

---

**2018 – 1<sup>st</sup> Quarter Report**  
**Support for Conducting Systems &  
Performance Audits of Clean Air Status and  
Trends Network (CASTNET) Sites and  
National Atmospheric Deposition Program  
(NADP) Monitoring Stations - II**  
**EPA Contract No. EP-W-18-005**

**Prepared for:**

**U. S. Environmental Protection Agency**

**Prepared by:**



**1128 NW 39<sup>th</sup> Drive  
Gainesville, FL 32605**

**April 2018**

---

## Table of Contents

<b>1.0 CASTNET Quarterly Report.....</b>	<b>1-1</b>
1.1 Introduction.....	1-1
1.2 Project Objectives .....	1-1
1.3 CASTNET Sites Visited First Quarter 2018.....	1-4
1.4 Audit Results.....	1-4
<b>2.0 NADP Quarterly Report .....</b>	<b>2-1</b>
2.1 Introduction.....	2-1
2.2 Project Objectives .....	2-1
2.3 NADP Sites Visited First Quarter 2018 .....	2-2
2.4 Survey Results.....	2-2

### List of Appendices

- Appendix A** CASNET Audit Report Forms
- Appendix B** CASTNET Site Spot Report Forms
- Appendix C** CASTNET Ozone Performance Evaluation Forms

### List of Tables

<b>Table 1.</b>	Performance Audit Challenge and Acceptance Criteria	1-2
<b>Table 2.</b>	Site Audit Visits	1-4
<b>Table 3.</b>	TTP Pollutant PE Visits	1-4
<b>Table 4.</b>	Sites Surveyed – First Quarter 2018	2-2

## List of Acronyms and Abbreviations

% diff	percent difference
A/D	analog to digital converter
ARS	Air Resource Specialist, Inc.
ASTM	American Society for Testing and Materials
CASTNET	Clean Air Status and Trends Network
DAS	data acquisition system
DC	direct current
deg	degree
DVM	digital voltmeter
EEMS	Environmental, Engineering & Measurement Services, Inc.
EPA	U.S. Environmental Protection Agency
ESC	Environmental Systems Corporation
FSAD	Field Site Audit Database
GPS	geographical positioning system
lpm	liters per minute
MLM	Multilayer Model
m/s	meters per second
mv	milivolt
NIST	National Institute of Standards and Technology
NOAA	National Oceanic and Atmospheric Administration
NPS	National Park Service
QAPP	Quality Assurance Project Plan
SOP	standard operating procedure
TEI	Thermo Environmental Instruments
USNO	United States Naval Observatory
V	volts
WRR	World Radiation Reference

## 1.0 CASTNET Quarterly Report

### 1.1 Introduction

The Clean Air Status and Trends Network (CASTNET) is a national air monitoring program developed under mandate of the 1990 Clean Air Act Amendments. Each site in the network measures acidic gases and particles and other forms of atmospheric pollution using a continuous collection filter aggregated over a one week period. Hourly averages of surface ozone concentrations and selected meteorological variables are also measured.

Site measurements are used to estimate deposition rates of the various pollutants with the objective of determining relationships between emissions, air quality, deposition, and ecological effects. In conjunction with other national monitoring networks, CASTNET data are used to determine the effectiveness of national emissions control programs and to assess temporal trends and spatial deposition patterns in atmospheric pollutants. CASTNET data are also used for long-range transport model evaluations and effects research.

CASTNET pollutant flux estimates are calculated as the aggregate product of weekly measured chemical concentrations and model-estimated deposition velocities. Total deposition is assessed using the NADP's Total Deposition Hybrid Method (TDEP; EPA, 2015c; Schwede and Lear, 2014), which combines data from established ambient monitoring networks and chemical-transport models. To estimate dry deposition, ambient measurement data from CASTNET and other networks were merged with dry deposition rates and flux output from the Community Multiscale Air Quality (CMAQ) modeling system.

As of March 2018, the network is comprised of 95 active rural sampling sites across the United States and Canada, cooperatively operated by the Environmental Protection Agency (EPA), the National Park Service (NPS), Environment and Climate Change Canada (ECCC), Bureau of Land Management (BLM) and several independent partners. AMEC-FW is responsible for operating the EPA and ECCC sponsored sites, and Air Resource Specialist, Inc. (ARS) is responsible for operating the NPS and BLM sponsored sites.

### 1.2 Project Objectives

The objectives of this project are to establish an independent and unbiased program of performance and systems audits for all CASTNET sampling sites. Ongoing Quality Assurance (QA) programs are an essential part of any long-term monitoring network.

Performance audits verify that all evaluated variables are consistent with the accuracy goals as defined in the CASTNET Quality Assurance Project Plan (QAPP). The parameter specific accuracy goals are presented in Table 1. Six EPA sponsored sites that are operated by AMEC-FW continue to operator meteorological sensors. Those sites are BEL116, BVL30, CHE185, IRL141, PAL190, and PND165. Five sites in WY sponsored by EPA and operated by the BLM/ARS also operate meteorological sensors and are BAS601, NEC602, BUF603, FOR604, and SHE604. No sites that operate meteorological sensors were audited during first quarter 2018.

Some or all of the additional monitored variables, NO<sub>y</sub>, CO, and SO<sub>2</sub> have been added to the EPA sponsored sites BVL130, HWF187, PND165, PNF126, GRS420, MAC426, ROM206, and BEL116. None of those variables were audited during first quarter 2018.

**Table 1. Performance Audit Challenge and Acceptance Criteria**

Sensor	Parameter	Audit Challenge	Acceptance Criteria
Precipitation	Response	10 manual tips	1 DAS count per tip
Precipitation	Accuracy	2 introductions of known amounts of water	≤ ±10.0% of input amount
Relative Humidity	Accuracy	Compared to reference instrument or standard solution	≤ ±10.0% RH
Solar Radiation	Accuracy	Compared to WRR traceable standard	≤ ±10.0% of daytime average
Surface Wetness	Response	Distilled water spray mist	Positive response
Surface Wetness	Sensitivity	1% decade resistance	N/A
Temperature	Accuracy	Comparison to 3 NIST measured baths (~ 0° C, ambient, ~ full-scale)	≤ ± 0.5° C
Temperature Difference	Accuracy	Comparison to station temperature sensor	≤ ± 0.50° C
Shelter Temperature	Accuracy	Comparison to station temperature sensor	≤ ± 2.0° C
Wind Direction	Orientation Accuracy	Parallel to alignment rod/crossarm, or sighted to distant point	≤ ±5° from degrees true
Wind Direction	Linearity	Eight cardinal points on test fixture	≤ ±5° mean absolute error
Wind Direction	Response Threshold	Starting torque tested with torque gauge	< 10 g-cm Climatronics; < 20 g-cm R.M. Young

Sensor	Parameter	Audit Challenge	Acceptance Criteria
Wind Speed	Accuracy	Shaft rotational speed generated and measured with certified synchronous motor	$\leq \pm 0.5$ mps below 5.0 mps input; $\leq \pm 5.0\%$ of input at or above 5.0 mps
Wind Speed	Starting Threshold	Starting torque tested with torque gauge	$< 0.5$ g-cm
Mass Flow Controller	Flow Rate	Comparison with Primary Standard	$\leq \pm 5.0\%$ of designated rate
Ozone	Slope	Linear regression of multi-point test gas concentration as measured with a certified transfer standard	$0.9000 \leq m \leq 1.1000$
Ozone	Intercept		$-5.0 \text{ ppb} \leq b \leq 5.0 \text{ ppb}$
Ozone	Correlation Coefficient		$0.9950 \leq r$
Ozone	Percent Difference	Comparison with Level 2 standard concentration	$\leq \pm 15.1\%$ of test gas concentration
DAS	Accuracy	Comparison with certified standard	$\leq \pm 0.003$ VDC

Performance audits are conducted using standards that are traceable to the National Institute of Standards and Technology (NIST), or another authoritative organization, and certified as current.

Site systems audits are intended to provide a qualitative appraisal of the total measurement system. Site planning, organization, and operation are evaluated to ensure that good Quality Assurance/Quality Control (QA/QC) practices are being applied. At a minimum the following audit issues were addressed at each site systems audit:

- Site locations and configurations match those provided in the CASTNET QAPP.
- Meteorological instruments are in good physical and operational condition and are sited to meet EPA ambient monitoring guidelines (EPA-600/4-82-060).
- Sites are accessible, orderly, and if applicable, compliant with OSHA safety standards.
- Sampling lines are free of leaks, kinks, visible contamination, weathering, and moisture.
- Site shelters provide adequate temperature control.
- All ambient air quality instruments are functional, being operated in the appropriate range, and the zero air supply desiccant is unsaturated.
- All instruments are in current calibration.
- Site documentation (maintenance schedules, on-site SOPs, etc.) is current and log book records are complete.
- All maintenance and on-site SOPs are performed on schedule.

- Corrective actions are documented and appropriate for required maintenance/repair activity.
- Site operators demonstrate an adequate knowledge and ability to perform required site activities, including documentation and maintenance activities.

### 1.3 CASTNET Sites Visited First Quarter 2018

This report consists of the systems and performance and other audit results from the CASTNET sites visited during the first quarter (January through March) of 2018. The locations and dates of the site visits for complete audits are presented in Table 2.

**Table 2. Site Audit Visits**

<u>Side ID</u>	<u>Audit Type</u>	<u>Sponsor</u>	<u>Site Visit Date</u>	<u>Station Name</u>
GRB411	FSA+Flow+Ozone	NPS	3/26/2018	Great Basin National Park

In addition to the sites listed in Table 2 that were visited for complete audits, the sites listed in Table 3 were visited to conduct Through-The-Probe (TTP) pollutant Performance Evaluations (PE).

**Table 3. TTP Pollutant PE Visits**

<u>Side ID</u>	<u>PE Audit Type</u>	<u>Sponsor</u>	<u>Site Visit Date</u>	<u>Station Name</u>
PAL190	Ozone	EPA	3/9/2018	Palo Duro

### 1.4 Audit Results

The observations and results of the systems and performance audits are included in Appendix A, *CASTNET Audit Report Forms* by site, arranged by audit date. Photographs of site conditions are included within each systems report where necessary. Copies of the spot reports that were sent immediately following the audit of each site are included as Appendix B, *CASTNET Site Spot Report Forms*. The Ozone PE results and observations are included in Appendix C, *CASTNET Ozone Performance Evaluation Forms*.

## 2.0 NADP Quarterly Report

### 2.1 Introduction

The National Atmospheric Deposition Program (NADP) operates three precipitation chemistry networks and two atmospheric concentration networks. The National Trends Network (NTN) has been measuring acidic precipitation since 1978. The network currently has more than 250 sites. The Atmospheric Integrated Research Monitoring Network (AIRMoN) began operation in 1992 and currently measures event based precipitation events at 6 sites. The Mercury Deposition Network (MDN) measures total mercury in precipitation samples from more than 120 stations. The MDN began operation in 1996 and includes sites throughout the US and Canada. The Atmospheric Mercury Network (AMNet) and the Ammonia Monitoring Network (AMoN) measure ambient concentrations of mercury and ammonia, respectively.

The NADP and other long-term monitoring networks provide critical information to the EPA regarding evaluating the effectiveness of emission reduction control programs from the power industry.

The NADP Program Office (PO) operates and administers the three precipitation chemistry networks (NTN, MDN and AIRMoN), two atmospheric concentration networks (AMNet and AMoN), two analytical laboratories (the Central Analytical Laboratory (CAL) located at the University of Illinois/Illinois State Water Survey and the Mercury Analytical Laboratory (HAL) located at Frontier Global Sciences), and the network equipment depot (NED).

As of March 2018 the PO and NED have moved to the Wisconsin State Lab of Hygiene (WSLH) located at the University of Wisconsin in Madison WI. The CAL is scheduled to move to WSLH during the summer of 2018.

### 2.2 Project Objectives

The objective of this project is to perform independent and unbiased evaluations of the sites along with its operations. These evaluations provide quality assurance pertaining to siting, sample collection and handling, equipment operation and maintenance, record keeping and field laboratory procedures.

More specifically, the surveys determine and report findings based on an established methodology consisting of completing a site questionnaire, testing the equipment and documenting with photographs the location, siting criteria, existing equipment, and any issues encountered that require such documentation.



### 2.3 NADP Sites Visited First Quarter 2018

This report covers the results from the NADP sites surveyed during the first quarter (January through March) of 2018. The station names and dates of the audits are presented in Table 4.

**Table 4. Sites Surveyed – First Quarter 2018**

<u>Side ID</u>	<u>Network</u>	<u>Visit Date</u>	<u>Station Name</u>
NV05	NTN	3/27/2018	Great Basin National Park-Lehman Cavern
UT98	NTN	3/28/2018	Green River

### 2.4 Survey Results

Site survey results are entered into a relational database. The database in turn generates Site Spot Reports which are distributed among the interested parties as soon as all the site data has been entered. Database tables with all the data collected and reviewed are then sent to the NADP Program Office and to the U.S. EPA Project Officers.

Other items gathered during the surveys (i.e., photographs, Belfort charts, etc.) are uploaded to EEMS' server where the NADP PO and the U.S. EPA POs can access them and download them as needed by login into the server site.

Given the volume of data generated, and the fact that data is distributed and/or is available through EEMS' server, no survey results are included in this report.

---

**APPENDIX A**

**CASTNET Audit Report Forms**

---

# Field Systems Data Form

F-02058-1500-S1-rev002

Site ID  Technician  Site Visit Date

Site Sponsor (agency)  USGS Map   
Operating Group  Map Scale   
AQS #  Map Date

Meteorological Type   
Air Pollutant Analyzer  QAPP Latitude

Deposition Measurement  QAPP Longitude   
Land Use  QAPP Elevation Meters

Terrain  QAPP Declination   
Conforms to MLM  QAPP Declination Date

Site Telephone  Audit Latitude   
Site Address 1  Audit Longitude

Site Address 2  Audit Elevation   
County  Audit Declination

City, State   
Zip Code  Present

Time Zone  Fire Extinguisher    
Primary Operator  First Aid Kit    
Primary Op. Phone #  Safety Glasses

Primary Op. E-mail  Safety Hard Hat    
Backup Operator  Climbing Belt

Backup Op. Phone #  Security Fence    
Backup Op. E-mail  Secure Shelter

Backup Op. E-mail  Stable Entry Step    
Shelter Working Room  Make  Model  Shelter Size

Shelter Clean  Notes   
Site OK  Notes

Driving Directions

# Field Systems Data Form

F-02058-1500-S2-rev002

Site ID

Technician

Site Visit Date

Potential Interferent	Minimum Distance From Measurement Apparatus	Distance	Pass = Checked
Large Point Source of SO2 or NOx	20 to 40 km		<input checked="" type="checkbox"/>
Major industrial complex	10 to 20 km	mines to west	<input type="checkbox"/>
City > 50,000 population	40 km		<input checked="" type="checkbox"/>
City 10,000 to 50,000 population	10 km		<input checked="" type="checkbox"/>
City 1,000 to 10,000 population	5 km		<input checked="" type="checkbox"/>
Major highway, airport or rail yard	2 km		<input checked="" type="checkbox"/>
Secondary road, heavily traveled	500 m		<input checked="" type="checkbox"/>
Secondary road, lightly traveled	200 m		<input checked="" type="checkbox"/>
Feedlot operations	500 m		<input checked="" type="checkbox"/>
Intensive agricultural ops (including aerial spraying)	500 m		<input checked="" type="checkbox"/>
Limited agricultural operations	200 m		<input checked="" type="checkbox"/>
Large parking lot	200 m		<input checked="" type="checkbox"/>
Small parking lot	100 m		<input checked="" type="checkbox"/>
Tree line	50 m		<input checked="" type="checkbox"/>
Obstacles to wind	10 times obstacle height		<input checked="" type="checkbox"/>

Siting Distances OK

Siting Criteria Comment

# Field Systems Data Form

F-02058-1500-S3-rev002

Site ID

Technician

Site Visit Date

- |    |  |                                     |     |
|----|--|-------------------------------------|-----|
| 1  | Are wind speed and direction sensors sited so as to avoid being influenced by obstructions?  | <input checked="" type="checkbox"/> | N/A |
| 2  | Are wind sensors mounted so as to minimize tower effects? (i.e. wind sensors should be mounted atop the tower or on a horizontally extended boom >2x the max diameter of the tower into the prevailing wind)     | <input checked="" type="checkbox"/> | N/A |
| 3  | Are the tower and sensors plumb?   | <input checked="" type="checkbox"/> | N/A |
| 4  | Are the temperature shields pointed north or positioned to avoid radiated heat sources such as buildings, walls, etc?  | <input checked="" type="checkbox"/> |     |
| 5  | Are temperature and RH sensors sited to avoid unnatural conditions? (i.e. ground below sensors should be natural surface and not steeply sloped. Ridges, hollows, and areas of standing water should be avoided) | <input checked="" type="checkbox"/> |     |
| 6  | Is the solar radiation sensor plumb?   | <input checked="" type="checkbox"/> | N/A |
| 7  | Is it sited to avoid shading, or any artificial or reflected light?  | <input checked="" type="checkbox"/> | N/A |
| 8  | Is the rain gauge plumb?   | <input checked="" type="checkbox"/> | N/A |
| 9  | Is it sited to avoid sheltering effects from buildings, trees, towers, etc?  | <input checked="" type="checkbox"/> | N/A |
| 10 | Is the surface wetness sensor sited with the grid surface facing north?  | <input checked="" type="checkbox"/> | N/A |
| 11 | Is it inclined approximately 30 degrees?   | <input checked="" type="checkbox"/> | N/A |

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

# Field Systems Data Form

F-02058-1500-S4-rev002

Site ID

Technician

Site Visit Date

1	Do all the meteorological sensors appear to be intact, in good condition, and well maintained?	<input checked="" type="checkbox"/>	Temperature only
2	Are all the meteorological sensors operational online, and reporting data?	<input checked="" type="checkbox"/>	Temperature only
3	Are the shields for the temperature and RH sensors clean?	<input checked="" type="checkbox"/>	
4	Are the aspirated motors working?	<input checked="" type="checkbox"/>	
5	Is the solar radiation sensor's lens clean and free of scratches?	<input checked="" type="checkbox"/>	N/A
6	Is the surface wetness sensor grid clean and undamaged?	<input checked="" type="checkbox"/>	N/A
7	Are the sensor signal and power cables intact, in good condition, and well maintained?	<input checked="" type="checkbox"/>	
8	Are the sensor signal and power cable connections protected from the elements and well maintained?	<input checked="" type="checkbox"/>	

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

# Field Systems Data Form

F-02058-1500-S5-rev002

Site ID

Technician

Site Visit Date

**Siting Criteria: Are the pollutant analyzers and deposition equipment sited in accordance with 40 CFR 58, Appendix E**

- |   |   |                                     |  |
|---|---|-------------------------------------|--|
| 1 | Do the sample inlets have at least a 270 degree arc of unrestricted airflow?          | <input checked="" type="checkbox"/> |  |
| 2 | Are the sample inlets 3 - 15 meters above the ground?                                 | <input checked="" type="checkbox"/> |  |
| 3 | Are the sample inlets > 1 meter from any major obstruction, and 20 meters from trees? | <input checked="" type="checkbox"/> |  |

**Pollutant analyzers and deposition equipment operations and maintenance**

- |   |  |                                     |                         |
|---|--|-------------------------------------|-------------------------|
| 1 | Do the analyzers and equipment appear to be in good condition and well maintained? | <input checked="" type="checkbox"/> |                         |
| 2 | Are the analyzers and monitors operational, on-line, and reporting data?           | <input checked="" type="checkbox"/> |                         |
| 3 | Describe ozone sample tube.  |                                     | 1/4 teflon by 12 meters |
| 4 | Describe dry dep sample tube.  |                                     | 3/8 teflon by 12 meters |
| 5 | Are in-line filters used in the ozone sample line? (if yes indicate location)      | <input checked="" type="checkbox"/> | At inlet only           |
| 6 | Are sample lines clean, free of kinks, moisture, and obstructions?                 | <input checked="" type="checkbox"/> |                         |
| 7 | Is the zero air supply desiccant unsaturated?                                      | <input type="checkbox"/>            | Saturated with moisture |
| 8 | Are there moisture traps in the sample lines?                                      | <input checked="" type="checkbox"/> | Flow line only          |
| 9 | Is there a rotometer in the dry deposition filter line, and is it clean?           | <input checked="" type="checkbox"/> | Clean and dry           |

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

# Field Systems Data Form

F-02058-1500-S6-rev002

Site ID

Technician

Site Visit Date

## DAS, sensor translators, and peripheral equipment operations and maintenance

1	Do the DAS instruments appear to be in good condition and well maintained?	<input type="checkbox"/>	LCD display difficult to read				
2	Are all the components of the DAS operational? (printers, modem, backup, etc)	<input checked="" type="checkbox"/>					
3	Do the analyzer and sensor signal leads pass through lightning protection circuitry?	<input checked="" type="checkbox"/>	Met sensors only				
4	Are the signal connections protected from the weather and well maintained?	<input checked="" type="checkbox"/>					
5	Are the signal leads connected to the correct DAS channel?	<input checked="" type="checkbox"/>					
6	Are the DAS, sensor translators, and shelter properly grounded?	<input checked="" type="checkbox"/>					
7	Does the instrument shelter have a stable power source?	<input checked="" type="checkbox"/>					
8	Is the instrument shelter temperature controlled?	<input checked="" type="checkbox"/>					
9	Is the met tower stable and grounded?	<table border="1"><tr><td>Stable</td><td>Grounded</td></tr><tr><td><input checked="" type="checkbox"/></td><td><input checked="" type="checkbox"/></td></tr></table>	Stable	Grounded	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Stable	Grounded						
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						
10	Is the sample tower stable and grounded?	<table border="1"><tr><td>Stable</td><td>Grounded</td></tr><tr><td><input checked="" type="checkbox"/></td><td><input checked="" type="checkbox"/></td></tr></table>	Stable	Grounded	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Stable	Grounded						
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						
11	Tower comments?	<input type="text"/>					

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:



# Field Systems Data Form

F-02058-1500-S7-rev002

Site ID

Technician

Site Visit Date

**Documentation**

**Does the site have the required instrument and equipment manuals?**

	Yes	No	N/A		Yes	No	N/A
Wind speed sensor	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Data logger	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Wind direction sensor	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Data logger	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Temperature sensor	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Strip chart recorder	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Relative humidity sensor	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Computer	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Solar radiation sensor	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Modem	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Surface wetness sensor	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Printer	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Wind sensor translator	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Zero air pump	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Temperature translator	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Filter flow pump	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Humidity sensor translator	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Surge protector	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Solar radiation translator	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	UPS	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Tipping bucket rain gauge	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Lightning protection device	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Ozone analyzer	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Shelter heater	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Filter pack flow controller	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Shelter air conditioner	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Filter pack MFC power supply	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>				

**Does the site have the required and most recent QC documents and report forms?**

	Present		Current
Station Log	<input checked="" type="checkbox"/>	<input type="text" value="Dataview"/>	<input type="checkbox"/>
SSRF	<input checked="" type="checkbox"/>	<input type="text"/>	<input checked="" type="checkbox"/>
Site Ops Manual	<input checked="" type="checkbox"/>	<input type="text" value="Oct 2015"/>	<input checked="" type="checkbox"/>
HASP	<input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>
Field Ops Manual	<input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>
Calibration Reports	<input checked="" type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>
Ozone z/s/p Control Charts	<input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>
Preventive maintenance schedul	<input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>

- 1 Is the station log properly completed during every site visit?
- 2 Are the Site Status Report Forms being completed and current?
- 3 Are the chain-of-custody forms properly used to document sample transfer to and from lab?
- 4 Are ozone z/s/p control charts properly completed and current?

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

# Field Systems Data Form

F-02058-1500-S8-rev002

Site ID  Technician  Site Visit Date

Site operation procedures

- 1 Has the site operator attended a formal CASTNET training course? If yes, when and who instructed?
- 2 Has the backup operator attended a formal CASTNET training course? If yes, when and who instructed?
- 3 Is the site visited regularly on the required Tuesday schedule?
- 4 Are the standard CASTNET operational procedures being followed by the site operator?
- 5 Is the site operator(s) knowledgeable of, and able to perform the required site activities? (including documentation)

Are regular operational QA/QC checks performed on meteorological instruments?

QC Check Performed		Frequency	Compliant
Multipoint Calibrations	<input checked="" type="checkbox"/>	<input type="text" value="Semiannually"/>	<input checked="" type="checkbox"/>
Visual Inspections	<input checked="" type="checkbox"/>	<input type="text" value="Weekly"/>	<input checked="" type="checkbox"/>
Translator Zero/Span Tests (climatronics)	<input checked="" type="checkbox"/>	<input type="text" value="N/A"/>	<input checked="" type="checkbox"/>
Manual Rain Gauge Test	<input checked="" type="checkbox"/>	<input type="text" value="N/A"/>	<input checked="" type="checkbox"/>
Confirm Reasonableness of Current Values	<input checked="" type="checkbox"/>	<input type="text" value="Weekly"/>	<input checked="" type="checkbox"/>
Test Surface Wetness Response	<input checked="" type="checkbox"/>	<input type="text" value="N/A"/>	<input checked="" type="checkbox"/>

Are regular operational QA/QC checks performed on the ozone analyzer?

QC Check Performed		Frequency	Compliant
Multi-point Calibrations	<input checked="" type="checkbox"/>	<input type="text" value="Semiannually"/>	<input checked="" type="checkbox"/>
Automatic Zero/Span Tests	<input checked="" type="checkbox"/>	<input type="text" value="Daily"/>	<input checked="" type="checkbox"/>
Manual Zero/Span Tests	<input checked="" type="checkbox"/>	<input type="text" value="Monthly"/>	<input checked="" type="checkbox"/>
Automatic Precision Level Tests	<input checked="" type="checkbox"/>	<input type="text" value="Daily"/>	<input checked="" type="checkbox"/>
Manual Precision Level Test	<input type="checkbox"/>	<input type="text"/>	<input checked="" type="checkbox"/>
Analyzer Diagnostics Tests	<input checked="" type="checkbox"/>	<input type="text" value="Alarm values only"/>	<input checked="" type="checkbox"/>
In-line Filter Replacement (at inlet)	<input checked="" type="checkbox"/>	<input type="text" value="Every 2 weeks"/>	<input checked="" type="checkbox"/>
In-line Filter Replacement (at analyze)	<input type="checkbox"/>	<input type="text" value="N/A"/>	<input checked="" type="checkbox"/>
Sample Line Check for Dirt/Water	<input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>
Zero Air Desiccant Check	<input checked="" type="checkbox"/>	<input type="text" value="As needed"/>	<input checked="" type="checkbox"/>

- 1 Do multi-point calibration gases go through the complete sample train including all filters?
- 2 Do automatic and manual z/s/p gasses go through the complete sample train including all filters?
- 3 Are the automatic and manual z/s/p checks monitored and reported? If yes, how?

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

# Field Systems Data Form

F-02058-1500-S9-rev002

Site ID

Technician

Site Visit Date

Site operation procedures

1	Is the filter pack being changed every Tuesday as scheduled?	<input checked="" type="checkbox"/>	Filter changed morinings
2	Are the Site Status Report Forms being completed and filed correctly?	<input checked="" type="checkbox"/>	Flow & observation sections
3	Are data downloads and backups being performed as scheduled?	<input type="checkbox"/>	No longer required
4	Are general observations being made and recorded? How?	<input checked="" type="checkbox"/>	SSRF
5	Are site supplies on-hand and replenished in a timely fashion?	<input checked="" type="checkbox"/>	
6	Are sample flow rates recorded? How?	<input checked="" type="checkbox"/>	SSRF
7	Are samples sent to the lab on a regular schedule in a timely fashion?	<input checked="" type="checkbox"/>	
8	Are filters protected from contamination during handling and shipping? How?	<input checked="" type="checkbox"/>	Clean gloves on and off
9	Are the site conditions reported regularly to the field operations manager or staff?	<input type="checkbox"/>	

QC Check Performed	Frequency	Compliant
Multi-point MFC Calibrations	<input checked="" type="checkbox"/> Semiannually	<input checked="" type="checkbox"/>
Flow System Leak Checks	<input checked="" type="checkbox"/> Weekly	<input type="checkbox"/>
Filter Pack Inspection	<input type="checkbox"/>	<input type="checkbox"/>
Flow Rate Setting Checks	<input checked="" type="checkbox"/> Weekly	<input checked="" type="checkbox"/>
Visual Check of Flow Rate Rotometer	<input checked="" type="checkbox"/> Weekly	<input checked="" type="checkbox"/>
In-line Filter Inspection/Replacement	<input checked="" type="checkbox"/> As needed	<input checked="" type="checkbox"/>
Sample Line Check for Dirt/Water	<input type="checkbox"/>	<input type="checkbox"/>

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

# Field Systems Data Form

F-02058-1500-S10-rev002

Site ID

Technician

Site Visit Date

## Site Visit Sensors

Parameter	Manufacturer	Model	S/N	Client ID
Computer	Hewlett Packard	ProBook	5CB22906VO	none
DAS	Environmental Sys Corp	8816	2507	90635
Elevation	Elevation	1	None	None
Filter pack flow pump	Thomas	107CA14	0000109-84D	none
flow rate	Tylan	FC280AV	AW9403026	03387
Infrastructure	Infrastructure	none	none	none
Met tower	Climatronics	18 inch taper	none	01358
MFC power supply	Tylan	RO-32	FP9404004	03681
Ozone	ThermoElectron Inc	49C	49C-59285-322	90565
Ozone Standard	ThermoElectron Inc	49C	0330302753	none
Sample Tower	Aluma Tower	B	AT-5381-F9-2	none
Shelter Temperature	ARS	none	80	none
Siting Criteria	Siting Criteria	1	None	None
Temperature2meter	RM Young	41342	018532	none
Zero air pump	Werther International	TT70/4E	507782	90722

# *Site Inventory by Site Visit*

<i>Site Visit Date</i>	<i>Parameter</i>	<i>Mfg</i>	<i>Owner ID</i>	<i>Model Number</i>	<i>Serial Number</i>	
<i>GRB411-Martin Valvur-03/26/2018</i>						
1	3/26/2018	Computer	Hewlett Packard	none	ProBook	5CB22906VO
2	3/26/2018	DAS	Environmental Sys Corp	90635	8816	2507
3	3/26/2018	Elevation	Elevation	None	1	None
4	3/26/2018	Filter pack flow pump	Thomas	none	107CA14	0000109-84D
5	3/26/2018	flow rate	Tylan	03387	FC280AV	AW9403026
6	3/26/2018	Infrastructure	Infrastructure	none	none	none
7	3/26/2018	Met tower	Climatronics	01358	18 inch taper	none
8	3/26/2018	MFC power supply	Tylan	03681	RO-32	FP9404004
9	3/26/2018	Ozone	ThermoElectron Inc	90565	49C	49C-59285-322
10	3/26/2018	Ozone Standard	ThermoElectron Inc	none	49C	0330302753
11	3/26/2018	Sample Tower	Aluma Tower	none	B	AT-5381-F9-2
12	3/26/2018	Shelter Temperature	ARS	none	none	80
13	3/26/2018	Siting Criteria	Siting Criteria	None	1	None
14	3/26/2018	Temperature2meter	RM Young	none	41342	018532
15	3/26/2018	Zero air pump	Werther International	90722	TT70/4E	507782

# DAS Data Form

DAS Time Max Error:

Mfg	Serial Number	Site	Technician	Site Visit Date	Parameter	Use Desc.
Environmental Sys	2507	GRB411	Martin Valvur	03/26/2018	DAS	Primary

<b>Das Date:</b>	<input type="text" value="3 /26/2018"/>	<b>Audit Date</b>	<input type="text" value="3 /26/2018"/>
<b>Das Time:</b>	<input type="text" value="8:41:17"/>	<b>Audit Time</b>	<input type="text" value="8:42:40"/>
<b>Das Day:</b>	<input type="text" value="85"/>	<b>Audit Day</b>	<input type="text" value="85"/>
<b>Low Channel:</b>		<b>High Channel:</b>	
<b>Avg Diff:</b>	<b>Max Diff:</b>	<b>Avg Diff:</b>	<b>Max Diff:</b>
<input type="text" value="0.0003"/>	<input type="text" value="0.0003"/>	<input type="text" value="0.0003"/>	<input type="text" value="0.0003"/>

<b>Mfg</b>	<input type="text" value="HY"/>	<b>Parameter</b>	<input type="text" value="DAS"/>
<b>Serial Number</b>	<input type="text" value="12010039329"/>	<b>Tfer Desc.</b>	<input type="text" value="Source generator (D"/>
<b>Tfer ID</b>	<input type="text" value="01322"/>		
<b>Slope</b>	<input type="text" value="1.00000"/>	<b>Intercept</b>	<input type="text" value="0.00000"/>
<b>Cert Date</b>	<input type="text" value="6/15/2014"/>	<b>CorrCoff</b>	<input type="text" value="1.00000"/>
<b>Mfg</b>	<input type="text" value="Fluke"/>	<b>Parameter</b>	<input type="text" value="DAS"/>
<b>Serial Number</b>	<input type="text" value="95740243"/>	<b>Tfer Desc.</b>	<input type="text" value="DVM"/>
<b>Tfer ID</b>	<input type="text" value="01312"/>		
<b>Slope</b>	<input type="text" value="1.00000"/>	<b>Intercept</b>	<input type="text" value="0.00000"/>
<b>Cert Date</b>	<input type="text" value="2/14/2018"/>	<b>CorrCoff</b>	<input type="text" value="1.00000"/>

Channel	Input	DVM Output	DAS Output	InputUnit	OutputUnit	Difference
10	0.0000	-0.0003	-0.0006	V	V	-0.0003

# Flow Data Form

<b>Mfg</b>	<b>Serial Number</b>	<b>Ta</b>	<b>Site</b>	<b>Technician</b>	<b>Site Visit Date</b>	<b>Parameter</b>	<b>Owner ID</b>
Tylan	AW9403026		GRB411	Martin Valvur	03/26/2018	flow rate	03387

<b>Mfg</b>	Tylan
<b>SN/Owner ID</b>	FP9404004 03681
<b>Parameter</b>	MFC power supply

<b>Mfg</b>	BIOS	<b>Parameter</b>	Flow Rate
<b>Serial Number</b>	148613	<b>Tfer Desc.</b>	BIOS 220-H
<b>Tfer ID</b>	01421		
<b>Slope</b>	0.98450	<b>Intercept</b>	0.10300
<b>Cert Date</b>	3/1/2018	<b>CorrCoff</b>	1.00000

<b>DAS 1:</b>	<b>DAS 2:</b>
<b>A Avg % Diff:</b>	<b>A Max % Di</b>
0.33%	0.66%

<b>Cal Factor Zero</b>	0.339
<b>Cal Factor Full Scale</b>	5.798
<b>Rotometer Reading:</b>	3.2

Desc.	Test type	Input l/m	Input Corr_	MfcDisp.	OutputSignal	Output S E	InputUnit	OutputSignalI	PctDifference
primary	pump off	0.000	0.000	-0.29	0.000	0.06	l/m	l/m	
primary	leak check	0.000	0.000	-0.28	0.000	0.06	l/m	l/m	
primary	test pt 1	3.070	3.010	2.43	0.000	3.00	l/m	l/m	-0.33%
primary	test pt 2	3.080	3.020	2.43	0.000	3.00	l/m	l/m	-0.66%
primary	test pt 3	3.060	3.000	2.43	0.000	3.00	l/m	l/m	0.00%

<b>Sensor Component</b>	Leak Test	<b>Condition</b>		<b>Status</b>	pass
<b>Sensor Component</b>	Tubing Condition	<b>Condition</b>	Good	<b>Status</b>	pass
<b>Sensor Component</b>	Filter Position	<b>Condition</b>	Poor	<b>Status</b>	Fail
<b>Sensor Component</b>	Rotometer Condition	<b>Condition</b>	Clean and dry	<b>Status</b>	pass
<b>Sensor Component</b>	Moisture Present	<b>Condition</b>	No moisture present	<b>Status</b>	pass
<b>Sensor Component</b>	Filter Distance	<b>Condition</b>	5.5 cm	<b>Status</b>	pass
<b>Sensor Component</b>	Filter Depth	<b>Condition</b>	-2.0 cm	<b>Status</b>	Fail
<b>Sensor Component</b>	Filter Azimuth	<b>Condition</b>	190 deg	<b>Status</b>	pass
<b>Sensor Component</b>	System Memo	<b>Condition</b>	See comments	<b>Status</b>	pass

# Ozone Data Form

<b>Mfg</b>	<b>Serial Number</b>	<b>Ta</b>	<b>Site</b>	<b>Technician</b>	<b>Site Visit Date</b>	<b>Parameter</b>	<b>Owner ID</b>
ThermoElectron Inc	49C-59285-322		GRB411	Martin Valvur	03/26/2018	Ozone	90565

<b>Slope:</b>	1.00068	<b>Slope:</b>	0.00000
<b>Intercept</b>	-1.01085	<b>Intercept</b>	0.00000
<b>CorrCoff</b>	0.99992	<b>CorrCoff</b>	0.00000

<b>DAS 1:</b>	<b>DAS 2:</b>		
<b>A Avg % Diff:</b>	<b>A Max % Di</b>	<b>A Avg %Dif</b>	<b>A Max % Di</b>
3.7%	8.1%		

<b>Mfg</b>	ThermoElectron Inc	<b>Parameter</b>	ozone
<b>Serial Number</b>	49CPS-70008-364	<b>Tfer Desc.</b>	Ozone primary stan
<b>Tfer ID</b>	01110		
<b>Slope</b>	1.00801	<b>Intercept</b>	-0.05199
<b>Cert Date</b>	9/11/2017	<b>CorrCoff</b>	1.00000

UseDescription	ConcGroup	Tfer Raw	Tfer Corr	Site	Site Unit	PctDifference
primary	1	0.05	0.10	-0.17	ppb	
primary	2	15.92	15.84	14.56	ppb	-8.08%
primary	3	36.42	36.18	34.63	ppb	-4.28%
primary	4	66.62	66.14	64.86	ppb	-1.94%
primary	5	110.05	109.22	108.70	ppb	-0.48%

<b>Sensor Component</b>	Sample Train	<b>Condition</b>	Good	<b>Status</b>	pass
<b>Sensor Component</b>	22.5 degree rule	<b>Condition</b>		<b>Status</b>	pass
<b>Sensor Component</b>	Inlet Filter Condition	<b>Condition</b>	Clean	<b>Status</b>	pass
<b>Sensor Component</b>	Battery Backup	<b>Condition</b>	N/A	<b>Status</b>	pass
<b>Sensor Component</b>	Offset	<b>Condition</b>	0.000	<b>Status</b>	pass
<b>Sensor Component</b>	Span	<b>Condition</b>	1.003	<b>Status</b>	pass
<b>Sensor Component</b>	Zero Voltage	<b>Condition</b>	-0.1213	<b>Status</b>	pass
<b>Sensor Component</b>	Fullscale Voltage	<b>Condition</b>	9.992	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Freq.	<b>Condition</b>	83.2 kHz	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Noise	<b>Condition</b>	0.5 ppb	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Flow	<b>Condition</b>	0.75 lpm	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Pressure	<b>Condition</b>	575.3 mmHg	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Tmp.	<b>Condition</b>	42.5 C	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Freq.	<b>Condition</b>	70.8 kHz	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Noise	<b>Condition</b>	0.7 ppb	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Flow	<b>Condition</b>	0.67 lpm	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Pressure	<b>Condition</b>	574.9 mmHg	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Tmp.	<b>Condition</b>		<b>Status</b>	pass
<b>Sensor Component</b>	Line Loss	<b>Condition</b>	Not tested	<b>Status</b>	pass
<b>Sensor Component</b>	System Memo	<b>Condition</b>		<b>Status</b>	pass



# 2 Meter Temperature Data Form

Calc. Difference

<b>Mfg</b>	<b>Serial Number</b>	<b>Ta</b>	<b>Site</b>	<b>Technician</b>	<b>Site Visit Date</b>	<b>Parameter</b>	<b>Owner ID</b>
RM Young	018532		GRB411	Martin Valvur	03/26/2018	Temperature2meter	none

<b>Mfg</b>	Fluke	<b>Parameter</b>	Temperature
<b>Serial Number</b>	3275143	<b>Tfer Desc.</b>	RTD
<b>Tfer ID</b>	01229		
<b>Slope</b>	0.99986	<b>Intercept</b>	-0.01977
<b>Cert Date</b>	1/24/2018	<b>CorrCoff</b>	1.00000

<b>DAS 1:</b>		<b>DAS 2:</b>	
<b>Abs Avg Err</b>	<b>Abs Max Er</b>	<b>Abs Avg Err</b>	<b>Abs Max Er</b>
0.01	0.02		

UseDescription	Test type	InputTmpRaw	InputTmpCorrected	OutputTmpSignal	OutputSignalEng	OSE Unit	Difference
primary	Temp Low Rang	0.00	0.02	0.000	0.02	C	0
primary	Temp Mid Rang	24.45	24.47	0.000	24.49	C	0.02
primary	Temp High Rang	48.23	48.26	0.000	48.25	C	-0.01

<b>Sensor Component</b>	Properly Sited	<b>Condition</b>	Properly sited	<b>Status</b>	pass
<b>Sensor Component</b>	Shield	<b>Condition</b>	Clean	<b>Status</b>	pass
<b>Sensor Component</b>	Blower	<b>Condition</b>	Functioning	<b>Status</b>	pass
<b>Sensor Component</b>	Blower Status Switch	<b>Condition</b>	N/A	<b>Status</b>	pass
<b>Sensor Component</b>	System Memo	<b>Condition</b>		<b>Status</b>	pass

# Shelter Temperature Data For

Mfg	Serial Number	Ta Site	Technician	Site Visit Date	Parameter	Owner ID
ARS	80	GRB411	Martin Valvur	03/26/2018	Shelter Temperature	none

DAS 1:		DAS 2:	
Abs Avg Err	Abs Max Er	Abs Avg Err	Abs Max Er
0.14	0.19		

<b>Mfg</b>	Fluke	<b>Parameter</b>	Shelter Temperatur
<b>Serial Number</b>	3275143	<b>Tfer Desc.</b>	RTD
<b>Tfer ID</b>	01229		
<b>Slope</b>	0.99986	<b>Intercept</b>	-0.01977
<b>Cert Date</b>	1/24/2018	<b>CorrCoff</b>	1.00000

UseDesc.	Test type	InputTmpRaw	InputTmpCorr.	OutputTmpSignal	OutputSignalEng	OSE Unit	Difference
primary	Temp Mid Range	24.51	24.53	0.000	24.6	C	0.06
primary	Temp Mid Range	24.41	24.43	0.000	24.6	C	0.19
primary	Temp Mid Range	23.57	23.59	0.000	23.4	C	-0.16

<b>Sensor Component</b>	System Memo	<b>Condition</b>		<b>Status</b>	pass
-------------------------	-------------	------------------	--	---------------	------

## Infrastructure Data For

Site ID  Technician  Site Visit Date

Shelter Make	Shelter Model	Shelter Size
<input type="text" value="Ekto"/>	<input type="text" value="8810 (s/n 2652-1)"/>	<input type="text" value="640 cuft"/>

Sensor Component	<input type="text" value="Sample Tower Type"/>	Condition	<input type="text" value="Type B"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Conduit"/>	Condition	<input type="text" value="Good"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Met Tower"/>	Condition	<input type="text" value="Good"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Moisture Trap"/>	Condition	<input type="text" value="Installed"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Power Cables"/>	Condition	<input type="text" value="Good"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Shelter Temp Control"/>	Condition	<input type="text" value="Functioning"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Rotometer"/>	Condition	<input type="text" value="Installed"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Sample Tower"/>	Condition	<input type="text" value="Good"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Shelter Condition"/>	Condition	<input type="text" value="Fair"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Shelter Door"/>	Condition	<input type="text" value="Good"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Shelter Roof"/>	Condition	<input type="text" value="Good"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Shelter Floor"/>	Condition	<input type="text" value="Poor"/>	Status	<input type="text" value="Fail"/>
Sensor Component	<input type="text" value="Signal Cable"/>	Condition	<input type="text" value="Good"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Tubing Type"/>	Condition	<input type="text" value="3/8 teflon"/>	Status	<input type="text" value="pass"/>
Sensor Component	<input type="text" value="Sample Train"/>	Condition	<input type="text" value="Good"/>	Status	<input type="text" value="pass"/>

# Site Visit Comments

<b>Parameter</b>	<b>Site</b>	<b>Technician</b>	<b>S.V. Date</b>	<b>Component</b>	<b>Mfg</b>	<b>Serial No.</b>	<b>Hazard</b>	<b>Problem</b>
------------------	-------------	-------------------	------------------	------------------	------------	-------------------	---------------	----------------

Flow Rate	GRB411	Martin Valvur	03/26/2018	Filter Position	Tylan	698	<input type="checkbox"/>	<input checked="" type="checkbox"/>
-----------	--------	---------------	------------	-----------------	-------	-----	--------------------------	-------------------------------------

The filter attachment plate is mounted too low in the enclosure resulting in the filter being exposed to wind-driven rain and in the standard geometric orientation.

# Field Systems Comments

1 **Parameter:** DasComments

The DAS LCD display is damaged and difficult to read.

2 **Parameter:** DocumentationCo

The station logbook system (Dataview) and the station maintenance reports are not current.

3 **Parameter:** ShelterCleanNotes

The shelter is in fair condition, The shelter floor has missing and crumbled tiles.

4 **Parameter:** PollAnalyzerCom

The zero air desiccant is saturated.

---

**APPENDIX B**

**CASTNET Site Spot Report Forms**

---

# EEMS Spot Report

Data Compiled: 4/17/2018 2:47:33 PM

SiteVisitDate	Site	Technician
03/26/2018	GRB411	Martin Valvur

## Records with valid pass/fail criteria

Line	Audited Parameter	DAS	Ch. #	Criteria +/-	Counts	QaResult	Units	Pass/Fail
1	Temperature2meter average error	P	5	0.5	3	0.01	c	P
2	Temperature2meter max error	P	5	0.5	3	0.02	c	P
3	Ozone Slope	P	0	1.1	4	1.00068	unitless	P
4	Ozone Intercept	P	0	5	4	-1.01085	ppb	P
5	Ozone correlation	P	0	0.995	4	0.99992	unitless	P
6	Ozone % difference avg	P	7	10	4	3.7	%	P
7	Ozone % difference max	P	7	10	4	8.1	%	P
8	Flow Rate average % difference	P	10	5	10	0.33	%	P
9	Flow Rate max % difference	P	10	5	10	0.66	%	P
10	DAS Voltage average error	P	10	0.003	10	0.0003	V	P
11	Shelter Temperature average error	P	5	2	18	0.14	c	P
12	Shelter Temperature max error	P	5	2	18	0.19	c	P

## Field Performance Comments

1 **Parameter:** Flow Rate **SensorComponent:** Filter Position **CommentCode** 71

The filter attachment plate is mounted too low in the enclosure resulting in the filter being exposed to wind-driven rain and in the standard geometric orientation.

## Field Systems Comments

1 **Parameter:** DasComments

The DAS LCD display is damaged and difficult to read.

2 **Parameter:** DocumentationCo

The station logbook system (Dataview) and the station maintenance reports are not current.

3 **Parameter:** ShelterCleanNotes

The shelter is in fair condition, The shelter floor has missing and crumbled tiles.

4 **Parameter:** PollAnalyzerCom

The zero air desiccant is saturated.



# EEMS Spot Report

Data Compiled: 4/17/2018 2:45:54 PM

SiteVisitDate	Site	Technician
03/09/2018	PAL190	Martin Valvur

## Records with valid pass/fail criteria

Line	Audited Parameter	DAS	Ch. #	Criteria +/-	Counts	QaResult	Units	Pass/Fail
1	Ozone Slope	P	0	1.1	4	0.99943	unitless	P
2	Ozone Intercept	P	0	5	4	0.50033	ppb	P
3	Ozone correlation	P	0	0.995	4	0.99998	unitless	P
4	Ozone % difference avg	P	7	10	4	0.9	%	P
5	Ozone % difference max	P	7	10	4	2.1	%	P

---

**APPENDIX C**

**CASTNET Ozone Performance Evaluation Forms**

---

# Ozone Data Form

<b>Mfg</b>	<b>Serial Number</b>	<b>Ta</b>	<b>Site</b>	<b>Technician</b>	<b>Site Visit Date</b>	<b>Parameter</b>	<b>Owner ID</b>
ThermoElectron Inc	1105347322		PAL190	Martin Valvur	03/09/2018	Ozone	000733

<b>Slope:</b>	0.99943	<b>Slope:</b>	0.00000
<b>Intercept</b>	0.50033	<b>Intercept</b>	0.00000
<b>CorrCoff</b>	0.99998	<b>CorrCoff</b>	0.00000

<b>DAS 1:</b>	<b>DAS 2:</b>		
<b>A Avg % Diff:</b>	<b>A Max % Di</b>	<b>A Avg %Dif</b>	<b>A Max % Di</b>
0.9%	2.1%		

<b>Mfg</b>	ThermoElectron Inc	<b>Parameter</b>	ozone
<b>Serial Number</b>	49CPS-70008-364	<b>Tfer Desc.</b>	Ozone primary stan
<b>Tfer ID</b>	01110		
<b>Slope</b>	1.00801	<b>Intercept</b>	-0.05199
<b>Cert Date</b>	9/11/2017	<b>CorrCoff</b>	1.00000

UseDescription	ConcGroup	Tfer Raw	Tfer Corr	Site	Site Unit	PctDifference
primary	1	0.08	0.13	1.03	ppb	
primary	2	13.63	13.57	13.86	ppb	2.14%
primary	3	37.39	37.14	37.29	ppb	0.40%
primary	4	67.96	67.47	67.93	ppb	0.68%
primary	5	113.28	112.43	113.00	ppb	0.51%

<b>Sensor Component</b>	Sample Train	<b>Condition</b>	Good	<b>Status</b>	pass
<b>Sensor Component</b>	22.5 degree rule	<b>Condition</b>		<b>Status</b>	pass
<b>Sensor Component</b>	Inlet Filter Condition	<b>Condition</b>	Clean	<b>Status</b>	pass
<b>Sensor Component</b>	Battery Backup	<b>Condition</b>	N/A	<b>Status</b>	pass
<b>Sensor Component</b>	Offset	<b>Condition</b>	-0.6	<b>Status</b>	pass
<b>Sensor Component</b>	Span	<b>Condition</b>	1.013	<b>Status</b>	pass
<b>Sensor Component</b>	Zero Voltage	<b>Condition</b>	N/A	<b>Status</b>	pass
<b>Sensor Component</b>	Fullscale Voltage	<b>Condition</b>	N/A	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Freq.	<b>Condition</b>	85.5 kHz	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Noise	<b>Condition</b>	0.6 ppb	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Flow	<b>Condition</b>	0.72 lpm	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Pressure	<b>Condition</b>	648.1 mmHg	<b>Status</b>	pass
<b>Sensor Component</b>	Cell A Tmp.	<b>Condition</b>	31.4 C	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Freq.	<b>Condition</b>	95.7 kHz	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Noise	<b>Condition</b>	0.6 ppb	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Flow	<b>Condition</b>	0.61 lpm	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Pressure	<b>Condition</b>	647.5 mmHg	<b>Status</b>	pass
<b>Sensor Component</b>	Cell B Tmp.	<b>Condition</b>		<b>Status</b>	pass
<b>Sensor Component</b>	Line Loss	<b>Condition</b>	Not tested	<b>Status</b>	pass
<b>Sensor Component</b>	System Memo	<b>Condition</b>		<b>Status</b>	pass