

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF DRINKING WATER INVENTORY OF INJECTION WELLS <i>(This information is collected under the authority of the Safe Drinking Water Act.)</i>	I. DATE PREPARED (mo., day, & year)	II. FACILITY I.D. NUMBER	III. TRANSACTION TYPE ('X' one)
	1 1 1 9 8 5 <small>75 - 80</small>	PAS 2K985AVEN <small>1 - 17</small>	<input type="checkbox"/> 1. DELETION <input checked="" type="checkbox"/> 2. FIRST TIME ENTRY <input type="checkbox"/> 3. CHANGE OF ENTRY <small>13</small>

IV. FACILITY NAME AND LOCATION							
C	A. NAME						
01	TARR & TARR OIL PRODUCE 100						
14 15 16							
C	B. STREET ADDRESS OR ROUTE NUMBER						
02	RD #1 BOX 457						
14 15 16							
C	C. CITY OR TOWN			D. ST.	E. ZIP CODE	F. COUNTY	G. INDIAN LAND (mark 'X')
03	FRANKLIN			PA	16323		
15 16				40 41 42 43	47	52 - 54	55

V. LEGAL CONTACT: TYPE, NAME, PHONE, MAILING ADDRESS, AND OWNERSHIP			
C	A. TYPE (mark 'X')	B. NAME (last, first, & middle initial)	C. PHONE (area code & no.)
04	<input checked="" type="checkbox"/> 1. OWNER <input type="checkbox"/> 2. OPERATOR	TARR MERWIN E	6146763079
14 15 16 17			57 58 - 67
C	D. ORGANIZATION		
05	MERWIN E TARR		
14 15 16			
C	E. STREET OR P.O. BOX		
06	RD #4 BOX 457		
14 15 16			
C	F. CITY OR TOWN		G. ST. H. ZIP CODE
07	FRANKLIN		PA 16323
14 15 16			40 41 42 43 - 47
I. OWNERSHIP ('X' one)			
<input checked="" type="checkbox"/> P. PRIVATE <input type="checkbox"/> M. PUBLIC <input type="checkbox"/> O. OTHER (specify) <input type="checkbox"/> S. STATE <input type="checkbox"/> F. FEDERAL			

VI. WELL INFORMATION			
UC = UNDER CONSTRUCTION AC = ACTIVE TA = TEMPORARILY ABANDONED PA = PERMANENTLY ABANDONED AND APPROVED BY STATE AN = PERMANENTLY ABANDONED AND NOT APPROVED BY STATE			

WELL NO.	A. CLASS AND TYPE	B. TOTAL NO. OF WELLS	C. WELL OPERATION STATUS					D. COMMENTS (optional)
			UC	AC	TA	PA	AN	
08	2R	2		2				<div style="font-size: 2em; font-weight: bold; color: blue;">GAS FLOOD</div> <div style="font-size: 3em; font-weight: bold; color: gray; opacity: 0.5; transform: rotate(-15deg); margin-top: 20px;">REC</div> <div style="font-size: 1.5em; font-weight: bold; color: gray; opacity: 0.5; transform: rotate(-15deg); margin-top: 10px;">NOV 27 1985</div> <div style="font-size: 1.2em; font-weight: bold; color: gray; opacity: 0.5; transform: rotate(-15deg); margin-top: 10px;">WATER SUPPLY DIVISION EPA REGION II</div>
09								
10								
11								
12								
13								
14								

INSTRUCTIONS

- Section I.** Enter date in order of month, day, and year.
- Section II.** In the first two positions, insert the appropriate U.S. Postal Services State Code. In the remaining positions, insert the appropriate DUNS, GSA, or State Facility Number, preceded by a one position alphabetic identifier:
- D - DUNS Number
G - GSA Number
S - State Facility Number
- Example: A Federal facility (GSA - 123456789) located in Virginia would be entered as: VAG123456789.

- Section III.** Transaction type.
- Deletion: Place an 'X' in this box and enter the Facility ID Number.
- First time entry: Place an 'X' in this box and fill in all appropriate information.
- Change of entry: Place an 'X' in this box, enter the Facility ID Number, and fill in the information to be changed.

- Section IV.** Facility Name and Location
- Item A: Insert the official or legal name of the facility.
- Item B, C, D, and E: Self-Explanatory.

Item F: Insert the numeric county code acquired from the Federal Information Processing Standards Publication (FIPS Pub 6-1) June 15, 1970, prepared by the U.S. Department of Commerce, National Bureau of Standards. For Alaska, use the Census Division Code developed by the U.S. Census Bureau.

Item G: Place an 'X' in the box if the facility is located on an Indian reservation.

Section V. Legal Contact.

Item A: Place an 'X' in the appropriate box to indicate the type of legal contract. For wells operated by a lease, the operator is the legal contact.

Items B, C: Self-Explanatory.

Item D: If the legal contact is an individual, give the name of his/her business organization to expedite mail distribution.

Item E, F, G, and H: Self-Explanatory.

Item I: Place an 'X' in the appropriate box to indicate the type of ownership.

Section VI. Well Information.

Item A: Enter in these two positions the class and type of injection wells to be inventoried at this facility. Use the most pertinent code selected from the list below. For example: 2R for enhanced recovery injection wells and 3M for solution mining wells, etc.

Item B: Enter the total number of injection wells for each specified class/type.

Item C: Insert the number of wells for each class/type under each operation status.

CLASSIFICATIONS AND TYPES OF INJECTION WELLS

WELL CODE CLASS/TYPE	PRIMARY FUNCTION OF INJECTION WELLS	WELL CODE CLASS/TYPE	PRIMARY FUNCTION OF INJECTION WELLS	WELL CODE CLASS/TYPE	PRIMARY FUNCTION OF INJECTION WELLS
Class I	Industrial, Municipal, and Nuclear Storage Wells That Inject Below Deepest Under-ground Source of Drinking Water.	2X	Other Class II wells	Class V	All Other Wells That Inject into or above an Underground Source of Drinking Water
II	Industrial disposal well	Class III	Special Process Injection Wells	5A	Air conditioning/cooling water return well
1M	Municipal disposal well	3G	In situ gassification wells	5B	Salinity barrier well
1N	Nuclear waste disposal or storage well	3M	Solution mining well	5D	Storm water drainage well
1X	Other Class I wells	3S	Sulfur mining well by Frasch process	5F	Agricultural drainage well
Class II	Oil and Gas Production and Storage Related Injection Wells	3T	Geothermal well	5G	Other drainage wells
2A	Annular injection well	3U	Uranium mining well	5R	Recharge well
2D	Produced fluid disposal well	3X	Other Class III wells	5S	Subsidence control well
2H	Hydrocarbon storage well	Class IV	Hazardous Facility Wells That Inject into or above an Under-ground Source of Drinking Water	5W	Waste disposal well
2R	Enhanced recovery injection	4H	Hazardous facility injection well	5X	Other Class V wells