

Company and Plant	State	Unit	State Enforcement Actions													Notes		
			Retire/Repower		SO ₂ Control			NO _x Control			PM Control			Mercury Control				
			Action	Effective Date	Equipment	Percent Removal or Rate	Effective Date	Equipment	Rate	Effective Date	Equipment	Rate	Effective Date	Equipment	Rate		Effective Date	
		Units 3 & 4	Remove from Service	12/31/2012	FGD, Repower to Renewable Biomass, or Retire		12/31/2015	Install SCR, Repower to Renewable Biomass, or Retire		12/31/2015								
Johnsonville	Tennessee	Units 1 - 10	Retire	6 Units by 12/31/15, 4 Units by 12/31/18														
Kingston	Tennessee	Units 1 - 9			Install Wet FGD		Effective Date	Install SCR		Effective Date								
Paradise	Kentucky	Units 1 & 2			Upgrade FGD	93% Removal	12/31/2012	Install SCR		Effective Date								
		Unit 3			Install Wet FGD		Effective Date	Install SCR		Effective Date								
Shawnee	Kentucky	Units 1 & 4			FGD, Repower to Renewable Biomass, or Retire		12/31/2017	Install SCR, Repower to Renewable Biomass, or Retire		12/31/2017								
Widows Creek	Alabama	Units 1 & 2	Retire	7/31/2013														
		Unit 3 & 4	Retire	7/31/2014														
		Units 5 & 6	Retire	7/31/2015														
		Units 7 & 8				Install Wet FGD		Effective Date	Install SCR		Effective Date							
RC Cape May Holdings, LLC																		
B L England	New Jersey	Unit 1	Retire/Repower	05/01/14														
		Unit 2	Retire/Repower	05/01/17	FGD			SNCR & OFA	0.42 lb/MMBtu									http://www.nj.gov/dep/docs/20120613104728.pdf
First Energy																		
Harrison	West Virginia	1,3			FGD			SCR	0.25 lb/MMBtu, 30-day rolling average, Annual basis 0.20 lb/MMBtu 30-day rolling average, Ozone Season basis	5/26/2016				ESP			Permit R13-2988A	
		2							0.25 lb/MMBtu, 30-day rolling average, Annual basis 0.20 lb/MMBtu 30-day rolling average, Ozone Season basis For Unit 2 boiler only, during the five consecutive 30 day periods of May through September 2016, preceding and during a catalyst replacement: 0.28 lb/MMBtu	5/26/2016						Permit R13-2988A		

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									on a 30 day rolling average.								
Pleasants	West Virginia	1,2			FGD			SCR	0.25 lb/MMBtu, 30-day rolling average, Annual basis 0.20 lb/MMBtu 30-day rolling average, Ozone Season basis	5/26/2016				ESP			Appeal No. 16-01-AQB, Permit R13-3082A