Sulfur Dioxide Controls for 2017 ARP/CSAPR Coal Units by Percentage of Units

- Flue Gas Desulfurization (Scrubbers): 69%
- Fluidized Bed Combustion or Reagent Injection: 9%
- No Advanced Control, Under 0.8 lb/mmBtu: 21%
- No Advanced Control, Over 0.8 lb/mmBtu: 1%
Sulfur Dioxide Controls for 2017 ARP/CSAPR
Coal Units by Percentage of Capacity (MW)

- Flue Gas Desulfurization (Scrubbers): 80%
- Fluidized Bed Combustion or Reagant Injection: 3%
- No Advanced Control, Under 0.8 lb/mmBtu: 16%
- No Advanced Control, Over 0.8 lb/mmBtu: 1%
Sulfur Dioxide Controls for 2017 ARP/CSAPR Coal Units by Percentage of Generation (MWh)

- Flue Gas Desulfurization (Scrubbers): 81%
- Fluidized Bed Combustion or Reagent Injection: 3%
- No Advanced Control, Under 0.8 lb/mmBtu: 15%
- No Advanced Control, Over 0.8 lb/mmBtu: 1%
Selective Catalytic Reduction: 39%
Selective Non-Catalytic Reduction: 17%
Fluidized Bed Combustion or Reagent Injection: 9%
No Advanced Control, Over 0.15 lb/mmBtu: 22%
No Advanced Control, Under 0.15 lb/mmBtu: 13%

Nitrogen Oxide Controls for 2017 ARP/CSAPR Coal Units by Percentage of Units
Selective Catalytic Reduction 54%
Selective Non-Catalytic Reduction 11%
Fluidized Bed Combustion or Reagent Injection 3%
No Advanced Control, Under 0.15 lb/mmBtu 12%
No Advanced Control, Over 0.15 lb/mmBtu 20%

Nitrogen Oxide Controls for 2017 ARP/CSAPR Coal Units by Percentage of Capacity (MW)
Nitrogen Oxide Controls for 2017 ARP/CSAPR Coal Units by Percentage of Generation (MWh)

- Selective Catalytic Reduction: 55%
- Selective Non-Catalytic Reduction: 10%
- Fluidized Bed Combustion or Reagent Injection: 2%
- No Advanced Control, Under 0.15 lb/mmBtu: 11%
- No Advanced Control, Over 0.15 lb/mmBtu: 22%