

TECHNOLOGY TRANSFER WORKSHOP:

PIPELINE BLOWDOWNS IN TRANSMISSION AND DISTRIBUTION

WETANTE CHALLENGE

NOVEMBER 10, 2016 • HOUSTON, TEXAS

Methane Blowdown & Leak Mitigation Technologies on Pipelines & Compressor Station

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Methane Emission Reduction Initiative 2018

STAR I – Leak identification and repair (EPA STAR)

STAR II – Methane conservation

- STAR III (not part of the MERI* but for EPA STAR reporting only)
 - * Methane Emission Reduction Initiative

STAR I – Leak identification and repair (EPA STAR)

- Facility Emission Inspection (FEI)
- LiDAR (Light Detection and Ranging)
- Compressor rod packing
- Compressor unit valves
- Pneumatics intermittent and continuous

STAR II – Methane conservation

- Reroutes
- Pressure reduction using TBS, farm tap, interconnects
- In line compression
- ESD (emergency shut down)
- Flares
- Stopples
- Temporary compression

STAR III (not part of the MERI but for EPA STAR Transmission reporting only)

- Pressure Reduction (safety considerations)
- Hot taps
- Clock springs
- Patches
- Full-wrap saddle

Methane Blowdown & Leak Mitigation Technologies on Pipelines & Compressor Stations

- LIDAR Light Detection and Ranging
- Stopples
- Temporary Compression
- Dump Valves
- Relief Valves
- Portable Flare
- Yale Closures
- Re-Route
- In-line compression

LIDAR – Light Detection and Ranging



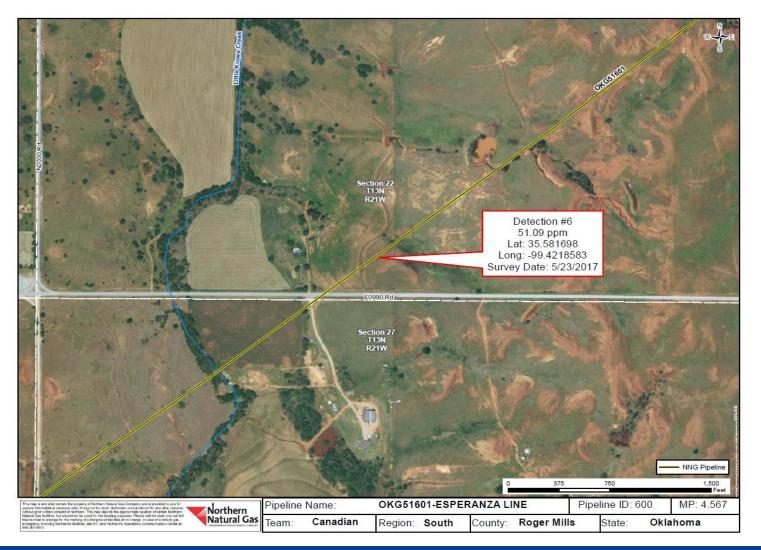
Optical Unit – Infrared and Visual



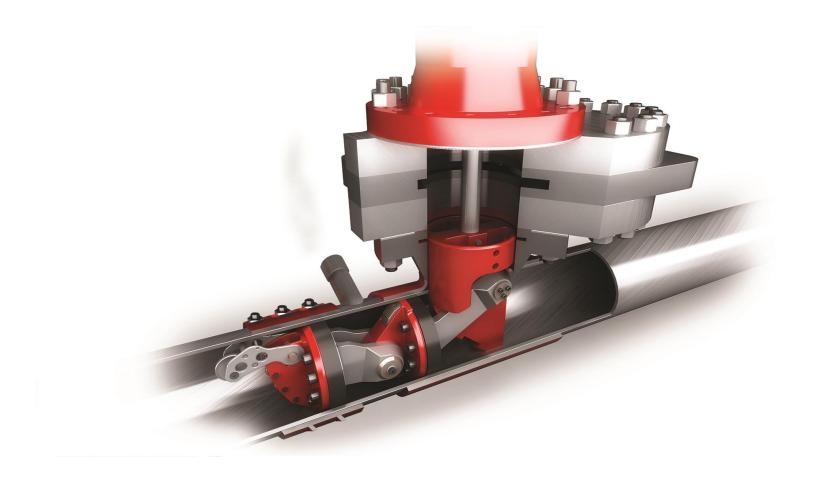
Field Investigation – Leak Indication Verified Action Item 61476

05/25/17 08:44 AM - Mike Flynn

Investigated leak detection zzzzz line, found xxxxx pipeline valve setting leaking on the north side of the leak indication. yyyyy and wwwww pipeline companies will be notified of the found leaks on their facilities.



STOPPLE Bypass - Internal view of the plugging head



Stopple: isolates a section of pipeline without losing service to the whole system

Basic Items

- Cut the pipe open
- Install a high-pressure plug
- Attach a temporary bypass line





Smaller-diameter pipeline stopple bypass

Temporary Compression

- Three 300-hp portable compressors
- Evacuated 42 miles of 20-inch-diameter piping at a valve tieover
- The B-line gas was pumped to the C-line service
- 590 psig to 430 psig using system demand
- 430 to 50 psig using portable compression
- Remaining 50 psig was vented

Starting gas – 20,440.8 Mcf Gas released – 2,030.4 Mcf Gas loss avoided – 18,410.4 Mcf

During an evacuation a combination of parallel and multi-staging is used as suction pressure decreased



Three 300-hp compressors in parallel operation

Separator Dump Valves



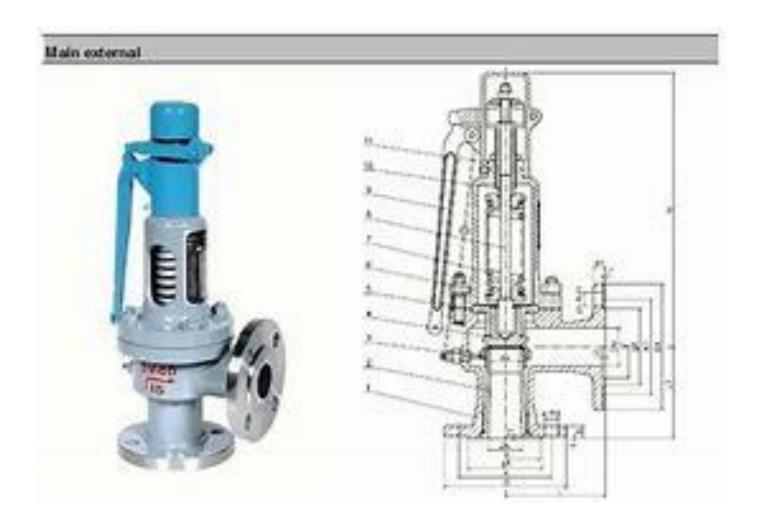
Separator Dump Valve



In-Line Compression



Relief Valves



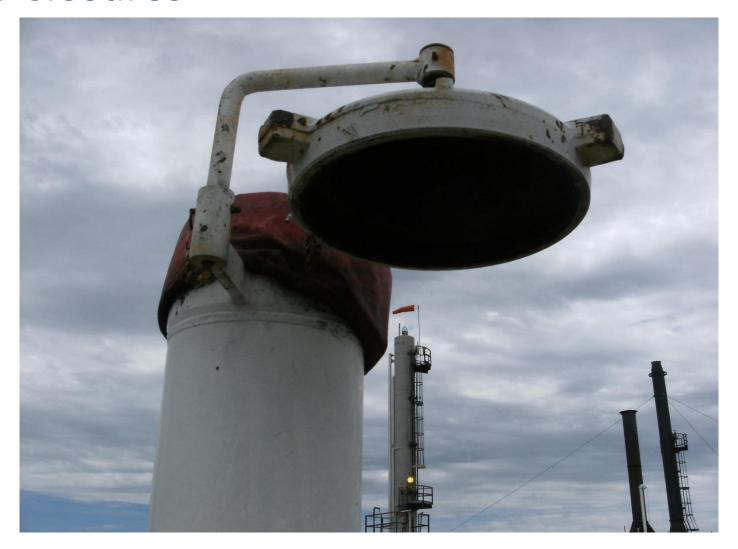
Relief Valve - Blowdown



Portable Flares



Yale Closures



Reroutes



Questions ?