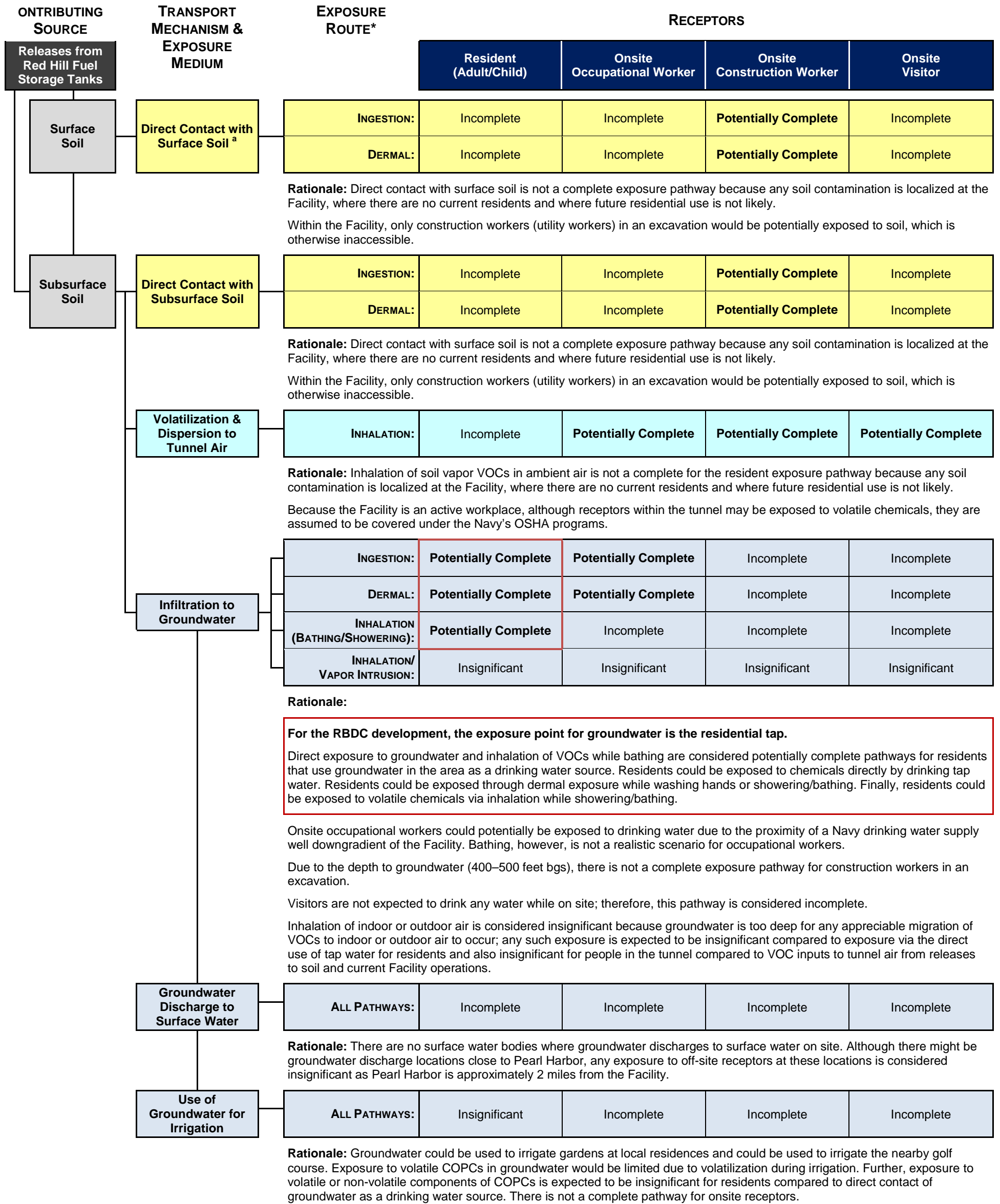
17 Exposure routes and receptors associated with potentially contaminated groundwater are identified
18 based on various factors:

- 19 • Contaminant source (release from Facility fuel storage tanks)
- 20 • Contaminated media (groundwater)
- 21 • Chemical migration pathways (groundwater flow)
- 22 • Exposure pathways (ingestion, dermal contact, inhalation)
- 23 • Current and future human receptors (offsite residents)

24 **2.3.1 Pathways Incorporated into RBDC Development**

25 Human exposure to groundwater as drinking water from the water supply wells and their distribution
26 system is the primary potentially complete exposure pathway for Facility releases. Other pathways
27 recognized in the risk-based CSM (e.g., direct exposure to soil, inhalation of soil gas, vapor
28 intrusion, exposure via garden irrigation) were identified as incomplete exposure pathways or
29 insignificant pathways compared to exposure to tap water. Therefore, no quantitative evaluation of
30 these supplementary lower-exposure pathways is proposed since evaluation and protection of
31 residential tap water exposures would also be protective of the other water-related pathways.

32 Human exposure to water from supply wells near the Facility helps to form potentially complete
33 groundwater exposure pathways. Potential COPC impacts to Navy Supply Well 2254-01 form the
34 most plausible complete risk pathway. Potential COPC migration to the BWS municipal water
35 supply wells Hālawā Shaft and Moanalua Wells are also potentially complete pathways, which are
36 being further evaluated through ongoing modeling and field efforts.



Red outlined cells indicate the pathways that are relevant to the RBDC development.

*A potentially complete exposure pathway includes all of the following elements:

- Sources and type of chemicals present
- Affected media
- Chemical release and transport mechanisms
- Known and potential routes of exposure
- Known or potential human receptors

Insignificant exposure pathway = pathway is potentially complete, but not likely to pose a potential for adverse effects to human health.

Incomplete exposure pathway = pathway is not complete and therefore will not affect human health.

Figure 3
Human Health Exposure Pathway Evaluation for Groundwater
Risk-Based Decision Criteria Development Plan
Investigation and Remediation of Releases and Groundwater Protection and Evaluation
Red Hill Bulk Fuel Storage Facility
JBPHH, O'ahu, Hawai'i

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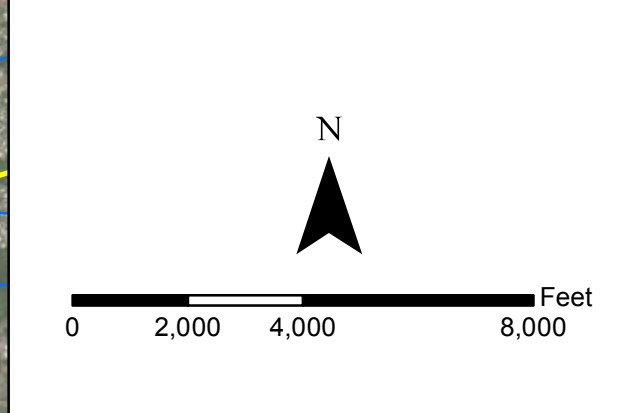
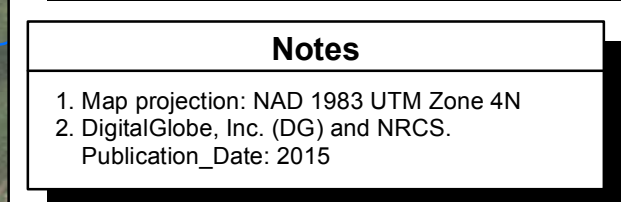
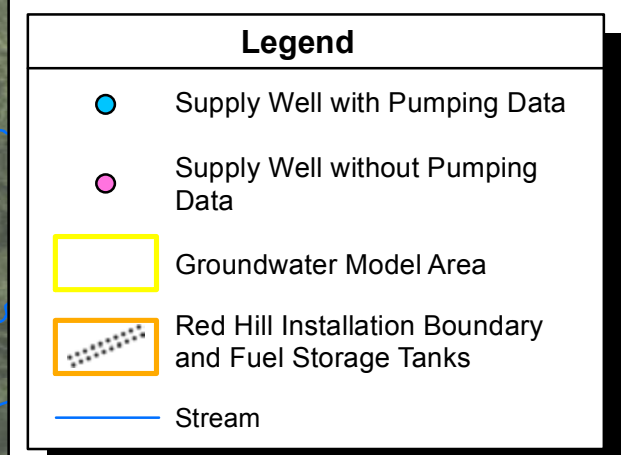
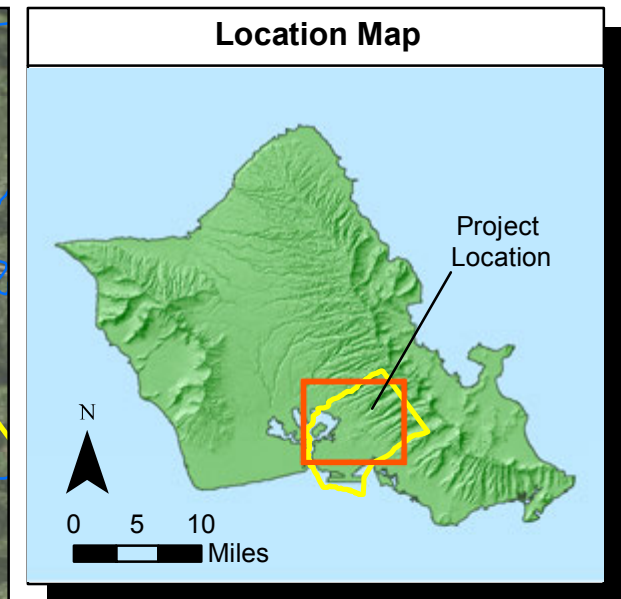


Figure 4
Water Supply Wells within the Model Area
Risk-Based Decision Criteria Development Plan
Investigation and Remediation of Releases
and Groundwater Protection and Evaluation
Red Hill Bulk Fuel Storage Facility
JBPBH, O'ahu, Hawai'i

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1 **2.3.2 Pathways Excluded from RBDC Development**

2 The vapor intrusion pathway for nearby residents is considered an insignificant pathway. This is due
3 to the depth of groundwater in the residential areas adjacent to the Facility and the fact that the vast
4 majority of the fuels stored at the Facility have very little volatile content.

5 Direct exposure to soil and soil vapor inside the tunnel are potentially complete pathways, although
6 the DON (2007) Tier 2 risk assessment found that the soil vapor to indoor air pathway posed
7 negligible risk to industrial and residential receptors, based on site conditions at that time. Any
8 potential vapor intrusion into the Facility tunnel system could not be differentiated from other
9 sources within the tank complex. Further, because the Facility is an active workplace, potential risks
10 from exposure to fuel-related gases inside the tunnel are addressed under the Navy's Occupational
11 Safety and Health Administration (OSHA) program. Potential exposure to onsite groundwater is an
12 incomplete exposure pathway because of the distance from ground surface to the aquifer (between
13 400 and 500 ft on the Red Hill ridgeline). At Navy Supply Well 2241-01, groundwater is as close as
14 81 ft to the ground surface (DON 2007), but even this depth is too great for direct exposure to occur.
15 All potential exposure pathways for humans other than tap water exposure pathways are either
16 incomplete or insignificant compared to tap water pathways for offsite residents and are not
17 incorporated into the development of RBDC.

18 A preliminary risk assessment conducted as part of a previous Facility investigation concluded that
19 there were no significant pathways for ecological receptors (DON 2002). DON (2007) notes that
20 both South Hālawā Stream and Moanalua Stream are impaired streams and do not support aquatic
21 life, with nutrient inputs, pathogens, turbidity and exotic species due to urban runoff, storm sewers,
22 and other sources of disturbance. Further, groundwater occurs 80 ft beneath the stream beds adjacent
23 to the Facility and does not discharge to the streams. The artesian features near Pearl Harbor noted in
24 Section 1.1 are considered too far away (Pearl Harbor is approximately 2.5 miles from the Facility)
25 to pose a significant concern for any ecological receptor at those locations. For these reasons,
26 ecological risk considerations are not part of this *RBDC Development Plan*.

27 **2.4 RECEPTORS**

28 The focus of this *RBDC Development Plan* is the investigation of the potential effects of exposure to
29 COPCs in groundwater under the Facility that migrates to a drinking water source for residents.

30 **2.4.1 Receptors Incorporated into RBDC Development**

31 The residential exposure scenario evaluated for this investigation is the same as the residential
32 scenario that is the basis for the EPA (2017) RSLs and the DOH (2017) EALs. The EPA tap water
33 scenario is a reasonable maximum exposure (RME) scenario which incorporates default residential
34 exposure assumptions that represent upper-bound estimates of exposure (EPA 2017).

35 To evaluate potential risks to offsite residents from exposure to COPCs in groundwater used as
36 drinking/domestic water, the exposure pathways recognized for the EPA (2017) tap water exposure
37 scenarios provide the basis for the RBDC development. The RBDC will be applicable for residents
38 exposed to groundwater extracted at production wells, as discussed in Section 2.3.

39 **2.4.2 Receptors Excluded from RBDC Development**

40 Construction workers, industrial workers, and/or visitors at the Facility may experience direct
41 exposure to soil and soil gas (inside and outside tunnels), although as discussed in Section 2.3.2,
42 vapor intrusion to indoor air is not currently considered a significant pathway. Although soil and soil

1 gas pathways are included in the risk-based CSM for completeness, those pathways are not the focus
2 of the groundwater RBDC development and are not further discussed. Further, because the Facility is
3 an active workplace, potential risks from exposure to fuel-related vapors inside the Facility tunnels is
4 addressed under the Navy's OSHA program.

5 For construction workers, potential exposure to groundwater is an incomplete exposure pathway.
6 The distance from ground surface to the aquifer under the tank farm (between 400 and 500 ft bgs on
7 the Red Hill ridgeline) and at Navy Supply Well 2241-01 (81 ft bgs) (DON 2007) preclude direct
8 contact.

9 Direct contact to contaminated groundwater through an industrial tap water scenario at the Facility is
10 a potentially complete pathway. Because this same pathway for residents is based on greater
11 exposure assumptions for residents, however, the protectiveness of the RBDC is driven by the
12 residential scenario.

13 For the above reasons, onsite industrial workers, construction workers, and visitors are not included
14 in the development of RBDC for the Facility.

15 **2.5 POTENTIAL EXPOSURE TO NAPL**

16 There is potential exposure to non-aqueous-phase liquid (NAPL) by workers in the tunnel, but that is
17 covered under the Navy's OSHA program. NAPL migration is being evaluated under AOC
18 Statement of Work Sections 6 and 7 in support of the Section 3 Tank Upgrade Alternatives (TUA)
19 decision process. Finally, it is possible that NAPL could reach Navy Supply Well 2254-01, or
20 daylight on the side of Red Hill if a large-enough release were to occur. Contingencies are being
21 developed so that NAPL is treated before impacts to drinking water could occur, or so that it can be
22 properly managed if it seeps out of the side of Red Hill as part of an emergency response
23 contingency.

24 The DOH EAL approach considers the presence of NAPL to represent a "free product" scenario and
25 does not apply risk-based criteria to NAPL-impacted media. However, the gross contamination
26 EALs, which consider aspects of solubility and saturation limits, may be used for preliminary
27 comparisons of NAPL-related data.

3. Selection of COPCs

The COPCs selected for the development of RBDC for the Facility and the rationale for selection or rejection of candidate COPCs are discussed below.

3.1 SUMMARY OF COPC SELECTION PROCESS

The current COPCs, as presented in the AOC Statement of Work Sections 6 and 7 scoping completion letter dated February 4, 2016 (EPA Region 9 and DOH 2016), are as follows:

Fuel-Related COPCs:

- TPH-g
- TPH-d
- TPH-o
- Benzene
- Ethylbenzene
- Toluene
- Total xylenes
- Naphthalene
- 1-Methylnaphthalene
- 2-Methylnaphthalene

Additional COPCs – added per *Sampling and Analysis Plan Revision 01* (DON 2017b):

- 2-[2-methoxyethoxy]-ethanol
- Phenol

3.1.1 Rationale for Inclusion as COPCs

The January 12, 2016 Navy memorandum *COPC Recommendations, Long Term Groundwater Monitoring Red Hill Bulk Fuel Storage Fuel Facility* (DON 2016a) presents rationale for the selection of the above COPCs. TPH were selected because they were historically detected above EALs and are associated with fuels stored on site. 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene were also recommended as COPCs because they were historically detected above EALs, are associated with fuels stored on site, and are recommended for analysis by DOH at sites where TPH-d may be present (DOH 2017).

BTEX (benzene, toluene, ethylbenzene, and xylenes) compounds were detected in groundwater but not at concentrations above EALs. They were recommended as COPCs, however, as they are associated with the fuels stored on site. Further, the DOH Office of Hazard Evaluation and Emergency Response (HEER) *Technical Guidance Manual (TGM) for the Implementation of the Hawaii State Contingency Plan* recommends specific analytes to be tested for sites with residual petroleum contamination (DOH 2016). These include:

- *For middle distillates (e.g., kerosene, diesel fuel, home heating fuel, JP-8 jet fuel):* TPH, BTEX, naphthalene, and methylnaphthalenes (1- and 2-)
- *For gasolines:* TPH, BTEX, and naphthalene

1 The Navy recommended that 2-[2-methoxyethoxy]-ethanol and phenol be added to the COPC list for
2 the Facility. It is estimated that, at most, 26.4 gallons of 2-(2-methoxyethoxy)-ethanol may have
3 been released as part of the 27,000-gallon Tank 5 fuel release in January 2014. Phenol was included
4 because it is present at low concentrations in Marine Diesel Fuel F-76. Given the short half-lives and
5 very low concentrations of these two chemicals in fuel (e.g., additive to bulk fuel ratios), the Navy
6 further recommends these two chemicals be removed from the COPC list if groundwater sampling
7 results show chemical concentrations are not detected above screening criteria, similar to the
8 approach agreed upon for the lead scavengers (see below).

9 As indicated in the Sections 6 and 7 scoping completion letter dated February 4, 2016 (EPA
10 Region 9 and DOH 2016), lead scavengers (1,2 dichloroethane and 1,2 dibromomethane) are also
11 included in the list of analytes. These chemicals are not considered COPCs, however, and sampling
12 for them will be discontinued if they are not detected above groundwater action levels during a
13 sampling period of 1 year.

14 As is well-documented, TPH is a complex mixture of thousands of hydrocarbon chemicals, many of
15 which have not been characterized. In addition to the individual constituents that can be identified
16 through volatile organic compound (VOC) and semivolatile organic compound (SVOC) analyses,
17 additional analytical methods are used to measure TPH based on carbon number range: TPH-g,
18 TPH-d, and TPH-o. All these TPH fractions have been detected in groundwater under the Facility
19 and are already included as COPCs, in addition to the individual indicator compound COPCs of
20 BTEX and naphthalenes. As part of this process, DOH guidance will be followed, and it is expected
21 that polar constituents as evidenced in samples without SGC are likely to drive health concerns for
22 TPH.

23 3.1.2 Rationale for Elimination

24 Although DOH (2016) lists other chemicals in the recommended analyte lists, they are not included
25 as COPCs for the Facility because they are not associated with the fuels stored at the site. For
26 example, alkylleads are listed as fuel additives in DOH (2016), but the Facility currently stores JP-5,
27 NATO-grade F-24 jet fuel, and Marine Diesel Fuel (F-76) and has not stored leaded fuels since
28 1968. Furthermore, alkylleads would quickly attenuate in the environment, and no lead scavengers
29 have been detected in Red Hill monitoring wells.

30 The long list of analytes historically included in the Red Hill LTM program are summarized in the
31 January 12, 2016 Navy memorandum *COPC Recommendations, Long-Term Groundwater*
32 *Monitoring, Red Hill Bulk Fuel Storage Fuel Facility* (DON 2016a, Table 3). Chemicals not
33 included as recommended COPCs were not detected in groundwater throughout the LTM program
34 and/or are not associated with fuels stored at the Facility.

35 The June 28, 2016 Navy memorandum *Chemicals of Potential Concern (COPCs) Recommendations,*
36 *Fuel Additives, Red Hill Bulk Fuel Storage Fuel Facility* summarizes 18 chemical constituents of
37 additives associated with fuel stored at the Facility (DON 2016b). Seven of these (four BTEX
38 compounds, 1- and 2-methylnaphthalene, and naphthalene) are included as COPCs and are addressed
39 above. Four of the 18 were not included as they are proprietary (trade-secret) and permitted
40 chemicals for which no toxicological information could be obtained. Seven of the 18 chemicals have
41 no associated regulatory screening criteria, and are present at extremely dilute concentrations in fuel
42 and/or have very low water-solubility. Therefore, the potential for exposure to these chemicals
43 through the residential tap water use pathway is low. Overall, the uncertainty related to exclusion of
44 these chemicals is expected to result in minimal to low likelihood of underestimating risk.

1 Trimethylbenzenes (and other substituted benzenes) have been occasionally detected in groundwater.
2 However, their detections are infrequent, they are not typically considered COPCs for gasoline or
3 middle distillate releases per DOH (2017), and no groundwater EALs are established for these
4 compounds. Any detections of trimethylbenzenes will be compared to the EPA tap water RSLs to
5 confirm that they are not significant and do not need to be considered further. Similarly, while higher
6 substituted naphthalenes may also be present, their primary value would be in source
7 characterization. While many kinds of naphthalene compounds are used in forensic and
8 fingerprinting evaluations, they are typically not used for risk assessment purposes due to the lack of
9 toxicity values and are not included in regulatory guidance for TPH risk evaluation (e.g., DOH 2017,
10 EPA 2017).

11 **3.2 NATURE OF ANALYTICAL DATA TO BE GENERATED IN FUTURE SAMPLING**

12 Additional COPCs may be added to the current list, based on changes in fuels stored at the Facility,
13 other possible chemical sources identified at the Facility, or future data that will reflect ongoing
14 advancements in the analysis and evaluation of TPH-related chemicals. At this time, carbon fractions
15 will not be considered as COPCs. They are discussed herein and will be included in future
16 groundwater monitoring because the analytical data for these hydrocarbon ranges help define
17 potential sources and biodegradation.

18 Future sampling may also focus on documentation of TPH biodegradation in the source and plume
19 areas. Some State agencies, including DOH, have recommended that the potential toxicity of polar
20 degradation compounds (also known as metabolites) formed during TPH biodegradation should also
21 be evaluated (DOH 2017). Analysis of groundwater samples with and without the SGC extraction
22 step for the extracted sample provides analytical data that includes and excludes the polar
23 metabolites (SGC data), or includes metabolites as well as naturally occurring organic matter
24 compounds (non-SGC data).

25 Limitations and uncertainties are associated with the evaluation of metabolites. Widely accepted and
26 commercially available analytical methods for specific TPH metabolites are currently lacking,
27 insufficient information is available regarding their potential toxicity, and no methods are established
28 to incorporate consideration of polar metabolites into risk assessment practices. Comparing the
29 non-SGC result directly to a TPH-based screening level assumes that all the compounds in the
30 sample originate from the source TPH, and that the polar metabolites (if present) are equal in toxicity
31 to the parent TPH compounds. This is a screening-level assumption that may not be representative of
32 actual site-related TPH toxicity. Therefore, the inclusion of metabolites in the risk assessment
33 process for this project will be limited to qualitative evaluations of SGC and non-SGC data (or
34 through use of total organic carbon analyses).

35 The Navy will follow DOH guidance, and although DOH (2016) screening guidance requires that
36 metabolite toxicity is similar to parent compound toxicity, the guidance also notes that metabolites
37 may be short-lived depending on the level of oxygenation and degree to which biodegradation is
38 favored in the groundwater transport pathway. Thus, even if metabolites are found to be present at
39 the source wells, a complete exposure pathway may or may not occur. Therefore, if metabolites are
40 detected in the source wells (above DOH criteria), a more site-specific understanding of fate and
41 transport and the persistence of these metabolites will be evaluated in order to ascertain the spatial
42 and temporal trends in metabolite distributions between the monitoring wells and the public water
43 supply.

1 **3.3 CONSIDERATION OF ADDITIONAL COPC CANDIDATES RELATED TO FUELS THAT MAY**
2 **BE STORED IN THE FUTURE**

3 The nature of the fuels that may be stored in the Facility is not likely to change appreciably in the
4 future and is most likely limited to non-volatile fuels such as jet fuels and diesels with some minor
5 variations in formulation. These may include additives and performance-enhancing chemicals that
6 have not used or detected to date in historical and current groundwater data. If detected in the future,
7 these chemicals will be included in the screening and risk evaluation process and will be considered
8 for retention as COPCs.

4. Risk-Based Decision Criteria Derivation

The RBDC are conservative screening values intended to be protective of residents potentially exposed to Facility-released COPCs in residential tap water.

4.1 SELECTED ENDPOINTS AS BASIS OF SCREENING CRITERIA

The RBDC for Facility COPCs are based on various endpoints. For all COPCs, RBDC are the lower of the EPA (2017) RSLs for residential tap water and the DOH (2017) EALs for unrestricted use of groundwater. EPA RSLs are based on cancer (target cancer risk of 1E-06) or non-cancer health effects (target non-cancer HQ of 0.1).

4.1.1 Risk Basis of RBDC

The primary endpoint that the RBDC are intended to protect is residential exposure to groundwater at the tap. The RBDC are intended to protect residents from the potential carcinogenic and non-carcinogenic effects from drinking or dermally absorbing tap water with COPCs, or from inhaling volatile COPCs while bathing/showering. Other potential exposure pathways are considered less important for residents and are not included as the basis for RBDC development.

Because the RBDC are intended to protect people who are likely to have the greatest exposure to groundwater, the RBDC for most COPCs will be the lower of the EPA (2017) RSLs or the DOH (2017) EALs for drinking water.

Because EPA and/or DOH has adopted regulatory limits for drinking water for all of the COPCs selected for this project and because there are no complete exposure routes other than those addressed by the regulatory limits developed for drinking water, the development of risk-based criteria for current COPCs is not anticipated. If additional exposure routes other than those addressed by drinking water are determined to be complete in the future, or if scientific advancements in the understanding of TPH chemistry or toxicity warrant it, it may be necessary to calculate site-specific RBDC for this site. Such calculations would be performed using standard equations and exposure assumptions along with any site- and route-specific assumptions that may be appropriate.

The RBDC will be applied to total groundwater data and possibly dissolved concentrations for a subset of samples, to determine the influence of filtration on analytical results. This is consistent with DOH guidance for evaluation of groundwater for potable water uses (DOH [2017] Volume 2, Page 5-1).

4.1.2 Gross Contamination (Odor and Taste)

DOH (2017) provides EALs for Gross Contamination effects. These are not health-based effects but are based on other factors such as taste, odors, and sheens. The lowest EALs for TPH in groundwater are those based on gross contamination (odor) and will likely drive risk associated with TPH.

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5. Conclusions, Recommendations, and Management Considerations

Summarized below are sampling and analytical recommendations, the derived RBDC approach and selected values, recommendations for how the RBDC will be used, and recommendations for addressing the results of the SSRBL screening comparison with site data.

5.1 SAMPLING AND ANALYTICAL RECOMMENDATIONS

The LTM program currently analyzes all groundwater and supply water samples for the following analyte groups:

COPCs identified in this *RBDC Development Plan* (sampling frequency is each monitoring round):

- TPH-g, TPH-d, TPH-o (by EPA 8015) (with and without SGC)
- VOCs (by EPA 8260)
- Polynuclear aromatic hydrocarbons (PAHs) (by EPA 8270 SIM)
- 2-[2-methoxyethoxy]-ethanol (by EPA 8270 Mod)
- Phenol (by EPA 8270)

Non-COPCs:

- Hydrocarbon fractionation analyses (October 2017 sampling round and as warranted in the future depending on exceedances of EALs for TPH) for the fractions that are listed in DOH (2017, Table 6-2), as follows: C5–C8 aliphatics, C9–C18 aliphatics, C19+ aliphatics, and C9+ aromatics.
- Natural attenuation parameters provide information on aquifer conditions, degradation, and other components not directly related to COPC screening comparisons. The analytical methodologies for these analytes are provided in the project *Sampling and Analysis Plan Addendum 01* (DON 2017c).

5.2 RECOMMENDED SCREENING CRITERIA

EPA (2017) RSLs and/or DOH (2017) EALs for drinking water are established for all of the COPCs identified for the current investigation, including TPH-d, TPH-g, and TPH-o. The lowest of the available values will be selected as the RBDC and the basis for the calculation of SSRBL. The preliminary RBDC are presented in Table 5-1.

Although not anticipated, if additional exposure routes other than those addressed by the drinking water pathway are determined to be complete in the future, or if scientific advancements in the understanding of TPH chemistry or toxicity warrant it, it may be necessary to calculate site-specific RBDC for this site. Such calculations would be performed using standard equations and exposure assumptions along with any site- and route-specific assumptions that may be appropriate.

Endpoints other than health risk-based (i.e., odor and taste concerns) will also be addressed as needed.

1 **Table 5-1: EPA Regional Screening Levels and DOH Environmental Action Levels for COPCs**

COPC	EPA (2017) RSL		DOH (2017) EALs						
	THQ=0.1		Table F-1a (Drinking Water)				Table F-3b (Risk-Based Screening Levels for Tapwater)		
	Tap Water (µg/L)	Basis	Groundwater EAL (µg/L)	Basis	DW Toxicity	Basis	Gross Contamination	Risk-Based	Basis
Benzene	0.46	c	5	DW toxicity	5	Primary MCL	170	0.48	carcinogenic
Ethylbenzene	1.5	c	7.3	Aquatic Habitat Goal	700	Primary MCL	30	1.7	carcinogenic
Toluene	110	n	9.8	Aquatic Habitat Goal	1000	Primary MCL	40	1400	noncancer
Xylenes	19	n	13	Aquatic Habitat Goal	10,000	Primary MCL	20	210	noncancer
Methylnaphthalene, 1-	1.1	c	2.1	Aquatic Habitat Goal	27	carcinogenic	10	27	carcinogenic
Methylnaphthalene, 2-	3.6	n	4.7	Aquatic Habitat Goal	24	noncancer	10	24	noncancer
Naphthalene	0.17	c	12	Aquatic Habitat Goal	17	CDPH notification level	21	0.17	carcinogenic
TPH-g (gasolines)	—	—	300	DW toxicity	300	noncancer	500	300	noncancer
TPH-d (middle distillates)	—	—	400	DW toxicity	400	noncancer	500	400	noncancer
TPH-o (residual fuels)	—	—	500	Gross Contamination	2,400	noncancer	500	2,400	noncancer
2-[2-methoxyethoxy]-ethanol	80	n	—	—	—	—	—	—	—
Phenol	580	n	5	Gross Contamination	6,000	noncancer	5	6,000	noncancer

- 2 Shaded cell lowest relevant screening value
- 3 — not established
- 4 µg/L microgram per liter
- 5 c cancer
- 6 CDPH California Department of Public Health
- 7 DW drinking water
- 8 MCL Maximum Contaminant Level
- 9 n non-cancer

1 **5.3 RECOMMENDATIONS FOR APPLICATION OF SCREENING CRITERIA**

2 The screening criteria apply to residential exposures only, and the potential exposure point is water
3 from the tap. The RBDC for drinking water and the SSRBLs derived for the monitoring wells will
4 support AOC Statement of Work Sections 6 and 7 (EPA Region 9 and DOH 2015), in part by adding
5 context to the understanding of COPC fate and transport. The RBDC will also be used with the
6 sentinel monitoring well network (DON 2017e) to ensure that groundwater is protected. As stated in
7 AOC Statement of Work Section 7, the Navy/DLA will update the current GWPP (DON 2014) to
8 include response procedures and trigger points in the event that contamination from the Facility
9 shows movement toward any drinking water well. The collective work done under Section 7 will be
10 used to inform subsequent updates to the Red Hill GWPP.

11 The SSRBL comparisons will be protective of drinking water and will be evaluated on a
12 well-by-well basis, i.e., areal averages or upper confidence limits (UCLs) will not be calculated. The
13 SSRBL will be used in concert with the groundwater flow model as well as a mass flux approach to
14 calculate COPC concentrations (SSRBLs) for each upgradient sentinel monitoring well that are
15 expected to result in COPC concentrations equal to the RBDC at Navy Supply Well 2254-01.

16 **5.4 RECOMMENDED DECISION-MAKING APPROACH BASED ON RESULTS OF SCREENING**

17 As discussed in Section 1, RBDC are risk-based screening values that are protective of residential
18 tap water use. The SSRBLs are based on the RBDC but are intended for use at individual wells in the
19 sentinel monitoring well network. The SSRBLs are target groundwater concentrations at each
20 individual monitoring well that indicate if the RBDC may be exceeded at the resident tap. If the
21 concentration of a COPC in groundwater at a given monitoring well location does not exceed the
22 SSRBL, it is likely that as groundwater migrates from that well to Navy Supply Well 2254-01, the
23 concentration of that COPC will not exceed the RBDC. These screening values will be used as
24 follows:

- 25 • If the detected concentration of a COPC exceeds the back-calculated SSRBL at a monitoring
26 well location, this will indicate that the concentration in drinking water could exceed RBDC
27 that are protective of residential tap water use. However, the need to address exceedances of
28 SSRBLs at the monitoring well locations will be a two-step process, i.e., it will not be based
29 solely on the comparison of site concentrations with SSRBLs.
- 30 • If there are no exceedances of the SSRBLs, then cancer risks and non-cancer hazards will be
31 considered unlikely and cumulative risk/hazard calculations will not be needed.
- 32 • If there are exceedances of the SSRBLs, then cumulative risks and hazards will be calculated
33 to determine if the exceedances suggest actual potential risk. If cumulative cancer risk
34 estimates are greater than 1×10^{-6} or cumulative non-cancer HIs are greater than 1, then the
35 need for additional contingency action (e.g., further evaluation, more frequent monitoring,
36 treatment) will be determined to address the exceedance.

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6. References

- 1
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