



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
Denver, CO 80202-1129
Phone 800-227-8917
www.epa.gov/region8

FEB 15 2019

Ref: 8WP-SUI

Patrick Walker, CEO
Goodnight Midstream Bakken, LLC
5910 North Central Expressway, LLC
Dallas, Texas 75206

Re: Final Permit, ND 22349-11250, for the Red Murphy SWD No. 1 Class II Commercial Disposal Well.

Dear Mr. Walker:

Enclosed is your copy of the final U.S. Environmental Protection Agency Region 8 Underground Injection Control (UIC) Permit for the proposed Red Murphy SWS No. 1 injection well.

The public comment period ended on July 16, 2018. Comments on the draft Permit were received from the MHA Nation. No other public comments were received. The EPA's responses to these comments for this final Permit provides a written explanation about how the EPA Region 8 considered MHA Nation's input as part of our final action to issue this Permit. The responses to comments, along with the final Permit, are enclosed and can also be found on the EPA's website at www.epa.gov/uic/underground-injection-control-epa-region-8-co-mt-nd-sd-ut-and-wy.

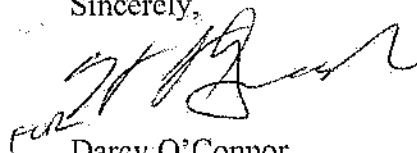
Because comments were received, this final Permit becomes effective 30 days from the date of issuance per Title 40 Code of Federal Regulations (40 CFR) section 124.15, to provide a 30-day window for appeal of the final Permit decision. See 40 CFR 124.19. All conditions set forth herein refer to Title 40 Parts 124, 144, 146, and 147 of the CFR and are regulations that are in effect as of the effective date of this Permit.

Once the final Permit becomes effective, the Permit's terms and conditions only authorize you to construct the proposed injection well. You must first fulfill all requirements prior to commencing injection found in Part II of the final Permit and obtain written authorization to inject from the EPA. It is your responsibility to be familiar and comply with all provisions of your final Permit. The EPA forms referenced in the Permit are available at <https://www.epa.gov/uic/underground-injection-control-reporting-forms-owners-or-operators>. Guidance documents for performing required tests and logs and other UIC guidance are available at <https://www.epa.gov/uic/underground-injection-control-epa-region-8-co-mt-nd-sd-ut-and-wy>.

This Permit is issued for the operating life of the well unless terminated (40 CFR section 144.40). The EPA may review this Permit at least every five years to determine whether any action is warranted pursuant to 40 CFR section 144.36(a).

If you have any questions, etc. about the above action, please contact Craig Boomgaard by email at boomgaard.craig@epa.gov or by telephone at (303) 312-6794. You may also respond in writing using the letterhead address, citing "Attention: Craig Boomgaard, Mail Code 8WP-SUI.

Sincerely,



Darcy O'Connor
Assistant Regional Administrator
Office of Water Protection

Enclosures (2)

cc: Mark Fox, Chairman
Three Affiliated Tribes

Edmund Baker, Environmental Director
Three Affiliated Tribes

Carson Hood, Acting Energy Director
Three Affiliated Tribes

Kevin Shelley, Acting North Dakota Supervisor
U.S. Fish and Wildlife

Loren Wickstrom, North Dakota Field Manager
U.S. Bureau of Land Management

Kayla Danks, Superintendent
Bureau of Indian Affairs Fort Berthold Agency