



# Preparation of Emissions Inventories for 2017 North American Emissions

Chapter 3.0 of the Bayesian Space-time Downscaling  
Fusion Model (Downscaler) - Derived Estimates of Air  
Quality for 2017 Annual Report

August 2020

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## 3.0 Emissions Data

### 3.1 Introduction to Emissions Data Development

The U.S. Environmental Protection Agency (EPA), developed an air quality modeling platform representing the year 2017 for this project that was based on the April 2020 version of the 2017 National Emissions Inventory (NEI). This section provides a summary of the emissions inventory and emissions modeling techniques applied to Criteria Air Pollutants (CAPs) and the following select Hazardous Air Pollutants (HAPs) included in the modeling platform: chlorine (Cl), hydrogen chloride (HCl), benzene, acetaldehyde, formaldehyde, naphthalene, and methanol. This section also describes the approach and data used to produce emissions inputs to the air quality model. The air quality modeling, meteorological inputs and boundary conditions are described in a separate section.

The Community Multiscale Air Quality (CMAQ) model (<https://www.epa.gov/cmaq>) was used to model ozone (O<sub>3</sub>) and particulate matter (PM) for this project. CMAQ requires hourly and gridded emissions of the following inventory pollutants: carbon monoxide (CO), nitrogen oxides (NO<sub>x</sub>), volatile organic compounds (VOC), sulfur dioxide (SO<sub>2</sub>), ammonia (NH<sub>3</sub>), particulate matter less than or equal to 10 microns (PM<sub>10</sub>), and individual component species for particulate matter less than or equal to 2.5 microns (PM<sub>2.5</sub>). In addition, the Carbon Bond mechanism version 6 (CB6) with chlorine chemistry within CMAQ allows for explicit treatment of the VOC HAPs naphthalene, benzene, acetaldehyde, formaldehyde and methanol (NBAFM) and includes anthropogenic HAP emissions of HCl and Cl.

The effort to create the 2017 emission inputs for this study included development of emission inventories for input to a 2017 modeling case, along with application of emissions modeling tools to convert the inventories into the format and resolution needed by CMAQ. Year-specific emissions were used for all source categories, including fires and continuous emission monitoring system (CEMS) data for electric generating units (EGUs). The primary emissions modeling tool used to create the CMAQ model-ready emissions was the Sparse Matrix Operator Kernel Emissions (SMOKE) modeling system. SMOKE version 4.7 was used to create CMAQ-ready emissions files for a 12-km national grid. Additional information about SMOKE is available from <http://www.cmascenter.org/smoke>.

This chapter contains two additional sections. Section 3.2 describes the inventories input to SMOKE and the ancillary files used along with the emission inventories. Section 3.3 describes the emissions modeling performed to convert the inventories into the format and resolution needed by CMAQ.

### 3.2 Emission Inventories and Approaches

This section describes the emissions inventories created for input to SMOKE, which are based on the April, 2020 version of the 2017 NEI. The NEI includes five main data categories: a) nonpoint (formerly called “stationary area”) sources; b) point sources; c) nonroad mobile sources; d) onroad mobile sources; and e) fires. For CAPs, the NEI data are largely compiled from data submitted by state, local and tribal (S/L/T) agencies. HAP emissions data are often augmented by EPA when they are not voluntarily submitted to the NEI by S/L/T agencies. The NEI was compiled using the Emissions Inventory System (EIS). EIS includes hundreds of automated QA checks to improve data quality, and it also supports release point (stack) coordinates separately from facility coordinates. EPA collaboration with S/L/T agencies helped prevent duplication between point and nonpoint source categories such as industrial boilers. The 2017 NEI Technical Support Document describes in detail the development of the 2017

emission inventories and is available at <https://www.epa.gov/air-emissions-inventories/2017-national-emissions-inventory-nei-technical-support-document-tds> (EPA, 2020a).

Point source data from the 2017 NEI, including data submitted to EIS by S/L/T agencies, were used for this study. EPA used the SMARTFIRE2 system and the BlueSky emissions modeling framework to develop year 2017 fire emissions. SMARTFIRE2 categorizes all fires as either prescribed burning or wildfire categories, and the Bluesky framework includes emission factor estimates for both types of fires. Onroad and nonroad mobile source emissions for year 2017 were developed by running MOVES2014b (<https://www.epa.gov/moves>). Canadian emissions interpolated to the year 2017 from 2015 and 2023 were used, and Mexican emissions were for the year 2016.

The emissions modeling process, performed using SMOKE v4.7, apportions the emissions inventories into the grid cells used by CMAQ and temporalizes the emissions into hourly values. In addition, the pollutants in the inventories (e.g., NO<sub>x</sub>, PM and VOC) are split into the chemical species needed by CMAQ. For the purposes of preparing the CMAQ-ready emissions, the NEI emissions inventories by data category are split into emissions modeling platform “sectors”; and emissions from sources other than the NEI are added, such as the Canadian, Mexican, and offshore inventories. Emissions within the emissions modeling platform are separated into sectors for groups of related emissions source categories that are run through all of the SMOKE programs, except the final merge, independently from emissions categories in the other sectors. The final merge program called Mrggrid combines low-level sector-specific gridded, speciated and temporalized emissions to create the final CMAQ-ready emissions inputs. For biogenic emissions, the CMAQ model allows for biogenic emissions to be included in the CMAQ-ready emissions inputs, or for biogenic emissions to be computed within CMAQ itself (the “inline” option). This study uses the inline biogenic emissions option.

Table 3-1 presents the sectors in the emissions modeling platform used to develop the year 2017 emissions for this project. The sector abbreviations are provided in italics; these abbreviations are used in the SMOKE modeling scripts, the inventory file names, and throughout the remainder of this section. Annual emission summaries for the U.S. anthropogenic sectors are shown in Table 3-2 (i.e., biogenic emissions are excluded). Table 3-3 provides a summary of emissions for the anthropogenic sectors containing Canadian, Mexican, and offshore sources. State total emissions for each sector are provided in Appendix B, a workbook entitled “Appendix\_B\_2017\_emissions\_totals\_by\_sector.xlsx”.

**Table 3--1. Platform Sectors Used in the Emissions Modeling Process**

<b>2014 Platform Sector (<i>Abbrev</i>)</b>	<b>NEI Category</b>	<b>Description and resolution of the data input to SMOKE</b>
Point source aircraft ( <i>airports</i> )	Point	2017 NEI point source emissions from airports, including aircraft and airport ground support emissions. Annual resolution.
EGUs ( <i>ptegu</i> )	Point	2017 NEI point source EGUs, replaced with hourly 2017 Continuous Emissions Monitoring System (CEMS) values for NO <sub>x</sub> and SO <sub>2</sub> where the units are matched to the NEI. Emissions for all sources not matched to CEMS data come from 2017 NEI point inventory. Annual resolution for sources not matched to CEMS data, hourly for CEMS sources.
Point source oil and gas ( <i>pt_oilgas</i> )	Point	2017 NEI point sources that include oil and gas production emissions processes for facilities with North American Industry Classification System (NAICS) codes related to Oil and Gas Extraction, Natural Gas Distribution, Drilling Oil and Gas Wells, Support Activities for Oil and Gas Operations, Pipeline Transportation of Crude Oil, and Pipeline Transportation of Natural Gas. Includes U.S. offshore oil production. Annual resolution.
Remaining non-EGU point ( <i>ptnonipm</i> )	Point	All 2017 NEI point source records not matched to the airports, ptegu, or pt_oilgas sectors. Includes 2017-specific rail yard emissions. Annual resolution.
Point source fire ( <i>ptfire</i> )	Fires	Point source day-specific wildfires and prescribed fires for 2017 computed using SMARTFIRE 2 and BlueSky.
Point Source agricultural fires ( <i>ptagfire</i> )	Nonpoint	Agricultural fire sources for year 2017 that were developed by EPA as point and day-specific emissions <sup>6</sup> . Agricultural fires are in the nonpoint data category of the NEI, but in the modeling platform, they are treated as day-specific point sources.
Agricultural ( <i>ag</i> )	Nonpoint	2017 NEI nonpoint livestock and fertilizer application emissions. Livestock includes ammonia and other pollutants (except PM <sub>2.5</sub> ). Fertilizer includes only ammonia. County and annual resolution.
Area fugitive dust ( <i>afdust_adj</i> )	Nonpoint	PM <sub>10</sub> and PM <sub>2.5</sub> fugitive dust sources from the 2017 NEI nonpoint inventory; including building construction, road construction, agricultural dust, and paved and unpaved road dust. The emissions modeling system applies a transport fraction reduction and a zero-out based on 2017 gridded hourly meteorology (precipitation and snow/ice cover). Emissions are county and annual resolution.
Biogenic ( <i>beis</i> )	Nonpoint	Year 2017 emissions from biogenic sources. These were left out of the CMAQ-ready merged emissions, in favor of inline biogenic emissions produced during the CMAQ model run itself.

<sup>6</sup> Only EPA-developed agricultural fire data were included in this study; data submitted by states to the NEI were excluded.

2014 Platform Sector ( <i>Abbrev</i> )	NEI Category	Description and resolution of the data input to SMOKE
C1 and C2 commercial marine ( <i>cmv_c1c2</i> )	Nonpoint	2017 NEI Category 1 (C1) and Category 2 (C2), commercial marine vessel (CMV) emissions based on Automatic Identification System (AIS) data. Point and hourly resolution.
C3 commercial marine ( <i>cmv_c3</i> )	Nonpoint	Within state and federal waters, 2017 NEI Category 3 commercial marine vessel (CMV) emissions based on AIS data. Outside of state and federal waters, emissions are based on AIS data in selected areas, and are gapfilled with emissions from the Emissions Control Area (ECA) inventory. Point and hourly resolution.
Remaining nonpoint ( <i>nonpt</i> )	Nonpoint	2017 NEI nonpoint sources not included in other platform sectors. County and annual resolution.
Nonpoint source oil and gas ( <i>np_oilgas</i> )	Nonpoint	Nonpoint 2017 NEI sources from oil and gas-related processes. County and annual resolution.
Locomotive ( <i>rail</i> )	Nonpoint	Line haul rail locomotives emissions for year 2017. County and annual resolution.
Residential Wood Combustion ( <i>rwc</i> )	Nonpoint	2017 NEI nonpoint sources with residential wood combustion (RWC) processes. County and annual resolution.
Nonroad ( <i>nonroad</i> )	Nonroad	2017 nonroad equipment emissions developed with MOVES2014b. MOVES was used for all states except California, which submitted their own emissions for the 2017 NEI. County and monthly resolution.
Onroad ( <i>onroad</i> )	Onroad	2017 onroad mobile source gasoline and diesel vehicles from parking lots and moving vehicles. Includes the following emission processes: exhaust, extended idle, auxiliary power units, evaporative, permeation, refueling, and brake and tire wear. For all states except California, developed using winter and summer MOVES emission factors tables produced by MOVES2014b.
Onroad California ( <i>onroad_ca_adj</i> )	Onroad	California-provided 2017 CAP and metal HAP onroad mobile source gasoline and diesel vehicles from parking lots and moving vehicles based on Emission Factor (EMFAC) 2017, gridded and temporalized based on outputs from MOVES2014b. Volatile organic compound (VOC) HAP emissions derived from California-provided VOC emissions and MOVES-based speciation.
Onroad Canada ( <i>onroad_can</i> )	Non-US	Monthly onroad mobile inventory for Canada interpolated to 2017 between 2015 and 2023 (province resolution).
Onroad Mexico ( <i>onroad_mex</i> )	Non-US	Monthly onroad mobile inventory from MOVES-Mexico (municipio resolution) for 2017.



2014 Platform Sector ( <i>Abbrev</i> )	NEI Category	Description and resolution of the data input to SMOKE
Other area fugitive dust sources ( <i>othafdust</i> )	Non-US	Area fugitive dust sources from Canada interpolated to 2017 between 2015 and 2023, with transport fraction and snow/ice adjustments based on 2017 meteorological data. Annual and province resolution.
Other nonpoint and nonroad ( <i>othar</i> )	Non-US	Year 2017 Canada interpolated between 2015 and 2023 (province resolution) and projected year 2016 Mexico (municipio resolution, provided by SEMARNAT) nonpoint and nonroad mobile inventories, annual resolution.
Other point fugitive dust sources ( <i>othptdust</i> )	Non-US	2017 point source fugitive dust sources from Canada interpolated between 2015 and 2023, with transport fraction and snow/ice adjustments based on 2016 meteorological data. Annual and province resolution.
Other point sources not from the NEI ( <i>othpt</i> )	Non-US	2017 Canada point source emissions interpolated between 2015 and 2023, and Mexico point source emissions for 2016 (provided by SEMARNAT). Annual and monthly resolution.
Point fires in Mexico and Canada ( <i>ptfire_othna</i> )	Non-US	Point source day-specific wildfires and agricultural fires outside of the U.S. for 2017 from v1.5 of the Fire INventory (FINN) from National Center for Atmospheric Research (NCAR, 2017 and Wiedinmyer, C., 2011) for Canada, Mexico, Caribbean, Central American, and other international fires.

**Table 3-2. 2017 Continental United States Emissions by Sector (tons/yr in 48 states + D.C.)**

<b>Sector</b>	<b>CO</b>	<b>NH<sub>3</sub></b>	<b>NO<sub>x</sub></b>	<b>PM<sub>10</sub></b>	<b>PM<sub>2.5</sub></b>	<b>SO<sub>2</sub></b>	<b>VOC</b>
afdust_adj				6,313,419	880,170		
ag		3,457,964					227,853
cmv_c1c2	24,150	0	166,625	4,569	4,428	648	6,596
cmv_c3	14,721	0	116,250	2,325	2,139	4,780	9,100
nonpt	1,928,006	102,968	741,729	573,265	475,768	166,650	3,593,114
np_oilgas	604,340	13	599,138	10,530	10,384	34,438	2,413,140
nonroad	10,478,152	1,890	1,050,224	102,809	97,089	2,105	1,066,205
onroad	19,254,046	99,546	3,459,049	237,003	112,964	25,338	1,786,147
ptagfire	383,474	85,468	15,085	53,381	32,240	6,171	49,072
ptfire	23,817,819	389,528	357,178	2,460,819	2,087,231	186,731	5,555,642
airports	669,550	0	194,479	10,952	9,717	26,122	85,797
ptegu	608,601	22,755	1,151,253	136,070	111,638	1,383,548	31,994
ptnonipm	1,352,011	60,663	871,767	380,127	242,546	584,632	739,442
pt_oilgas	159,713	2,175	332,011	11,762	11,478	38,812	125,336
rail	109,882	342	557,384	16,021	15,515	682	25,704
rwc	2,160,536	16,409	34,095	300,141	299,280	7,989	323,683
<b>Continental U.S.</b>	<b>61,565,002</b>	<b>4,239,722</b>	<b>9,646,266</b>	<b>10,613,193</b>	<b>4,392,588</b>	<b>2,468,645</b>	<b>16,038,825</b>

**Table 3-3. 2016 Non-US Emissions by Sector within the 12US2 Modeling Domain (tons/yr for Canada, Mexico, Offshore)**

<b>Sector</b>	<b>CO</b>	<b>NH<sub>3</sub></b>	<b>NO<sub>x</sub></b>	<b>PM<sub>10</sub></b>	<b>PM<sub>2.5</sub></b>	<b>SO<sub>2</sub></b>	<b>VOC</b>
Canada othafdust*				2,310,150	403,705		
Canada othptdust*				212,444	82,776		
Canada othar	2,087,684	3,560	250,144	229,107	187,530	13,657	631,367
Canada onroad_can	1,140,575	5,035	244,637	17,925	9,065	1,054	91,216
Canada othpt	520,623	378,366	232,062	61,028	25,367	480,317	358,163
Canada ptfire_othna	760,326	13,076	33,162	103,810	83,986	6,273	271,715
Canada CMV	5,958	24	50,552	979	912	1,614	2,788
<b>Canada Subtotal</b>	<b>4,515,165</b>	<b>400,061</b>	<b>810,557</b>	<b>2,935,443</b>	<b>793,340</b>	<b>502,916</b>	<b>1,355,249</b>
Mexico othar	241,571	201,994	220,491	115,460	54,294	7,717	522,236
Mexico onroad_mex	1,828,101	2,789	442,410	15,151	10,836	6,247	158,812
Mexico othpt	205,083	5,049	447,675	73,256	57,440	476,079	71,031
Mexico ptfire_othna	384,764	7,466	16,665	45,198	38,354	2,798	131,980
<b>Mexico Subtotal</b>	<b>2,659,519</b>	<b>217,300</b>	<b>1,127,242</b>	<b>249,066</b>	<b>160,923</b>	<b>492,841</b>	<b>884,059</b>
Offshore pt_oilgas	51,872	8	49,962	636	635	462	38,833
Offshore CMV to EEZ	30,811	103	268,495	5,772	5,354	18,472	15,104
Non-ECA CMV	12,967	245	140,943	13,845	12,742	99,838	6,283
<b>2016 Total Non-U.S.</b>	<b>6,777,842</b>	<b>506,286</b>	<b>1,904,482</b>	<b>3,152,521</b>	<b>925,922</b>	<b>959,392</b>	<b>2,018,302</b>

\* The Canada othafdust and othptdust emissions shown are before meteorological and transport fraction reductions.

### 3.2.1 Point Sources (*ptegu*, *pt\_oilgas* *ptnonipm*, and airports)

Point sources are sources of emissions for which specific geographic coordinates (e.g., latitude/longitude) are specified, as in the case of an individual facility. A facility may have multiple emission release points that may be characterized as units such as boilers, reactors, spray booths, kilns, etc. A unit may have multiple processes (e.g., a boiler that sometimes burns residual oil and sometimes burns natural gas). With a couple of minor exceptions, this section describes only NEI point sources within the contiguous U.S. The offshore oil platform (*pt\_oilgas* sector) and CMV emissions (*cmv\_c1c2* and *cmv\_c3* sectors) are processed by SMOKE as point source inventories and are discussed later in this section. A complete NEI is developed every three years, with 2017 being the most recently finished complete NEI. A comprehensive description about the development of the 2017 NEI is available in the 2017 NEI TSD (EPA, 2020a). Point inventories are also available in EIS for intermediate years such as 2018. In the intermediate point inventories, states are required to update larger sources with emissions for the interim year, while sources not updated by states are either carried forward from the most recent NEI or marked as closed and removed.

In preparation for modeling, the complete set of point sources in the NEI was exported from EIS for the year 2017 into the Flat File 2010 (FF10) format that is compatible with SMOKE (see <https://www.cmascenter.org/smoke/documentation/4.7/html/ch08s02s08.html>) and was then split into several sectors for modeling. After dropping sources without specific locations (i.e., the FIPS code ends in 777), initial versions of inventories for the other three point source sectors were created from the remaining point sources. The point sectors are: EGUs (*ptegu*), point source oil and gas extraction-related sources (*pt\_oilgas*), airport emissions (airports), and the remaining non-EGUs (*ptnonipm*). The EGU emissions are split out from the other sources to facilitate the use of distinct SMOKE temporal processing and future-year projection techniques. The oil and gas sector emissions (*pt\_oilgas*) and airport emissions (airports) were processed separately for summary tracking purposes and distinct projection techniques from the remaining non-EGU emissions (*ptnonipm*).

The inventory pollutants processed through SMOKE for the *ptegu*, *pt\_oilgas*, *ptnonipm*, and airports sectors were: CO, NO<sub>x</sub>, VOC, SO<sub>2</sub>, NH<sub>3</sub>, PM<sub>10</sub>, and PM<sub>2.5</sub> and the following HAPs: HCl (pollutant code = 7647010), and Cl (code = 7782505). NBAFM pollutants from the point sectors were not utilized because VOC was speciated without the use (i.e., integration) of VOC HAP pollutants from the inventory.

The *ptnonipm*, *pt\_oilgas*, and airports sector emissions were provided to SMOKE as annual emissions. For sources in the *ptegu* sector that could be matched to 2017 CEMS data, hourly CEMS NO<sub>x</sub> and SO<sub>2</sub> emissions for 2017 from EPA's Acid Rain Program were used rather than annual inventory emissions. For all other pollutants (e.g., VOC, PM<sub>2.5</sub>, HCl), annual emissions were used as-is from the annual inventory, but were allocated to hourly values using heat input from the CEMS data. For the unmatched units in the *ptegu* sector, annual emissions were allocated to daily values using IPM region- and pollutant-specific profiles, and similarly, region- and pollutant-specific diurnal profiles were applied to create hourly emissions.

The non-EGU stationary point source (*ptnonipm*) emissions were input to SMOKE as annual emissions. The full description of how the NEI emissions were developed is provided in the NEI documentation, but a brief summary of their development follows:

- a. CAP and HAP data were provided by States, locals and tribes under the Air Emissions Reporting Rule (AERR) [the reporting size threshold is larger for inventory years between the triennial inventory

years of 2011, 2014, 2017, ...].

- b. EPA corrected known issues and filled PM data gaps.
- c. EPA added HAP data from the Toxic Release Inventory (TRI) where corresponding data was not already provided by states/locals.
- d. EPA stored and applied matches of the point source units to units with CEMS data and also for all EGU units modeled by EPA's Integrated Planning Model (IPM).
- e. Data for airports and rail yards were incorporated.
- f. Off-shore platform data were added from the Bureau of Ocean Energy Management (BOEM).

The changes made to the NEI point sources prior to modeling with SMOKE are as follows:

- The tribal data, which do not use state/county Federal Information Processing Standards (FIPS) codes in the NEI, but rather use the tribal code, were assigned a state/county FIPS code of 88XXX, where XXX is the 3-digit tribal code in the NEI. This change was made because SMOKE requires all sources to have a state/county FIPS code.
- Sources that did not have specific counties assigned (i.e., the county code ends in 777) were not included in the modeling because it was only possible to know the state in which the sources resided, but no more specific details related to the location of the sources were available.

Each of the point sectors is processed separately through SMOKE as described in the following subsections.

### **3.2.1.1 EGU sector (ptegu)**

The ptegu sector contains emissions from EGUs in the 2017 point source inventory that could be matched to units found in the National Electric Energy Database System (NEEDS) v6 that is used by the Integrated Planning Model (IPM) to develop future year EGU emissions. It was necessary to put these EGUs into a separate sector in the platform because EGUs use different temporal profiles than other sources in the point sector and it is useful to segregate these emissions from the rest of the point sources to facilitate summaries of the data. Sources not matched to units found in NEEDS are placed into the pt\_oilgas or ptnonipm sectors. For studies with future year cases, the sources in the ptegu sector are fully replaced with the emissions output from IPM. It is therefore important that the matching between the NEI and NEEDS database be as complete as possible because there can be double-counting of emissions in future year modeling scenarios if emissions for units are projected by IPM are not properly matched to the units in the point source inventory.

The ptegu emissions inventory is a subset of the point source flat file exported from the Emissions Inventory System (EIS). The 2017 point source emissions were selected from the 2017 NEI\_Final dataset on April 12, 2020 which included submissions from states up through that time. In the point source flat file, emission records for sources that have been matched to the NEEDS database have a value filled into the IPM\_YN column based on the matches stored within EIS. Thus, unit-level emissions were split into a separate EGU flat file for units that have a populated (non-null) ipm\_yn field. A populated ipm\_yn field indicates that a match was found for the EIS unit in the NEEDS v6 database. Updates were made to the flat file output from EIS as described in the list below:

- ORIS facility and unit identifiers were updated based on additional matches in a cross-platform spreadsheet, based on state comments, and using the EIS alternate identifiers table as described later in this section.

Some units in the ptegu sector are matched to Continuous Emissions Monitoring System (CEMS) data via Office of Regulatory Information System (ORIS) facility codes and boiler IDs. For the matched units, the annual emissions of NO<sub>x</sub> and SO<sub>2</sub> in the flat file are replaced with the hourly CEMS emissions in base year modeling. For other pollutants at matched units, the hourly CEMS heat input data are used to allocate the NEI annual emissions to hourly values. All stack parameters, stack locations, and Source Classification Codes (SCC) for these sources come from the flat file. If CEMS data exists for a unit, but the unit is not matched to the NEI, the CEMS data for that unit are not used in the modeling platform. However, if the source exists in the NEI and is not matched to a CEMS unit, the emissions from that source are still modeled using the annual emission value in the NEI temporally allocated to hourly values.

EIS stores many matches from NEI units to the ORIS facility codes and boiler IDs used to reference the CEMS data. In the flat file, emission records for point sources matched to CEMS data have values filled into the ORIS\_FACILITY\_CODE and ORIS\_BOILER\_ID columns. The CEMS data are available at <http://ampd.epa.gov/ampd> near the bottom of the “Prepackaged Data” tab. Many smaller emitters in the CEMS program cannot be matched to the NEI due to inconsistencies in the way a unit is defined between the NEI and CEMS datasets, or due to uncertainties in source identification such as inconsistent plant names in the two data systems. In addition, the NEEDS database of units modeled by IPM includes many smaller emitting EGUs that do not have CEMS. Therefore, there will be more units in the ptegu sector than have CEMS data.

For the 2016 platform, matches from the NEI to ORIS codes and the NEEDS database were improved. The matching improvements were carried forward to the 2017 platform where applicable. In some cases, NEI units in EIS match to many CAMD units. In these cases, a new entry was made in the flat file with a “\_M\_” in the ipm\_yn field of the flat file to indicate that there are “multiple” ORIS IDs that match that unit. This helps facilitate appropriate temporal allocation of the emissions by SMOKE. Temporal allocation for EGUs is discussed in more detail in the Ancillary Data section below. A cross reference between NEEDS, NEI, and ERTAC is available here: [ftp://newftp.epa.gov/Air/emismod/2016/v1/reports/EGU/egu\\_2016\\_2023\\_2030\\_NEEDS\\_NEI\\_ERTAC\\_xref\\_13jun2019.xlsx](ftp://newftp.epa.gov/Air/emismod/2016/v1/reports/EGU/egu_2016_2023_2030_NEEDS_NEI_ERTAC_xref_13jun2019.xlsx).

The EGU flat file was split into two flat files: those that have unit-level matches to CEMS data using the oris\_facility\_code and oris\_boiler\_id fields and those that do not so that different temporal profiles could be applied. In addition, the hourly CEMS data were processed through v2.1 of the CEMCorrect tool to mitigate the impact of unmeasured values in the data.

### **3.2.1.2 Point Oil and Gas Sector (pt\_oilgas)**

The pt\_oilgas sector was separated from the ptnonipm sector by selecting sources with specific North American Industry Classification System (NAICS) codes shown in Table 3-4. The emissions and other source characteristics in the pt\_oilgas sector are submitted by states, while EPA developed a dataset of nonpoint oil and gas emissions for each county in the U.S. with oil and gas activity that was available for states to use. Nonpoint oil and gas emissions can be found in the np\_oilgas sector. More information on the development of the 2017 oil and gas emissions can be found in Section 4.17 of the 2017 NEI TSD. The pt\_oilgas sector includes emissions from offshore oil platforms.

**Table 3-4.** Point source oil and gas sector NAICS Codes

NAICS	NAICS description
2111	Oil and Gas Extraction
211111	Crude Petroleum and Natural Gas Extraction
211112	Natural Gas Liquid Extraction
21112	Crude Petroleum Extraction
211120	Crude Petroleum Extraction
21113	Natural Gas Extraction
211130	Natural Gas Extraction
213111	Drilling Oil and Gas Wells
213112	Support Activities for Oil and Gas Operations
2212	Natural Gas Distribution
22121	Natural Gas Distribution
221210	Natural Gas Distribution
237120	Oil and Gas Pipeline and Related Structures Construction
4861	Pipeline Transportation of Crude Oil
48611	Pipeline Transportation of Crude Oil
486110	Pipeline Transportation of Crude Oil
4862	Pipeline Transportation of Natural Gas
48621	Pipeline Transportation of Natural Gas
486210	Pipeline Transportation of Natural Gas

### 3.2.1.3 *Airports Sector (airports)*

Emissions at airports were separated from other sources in the point inventory based on sources that have the facility source type of 100 (airports). The airports sector includes all aircraft types used for public, private, and military purposes and aircraft ground support equipment. The Federal Aviation Administration’s (FAA) Aviation Environmental Design Tool (AEDT) is used to estimate emissions for this sector. For 2017, Texas and California submitted aircraft emissions. Additional information about aircraft emission estimates can be found in section 3.2.2 of the 2017 NEI TSD.

### 3.2.1.4 *Non-IPM Sector (ptnonipm)*

With some exceptions, the non-IPM (ptnonipm) sector contains the point sources that are not in the ptegu, pt\_oilgas, or airports sectors. For the most part, the ptnonipm sector reflects the non-EGU sources of the 2017 NEI point inventory; however, it is likely that some low-emitting EGUs not matched to the NEEDS database or to CEMS data may be found in the ptnonipm sector.

The ptnonipm sector contains a small amount of fugitive dust PM emissions from vehicular traffic on paved or unpaved roads at industrial facilities, coal handling at coal mines, and grain elevators. Sources with state/county FIPS code ending with “777” are in the NEI but are not included in any modeling sectors. These sources typically represent mobile (temporary) asphalt plants that are only reported for some states, and are generally in a fixed location for only a part of the year and are therefore difficult to

allocate to specific places and days as is needed for modeling. Therefore, these sources are dropped from the point-based sectors in the modeling platform.

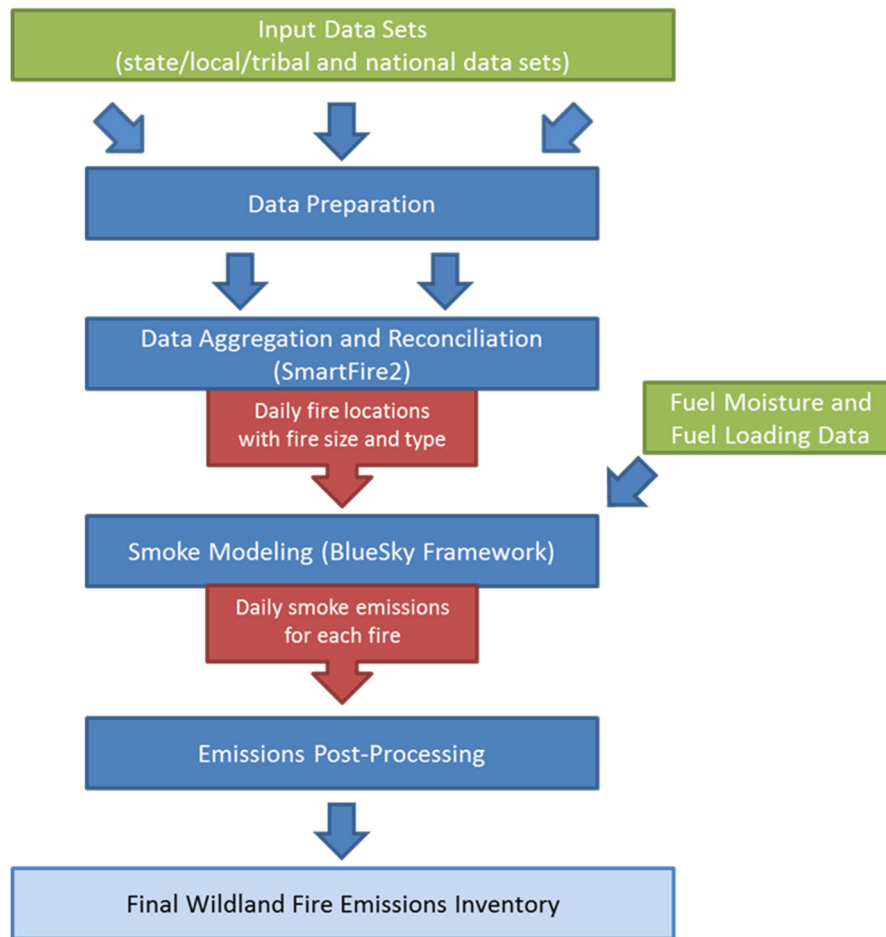
The ptnonipm sources (i.e., not EGUs and non -oil and gas sources) were used as-is from the 2017 NEI point inventory. Emissions from rail yards are included in the ptnonipm sector.

### ***3.2.2 Day-Specific Point Source Fires (ptfire)***

Wildfire and prescribed burning emissions are contained in the ptfire sector. The ptfire sector has emissions provided at geographic coordinates (point locations) and has daily emissions values. The ptfire sector excludes agricultural burning and other open burning sources that are included in the ptagfire sector. Emissions are day-specific and include satellite-derived latitude/longitude of the fire's origin and other parameters associated with the emissions such as acres burned and fuel load, which allow estimation of plume rise.

Figure 3-1 shows the processing stream for wildfire and prescribed burn sources. The emissions estimate methodology consists of two tools or systems. The first system is called Satellite Mapping Automated Reanalysis Tool for Fire Incident Reconciliation version 2 (SMARTFIRE2). SMARTFIRE2 is an algorithm and database system that operate within a geographic information system (GIS) framework. SMARTFIRE combines multiple sources of fire information and reconciles them into a unified GIS database. It reconciles fire data from space-borne sensors and ground-based reports, thus drawing on the strengths of both data types while avoiding double-counting. At its core, SMARTFIRE2 is an association engine that links reports covering the same fire in any number of multiple databases. In this process, all input information is preserved, and no attempt is made to reconcile conflicting or potentially contradictory information (for example, the existence of a fire in one database but not another). In this study, the national and S/L/T fire information is input into SMARTFIRE2 and then all information is merged and associated together based on user-defined weights for each fire information dataset. The output from SMARTFIRE2 is daily acres burned and latitude-longitude coordinates for each fire.





**Figure 3-1. Processing flow for fire emission estimates**

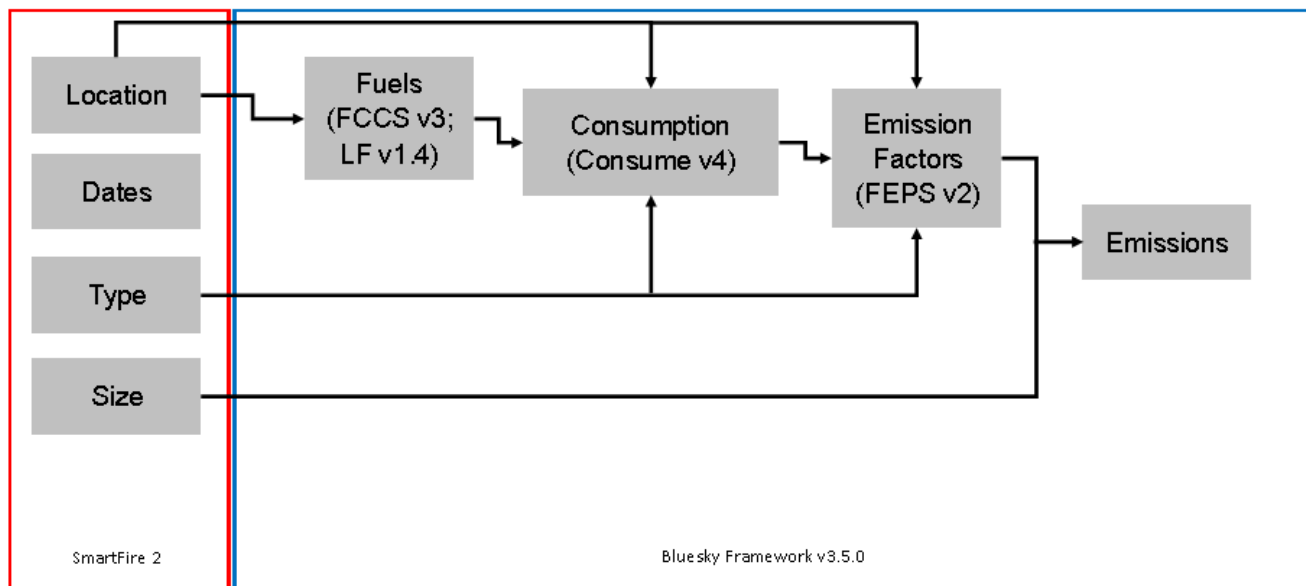
Inputs to SMARTFIRE for 2017 include (see Section 7 of the 2017 NEI TSD for more details):

- The National Oceanic and Atmospheric Administration’s (NOAA’s) Hazard Mapping System (HMS) fire location information
- GeoMAC (Geospatial Multi-Agency Coordination), an online wildfire mapping application designed for fire managers to access maps of current fire locations and perimeters in the United States
- The Incident Status Summary, also known as the “ICS-209”, used for reporting specific information on fire incidents of significance
- Incident reports including dates of fire activity, acres burned, and fire locations from the National Association of State Foresters (NASF)
- Hazardous fuel treatment reduction polygons for prescribed burns from the Forest Service Activity Tracking System (FACTS)
- Fire activity on federal lands from the United States Fish and Wildlife Service (USFWS)
- Wildfire and prescribed date, location, and locations from S/L/T activity submitters

The second system used to estimate emissions is the BlueSky Modeling Framework version 3.5 (revision #38169). The framework supports the calculation of fuel loading and consumption, and emissions using various models depending on the available inputs as well as the desired results. The contiguous United



States and Alaska, where Fuel Characteristic Classification System (FCCS) fuel loading data are available, were processed using the modeling chain described in Figure 3-2. The Fire Emissions Production Simulator (FEPS) in the Bluesky Framework generates all the CAP emission factors for wildland fires used in the 2017 inventory. HAP emission factors were obtained from Urbanski’s(2014) work and applied by region and by fire type.



**Figure 3-2. Blue Sky Modeling Framework**

The FCCSv3 cross-reference was implemented along with the LANDFIREv1.4 (at 200 meter resolution) to provide better fuel bed information for the BlueSky Framework (BSF). The LANDFIREv1.4 was aggregated from the native resolution and projection to 200 meter using a nearest-neighbor methodology. Aggregation and reprojection was required for the proper function on BSF.

The final products from this process are annual and daily FF10-formatted emissions inventories. These SMOKE-ready inventory files contain both CAPs and HAPs. The BAFM HAP emissions from the inventory were used directly in modeling and were not overwritten with VOC speciation profiles (i.e., an “integrate HAP” use case).

### 3.2.3 Nonpoint Sources (*afdust, ag, nonpt, np\_oilgas, rwc*)

Several modeling platform sectors were created from the 2017 NEI nonpoint inventory. This section describes the *stationary* nonpoint sources. Locomotives, C1 and C2 CMV, and C3 CMV are also included the NEI nonpoint data category, but are mobile sources and are described in a later section. The 2017 NEI TSD includes documentation for the nonpoint data.

The nonpoint tribal-submitted emissions are dropped during spatial processing with SMOKE due to the configuration of the spatial surrogates, which are available by county, but not at the tribal level. In addition, possible double-counting with county-level emissions is prevented. These omissions are not expected to have an impact on the results of the air quality modeling at the 12-km scales used for this platform.

In the rest of this section, each of the platform sectors into which the sources in the nonpoint NEI data category were divided is described, along with any data that were updated or replaced with non-NEI data.

### **3.2.3.1 Area Fugitive Dust Sector (*afdust*)**

The area-source fugitive dust (*afdust*) sector contains PM<sub>10</sub> and PM<sub>2.5</sub> emission estimates for nonpoint SCCs identified by EPA staff as dust sources. Categories included in the *afdust* sector are paved roads, unpaved roads and airstrips, construction (residential, industrial, road and total), agriculture production, and mining and quarrying. It does not include fugitive dust from grain elevators, coal handling at coal mines, or vehicular traffic on paved or unpaved roads at industrial facilities because these are treated as point sources so they are properly located.

The *afdust* sector is separated from other nonpoint sectors to allow for the application of a “transport fraction,” and meteorological/precipitation reductions based on the meteorological data for the year being modeled. These adjustments are applied with a script that applies land use-based gridded transport fractions followed by another script that zeroes out emissions for days on which at least 0.01 inches of precipitation occurs or there is snow cover on the ground. The land use data used to reduce the NEI emissions determines the amount of emissions that are subject to transport. This methodology is discussed in (Pouliot, et al., 2010), [https://www3.epa.gov/ttn/chief/conference/ei19/session9/pouliot\\_pres.pdf](https://www3.epa.gov/ttn/chief/conference/ei19/session9/pouliot_pres.pdf), and in “Fugitive Dust Modeling for the 2008 Emissions Modeling Platform” (Adelman, 2012). Both the transport fraction and meteorological adjustments are based on the gridded resolution of the platform (e.g., 12km grid cells); therefore, different emissions will result if the process were applied to different grid resolutions. A limitation of the transport fraction approach is the lack of monthly variability that would be expected with seasonal changes in vegetative cover. While wind speed and direction are not accounted for in the emissions processing, the hourly variability due to soil moisture, snow cover and precipitation are accounted for in the subsequent meteorological adjustment.

For the data compiled into the NEI, meteorological adjustments are applied to paved and unpaved road SCCs but not transport adjustments. This is because the modeling platform applies meteorological adjustments and transport adjustments based on unadjusted NEI values. For the 2017 NEI, the meteorological adjustments that were applied (to paved and unpaved road SCCs) were backed out in order to reapply them in SMOKE. The FF10 that is run through SMOKE consists of 100% unadjusted emissions, and after SMOKE all *afdust* sources have both transport and meteorological adjustments applied according to year 2017 meteorology.

For categories other than paved and unpaved roads, where states submitted *afdust* data, it was assumed that the state-submitted data were not met-adjusted and therefore the meteorological adjustments were applied. Thus, if states submitted data that were met-adjusted for sources other than paved and unpaved roads, these sources would have been adjusted for meteorology twice. Even with that possibility, air quality modeling shows that, in general, dust is frequently overestimated in the air quality modeling results.

### **3.2.3.2 Agricultural Ammonia Sector (*ag*)**

The agricultural (*ag*) sector includes livestock and fertilizer application emissions. Livestock emissions consist of emissions from the 2017 NEI nonpoint inventory. Fertilizer emissions for 2017 are based on the FEST-C model (<https://www.cmascenter.org/fest-c/>). The livestock and fertilizer emissions in this

sector are based only on the SCCs starting with 2805 and 2801. The livestock SCCs are related to beef and dairy cattle, poultry production and waste, swine production, waste from horses and ponies, and production and waste for sheep, lambs, and goats. The “ag” sector includes all of the NH<sub>3</sub> emissions from fertilizer. However, the “ag” sector does not include all of the livestock NH<sub>3</sub> emissions, as there is a very small amount of NH<sub>3</sub> emissions from livestock in the ptnonipm inventory (as point sources). In addition to NH<sub>3</sub>, the “ag” sector also includes livestock emissions from all pollutants other than PM<sub>2.5</sub>. PM<sub>2.5</sub> from livestock are in the afdust sector.

Agricultural livestock emissions in the platform are based on the 2017 NEI, which is a mix of state-submitted data and EPA estimates. Livestock emissions utilized improved animal population data. VOC livestock emissions, new for this sector, were estimated by multiplying a national VOC/NH<sub>3</sub> emissions ratio by the county NH<sub>3</sub> emissions. The 2017 NEI approach for livestock utilizes daily emission factors by animal and county from a model developed by Carnegie Mellon University (CMU) (Pinder, 2004, McQuilling, 2015) and 2017 U.S. Department of Agriculture (USDA) National Agricultural Statistics Service (NASS) survey. Details on the approach are provided in Section 4.5 of the 2017 NEI TSD.

As described in the 2017 NEI TSD, fertilizer emissions for 2017 are based on the FEST-C model (<https://www.cmascenter.org/fest-c/>). The bidirectional version of CMAQ (v5.3) and the Fertilizer Emissions Scenario Tool for CMAQ FEST-C (v1.3) were used to estimate ammonia (NH<sub>3</sub>) emissions from agricultural soils. The approach to estimate year-specific fertilizer emissions consists of these steps:

- Run FEST-C and CMAQ model with bidirectional (“bidi”) NH<sub>3</sub> exchange to produce nitrate (NO<sub>3</sub>), Ammonium (NH<sub>4</sub><sup>+</sup>, including Urea), and organic (manure) nitrogen (N) fertilizer usage estimates, and gaseous ammonia NH<sub>3</sub> emission estimates respectively.
- Calculate county-level emission factors as the ratio of bidirectional CMAQ NH<sub>3</sub> fertilizer emissions to FEST-C total N fertilizer application.
- Assign the NH<sub>3</sub> emissions to one SCC: “...Miscellaneous Fertilizers” (2801700099).

For livestock and fertilizer, meteorological-based temporalization (described in Section 3.3.5.3) is used for month-to-day and day-to-hour temporalization. Monthly profiles for livestock are based on the daily data underlying the EPA estimates from 2014NEIv2. The fertilizer inventory includes monthly emissions from FEST-C, and uses the same meteorological-based month-to-hour profiles as livestock in the same way as was done for other recent platforms.

### **3.2.3.3 *Agricultural fires (ptagfire)***

In the NEI, agricultural fires are stored as county-annual emissions and are part of the nonpoint data category. For this study agricultural fires are modeled as day specific fires derived from satellite data for the year 2017 NEI in a similar way to the emissions in ptfire. State-provided agricultural fire data from the 2014NEIv2 are not used in this study.

Daily year-specific agricultural burning emissions are derived from HMS fire activity data, which contains the date and location of remote-sensed anomalies. The activity is filtered using the 2017 USDA cropland data layer (CDL). Satellite fire detects over agricultural lands are assumed to be agricultural burns and assigned a crop type. Detects that are not over agricultural lands are output to a separate file for use in the ptfire sector. Each detect is assigned an average size of between 40 and 80 acres based on crop type. The assumed field sizes can be found at <http://www.epa.gov/sites/production/files/2015->

[06/draft\\_2014\\_ag\\_grasspasture\\_emissions\\_nei\\_may62015.xlsx](#). Grassland/pasture fires were moved to the ptfire sector for this 2016 modeling platform.

Another feature of the database is that the satellite detections for 2017 were filtered out to exclude areas covered by snow during the winter months. To do this, the daily snow cover fraction per grid cell was extracted from a 2017 meteorological simulation (WRF). The location of fire detections was then compared with this daily snow cover file. For any day in which a grid cell has snow cover, that fire detection was excluded. Due to the inconsistent reporting of fire detections from the Visible Infrared Imaging Radiometer Suite (VIIRS) platform, any fire detections in the HMS dataset that were flagged as VIIRS or SUOMI were excluded. In addition, certain crop types (corn and soybeans) have been excluded from these specific midwestern states: Iowa, Kansas, Indiana, Illinois, Michigan, Missouri, Minnesota, Wisconsin, and Ohio.

Emissions factors were applied to each daily fire to calculate criteria and hazardous pollutant values. These factors vary by crop type. In all prior NEIs for this sector, the HAP emission factors and the VOC emission factors were known to be inconsistent. Corrections have been made to the application of the HAP emissions factors for the 2017 NEI. Please see section 7.4.4 in the 2017 NEI TSD for the details of the corrections.

Heat flux for plume rise was calculated using the size and assumed fuel loading of each daily agricultural fire. This information is needed for a plume rise calculation within a chemical transport modeling system.

The daily agricultural and open burning emissions were converted from a tabular format into the SMOKE-ready daily point flat file format. The daily emissions were also aggregated into annual values by location and converted into the annual point flat file format.

The state of Georgia provided their own estimates of agricultural crop residue burning and completely replaced the emission estimates by the EPA. The HMS information was replaced with the state-supplied activity data and the emissions were recomputed for this state. See section 4.12 in 2017 NEI TSD for more details on agricultural crop residue burning.

For this modeling platform, a SMOKE update allows the use of HAP integration for speciation for PTDAY inventories. The 2017 agricultural fire inventories include emissions for HAPs, so HAP integration was used for this study.

#### **3.2.3.4 Nonpoint Oil-gas Sector (*np\_oilgas*)**

The nonpoint oil and gas (*np\_oilgas*) sector contains onshore and offshore oil and gas emissions. The EPA estimated emissions for all counties with 2017 oil and gas activity data with the Oil and Gas Tool, and many S/L/T agencies also submitted nonpoint oil and gas data. Where S/L/T submitted nonpoint CAPs but no HAPs, the EPA augmented the HAPs using HAP augmentation factors (county and SCC level) created from the Oil and Gas Tool. The types of sources covered include drill rigs, workover rigs, artificial lift, hydraulic fracturing engines, pneumatic pumps and other devices, storage tanks, flares, truck loading, compressor engines, and dehydrators.

EPA has updated the Nonpoint Oil and Gas Emission Estimation Tool (i.e., the “tool”) to estimate emissions for 2017. Year 2017 oil and gas activity data was supplied to EPA by state air agencies and where state data is not supplied to EPA, EPA populates the 2017 inventory with the best available data.

The tool is an Access database that utilizes county-level activity data (e.g., oil production and well counts), operational characteristics (types and sizes of equipment), and emission factors to estimate emissions. The tool creates a CSV-formatted emissions dataset covering all national nonpoint oil and gas emissions. This dataset is then converted to FF10 format for use in SMOKE modeling. More details on the inputs for and running of the tool are provided in the 2017 NEI TSD.

### **3.2.3.5 Residential Wood Combustion Sector (*rw*)**

The residential wood combustion (*rw*) sector includes residential wood burning devices such as fireplaces, fireplaces with inserts (inserts), free standing woodstoves, pellet stoves, outdoor hydronic heaters (also known as outdoor wood boilers), indoor furnaces, and outdoor burning in firepots and chimneas. Free standing woodstoves and inserts are further differentiated into three categories: 1) conventional (not EPA certified); 2) EPA certified, catalytic; and 3) EPA certified, noncatalytic. Generally speaking, the conventional units were constructed prior to 1988. Units constructed after 1988 have to meet EPA emission standards and they are either catalytic or non-catalytic. As with the other nonpoint categories, a mix of S/L and EPA estimates were used. The EPA's estimates use updated methodologies for activity data and some changes to emission factors.

Some improvements to RWC emissions estimates were made for the 2017 NEI and were included in this study. The EPA, along with the Commission on Environmental Cooperation (CEC), the Northeast States for Coordinated Air Use Management (NESCAUM), and Abt Associates, conducted a national survey of wood-burning activity in 2018. The results of this survey were used to estimate county-level burning activity data. The activity data for RWC processes is the amount of wood burned in each county, which is based on data from the CEC survey on the fraction of homes in each county that use each wood-burning appliance and the average amount of wood burned in each appliance. These assumptions are used with the number of occupied homes in each county to estimate the total amount of wood burned in each county, in cords for cordwood appliances and tons for pellet appliances. Cords of wood are converted to tons using county-level density factors from the U.S. Forest Service. RWC emissions were calculated by multiplying the tons of wood burned by emissions factors. For more information on the development of the residential wood combustion emissions, see Section 4.15 of the 2017 NEI TSD.

### **3.2.3.6 Other Nonpoint Sources (*nonpt*)**

Stationary nonpoint sources that were not subdivided into the *afdust*, *ag*, *np\_oilgas*, or *rw* sectors were assigned to the "nonpt" sector. Locomotives and CMV mobile sources from the 2017 NEI nonpoint inventory are described with the mobile sources. The types of sources in the *nonpt* sector include:

- stationary source fuel combustion, including industrial, commercial, and residential and orchard heaters;
- chemical manufacturing;
- industrial processes such as commercial cooking, metal production, mineral processes, petroleum refining, wood products, fabricated metals, and refrigeration;
- solvent utilization for surface coatings such as architectural coatings, auto refinishing, traffic marking, textile production, furniture finishing, and coating of paper, plastic, metal, appliances, and motor vehicles;
- solvent utilization for degreasing of furniture, metals, auto repair, electronics, and manufacturing;

- solvent utilization for dry cleaning, graphic arts, plastics, industrial processes, personal care products, household products, adhesives and sealants;
- solvent utilization for asphalt application and roofing, and pesticide application;
- storage and transport of petroleum for uses such as portable gas cans, bulk terminals, gasoline service stations, aviation, and marine vessels;
- storage and transport of chemicals;
- waste disposal, treatment, and recovery via incineration, open burning, landfills, and composting; and
- miscellaneous area sources such as cremation, hospitals, lamp breakage, and automotive repair shops.

The nonpt sector includes emission estimates for Portable Fuel Containers (PFCs), also known as “gas cans.” The PFC inventory consists of five distinct sources of PFC emissions, further distinguished by residential or commercial use. The five sources are: (1) displacement of the vapor within the can; (2) spillage of gasoline while filling the can; (3) spillage of gasoline during transport; (4) emissions due to evaporation (i.e., diurnal emissions); and (5) emissions due to permeation. Note that spillage and vapor displacement associated with using PFCs to refuel nonroad equipment are included in the nonroad inventory.

### 3.2.4 Biogenic Sources (beis)

Biogenic emissions were computed based on the 17j version of the 2017 meteorology data used for the air quality modeling and were developed using the Biogenic Emission Inventory System version 3.7 (BEIS3.7) within CMAQ. The BEIS3.7 creates gridded, hourly, model-species emissions from vegetation and soils. It estimates CO, VOC (most notably isoprene, terpene, and sesquiterpene), and NO emissions for the contiguous U.S. and for portions of Mexico and Canada. In the BEIS 3.7 two-layer canopy model, the layer structure varies with light intensity and solar zenith angle (Pouliot and Bash, 2015). Both layers include estimates of sunlit and shaded leaf area based on solar zenith angle and light intensity, direct and diffuse solar radiation, and leaf temperature (Bash et al., 2015). The new algorithm requires additional meteorological variables over previous versions of BEIS. The variables output from the Meteorology-Chemistry Interface Processor (MCIP) that are used to convert WRF outputs to CMAQ inputs are shown in Table 3-5.

**Table 3-5.** Meteorological variables required by BEIS 3.7

<b>Variable</b>	<b>Description</b>
LAI	leaf-area index
PRSFC	surface pressure
Q2	mixing ratio at 2 m
RC	convective precipitation per met TSTEP
RGRND	solar rad reaching sfc
RN	nonconvective precipitation per met TSTEP
RSTOMI	inverse of bulk stomatal resistance
SLYTP	soil texture type by USDA category
SOIM1	volumetric soil moisture in top cm
SOIT1	soil temperature in top cm



Variable	Description
TEMPG	skin temperature at ground
USTAR	cell averaged friction velocity
RADYNI	inverse of aerodynamic resistance
TEMP2	temperature at 2 m

BEIS3.7 was used in conjunction with Version 5 of the Biogenic Emissions Landuse Database (BELD5). The BELD5 is based on an updated version of the USDA-USFS Forest Inventory and Analysis (FIA) vegetation speciation-based data from 2001 to 2017 from the FIA version 8.0. Canopy coverage is based on the Global Moderate Resolution Imaging Spectroradiometer (MODIS) 20 category data with enhanced lakes and Fraction of Photosynthetically Active Radiation (FPAR) for vegetation coverage from National Center for Atmospheric Research (NCAR). The FIA includes approximately 250,000 representative plots of species fraction data that are within approximately 75 km of one another in areas identified as forest by the MODIS canopy coverage. For land areas outside the conterminous United States, 500 meter grid spacing land cover data from the Moderate Resolution Imaging Spectroradiometer (MODIS) is used. BELDv5 also incorporates the following:

- Canadian BELD land use, Updates to Version 4 of the Biogenic Emissions Landuse Database (BELD4) for Canada and Impacts on Biogenic VOC Emissions ([https://www.epa.gov/sites/production/files/2019-08/documents/800am\\_zhang\\_2\\_0.pdf](https://www.epa.gov/sites/production/files/2019-08/documents/800am_zhang_2_0.pdf))
- 2017 30 meter USDA Cropland Data Layer (CDL) data (<http://www.nass.usda.gov/research/Cropland/Release/>).

Biogenic emissions computed with BEIS were left out of the CMAQ-ready merged emissions, in favor of inline biogenics produced during the CMAQ model run itself using the same algorithm described above but with finer time steps within the air quality model.

### **3.2.5 Mobile Sources (onroad, onroad\_ca\_adj, nonroad, cmv\_c1c2, cmv\_c3, rail)**

Mobile sources are emissions from vehicles that move and include several sectors. Onroad mobile source emissions result from motorized vehicles that are normally operated on public roadways. These include passenger cars, motorcycles, minivans, sport-utility vehicles, light-duty trucks, heavy-duty trucks, and buses. Nonroad mobile source emissions are from vehicles that do not operate on roads such as tractors, construction equipment, lawnmowers, and recreational marine vessels. All nonroad emissions are treated as county-specific low-level emissions (i.e., they are released into model layer 1).

Commercial marine vessel (CMV) emissions are split into two sectors: emissions from Category 1 and Category 2 vessels are in the cmv\_c1c2 sector, and emissions from the larger ocean-going Category 3 vessels are in the cmv\_c3 sector. Both CMV sectors are treated as point sources with plume rise. Locomotive emissions are in the rail sector. Having the emissions split into these sectors facilitates separating them in summaries and also allows for CMV to be modeled with plume rise.

#### **3.2.5.1 Onroad (onroad)**

Onroad mobile sources include emissions from motorized vehicles that normally operate on public roadways. These include passenger cars, motorcycles, minivans, sport-utility vehicles, light-duty trucks, heavy-duty trucks, and buses. The sources are further divided between diesel, gasoline, E-85, and

compressed natural gas (CNG) vehicles. The sector characterizes emissions from parked vehicle processes (e.g., starts, hot soak, and extended idle) as well as from on-network processes (i.e., from vehicles moving along the roads).

The onroad SCCs in the modeling platform are more finely resolved than those in the NEI, because the NEI SCCs distinguish vehicles and fuels, but in the platform they also distinguish between emissions on roadways, off-network, extended idle, and the various MOVES road-types. For more details on the approach and for a summary of the MOVES inputs submitted by states, see section 6.5.1 of the 2017 NEI TSD. In addition, a number of states submitted 2017-specific activity data for incorporation into this platform.

Except for California, onroad emissions are generated using the SMOKE-MOVES interface that leverages MOVES generated emission factors (<https://www.epa.gov/moves>), county and SCC-specific activity data, and hourly meteorological data. SMOKE-MOVES takes into account the temperature sensitivity of the on-road emissions. Specifically, EPA used MOVES inputs for representative counties, vehicle miles traveled (VMT), vehicle population (VPOP), and hoteling hours data for all counties, along with tools that integrated the MOVES model with SMOKE. In this way, it was possible to take advantage of the gridded hourly temperature data available from meteorological modeling that are also used for air quality modeling.

SMOKE-MOVES makes use of emission rate “lookup” tables generated by MOVES that differentiate emissions by process (i.e., running, start, vapor venting, etc.), vehicle type, road type, temperature, speed, hour of day, etc. To generate the MOVES emission rates that could be applied across the U.S., EPA used an automated process to run MOVES to produce year 2017-specific emission factors by temperature and speed for a series of “representative counties,” to which every other county was mapped. The representative counties for which emission factors are generated are selected according to their state, elevation, fuels, age distribution, ramp fraction, and inspection and maintenance programs. Each county is then mapped to a representative county based on its similarity to the representative county with respect to those attributes. For this study, there are 296 representative counties in the continental U.S. A detailed discussion of the representative counties is in the 2017 NEI TSD, Section 6.8.2.

Once representative counties have been identified, emission factors are generated with MOVES for each representative county and for two “fuel months” – January to represent winter months, and July to represent summer months – due to the different types of fuels used. SMOKE selects the appropriate MOVES emissions rates for each county, hourly temperature, SCC, and speed bin and then multiplies the emission rate by appropriate activity data. For on-roadway emissions, vehicle miles travelled (VMT) is the activity data, vehicle population (VPOP) is used for many off-network processes, and hoteling hours are used to develop emissions for extended idling of combination long-haul trucks. These calculations are done for every county and grid cell in the continental U.S. for each hour of the year.

The SMOKE-MOVES process for creating the model-ready emissions consists of the following steps:

- 1) Determine which counties will be used to represent other counties in the MOVES runs.
- 2) Determine which months will be used to represent other month’s fuel characteristics.
- 3) Create inputs needed only by MOVES. MOVES requires county-specific information on vehicle populations, age distributions, and inspection-maintenance programs for each of the representative counties.



- 4) Create inputs needed both by MOVES and by SMOKE, including temperatures and activity data.
- 5) Run MOVES to create emission factor tables for the temperatures found in each county.
- 6) Run SMOKE to apply the emission factors to activity data (VMT, VPOP, and HOTELING) to calculate emissions based on the gridded hourly temperatures in the meteorological data.
- 7) Aggregate the results to the county-SCC level for summaries and quality assurance.

The onroad emissions are processed in four processing streams that are merged together into the onroad sector emissions after each of the four streams have been processed:

- rate-per-distance (RPD) uses VMT as the activity data plus speed and speed profile information to compute on-network emissions from exhaust, evaporative, permeation, refueling, and brake and tire wear processes;
- rate-per-vehicle (RPV) uses VPOP activity data to compute off-network emissions from exhaust, evaporative, permeation, and refueling processes;
- rate-per-profile (RPP) uses VPOP activity data to compute off-network emissions from evaporative fuel vapor venting, including hot soak (immediately after a trip) and diurnal (vehicle parked for a long period) emissions; and
- rate-per-hour (RPH) uses hoteling hours activity data to compute off-network emissions for idling of long-haul trucks from extended idling and auxiliary power unit process.

The onroad emissions inputs for the platform are based on the 2017 NEI, described in more detail in Section 6 of the 2017 NEI TSD. These inputs include:

- MOVES County databases (CDBs) including Low Emission Vehicle (LEV) table
- Representative counties
- Fuel months
- Meteorology
- Activity data (VMT, VPOP, speed, HOTELING)

Representative counties, fuel months and other inputs were consistent with those in the 2017 NEI. States that submitted activity data and development of the EPA default activity data sets for VMT, VPOP, and hoteling hours are described in detail in the 2017 NEI TSD and supporting documents. Hoteling hours activity are used to calculate emissions from extended idling and auxiliary power units (APUs) by combination long-haul trucks.

Hoteling hours were capped by county at a theoretical maximum and any excess hours of the maximum were reduced. For calculating reductions, a dataset of truck stop parking space availability was used, which includes a total number of parking spaces per county. This same dataset is used to develop the spatial surrogate for allocating county-total hoteling emissions to model grid cells. The parking space dataset includes several recent updates based on new truck stops opening and other new information. There are 8,760 hours in the year 2017; therefore, the maximum number of possible hoteling hours in a particular county is equal to 8,760 \* the number of parking spaces in that county. Hoteling hours were capped at that theoretical maximum value for 2017 in all counties, with some exceptions.

Because the truck stop parking space dataset may be incomplete in some areas, and trucks may sometimes

idle in areas other than designated spaces, it was assumed that every county has at least 12 parking spaces, even if fewer parking spaces are found in the parking space dataset. Therefore, hoteling hours are never reduced below 105,408 hours for the year in any county. If the unreduced hoteling hours were already below that maximum, the hours were left unchanged; in other words, hoteling activity are never increased as a result of this analysis. Four states requested that no reductions be applied to the hoteling activity based on parking space availability: CO, ME, NJ, and NY. For these states, reductions based on parking space availability were not applied.

The final step related to hoteling activity is to split county totals into separate values for extended idling (SCC 2202620153) and Auxiliary Power Units (APUs) (SCC 2202620191). New Jersey's submittal of hoteling activity specified a 30% APU split, and this was used throughout NJ. For the rest of the country, a 12.4% APU split was used, meaning that during 12.4% of the hoteling hours auxiliary power units are assumed to be running.

The last pieces of activity data needed for SMOKE-MOVES are related to the average speed of vehicles, which affects the selection of MOVES emission factors for on-network emissions. One such dataset is the SPEED inventory read by the SMOKE program Smkinven, which includes a single overall average speed for each county, SCC, and month. The second dataset is the SPDIST dataset read by the SMOKE program Movesmrg, which specifies the amount of time spent in each MOVES speed bin for each county, vehicle (aka source) type, road type, weekday/weekend, and hour of day. SMOKE still requires the SPEED dataset exist even when hourly speed data is available, even though only the hourly speed data affects the selection of emission factors. The SPEED and SPDIST datasets are from the 2017 NEI with some of the data carried over from the Coordinating Research Council A-100 study (CRC, 2017).

MOVES2014b was run in emission factor mode to create emission factor tables using CB6 speciation for the year 2016, for all representative counties and fuel months. The county databases used to run MOVES to develop the emission factor tables were the same as those in the 2017 NEI, including the state-specific control measures such as the California LEV program, and fuels represented the year 2017. In addition, the range of temperatures run along with the average humidities used were specific to the year 2017. The remaining settings for the CDBs are documented in the 2017 NEI TSD. To create the emission factors, MOVES was run separately for each representative county and fuel month for each temperature bin needed for the calendar year 2017. The MOVES results were post-processed into CSV-formatted emission factor tables that can be read by SMOKE-MOVES.

California is the only state agency for which submitted onroad emissions were used in the 2017 NEI and this study. California uses their own emission model, EMFAC, which uses emission inventory codes (EICs) to characterize the emission processes instead of SCCs. The EPA and California worked together to develop a code mapping to better match EMFAC's EICs to EPA MOVES' detailed set of SCCs that distinguish between off-network and on-network and brake and tire wear emissions. This detail is needed for modeling but not for the NEI. California provided their CAP and HAP emissions by county using EPA SCCs after applying an agreed-to EIC to SCC mapping. California provided EMFAC2017-based onroad emissions inventories for 2017 that were used for this study.

The California onroad mobile source emissions were created through a hybrid approach of combining state-supplied annual emissions with EPA-developed SMOKE-MOVES runs. Through this approach, the platform was able to reflect the unique rules in California, while leveraging the more detailed SCCs and the highly resolved spatial patterns, temporal patterns, and speciation from SMOKE-MOVES. The basic steps involved in temporally allocating onroad emissions from California based on SMOKE-MOVES

results were:

- 1) Run CA using EPA inputs through SMOKE-MOVES to produce hourly emissions hereafter known as “EPA estimates.” These EPA estimates for CA are run in a separate sector called “onroad\_ca.”
- 2) Calculate ratios between state-supplied emissions and EPA estimates. The ratios were calculated for each county/SCC/pollutant combination based on the California onroad emissions inventory. Unlike in previous platforms, the California data separated off and on-network emissions and extended idling. However, the on-network did not provide specific road types, and California’s emissions did not include information for vehicles fueled by E-85, so these differentiations were obtained using MOVES.
- 3) Create an adjustment factor file (CFPRO) that includes EPA-to-state estimate ratios.
- 4) Rerun CA through SMOKE-MOVES using EPA inputs and the new adjustment factor file.

Through this process, adjusted model-ready files were created that sum to annual totals from California, but have the temporal and spatial patterns reflecting the highly resolved meteorology and SMOKE-MOVES. After adjusting the emissions, this sector is called “onroad\_ca\_adj.” Note that in emission summaries, the emissions from the “onroad” and “onroad\_ca\_adj” sectors are summed and designated as the emissions for the onroad sector.

### ***3.2.5.2 MOVES-based Nonroad Mobile Sources (nonroad)***

The nonroad equipment emissions in the platform and the NEI result primarily from running the MOVES2014b model. MOVES2014b was used for all states other than California, which uses their own model. California nonroad emissions were provided by the California Air Resources Board (CARB) for the 2017 NEI.

MOVES2014b creates a monthly emissions inventory for criteria air pollutants (CAPs) and a full set of HAPs, plus additional pollutants such as NONHAPTOG and ETHANOL, which are not part of the NEI but are used for speciation. MOVES2014b provides estimates of NONHAPTOG along with the speciation profile code for the NONHAPTOG emission source. This was accomplished by using NHTOG##### as the pollutant code in the Flat File 2010 (FF10) inventory file that can be read into SMOKE, where ##### is a speciation profile code. For California, NHTOG#####-VOC and HAP-VOC ratios from MOVES-based emissions were applied to VOC emissions from California so that VOC emissions in California can be speciated consistently with other states.

MOVES2014b, unlike MOVES2014a, also provides estimates of PM<sub>2.5</sub> by speciation profile code for the PM<sub>2.5</sub> emission source, using PM25\_##### as the pollutant code in the FF10 inventory file, where ##### is a speciation profile code. To facilitate calculation of PMC within SMOKE, and to help create emissions summaries, an additional pollutant representing total PM<sub>2.5</sub> called PM25TOTAL was added to the inventory. As with VOC, PM<sub>2.5</sub>\_#####-PM25TOTAL ratios were calculated and applied to PM<sub>2.5</sub> emissions in California so that PM<sub>2.5</sub> emissions in California can be speciated consistently with other states.

MOVES2014b outputs emissions data in county-specific databases, and then a post-processing script converted the data into FF10 format. Additional post-processing steps were performed as follows:

- County-specific FF10s were combined into a single FF10 file.
- To reduce the size of the inventory, HAPs that are not needed for air quality modeling, such as dioxins and furans, were removed from the inventory.
- To reduce the size of the inventory further, all emissions for sources (identified by county/SCC) for which total CAP emissions are less than  $1 \times 10^{-10}$  were removed from the inventory. The MOVES model attributes a very tiny amount of emissions to sources that are actually zero, for example, snowmobile emissions in Florida. Removing these sources from the inventory reduces the total size of the inventory by 7%.
- Gas and particulate components of HAPs that come out of MOVES separately, such as naphthalene, were combined.
- VOC was renamed VOC\_INV so that SMOKE does not speciate both VOC and NONHAPTOG, which would result in a double count.
- PM25TOTAL, referenced above, was also created at this stage of the process.
- California emissions from MOVES were deleted, in favor of the CARB data.
- Emissions for airport ground support vehicles (SCCs ending in -8005), and oil field equipment (SCCs ending in -10010), were removed from the inventory at this stage, to prevent a double count with the airports and np\_oilgas sectors, respectively.

### **3.2.5.3 Locomotive (rail)**

The rail sector includes all locomotives in the NEI nonpoint data category. This sector excludes railway maintenance locomotives and point source yard locomotives. Railway maintenance emissions are included in the nonroad sector. The point source yard locomotives are included in the ptnonipm sector. Typically in the NEI, yard locomotive emissions are split between the nonpoint and point categories, but for this study, all yard locomotive emissions are represented as point sources and included in the ptnonipm sector.

This study uses a new 2017 rail inventory developed for the 2017 NEI by the Lake Michigan Air Directors Consortium (LADCO) and the State of Illinois with support from various other states. Class I railroad emissions are based on confidential link-level line-haul activity GIS data layer maintained by the Federal Railroad Administration (FRA). In addition, the Association of American Railroads (AAR) provided national emission tier fleet mix information. Class II and III railroad emissions are based on a comprehensive nationwide GIS database of locations where short line and regional railroads operate. Passenger rail (Amtrak) emissions follow a similar procedure as Class II and III, except using a database of Amtrak rail lines. Yard locomotive emissions are based on a combination of yard data provided by individual rail companies, and by using Google Earth and other tools to identify rail yard locations for rail companies which did not provide yard data. Information on specific yards were combined with fuel use data and emission factors to create an emissions inventory for rail yards. More detailed information on the development of the 2017 rail inventory for this study is available in the 2017 NEI TSD.

### **3.2.5.4 Category 1, 2, and 3 commercial marine vessels (cmv\_c1c2 and cmv\_3)**

The cmv\_c1c2 sector contains Category 1 and 2 CMV emissions from the 2017 NEI. Category 1 and 2 vessels use diesel fuel. All emissions in this sector are annual and at county-SCC resolution; however, in

the NEI they are provided at the sub-county level (port or underway shape ids) and by SCC and emission type (e.g., hoteling, maneuvering). This sub-county data in the NEI are used to create spatial surrogates. For more information on CMV sources in the 2017 NEI, see Section 4.21 of the 2017 NEI TSD. C1 and C2 emissions that occur outside of state waters are not assigned to states. All CMV emissions in the cmv\_c1c2 sector are treated as hourly gridded point sources with stack parameters that should result in them being placed in layer 1.

The Category 3 CMV vessels in the cmv\_c3 sector use residual oil. The emissions in the cmv\_c3 sector are comprised of primarily foreign-flagged ocean-going vessels, referred to as C3 CMV ships. The C3 portion of the CMV inventory includes these ships in several intra-port modes (i.e., cruising, hoteling, reduced speed zone, maneuvering, and idling) and an underway mode, and includes near-port auxiliary engine emissions. The cmv\_c3 sector uses AIS derived 2017 NEI emissions in a gridded point source format. Emissions from the Emissions Control Area-International Marine Organization (ECA-IMO)-based C3 CMV are used for waters not covered by the AIS selection (portions of FIPS code 98001).

The 2017 NEI C3 inventory was developed as an hourly point inventory from 5 minute-resolution Automated Identification System (AIS) transponder data which had emissions computed from it. Plume rise calculations for C3 vessels are computed when the sources are modeled by SMOKE and CMAQ. To develop the point inventory, the AIS emissions were aggregated to hourly values by grid cell, port identifier, SCC, and FIPS on the 12 km modeling domain. Release point locations were assigned to the centroid of the corresponding grid cell. Emissions where the source vessel idled in the same location for longer than an hour (hoteling) were apportioned to the subsequent hours from the initial time based on the duration of hoteling. Hoteling was capped at 400 hours and emissions were adjusted down proportionally where a vessel exceeded 400 hours in a single location.

Emissions from vessels that occur within the boundaries of a 2017 NEI port polygon were given a port SCC and assigned the appropriate port shape identifier. All other emissions were assigned an underway SCC and not given a port shape identifier. FIPS were assigned to the 5-minute AIS data using a polygon shapefile of US counties extending into state waters, Canadian provinces extending into provincial waters, Mexican states, and US federal water economic exclusive zones (EEZ).

The resulting annual point emissions were converted to an annual point 2010 flat file format (FF10). A set of standard stack parameters were assigned to each release point in the cmv\_c3 inventory. The assigned stack height was 65.62 ft, the stack diameter was 2.625 ft, the stack temperature was 539.6 °F, and the velocity was 82.02 ft/s. Hourly emissions were converted to an hourly point 2010 FF10.

In 2014, marine vessels in the North American Emission Control Area (ECA), which extends 200 miles from the shores of North America, Puerto Rico, and the Virgin Islands, met a fuel sulfur standard of 10,000 ppm. On January 1st, 2015, the ECA initiated a fuel sulfur standard which regulated large marine vessels to use fuel with 1,000 ppm sulfur or less. EPA multiplied European Union (EU)<sup>7</sup> C3 emissions factors that include these standards with the E&C calls of the respective years.

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<sup>7</sup>[http://ec.europa.eu/environment/air/pdf/chapter1\\_ship\\_emissions.pdf](http://ec.europa.eu/environment/air/pdf/chapter1_ship_emissions.pdf).

The EU emission factors also reflect IMO Tier 3 NO<sub>x</sub> regulations that apply to engines installed on ships constructed (i.e., keel is laid) on or after January 1st, 2016. However, in allotting time for ship building and engine installation, EPA does not expect Tier 3 vessels to be active by December 31st, 2016. The 2017 CMV emissions were computed taking these standards into account.

### **3.2.6 Emissions from Canada, Mexico (*othpt, othar, othafdust, othptdust, onroad\_can, onroad\_mex, ptfire\_othna*)**

The emissions from Canada and Mexico are included as part of the emissions modeling sectors: *othpt*, *othar*, *othafdust*, *othptdust*, *onroad\_can*, and *onroad\_mex*. The “oth” refers to the fact that these emissions are usually “other” than those in the U.S. state-county geographic FIPS, and the remaining characters provide the SMOKE source types: “pt” for point, “ar” for area and nonroad mobile, “afdust” for area fugitive dust (Canada only), and “ptdust” for point fugitive dust (Canada only). The onroad emissions for Canada and Mexico are in the *onroad\_can* and *onroad\_mex* sectors, respectively. Environment and Climate Change Canada (ECCC) provided a set of inventories for the year 2015. ECCC also provided data for the year 2023, either in the form of brand new inventories, or projection factors to apply to the 2015 data. Those 2015 and 2023 inventories were interpolated to the year 2017 for all Canadian inventories used in this study except for fires and CMV.

ECCC provided the following 2015 inventories for use in this study:

- Ag livestock and fertilizer, point source format (*othpt* sector)
- Ag fugitive dust, point source format (*othptdust* sector)
- Other area source dust (*othafdust* sector)
- Airports, point source format (*othpt* sector)
- Onroad (*onroad\_can* sector)
- Nonroad and rail (*othar* sector)
- CMV, provided as area sources but converted to point (*othpt* sector)
- Other area sources (*othar* sector)
- Other point sources, including oil and gas (*othpt* sector)

Future year Canadian emissions were also available, and for this study Canadian emissions interpolated to the year 2017 were used.

ECCC provided all CMV emissions as an area source inventory. The 2017 NEI CMV included most coastal waters of Canada and Mexico with emissions derived from AIS data, these NEI emissions were used for all areas of Canada and Mexico in which they were available. Both the C1C2 and C3 emissions were provided in a point source format with points at the center of the 12km grid cells. Activity and corresponding emissions along the St. Lawrence Seaway were not included in the NEI. This region was gapfilled with emissions provided by ECCC that were apportioned to point sources on the centroids of 12km grid cells using the Canadian commercial marine vessel surrogate (CA 945).

One of the Canadian point source inventories includes pre-specified VOC emissions for the CB6 mechanism. However, this inventory did not include all species needed for the CB6 mechanism for CMAQ; specifically, CH<sub>4</sub>, SOAALK, NAPH, and XYLMN were missing. For the NAPH species, naphthalene emissions from a supplemental HAP inventory provided by ECCC were used. Then, XYL was converted to XYLMN by subtracting NAPH. Finally, CH<sub>4</sub> and SOAALK were specified from total VOC (also provided by ECCC) using traditional speciation profiles by SCC. There are also other sources

in Canada, such as oil and gas, for which we do not have pre-speciated VOC emissions and for which we apply VOC speciation within SMOKE.

The Canadian inventory included fugitive dust emissions that do not incorporate either a transportable fraction or meteorological-based adjustments. To properly account for this, a separate sector called othafdust (for area sources) and othptdust (for point sources) were created and modeled using the same adjustments as are done for U.S. sources. Since fugitive dust emissions were provided in both area and point format, these emissions needed to be processed as through SMOKE two separate sectors, one for area sources and one for point sources.

In addition to emissions inventories, the ECCC 2015 dataset also included temporal profiles, and shapefiles for creating spatial surrogates. These updated profiles and surrogates were used for this study. Other than the CB6 species of NBAFM present in the speciated point source data, there are no explicit HAP emissions in these Canadian inventories.

Point sources in Mexico were compiled based on inventories projected from the the Inventario Nacional de Emisiones de Mexico, 2016 (Secretaría de Medio Ambiente y Recursos Naturales (SEMARNAT)). The point source emissions were converted to English units and into the FF10 format that could be read by SMOKE, missing stack parameters were gapped using SCC-based defaults, and latitude and longitude coordinates were verified and adjusted if they were not consistent with the reported municipality. Mexican point inventories were projected from 2008 to the years 2014 and 2018, and then those emissions values were interpolated to the year 2016 for this study. Only CAPs are covered in the Mexico point source inventory.

For Mexican area and nonroad sources, emission projections based on Mexico's 2016 inventory were used for area, point and nonroad sources (Secretaría de Medio Ambiente y Recursos Naturales (SEMARNAT)). The resulting inventory was written using English units to the nonpoint FF10 format that could be read by SMOKE. Note that unlike the U.S. inventories, there are no explicit HAPs in the nonpoint or nonroad inventories for Canada and Mexico and, therefore, all HAPs are created from speciation. Similar to the point inventories, Mexican area and nonroad inventories were projected from 2008 to the years 2014 and 2018, and then emissions values were interpolated to year 2016 values for this study.

For Mexico onroad emissions, a version of the MOVES model for Mexico was run that provided the same VOC HAPs and speciated VOCs as for the U.S. MOVES model (ERG, 2016a). This includes NBAFM plus several other VOC HAPs such as toluene, xylene, ethylbenzene and others. Except for VOC HAPs that are part of the speciation, no other HAPs are included in the Mexico onroad inventory (such as particulate HAPs nor diesel particulate matter). Mexico onroad inventories were generated by MOVES for the years 2014 and 2017.

Annual 2017 wildland emissions for Mexico, Canada, Central America, and Caribbean nations are included in the ptfire\_othna sector. Canadian fires, along with fires in Mexico, Central America, and the Caribbean, were developed from Fire Inventory from NCAR (FINN) 2017 v1.5 daily fire emissions. For FINN fires, listed vegetation type codes of 1 and 9 are defined as agricultural burning, all other fire detections and assumed to be wildfires. All wildland fires that are not defined as agricultural are assumed to be wildfires rather than prescribed. FINN fire detects of less than 50 square meters (0.012 acres) are removed from the inventory. The locations of FINN fires are geocoded from latitude and longitude to FIPS code.

### **3.2.7 SMOKE-ready non-anthropogenic chlorine inventory**

The ocean chlorine gas emission estimates are based on the build-up of molecular chlorine (Cl<sub>2</sub>) concentrations in oceanic air masses (Bullock and Brehme, 2002). Data at 36 km and 12 km resolution were available and were not modified other than the name “CHLORINE” was changed to “CL2” because that is the name required by the CMAQ model.

## **3.3 Emissions Modeling Summary**

The CMAQ model requires hourly emissions of specific gas and particle species for the horizontal and vertical grid cells contained within the modeled region (i.e., modeling domain). To provide emissions in the form and format required by the model, it is necessary to “pre-process” the “raw” emissions (i.e., emissions input to SMOKE) for the sectors described above. In brief, the process of emissions modeling transforms the emissions inventories from their original temporal resolution, pollutant resolution, and spatial resolution into the hourly, speciated, gridded resolution required by the air quality model. Emissions modeling includes temporal allocation, spatial allocation, and pollutant speciation. In some cases, emissions modeling also includes the vertical allocation of point sources, but many air quality models also perform this task because it greatly reduces the size of the input emissions files if the vertical layers of the sources are not included.

As previously discussed, the temporal resolutions of the emissions inventories input to SMOKE vary across sectors and may be hourly, daily, monthly, or annual total emissions. The spatial resolution, may be individual point sources, county/province/municipio totals, or gridded emissions and varies by sector. This section provides some basic information about the tools and data files used for emissions modeling as part of the modeling platform.

### **3.3.1 The SMOKE Modeling System**

SMOKE version 4.7 was used to pre-process the raw emissions inventories into emissions inputs for CMAQ. SMOKE executables and source code are available from the Community Multiscale Analysis System (CMAS) Center at <http://www.cmascenter.org>. Additional information about SMOKE is available from <http://www.smoke-model.org>. For sectors that have plume rise, the in-line emissions capability of the air quality models was used, which allows the creation of source-based and two-dimensional gridded emissions files that are much smaller than full three-dimensional gridded emissions files. For quality assurance of the emissions modeling steps, emissions totals by specie for the entire model domain are output as reports that are then compared to reports generated by SMOKE on the input inventories to ensure that mass is not lost or gained during the emissions modeling process.

### **3.3.2 Key Emissions Modeling Settings**

When preparing emissions for the air quality model, emissions for each sector are processed separately through SMOKE, and then the final merge program (Mrggrid) is run to combine the model-ready, sector-specific emissions across sectors. The SMOKE settings in the run scripts and the data in the SMOKE ancillary files control the approaches used by the individual SMOKE programs for each sector. Table 3-6 summarizes the major processing steps of each platform sector. The “Spatial” column shows the spatial approach used: here “point” indicates that SMOKE maps the source from a point location (i.e., latitude and longitude) to a grid cell; “surrogates” indicates that some or all of the sources use spatial surrogates to allocate county emissions to grid cells; and “area-to-point” indicates that some of the sources use the SMOKE area-to-point feature to grid the emissions. The “Speciation” column indicates that all sectors



use the SMOKE speciation step, though biogenics speciation is done within the Tmpbeis3 program and not as a separate SMOKE step. The “Inventory resolution” column shows the inventory temporal resolution from which SMOKE needs to calculate hourly emissions. Note that for some sectors (e.g., onroad, beis), there is no input inventory; instead, activity data and emission factors are used in combination with meteorological data to compute hourly emissions.

**Table 3-6.** Key emissions modeling steps by sector

<b>Platform sector</b>	<b>Spatial</b>	<b>Speciation</b>	<b>Inventory resolution</b>	<b>Plume rise</b>
afdust adj	Surrogates	Yes	annual	
ag	Surrogates	Yes	annual	
airports	Point	Yes	annual	none
beis	Pre-gridded land use	in BEIS3.7	computed hourly	
cmv_c1c2	Point	Yes	hourly	in-line
cmv_c3	Point	Yes	hourly	in-line
nonpt	Surrogates & area-to-point	Yes	annual	
nonroad	Surrogates	Yes	monthly	
np_oilgas	Surrogates	Yes	annual	
onroad	Surrogates	Yes	monthly activity, computed hourly	
onroad_ca_adj	Surrogates	Yes	monthly activity, computed hourly	
onroad_can	Surrogates	Yes	monthly	
onroad_mex	Surrogates	Yes	monthly	
othafdust adj	Surrogates	Yes	annual	
othptdust adj	Point	Yes	monthly	none
othar	Surrogates	Yes	annual & monthly	
othpt	Point	Yes	annual & monthly	in-line
ptagfire	Point	Yes	daily	in-line
pt_oilgas	Point	Yes	annual	in-line
ptegu	Point	Yes	daily & hourly	in-line
ptfire	Point	Yes	daily	in-line
ptfire_othna	Point	Yes	daily	in-line
ptnonipm	Point	Yes	annual	in-line
rail	Surrogates	Yes	annual	
rwc	Surrogates	Yes	annual	

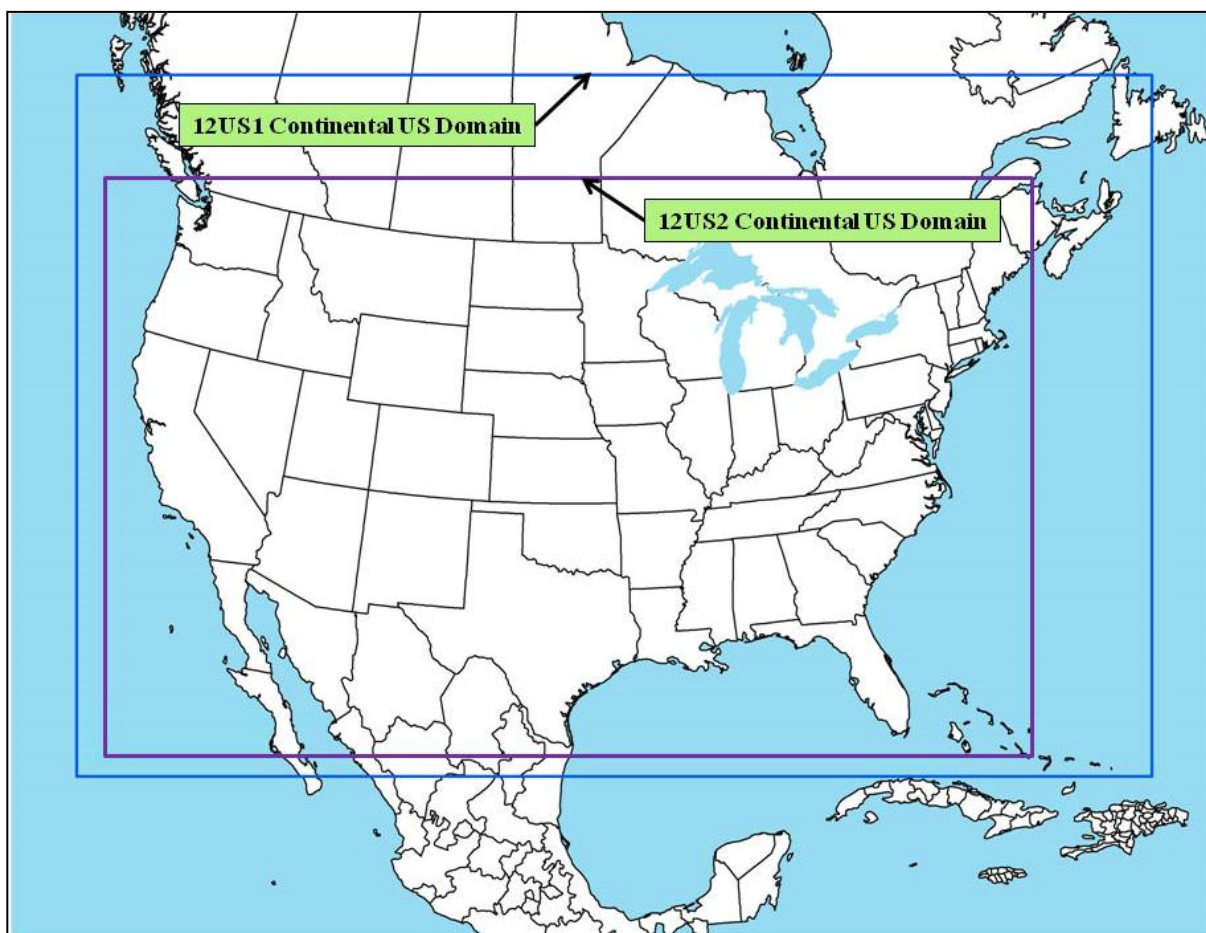
Biogenic emissions can be modeled two different ways in the CMAQ model. The BEIS model in SMOKE can produce gridded biogenic emissions that are then included in the gridded CMAQ-ready emissions inputs, or alternatively, CMAQ can be configured to create “in-line” biogenic emissions within CMAQ itself. For this study, the in-line biogenic emissions option was used, and so biogenic emissions from BEIS were not included in the gridded CMAQ-ready emissions.

The “plume rise” column indicates the sectors for which the “in-line” approach is used. These sectors are the only ones with emissions in aloft layers based on plume rise. The term “in-line” means that the plume rise calculations are done inside of the air quality model instead of being computed by SMOKE. The air quality model computes the plume rise using stack parameters and the hourly emissions in the SMOKE output files for each emissions sector. The height of the plume rise determines the model layer into which the emissions are placed. All of these particular sectors only have “in-line” emissions, meaning that all of the emissions are treated as elevated sources and there are no emissions for those sectors in the two-dimensional, layer-1 files created by SMOKE. Day-specific point fire emissions are treated differently in CMAQ. After plume rise is applied, there are emissions in every layer from the ground up to the top of the plume. The emissions in the airports and othptdust sectors are all low-level emissions, and so in-line emissions files are not created for these two sectors. Instead, all airports and othptdust emissions are output to gridded emissions files, same as if airports and othptdust were area source sectors.

SMOKE has the option of grouping sources so that they are treated as a single stack when computing plume rise. For this modeling case, no grouping was performed because grouping combined with “in-line” processing will not give identical results as “offline” processing (i.e., when SMOKE creates 3-dimensional files). This occurs when stacks with different stack parameters or lat/lons are grouped, thereby changing the parameters of one or more sources. The most straightforward way to get the same results between in-line and offline is to avoid the use of grouping.

### ***3.3.3 Spatial Configuration***

For this study, SMOKE was run for the larger 12-km Continental United States “CONUS” modeling domain (12US1) shown in Figure 3-3, but the air quality model was run on the smaller 12-km domain (12US2). The grid used a Lambert-Conformal projection, with Alpha = 33, Beta = 45 and Gamma = -97, with a center of X = -97 and Y = 40. Later sections provide details on the spatial surrogates and area-to-point data used to accomplish spatial allocation with SMOKE.



**Figure 3-3. CMAQ Modeling Domain**

### 3.3.4 Chemical Speciation Configuration

The emissions modeling step for chemical speciation creates the “model species” needed by the air quality model for a specific chemical mechanism. These model species are either individual chemical compounds (i.e., “explicit species”) or groups of species (i.e., “lumped species”). The chemical mechanism used for the platform is the CB6 mechanism (Yarwood, 2010). We used an updated version of CB6 that we refer to as “CB6R3AE7” which includes four new species that were not in the previous version of CB6: AACD, FACD, APIN, and IVOC. This mapping uses a new systematic methodology for mapping low volatility compounds. Compounds with very low vapor pressure are mapped to model species NVOL and intermediate volatility compounds are mapped to a species called IVOC. In previous mappings, some of these low vapor pressure compounds were mapped to CB6 species. The mechanism and mapping are described in more detail in a [memorandum](#) describing the mechanism files supplied with the Speciation Tool, the software used to create the CB6 profiles used in SMOKE. It should be noted that the onroad mobile sector does not use this newer mapping because the speciation is done within MOVES and the mapping change was made after MOVES had been run.

This platform generates the PM<sub>2.5</sub> model species associated with the CMAQ Aerosol Module version 7 (AE7) which has the same PM<sub>2.5</sub> model species as version 6 (AE6). The AE7 mechanism is built on the AE6 and identical in terms of model species and mechanism definition but requires that alpha-pinene (APIN) be separate from all other monoterpenes (TERP) and not included in TERP to avoid double counting.

Table 3-7 lists the model species produced by SMOKE in the platform used for this study.

**Table 3-7. Emission model species produced for CB6R3AE7 for CMAQ**

<b>Inventory Pollutant</b>	<b>Model Species</b>	<b>Model species description</b>
Cl <sub>2</sub>	CL2	Atomic gas-phase chlorine
HCl	HCL	Hydrogen Chloride (hydrochloric acid) gas
CO	CO	Carbon monoxide
NO <sub>x</sub>	NO	Nitrogen oxide
	NO2	Nitrogen dioxide
	HONO	Nitrous acid
SO <sub>2</sub>	SO2	Sulfur dioxide
	SULF	Sulfuric acid vapor
NH <sub>3</sub>	NH3	Ammonia
	NH3_FERT	Ammonia from fertilizer
VOC	AACD	Acetic acid
	ACET	Acetone
	ALD2	Acetaldehyde
	ALDX	Propionaldehyde and higher aldehydes
	APIN	alpha-Pinene
	BENZ	Benzene
	CH4	Methane
	ETH	Ethene
	ETHA	Ethane
	ETHY	Ethyne
	ETOH	Ethanol
	FACD	Formic acid
	FORM	Formaldehyde
	IOLE	Internal olefin carbon bond (R-C=C-R)
	ISOP	Isoprene
	IVOC	Intermediate volatility organic compounds
	KET	Ketone Groups
	MEOH	Methanol
	NAPH	Naphthalene
	NVOL	Non-volatile compounds
	OLE	Terminal olefin carbon bond (R-C=C)
	PAR	Paraffin carbon bond
	PRPA	Propane
	SESQ	Sequiterpenes (from biogenics only)
	SOAALK	Secondary Organic Aerosol (SOA) tracer
	TERP	Terpenes (from biogenics only)
	TOL	Toluene and other monoalkyl aromatics
UNR	Unreactive	
	XYLMN	Xylene and other polyalkyl aromatics, minus naphthalene
Naphthalene	NAPH	Naphthalene from inventory
Benzene	BENZ	Benzene from the inventory
Acetaldehyde	ALD2	Acetaldehyde from inventory
Formaldehyde	FORM	Formaldehyde from inventory
Methanol	MEOH	Methanol from inventory

Inventory Pollutant	Model Species	Model species description
PM <sub>10</sub>	PMC	Coarse PM > 2.5 microns and ≤ 10 microns
PM <sub>2.5</sub>	PEC	Particulate elemental carbon ≤ 2.5 microns
	PNO3	Particulate nitrate ≤ 2.5 microns
	POC	Particulate organic carbon (carbon only) ≤ 2.5 microns
	PSO4	Particulate Sulfate ≤ 2.5 microns
	PAL	Aluminum
	PCA	Calcium
	PCL	Chloride
	PFE	Iron
	PK	Potassium
	PH2O	Water
	PMG	Magnesium
	PMN	Manganese
	PMOTHR	PM <sub>2.5</sub> not in other AE6 species
	PNA	Sodium
	PNCOM	Non-carbon organic matter
	PNH4	Ammonium
PSI	Silica	
PTI	Titanium	
Sea-salt species (non – anthropogenic) <sup>8</sup>	PCL	Particulate chloride
	PNA	Particulate sodium

The TOG and PM<sub>2.5</sub> speciation factors that are the basis of the chemical speciation approach were developed from the SPECIATE 5.0 database (<https://www.epa.gov/air-emissions-modeling/speciate>), which is the EPA's repository of TOG and PM speciation profiles of air pollution sources. The SPECIATE database development and maintenance is a collaboration involving the EPA's Office of Research and Development (ORD), Office of Transportation and Air Quality (OTAQ), and the Office of Air Quality Planning and Standards (OAQPS). The SPECIATE database contains speciation profiles for TOG, speciated into individual chemical compounds, VOC-to-TOG conversion factors associated with the TOG profiles, and speciation profiles for PM<sub>2.5</sub>.

Some key features and updates to speciation from previous platforms include the following (the subsections below contain more details on the specific changes):

- Use of the CBR3AE7 mechanism, as described earlier
- Several new VOC and PM<sub>2.5</sub> profiles added to SPECIATE 5.0 or slated for the next version of SPECIATE were used.
- PM<sub>2.5</sub> speciation process for nonroad mobile has been updated. Similar to VOC, PM<sub>2.5</sub> profiles are now assigned within MOVES2014b which outputs the emissions with those assignments.
- As with previous platforms, some Canadian point source inventories are provided from Environment Canada as pre-speciated emissions, and not all CB6 species were provided; missing species were supplemented by speciating total VOC.
- A new GSPRO\_COMBO file was developed for use in Canada to account for ethanol mixes in Canadian gasoline.

<sup>8</sup> These emissions are created outside of SMOKE.

Speciation profiles and cross-references for this study platform are available in the set SMOKE input files for the platform. Emissions of VOC and PM<sub>2.5</sub> emissions by county, sector and profile for all sectors other than onroad mobile can be found in the sector summaries for the case. Totals of each model species by state and sector can be found in the Appendix B state-sector totals workbook for this study.

For onroad mobile sources, speciation is done in MOVES, to allow for profiles that vary by model year, which is not part of the SCC code, to be used. Therefore, cross-references or emissions summaries by profile for onroad mobile sources are not provided. These profiles are documented in a [MOVES technical report on speciation](#) (EPA, 2018).

Updates to speciation profiles for VOC and PM<sub>2.5</sub>, were largely from the update of the SPECIATE database to version SPECIATE 5.0 in June 2019 which added numerous organic gas and PM profiles. We also used several profiles added to SPECIATE 5.1 which will be available in July 2020. In addition, we changed profile assignments to incorporate data provided by states or correct errors in previous assignments.

For PM<sub>2.5</sub> the following profile updates were made for the 2017 platform:

- Corrected the wildfire and prescribed fire profile due to error in compositing (the previous profile included creosote in the average)
- Updated the profile for aircraft
- Corrected several profile assignments for the petroleum industry

For VOC the following profile updates were made for the 2017 platform:

- Consumer products - replaced the profiles developed from the CARB 1997 consumer products survey with profiles developed from the CARB 2010 survey update
- Oil and Gas – used additional region-specific profiles or updated assignments
  - Used county-specific profiles gas for several Wyoming counties developed from data provided by the Wyoming DEQ
  - Used Willison Basin gas composition data, separate profiles for the Montana and North Dakota portions of the basin, based on data developed by the Western Regional Air Partnership WRAP
  - Used Central Montana Uplift area gas composition data, based on data developed by the WRAP
  - Updated Uinta basin profile assignments (based on data provided by Utah)
  - Used Utah and Wyoming oil and gas produced water pond profiles
  - Updated profile assignments (by county and SCC) for nonpoint oil and gas sources that account for the portion of VOC estimated to come from flares. These were updated using results from the Oil and Gas estimation tool run that was used for the 2017 NEI.
  - Updated profile assignment for miscellaneous engines to use internal combustion engine natural gas profile
- Commercial Marine vessel – changed profile assignment to an existing Pre-Tier 1 nonroad diesel profile because the previous profile was missing key species (aldehydes)
- Livestock – updated profile assignments
- Agricultural burning – updated profiles for rice straw and wheat straw burning, and used new sugar cane burning profile

The speciation of VOC includes HAP emissions from the emissions inventories in the speciation process. Instead of speciating VOC to generate all of the species listed in Table 3-7, emissions of five specific HAPs: naphthalene, benzene, acetaldehyde, formaldehyde, and methanol (collectively known as “NBAFM”) from the NEI were “integrated” with the NEI VOC. The integration combines these HAPs with the VOC in a way that does not double count emissions and uses the HAP inventory directly in the speciation process. The basic process is to subtract the specified HAPs emissions mass from the VOC emissions mass, and to then use a special “integrated” profile to speciate the remainder of VOC to the model species excluding the specific HAPs. The EPA believes that the HAP emissions in the NEI are often more representative of emissions than HAP emissions generated via VOC speciation, although this varies by sector.

The NBAFM HAPs were chosen for integration because they are the only explicit VOC HAPs in CMAQ version 5.2. Explicit means that they are not lumped chemical groups like PAR, IOLE and several other CB6 model species. These “explicit VOC HAPs” are model species that participate in the modeled chemistry using the CB6 chemical mechanism. The use of inventory HAP emissions along with VOC is called “HAP-CAP integration.”

The integration of HAP VOC with VOC is a feature available in SMOKE for all inventory formats, including PTDAY (the format used for the ptfire and ptagfire sectors). The ability to use integration with the PTDAY format was made available in the version of SMOKE used for the v7.1 platform, and this new feature is used for this particular study because the ptfire and ptagfire inventories for this study include HAPs. SMOKE allows the user to specify both the particular HAPs to integrate via the INVTABLE. This is done by setting the “VOC or TOG component” field to “V” for all HAP pollutants chosen for integration. SMOKE allows the user to also choose the particular sources to integrate via the NHAPEXCLUDE file (which actually provides the sources to be *excluded* from integration<sup>9</sup>). For the “integrated” sources, SMOKE subtracts the “integrated” HAPs from the VOC (at the source level) to compute emissions for the new pollutant “NONHAPVOC.” The user provides NONHAPVOC-to-NONHAPTOG factors and NONHAPTOG speciation profiles.<sup>10</sup> SMOKE computes NONHAPTOG and then applies the speciation profiles to allocate the NONHAPTOG to the other air quality model VOC species not including the integrated HAPs. After determining if a sector is to be integrated, if all sources have the appropriate HAP emissions, then the sector is considered fully integrated and does not need a NHAPEXCLUDE file. If, on the other hand, certain sources do not have the necessary HAPs, then an NHAPEXCLUDE file must be provided based on the evaluation of each source’s pollutant mix. The EPA considered CAP-HAP integration for all sectors in determining whether sectors would have full, no, or partial integration (see Figure 3-4). For sectors with partial integration, all sources are integrated other than those that have either the sum of NBAFM > VOC or the sum of NBAFM = 0.

In this platform, we create NBAFM species from the no-integrate source VOC emissions using speciation profiles. Figure 3-4 illustrates the integrate and no-integrate processes for U.S. Sources. Since Canada and Mexico inventories do not contain HAPs, we use the approach of generating the HAPs via speciation, except for Mexico onroad mobile sources where emissions for integrate HAPs were available.

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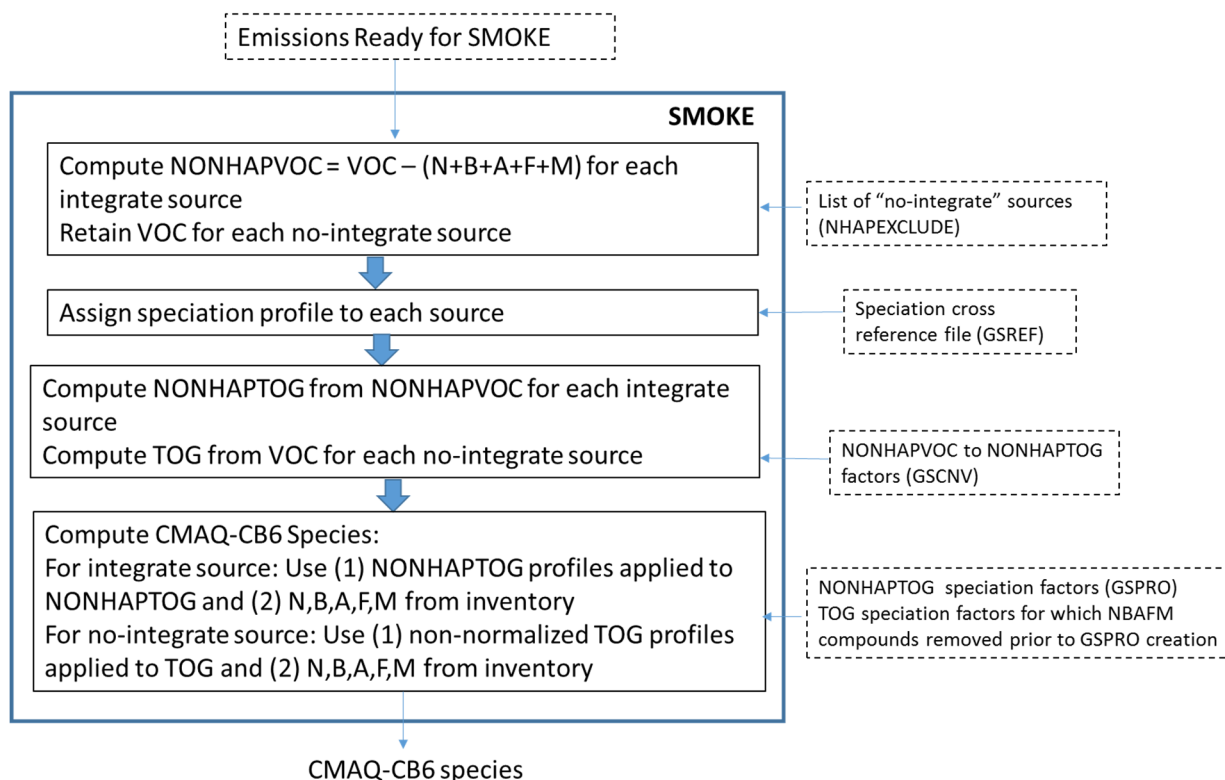
<sup>9</sup> Since SMOKE version 3.7, the options to specify sources for integration are expanded so that a user can specify the particular sources to include or exclude from integration, and there are settings to include or exclude all sources within a sector. In addition, the error checking is significantly stricter for integrated sources. If a source is supposed to be integrated, but it is missing NBAFM or VOC, SMOKE will now raise an error.

<sup>10</sup> These ratios and profiles are typically generated from the Speciation Tool when it is run with integration of a specified list of pollutants, for example NBAFM.



It should be noted that even though NBAFM were removed from the SPECIATE profiles used to create the GSPRO for both the NONHAPTOG and no-integrate TOG profiles, there still may be small fractions for “BENZ”, “FORM”, “ALD2”, and “MEOH” present. This is because these model species may have come from species in SPECIATE that are mixtures. The quantity of these model species is expected to be very small compared to the BAFM in the NEI. There are no NONHAPTOG profiles that produce “NAPH.”

In SMOKE, the INVTABLE allows the user to specify the particular HAPs to integrate. Two different INVTABLE files are used for different sectors of the platform. For sectors that had no integration across the entire sector (see Table 3-8), EPA created a “no HAP use” INVTABLE in which the “KEEP” flag is set to “N” for NBAFM pollutants. Thus, any NBAFM pollutants in the inventory input into SMOKE are automatically dropped. This approach both avoids double-counting of these species and assumes that the VOC speciation is the best available approach for these species for sectors using this approach. The second INVTABLE, used for sectors in which one or more sources are integrated, causes SMOKE to keep the inventory NBAFM pollutants and indicates that they are to be integrated with VOC. This is done by setting the “VOC or TOG component” field to “V” for all four HAP pollutants. Note for the onroad sector, “full integration” includes the integration of benzene, 1,3 butadiene, formaldehyde, acetaldehyde, naphthalene, acrolein, ethyl benzene, 2,2,4-Trimethylpentane, hexane, propionaldehyde, styrene, toluene, xylene, and MTBE.



**Figure 3--4.** Process of integrating NBAFM with VOC for use in VOC Speciation



**Table 3-8. Integration status of naphthalene, benzene, acetaldehyde, formaldehyde and methanol (NBAFM) for each platform sector**

<b>Platform Sector</b>	<b>Approach for Integrating NEI emissions of Naphthalene (N), Benzene (B), Acetaldehyde (A), Formaldehyde (F) and Methanol (M)</b>
afdust	N/A – sector contains no VOC
ag	Partial integration (NBAFM)
airports	No integration, create NBAFM from VOC speciation
beis	N/A – sector contains no inventory pollutant "VOC"; but rather specific VOC species
cmv_c1c2	No integration, create NBAFM from VOC speciation
cmv_c3	No integration, create NBAFM from VOC speciation
nonpt	Partial integration (NBAFM)
nonroad	Full integration (internal to MOVES elsewhere)
np_oilgas	Partial integration (NBAFM)
onroad	Full integration (internal to MOVES); however, MOVES2014a speciation was CB6-CAMx, not CB6-CMAQ, so post-SMOKE emissions were converted to CB6-CMAQ
onroad_can	No integration, no NBAFM in inventory, create NBAFM from speciation
onroad_mex	Full integration (internal to MOVES-Mexico); however, MOVES-MEXICO speciation was CB6-CAMx, not CB6-CMAQ, so post-SMOKE emissions were converted to CB6-CMAQ
othafdust	N/A – sector contains no VOC
othar	No integration, no NBAFM in inventory, create NBAFM from VOC speciation
othpt	No integration, no NBAFM in inventory, create NBAFM from VOC speciation
othptdust	N/A – sector contains no VOC
pt_oilgas	No integration, create NBAFM from VOC speciation
ptagfire	Full integration (NBAFM)
ptegu	No integration, create NBAFM from VOC speciation
ptfire	Partial integration (NBAFM)
ptfire_othna	No integration, no NBAFM in inventory, create NBAFM from VOC speciation
ptnonipm	No integration, create NBAFM from VOC speciation
rail	Full integration (NBAFM)
rwc	Partial integration (NBAFM)

Integration for the mobile sources estimated from MOVES (onroad and nonroad sectors, other than for California) is done differently. Briefly there are three major differences: 1) for these sources integration is done using more than just NBAFM, 2) all sources from the MOVES model are integrated, and 3) integration is done fully or partially within MOVES. For onroad mobile, speciation is done fully within MOVES2014a such that the MOVES model outputs emission factors for individual VOC model species along with the HAPs. This requires MOVES to be run for a specific chemical mechanism. MOVES was run for the CB6-CAMx mechanism rather than CB6-CMAQ, so post-SMOKE onroad emissions were converted to CB6-CMAQ. For nonroad mobile, speciation is partially done within MOVES such that it does not need to be run for a specific chemical mechanism. For nonroad, MOVES outputs emissions of HAPs and NONHAPTOG were split by speciation profile. Taking into account that integrated species were subtracted out by MOVES already, the appropriate speciation profiles are then applied in SMOKE to get the VOC model species. HAP integration for nonroad uses the same additional HAPs and ethanol as for onroad.

In previous platforms, the GSPRO\_COMBO feature was used to speciate nonroad mobile and gasoline-related stationary sources that use fuels with varying ethanol content. In these cases, the speciation

profiles require different combinations of gasoline profiles, e.g. E0 and E10 profiles. Since the ethanol content varies spatially (e.g., by state or county), temporally (e.g., by month), and by modeling year (future years have more ethanol), the GSPRO\_COMBO feature allows combinations to be specified at various levels for different years. For the 2017 platform, GSPRO\_COMBO is still used for certain gasoline-related stationary sources nationwide. GSPRO\_COMBO is no longer needed for nonroad sources because nonroad emissions within MOVES have the speciation profiles built into the results, so there is no need to assign them via the GSREF or GSPRO\_COMBO feature.

In Canada, ECCC provided estimates of ethanol mixes by Canadian province. These estimates were used to develop a GSPRO\_COMBO for Canadian gasoline onroad emissions. For example, a province where the average ethanol mix is 6% would have 60% E10 speciation and 40% E0 speciation. A 10% ethanol mix would imply 100% E10 speciation. In Mexico, only E0 speciation profiles are used, but the GSPRO\_COMBO feature is still used in Mexico for inventories where VOC emissions are not explicitly defined by mode (e.g., exhaust versus evaporative). Here, the GSPRO\_COMBO specifies a mix of exhaust and evaporative speciation profiles. Using the GSPRO\_COMBO to split total VOC into exhaust and evaporative components is no longer necessary for Canadian mobile sources, whose inventories now include the mode in the pollutant, or for Mexico onroad sources, where VOC speciation is calculated by the MOVES model. The GSPRO\_COMBO is still used for Mexican nonroad sources which do not have modes in the inventory.

The newer combo method for combining profiles that is available in SMOKE4.5 and later versions is used in this platform. It allows multiple profiles to be combined by pollutant, state and county (i.e., state/county FIPS code) and SCC. This is used specifically for the np\_oilgas sector because SCCs include both controlled and uncontrolled oil and gas operations which use different profiles. The underlying data which defines the profile splits for oil and gas was updated for this 2017 study.

Speciation profiles for use with BEIS are not included in SPECIATE. BEIS includes a species (SESQ) that was mapped to the CMAQ specie SESQT. The profile code associated with BEIS profiles for use with CB6 was “BC6E7.”

NO<sub>x</sub> can be speciated into NO, NO<sub>2</sub>, and/or HONO. For the non-mobile sources, EPA used a single profile “NHONO” to split NO<sub>x</sub> into NO and NO<sub>2</sub>. For the mobile sources except for onroad (including nonroad, cmv\_c1c2, cmv\_c3, rail, onroad\_can, onroad\_mex sectors) and for specific SCCs in othar and ptnonipm, the profile “HONO” splits NO<sub>x</sub> into NO, NO<sub>2</sub>, and HONO. Table 3-9 gives the split factor for these two profiles. The onroad sector does not use the “HONO” profile to speciate NO<sub>x</sub>. MOVES2014 produces speciated NO, NO<sub>2</sub>, and HONO by source, including emission factors for these species in the emission factor tables used by SMOKE-MOVES. Within MOVES, the HONO fraction is a constant 0.008 of NO<sub>x</sub>. The NO fraction varies by heavy duty versus light duty, fuel type, and model year, and equals 1 – NO – HONO. For more details on the NO<sub>x</sub> fractions within MOVES, see <https://www.epa.gov/moves/moves-onroad-technical-reports#moves2014>.

**Table 3--9. NO<sub>x</sub> speciation profiles**

<b>Profile</b>	<b>pollutant</b>	<b>species</b>	<b>split factor</b>
HONO	NOX	NO2	0.092
HONO	NOX	NO	0.9
HONO	NOX	HONO	0.008
NHONO	NOX	NO2	0.1

<b>Profile</b>	<b>pollutant</b>	<b>species</b>	<b>split factor</b>
NHONO	NOX	NO	0.9

### 3.3.5 Temporal Processing Configuration

Temporal allocation (i.e., temporalization) is the process of distributing aggregated emissions to a finer temporal resolution, thereby converting annual emissions to hourly emissions. While the total emissions are important, the timing of the occurrence of emissions is also essential for accurately simulating ozone, PM, and other pollutant concentrations in the atmosphere. Many emissions inventories are annual or monthly in nature. Temporalization takes these aggregated emissions and, if needed, distributes them to the month, and then distributes the monthly emissions to the day and the daily emissions to the hours of each day. This process is typically done by applying temporal profiles to the inventories in this order: monthly, day of the week, and diurnal.

The temporal factors applied to the inventory are selected using some combination of country, state, county, SCC, and pollutant. Table 3-10 summarizes the temporal aspects of emissions modeling by comparing the key approaches used for temporal processing across the sectors. In the table, “Daily temporal approach” refers to the temporal approach for getting daily emissions from the inventory using the SMOKE Temporal program. The values given are the values of the SMOKE L\_TYPE setting. The “Merge processing approach” refers to the days used to represent other days in the month for the merge step. If this is not “all,” then the SMOKE merge step runs only for representative days, which could include holidays as indicated by the right-most column. The values given are those used for the SMOKE M\_TYPE setting (see below for more information).

**Table 3-10. Temporal Settings Used for the Platform Sectors in SMOKE**

<b>Platform sector short name</b>	<b>Inventory resolutions</b>	<b>Monthly profiles used?</b>	<b>Daily temporal approach</b>	<b>Merge processing approach</b>	<b>Process Holidays as separate days</b>
afdust adj	Annual	Yes	week	all	Yes
ag	Annual	Yes	met-based	all	Yes
airports	Annual	Yes	week	week	Yes
beis	Hourly		n/a	all	No
cmv_c1c2	Hourly		all	all	No
cmv_c3	Hourly		all	all	No
nonpt	Annual	Yes	week	week	Yes
nonroad	Monthly		mwdss	mwdss	Yes
np_oilgas	Annual	Yes	aveday	aveday	No
onroad	Annual & monthly <sup>1</sup>		all	all	Yes
onroad_ca adj	Annual & monthly <sup>1</sup>		all	all	Yes
othafdust adj	Annual	Yes	week	week	No
othptdust adj	Monthly		week	week	No
othar	Annual & monthly	Yes	week	week	No
onroad_can	Monthly		week	week	No
onroad_mex	Monthly		week	week	No
othpt	Annual & monthly	Yes	mwdss	mwdss	No
ptagfire	Daily		all	all	No

Platform sector short name	Inventory resolutions	Monthly profiles used?	Daily temporal approach	Merge processing approach	Process Holidays as separate days
pt oilgas	Annual	Yes	mwdss	mwdss	Yes
ptegu	Annual & hourly	Yes <sup>2</sup>	all	all	No
ptnonipm	Annual	Yes	mwdss	mwdss	Yes
ptfire	Daily		all	all	No
ptfire othna	Daily		all	all	No
rail	Annual	Yes	aveday	aveday	No
rwc	Annual	No <sup>3</sup>	met-based	all	No <sup>3</sup>

1. Note the annual and monthly “inventory” actually refers to the activity data (VMT and VPOP) for onroad. The actual emissions are computed on an hourly basis.
2. Only units that do not have matching hourly CEMs data use monthly temporal profiles.
3. Except for 2 SCCs that do not use met-based temporalization.

The following values are used in the above table: The value “all” means that hourly emissions are computed for every day of the year and that emissions potentially have day-of-year variation. The value “week” means that hourly emissions computed for all days in one “representative” week, representing all weeks for each month. This means emissions have day-of-week variation, but not week-to-week variation within the month. The value “mwdss” means hourly emissions for one representative Monday, representative weekday (Tuesday through Friday), representative Saturday, and representative Sunday for each month. This means emissions have variation between Mondays, other weekdays, Saturdays and Sundays within the month, but not week-to-week variation within the month. The value “aveday” means hourly emissions computed for one representative day of each month, meaning emissions for all days within a month are the same. Special situations with respect to temporalization are described in the following subsections.

In addition to the resolution, temporal processing includes a ramp-up period for several days prior to January 1, 2017, which is intended to mitigate the effects of initial condition concentrations. The ramp-up period was 10 days (December 22-31, 2016). For all anthropogenic sectors, emissions from December 2017 were used to fill in surrogate emissions for the end of December 2016. In particular, December 2017 emissions (representative days) were used for December 2016. For biogenic emissions, December 2016 emissions were processed using 2016 meteorology.

The Flat File 2010 format (FF10) inventory format for SMOKE provides a more consolidated format for monthly, daily, and hourly emissions inventories than prior formats supported. Previously, processing monthly inventory data required the use of 12 separate inventory files. With the FF10 format, a single inventory file can contain emissions for all 12 months and the annual emissions in a single record. This helps simplify the management of numerous inventories. Similarly, daily and hourly FF10 inventories contain individual records with data for all days in a month and all hours in a day, respectively.

SMOKE prevents the application of temporal profiles on top of the “native” resolution of the inventory. For example, a monthly inventory should not have annual-to-month temporalization applied to it; rather, it should only have month-to-day and diurnal temporalization. This becomes particularly important when specific sectors have a mix of annual, monthly, daily, and/or hourly inventories. The flags that control temporalization for a mixed set of inventories are discussed in the SMOKE documentation. The

modeling platform sectors that make use of monthly values in the FF10 files are nonroad, onroad (for activity data), onroad\_can, onroad\_mex, othar, othpt, and othptdust.

### **3.3.5.1 Standard Temporal Profiles**

Some sectors use straightforward temporal profiles not based on meteorology or other factors. For the ptfire, ptagfire, and ptfire\_othna sectors, the inventories are in the daily point fire format, so temporal profiles are only used to go from day-specific to hourly emissions. For all agricultural burning, the diurnal temporal profile used reflected the fact that burning occurs during the daylight. This puts most of the emissions during the work day and suppresses the emissions during the middle of the night. This diurnal profile was used for each day of the week for all agricultural burning emissions in all states.

For the cmv sectors, most of the emissions are computed hourly and not dependent on temporal profiles. For areas that did not use AIS data, C1 and C2 monthly profiles are flat and C3 monthly profiles are highest (but not significantly different from the rest of the year) in the summer.

A monthly temporal profile for freight rail was developed from AAR data for the year 2016 (<https://www.aar.org/data-center/rail-traffic-data/>) and continues to be used in this study, Monthly Rail Traffic Data, Total Carloads & Intermodal. Passenger trains use a flat monthly profile. Monthly passenger miles data are available; however, it is not known if there is a correlation between passenger miles and actual rail emissions. This is because passenger trains often operate on a fixed schedule, independent of actual passenger traffic. So, it was decided to not apply a monthly profile to passenger train emissions. All sources in the rail sector use a flat profile for both day-of-week and hour-of-day temporalization.

For the ptfire and ptagfire sectors, the inventories are in the daily point fire format, so temporal profiles are only used to go from day-specific to hourly emissions. For ptfire, state-specific hourly profiles were used, with distinct profiles for prescribed fires and wildfires. For ptagfire, the diurnal temporal profile used reflected the fact that burning occurs during the daylight hours. Additional details on these profiles are available in the 2016v1 platform TSD (EPA, 2020b).

For the nonroad sector, while the NEI only stores the annual totals, the modeling platform uses monthly inventories from output from MOVES. For California, CARB's annual inventory was temporalized to monthly using monthly temporal profiles applied in SMOKE by SCC.

Diurnal, weekly, and monthly temporal profiles for aviation-related sources were updated in the 2014v7.0 platform based on aviation metrics. Details on these new profiles are available in the 2014v7.0 TSD. Temporal profiles for small airports (i.e., non-commercial) do not have any emissions between 10 PM and 6 AM due to a lack of tower operations. Industrial processes that are not likely to shut down on Sundays such as those at cement plants are assigned to other more realistic profiles that included emissions on Sundays. This also affected emissions on holidays because Sunday emissions are also used on holidays.

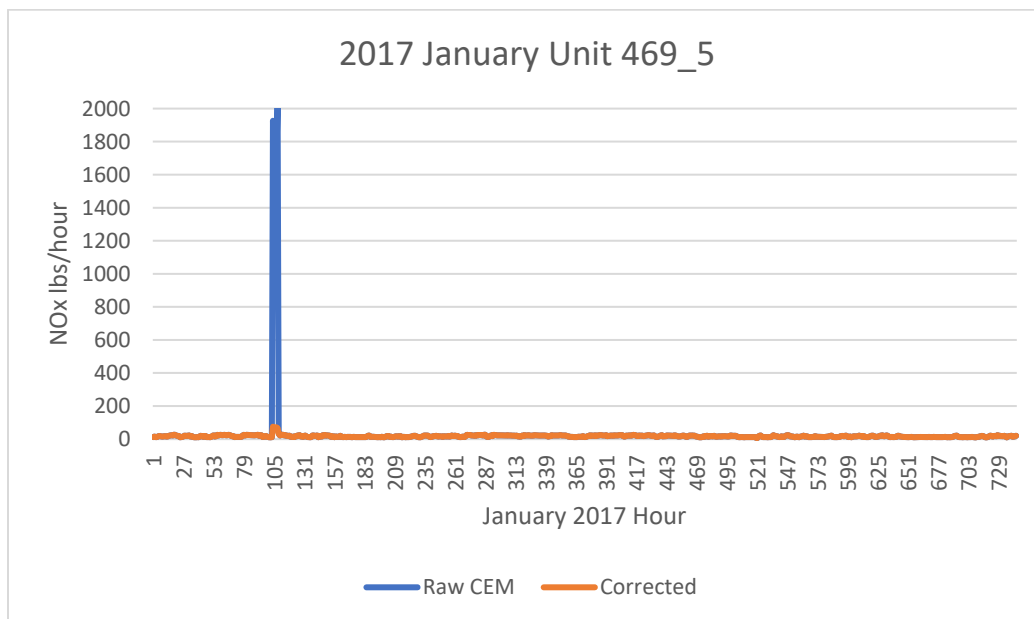
Monthly temporalization of np\_oilgas emissions is based primarily on monthly factors from the Oil and Gas Tool (OGT). Factors were specific to each county and SCC. For use in SMOKE, each unique set of factors was assigned a label (OG17\_0001 through OG17\_6272), and then a SMOKE-formatted ATPRO\_MONTHLY and an ATREF were developed. This dataset of monthly temporal factors included profiles for all counties and SCCs in the Oil and Gas Tool inventory. Because we are using non-tool datasets in some states, this monthly temporalization dataset did not cover all counties and SCCs in the entire inventory used for this study. To fill in the gaps in those states, state average monthly profiles for

oil, natural gas, and combination sources were calculated from EIA data and assigned to each county/SCC combination not already covered by the OGT monthly temporal profile dataset. Coal bed methane (CBM) and natural gas liquid sources in those four states were assigned flat monthly profiles where there was not already a profile assignment in the ERG dataset.

For agricultural livestock, annual-to-month profiles were developed based on daily emissions data output from the CMU model by state and SCC. These profiles were used to temporally allocate ag livestock emissions to monthly emissions, which are further temporally allocated to hours as described below in section 3.3.5.3.

### 3.3.5.2 Temporal Profiles for EGUs

Electric generating unit (EGU) sources matched to ORIS units were temporally allocated to hourly emissions needed for modeling using the hourly CEMS data. Those hourly data were processed through v2.1 of the CEMCorrect tool to mitigate the impact of unmeasured values in the data. An example of before and after the application of the tool is shown in Figure 3-5.



**Figure 3-5. Eliminating unmeasured spikes in CEMS data**

The region, fuel, and type (peaking or non-peaking) must be identified for each input EGU with CEMS data that are used for generating profiles. The identification of peaking units was done using hourly heat input data from the 2017 base year and the two previous years (2015 and 2016). The heat input was summed for each year. Equation 1 shows how the annual heat input value is converted from heat units (BTU/year) to power units (MW) using the NEEDS v6 derived unit-level heat rate (BTU/kWh). In equation 2 a capacity factor is calculated by dividing the annual unit MW value by the NEEDS v6 unit capacity value (MW) multiplied by the hours in the year. A peaking unit was defined as any unit that had a maximum capacity factor of less than 0.2 for every year (2015, 2016, and 2017) and a 3-year average capacity factor of less than 0.1.

**Equation 1. Annual unit power output**

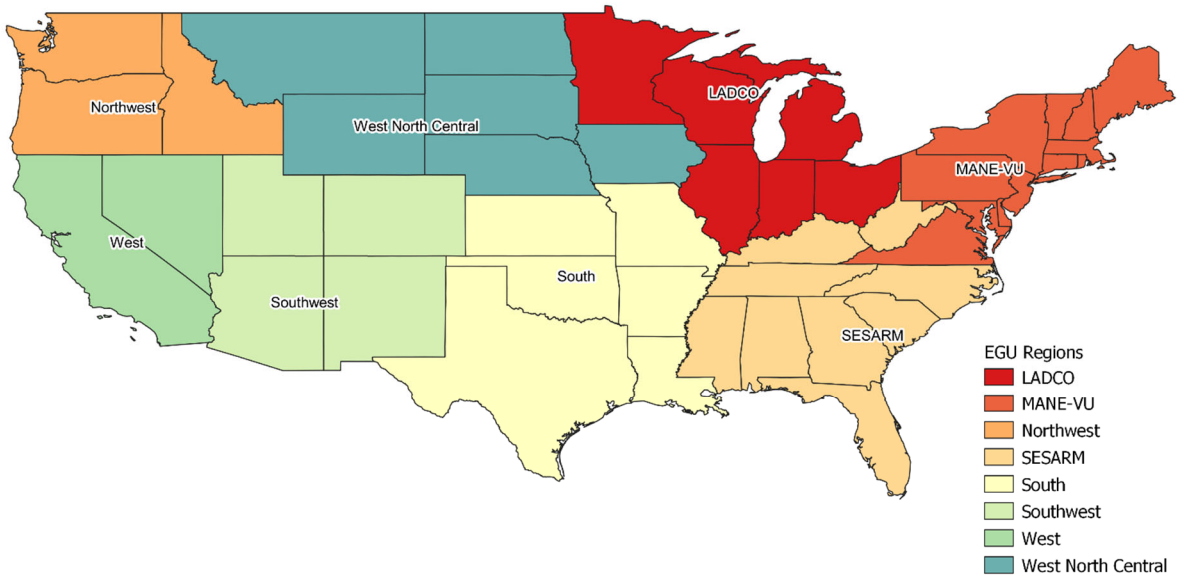
$$\text{Annual Unit Output (MW)} = \frac{\sum_{i=0}^{8760} \text{Hourly HI (BTU)} * 1000 \left(\frac{\text{MW}}{\text{kWh}}\right)}{\text{NEEDS Heat Rate} \left(\frac{\text{BTU}}{\text{kWh}}\right)}$$

**Equation 2. Unit capacity factor**

$$\text{Capacity Factor} = \frac{\text{Annual Unit Output (MW)}}{\text{NEEDS Unit Capacity} \left(\frac{\text{MW}}{\text{h}}\right) * 8760 \text{ (h)}}$$

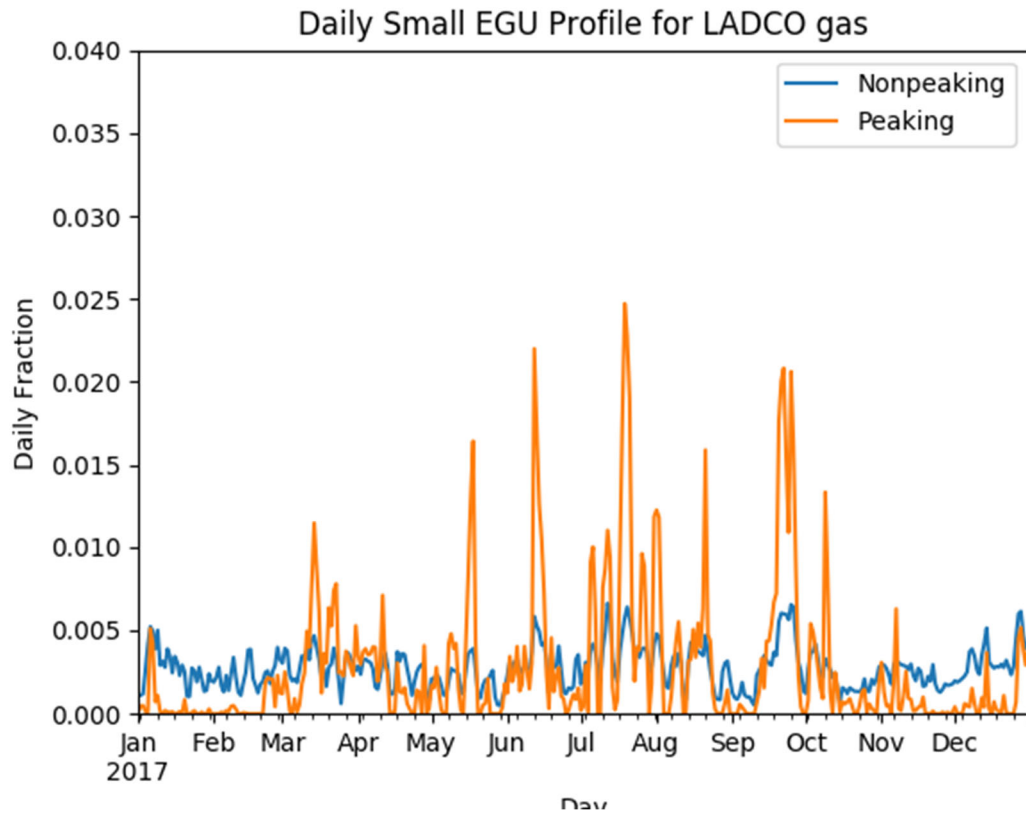
Input regions were determined from one of the eight EGU modeling regions based on multi-jurisdictional planning organization (MJO) and climate regions. Regions were used to group units with similar climate-based load demands. Region assignment is made on a state level, where all units within a state were assigned to the appropriate region as shown in Figure 3-6. Unit fuel assignments were made using the primary NEEDS v6 fuel. Units fueled by bituminous, subbituminous, or lignite are assigned to the coal fuel type. Natural gas units were assigned to the gas fuel type. Distillate and residual fuel oil were assigned to the oil fuel type. Units with any other primary fuel were assigned the “other” fuel type. Currently there is a possible region, fuel, and type group maximum of 64 based on 8 regions, 4 fuels, and two types (peaking and non-peaking).

The daily and diurnal profiles were calculated for each region, fuel, and peaking type group from the 2016 CEM heat input values. The heat input values were summed for each input group to the annual level at each level of temporal resolution: monthly, month-of-day, and diurnal. The sum by temporal resolution value is then divided by the sum of annual heat input in that group to get a set of temporalization factors. Diurnal factors were created for both the summer and winter seasons to account for the variation in hourly load demands between the seasons. For example, the sum of all hour 1 heat input values in the group was divided by the sum of all heat inputs over all hours to get the hour 1 factor. Each grouping contained 12 monthly factors, up to 31 daily factors per month, and two sets of 24 hourly factors. The profiles were weighted by unit size where the units with more heat input have a greater influence on the shape of the profile. Composite profiles were created for each region and type across all fuels as a way to provide profiles for a fuel type that does not have hourly CEM data in that region. Figure 3-7 shows peaking and non-peaking daily temporal profiles for the gas fuel type in the LADCO region. Figure 3-8 shows the diurnal profiles for the coal fuel type in the Mid-Atlantic/Northeast Visibility Union (MANE VU) region.

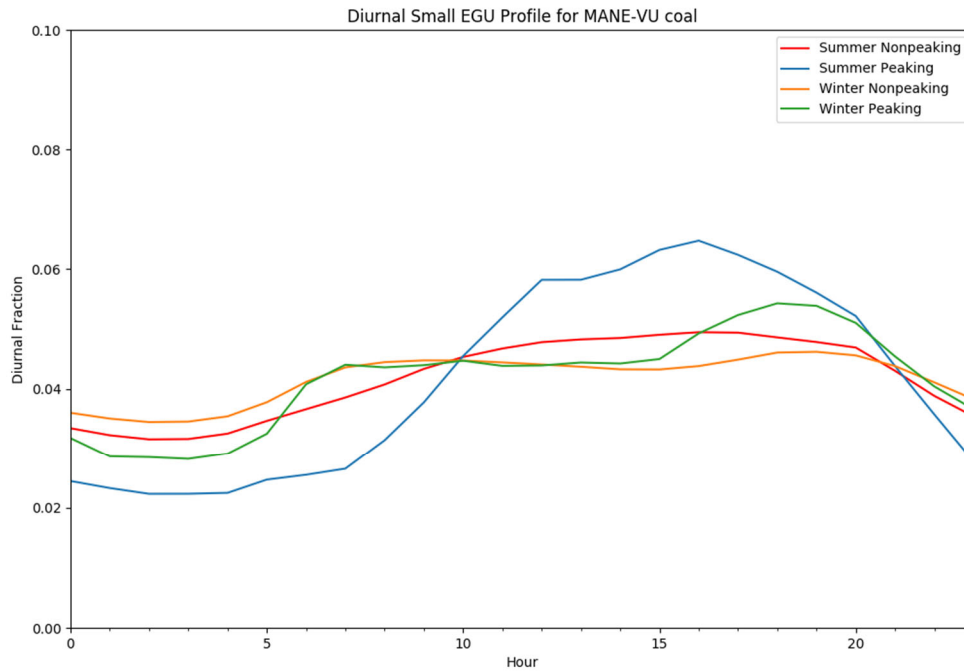


**Figure 3-6. Small EGU Temporal Profile Regions**





**Figure 3-7. Example Daily Temporal Profiles for the LADCO region and Gas Fuel Type**



**Figure 3-8. Example Diurnal Profile for MANE-VU Region and Coal Fuel Type**

SMOKE uses a cross-reference file to select a monthly, daily, and diurnal profile for each source. For the 2017 platform, the temporal profiles were assigned in the cross-reference at the unit level to EGU sources without hourly CEM data. An inventory of all EGU sources without CEMS data was used to identify the region, fuel type, and type (peaking/non-peaking) of each source. As with the input unit the regions are assigned using the state from the unit FIPS. The fuel is assigned by SCC to one of the four fuel types: coal, gas, oil, and other. A fuel type unit assignment is made by summing the VOC, NO<sub>x</sub>, PM<sub>2.5</sub>, and SO<sub>2</sub> for all SCCs in the unit. The SCC that contributed the highest total emissions to the unit for selected pollutants was used to assign the unit fuel type. Peaking units were identified as any unit with an oil, gas, or oil fuel type with a NAICS of 22111 or 221112. Some units may be assigned to a fuel type within a region that does not have an available input unit with a matching fuel type in that region. These units without an available profile for their group were assigned to use the regional composite profile. Municipal waste combustors (MWC) and cogeneration units were identified using the NEEDS primary fuel type and cogeneration flag, respectively, from the NEEDS v6 database.

### 3.3.5.3 Meteorological-based Temporal Profiles

There are many factors that impact the timing of when emissions occur, and for some sectors this includes meteorology. The benefits of utilizing meteorology as a method for temporalization are: (1) a meteorological dataset consistent with that used by the AQ model is available (e.g., outputs from WRF); (2) the meteorological model data are highly resolved in terms of spatial resolution; and (3) the meteorological variables vary at hourly resolution and can therefore be translated into hour-specific temporalization.

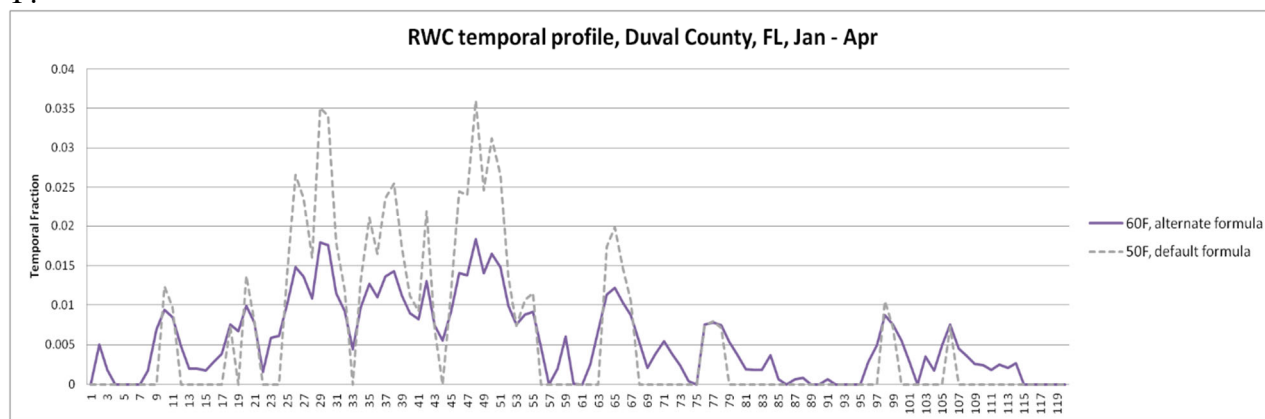
The SMOKE program GenTPRO provides a method for developing meteorology-based temporalization. Currently, the program can utilize three types of temporal algorithms: annual-to-day temporalization for

residential wood combustion (RWC), month-to-hour temporalization for agricultural livestock ammonia, and a generic meteorology-based algorithm for other situations. For this platform, meteorological-based temporalization was used for portions of the rwc sector and for the entirety of the ag sector.

GenTPRO reads in gridded meteorological data (output from MCIP) along with spatial surrogates and uses the specified algorithm to produce a new temporal profile that can be input into SMOKE. The meteorological variables and the resolution of the generated temporal profile (hourly, daily, etc.) depend on the selected algorithm and the run parameters. For more details on the development of these algorithms and running GenTPRO, see the GenTPRO documentation and the SMOKE documentation at [http://www.cmascenter.org/smoke/documentation/3.1/GenTPRO\\_TechnicalSummary\\_Aug2012\\_Final.pdf](http://www.cmascenter.org/smoke/documentation/3.1/GenTPRO_TechnicalSummary_Aug2012_Final.pdf) and <https://www.cmascenter.org/smoke/documentation/4.6/html/ch05s03s05.html>, respectively.

For the RWC algorithm, GenTPRO uses the daily minimum temperature to determine the temporal allocation of emissions to days. GenTPRO was used to create an annual-to-day temporal profile for the RWC sources. These generated profiles distribute annual RWC emissions to the coldest days of the year. On days where the minimum temperature does not drop below a user-defined threshold, RWC emissions for most sources in the sector are zero. Conversely, the program temporally allocates the largest percentage of emissions to the coldest days. Similar to other temporal allocation profiles, the total annual emissions do not change, only the distribution of the emissions within the year is affected. The temperature threshold for RWC emissions was 50 °F for most of the country, and 60 °F for the following states: Alabama, Arizona, California, Florida, Georgia, Louisiana, Mississippi, South Carolina, and Texas.

Figure 3-9 illustrates the impact of changing the temperature threshold for a warm climate county. The plot shows the temporal fraction by day for Duval County, Florida for the first four months of 2007. The default 50 °F threshold creates large spikes on a few days, while the 60 °F threshold dampens these spikes and distributes a small amount of emissions to the days that have a minimum temperature between 50 and 60 °F.



**Figure 3-9.** Example of RWC temporalization using a 50 °F versus 60°F threshold

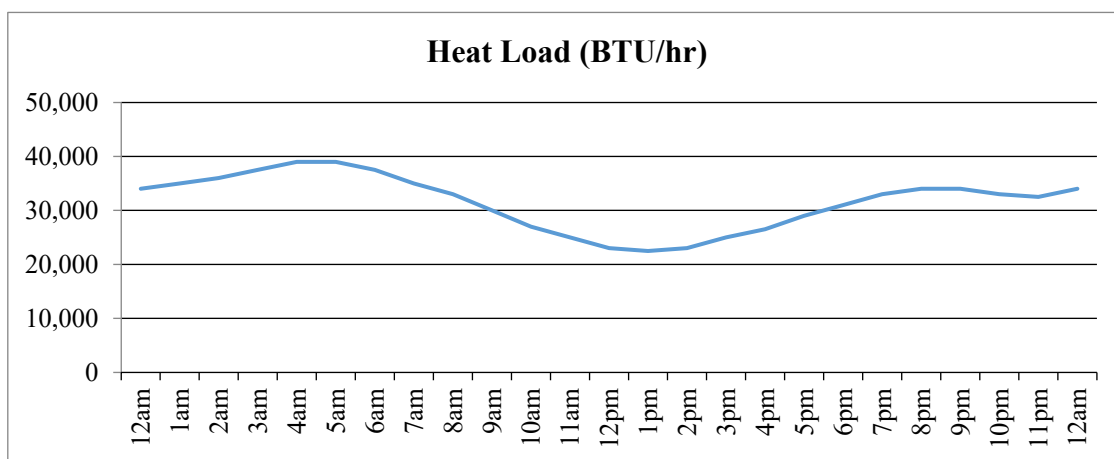
The diurnal profile for used for most RWC sources places more of the RWC emissions in the morning and the evening when people are typically using these sources. This profile is based on a 2004 MANE-VU survey based temporal profiles (see [http://www.marama.org/publications\\_folder/ResWoodCombustion/Final\\_report.pdf](http://www.marama.org/publications_folder/ResWoodCombustion/Final_report.pdf)). This profile was created by averaging three indoor and three RWC outdoor temporal profiles from counties in Delaware and aggregating them into a single RWC diurnal profile. This new profile was compared to a

concentration based analysis of aethalometer measurements in Rochester, NY (Wang *et al.* 2011) for various seasons and day of the week and found that the new RWC profile generally tracked the concentration based temporal patterns.

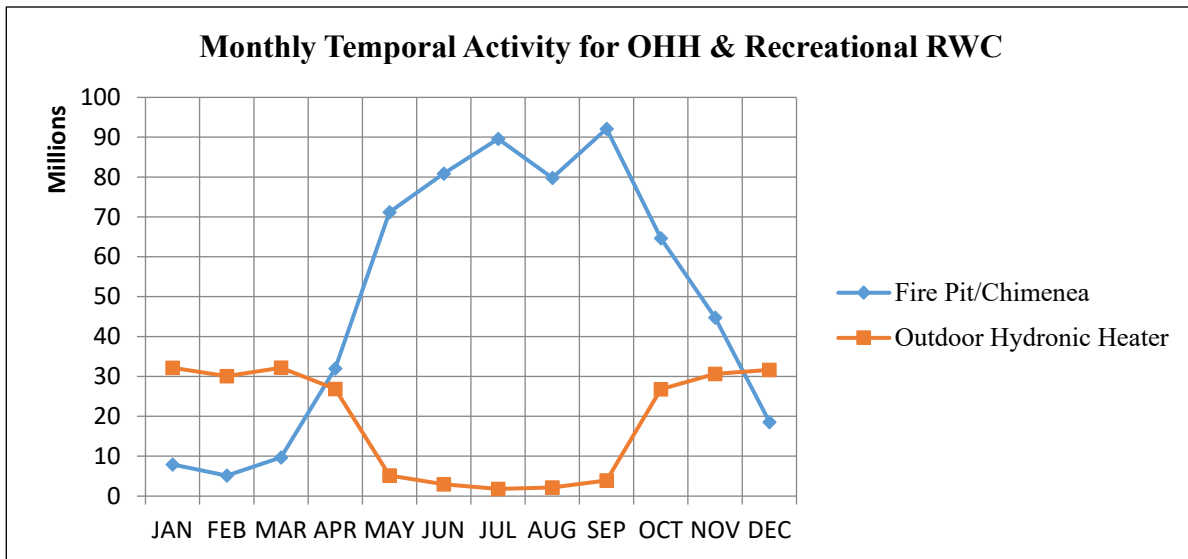
The temporalization for “Outdoor Hydronic Heaters” (i.e., “OHH”, SCC=2104008610), and “Outdoor wood burning device, NEC (fire-pits, chimneas, etc.)” (i.e., “recreational RWC”, SCC=21040087000) do not use the same meteorological-based temporalization as the rest of the rwc sector, because meteorological-based temporalization did not agree with observations for how these appliances are used. For hydronic heaters, the annual-to-month, day-of-week and diurnal profiles were modified based on information in the New York State Energy Research and Development Authority (NYSERDA) “Environmental, Energy Market, and Health Characterization of Wood-Fired Hydronic Heater Technologies, Final Report” (NYSERDA, 2012) as well as a Northeast States for Coordinated Air Use Management (NESCAUM) report “Assessment of Outdoor Wood-fired Boilers” (NESCAUM, 2006). A Minnesota 2008 Residential Fuelwood Assessment Survey of individual household responses (MDNR, 2008) provided additional annual-to-month, day-of-week and diurnal activity information for OHH as well as recreational RWC usage.

The diurnal profile for OHH, shown in Figure 3-10 is based on a conventional single-stage heat load unit burning red oak in Syracuse, New York. The NESCAUM report describes how for individual units, OHH are highly variable day-to-day but that in the aggregate, these emissions have no day-of-week variation. In contrast, the day-of-week profile for recreational RWC follows a typical “recreational” profile with emissions peaked on weekends. Annual-to-month temporalization for OHH as well as recreational RWC were computed from the MN DNR survey (MDNR, 2008) and are illustrated in Figure 3-11. OHH emissions still exhibit strong seasonal variability, but do not drop to zero because many units operate year-round for water and pool heating. In contrast to all other RWC appliances, recreational RWC emissions are used far more frequently during the warm season.

The 2017 NEI includes two new hydronic heater SCCs, 2104008620 (indoor hydronic heaters) and 2104008630 (pellet-fired hydronic heaters). Both of these new SCCs use the same monthly, weekly, and diurnal temporal profiles as OHHs.



**Figure 3-10.** Diurnal profile for OHH, based on heat load (BTU/hr)



**Figure 3--11.** Annual-to-month temporal profiles for OHH and recreational RWC

For the ag sector, agricultural GenTPRO temporalization was applied to both livestock and fertilizer emissions, and to all pollutants within the ag sector, not just NH<sub>3</sub>. This is a change from the 2014v7.0 modeling platform, in which agricultural GenTPRO temporalization was only applied to livestock NH<sub>3</sub> sources. The GenTPRO algorithm is based on an equation derived by Jesse Bash of EPA ORD based on the Zhu, Henze, et al. (2014) empirical equation. This equation is based on observations from the TES satellite instrument with the GEOS-Chem model and its adjoint to estimate diurnal NH<sub>3</sub> emission variations from livestock as a function of ambient temperature, aerodynamic resistance, and wind speed. The equations are:

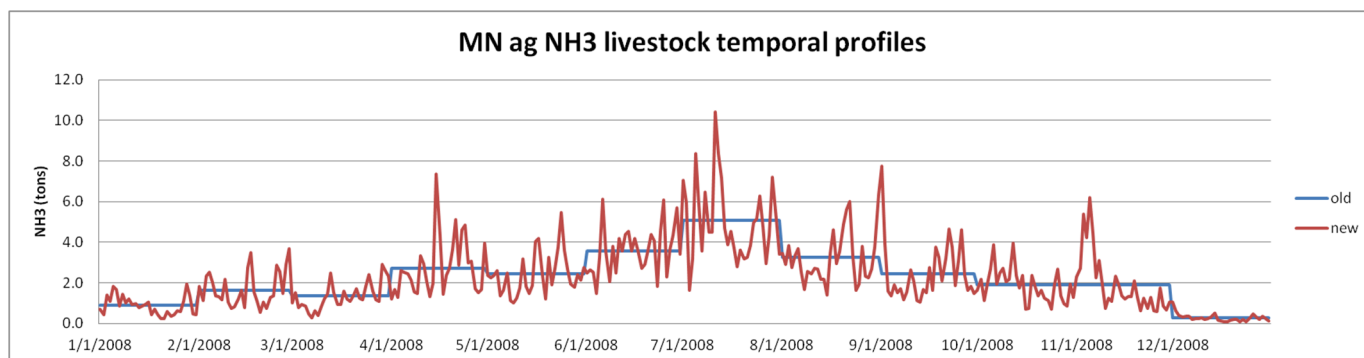
$$E_{i,h} = [161500/T_{i,h} \times e^{(-1380/T_{i,h})}] \times AR_{i,h}$$

$$PE_{i,h} = E_{i,h} / \text{Sum}(E_{i,h})$$

where

- PE<sub>*i,h*</sub> = Percentage of emissions in county *i* on hour *h*
- E<sub>*i,h*</sub> = Emission rate in county *i* on hour *h*
- T<sub>*i,h*</sub> = Ambient temperature (Kelvin) in county *i* on hour *h*
- V<sub>*i,h*</sub> = Wind speed (meter/sec) in county *i* (minimum wind speed is 0.1 meter/sec)
- AR<sub>*i,h*</sub> = Aerodynamic resistance in county *i*

GenTPRO was run using the “BASH\_NH3” profile method to create month-to-hour temporal profiles for these sources. Because these profiles distribute to the hour based on monthly emissions, the monthly emissions are obtained from a monthly inventory, or from an annual inventory that has been temporalized to the month. Figure 3-13 compares the daily emissions for Minnesota from the “old” approach (uniform monthly profile) with the “new” approach (GenTPRO generated month-to-hour profiles). Although the GenTPRO profiles show daily (and hourly variability), the monthly total emissions are the same between the two approaches.



**Figure 3--13. Example of animal NH<sub>3</sub> emissions temporalization approaches, summed to daily emissions**

For the afdust sector, meteorology is not used in the development of the temporal profiles, but it is used to reduce the total emissions based on meteorological conditions. These adjustments are applied through sector-specific scripts, beginning with the application of land use-based gridded transport fractions and then subsequent zero-outs for hours during which precipitation occurs or there is snow cover on the ground. The land use data used to reduce the NEI emissions explains the amount of emissions that are subject to transport. This methodology is discussed in Pouliot, et al., 2010, and in “Fugitive Dust Modeling for the 2008 Emissions Modeling Platform” (Adelman, 2012). The precipitation adjustment is applied to remove all emissions for days where measurable rain occurs. Therefore, the afdust emissions vary day-to-day based on the precipitation and/or snow cover for that grid cell and day. Both the transport fraction and meteorological adjustments are based on the gridded resolution of the platform; therefore, somewhat different emissions will result from different grid resolutions. Application of the transport fraction and meteorological adjustments prevents the overestimation of fugitive dust impacts in the grid modeling as compared to ambient samples.

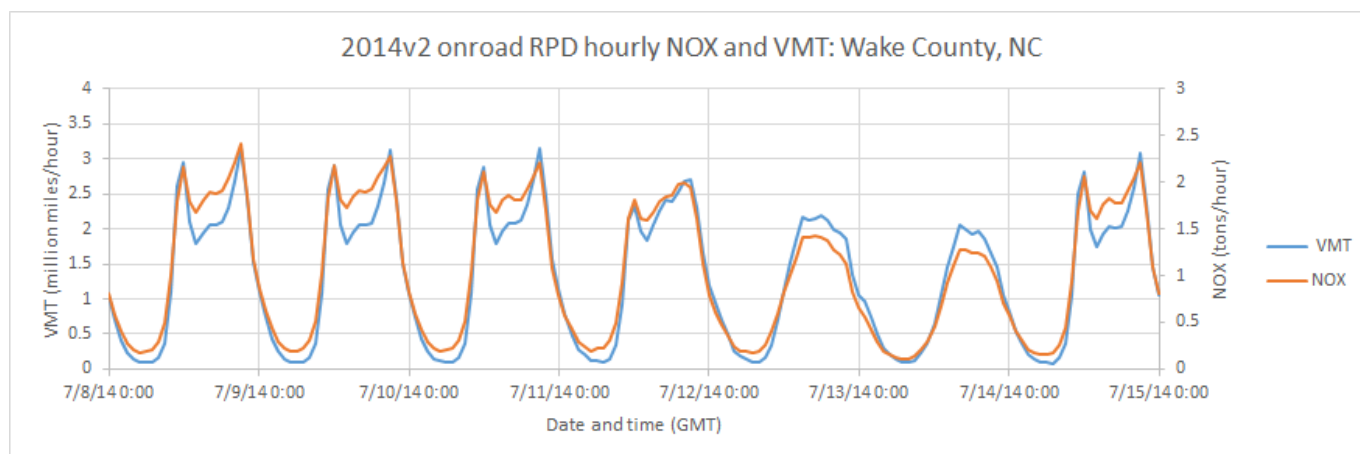
Biogenic emissions in the beis sector vary by every day of the year because they are developed using meteorological data including temperature, surface pressure, and radiation/cloud data. The emissions are computed using appropriate emission factors according to the vegetation in each model grid cell, while taking the meteorological data into account.

#### **3.3.5.4 Temporal Profiles for Onroad Mobile Sources**

For the onroad sector, the temporal distribution of emissions is a combination of more traditional temporal profiles and the influence of meteorology. This section discusses both the meteorological influences and the updates to the diurnal temporal profiles for this platform.

Meteorology is not used in the development of the temporal profiles, but rather it impacts the calculation of the hourly emissions through the program Movesmrg. The result is that the emissions vary at the hourly level by grid cell. More specifically, the on-network (RPD) and the off-network parked vehicle (RPV, RPH, and RPP) processes use the gridded meteorology (MCIP) directly. Movesmrg determines the temperature for each hour and grid cell and uses that information to select the appropriate emission factor (EF) for the specified SCC/pollutant/mode combination. RPP uses the gridded minimum and maximum temperature for the day. The combination of these four processes (RPD, RPV, RPH, and RPP) is the total onroad sector emissions. The onroad sector show a strong meteorological influence on their temporal patterns (see the 2014NEIv2 TSD for more details).

Figure 3-14 illustrates the difference between temporalization of the onroad sector and the meteorological influence via SMOKE-MOVES. Similar temporalization is done for the VMT in SMOKE-MOVES, but the meteorologically varying emission factors add variation on top of the temporalization.



**Figure 3-14. Example of SMOKE-MOVES temporal variability of NO<sub>x</sub> emissions versus activity**

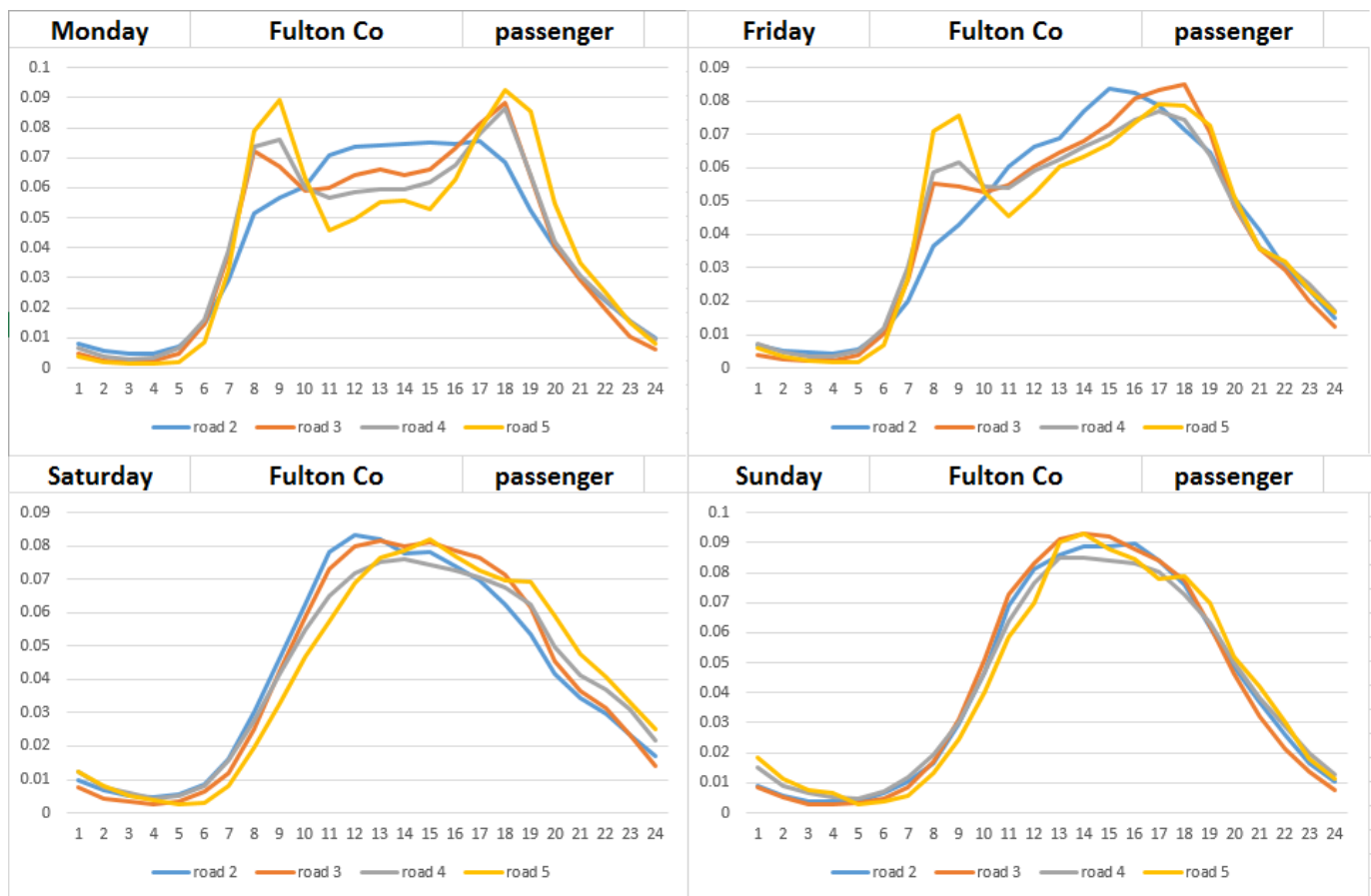
For the onroad sector, the “inventories” referred to in Table 3-10 actually consist of activity data, not emissions. For RPP and RPV processes, the VPOP inventory is annual and does not need temporalization. For RPD, the VMT inventory is annual for some sources and monthly for other sources, depending on the source of the data. Sources without monthly VMT were temporalized from annual to month through temporal profiles. VMT data were also temporalized from month to day of the week, and then to hourly through temporal profiles. The RPD processes use an average speed distribution (SPDIST) that specifies the amount of time spent in each MOVES speed bin for each county, vehicle (aka source) type, road type, weekday/weekend, and hour of day. Unlike other sectors, the temporal profiles and SPDIST will impact not only the distribution of emissions through time but also the total emissions. Because SMOKE-MOVES (for RPD) calculates emissions from VMT, speed and meteorology, if one shifted the VMT or speed to different hours, it would align with different temperatures and hence different emission factors. In other words, two SMOKE-MOVES runs with identical annual VMT, meteorology, and MOVES emission factors, will have different total emissions if the temporalization of VMT changes. For RPH, the HOTELING inventory is annual and was temporalized to month, day of the week, and hour of the day through temporal profiles. This is an analogous process to RPD except that speed is not included in the calculation of RPH.

For this study, the temporal profiles for the onroad sector come from the 2017 NEI, which is a compilation of state/local-provided data and nationally available datasets. VMT day-of-week and hour-of-day temporal profiles were developed for counties across the continental U.S. as part of the effort to update the inputs to MOVES and SMOKE-MOVES under CRC A-100 (Coordinating Research Council, 2017). CRC A-100 data includes profiles by region or county, road type, and broad vehicle category. There are three vehicle categories: passenger vehicles (11/21/31), commercial trucks (32/52), and combination trucks (53/61/62). CRC A-100 does not cover buses, refuse trucks, or motor homes, so those vehicle types were mapped to other vehicle types for which CRC A-100 did provide profiles, as follows: 1) Intercity/transit buses were mapped to commercial trucks; 2) Motor homes were mapped to passenger vehicles for day-of-week and commercial trucks for hour-of-day; 3) School buses and refuse trucks were mapped to commercial trucks for hour-of-day and use a new custom day-of-week profile called



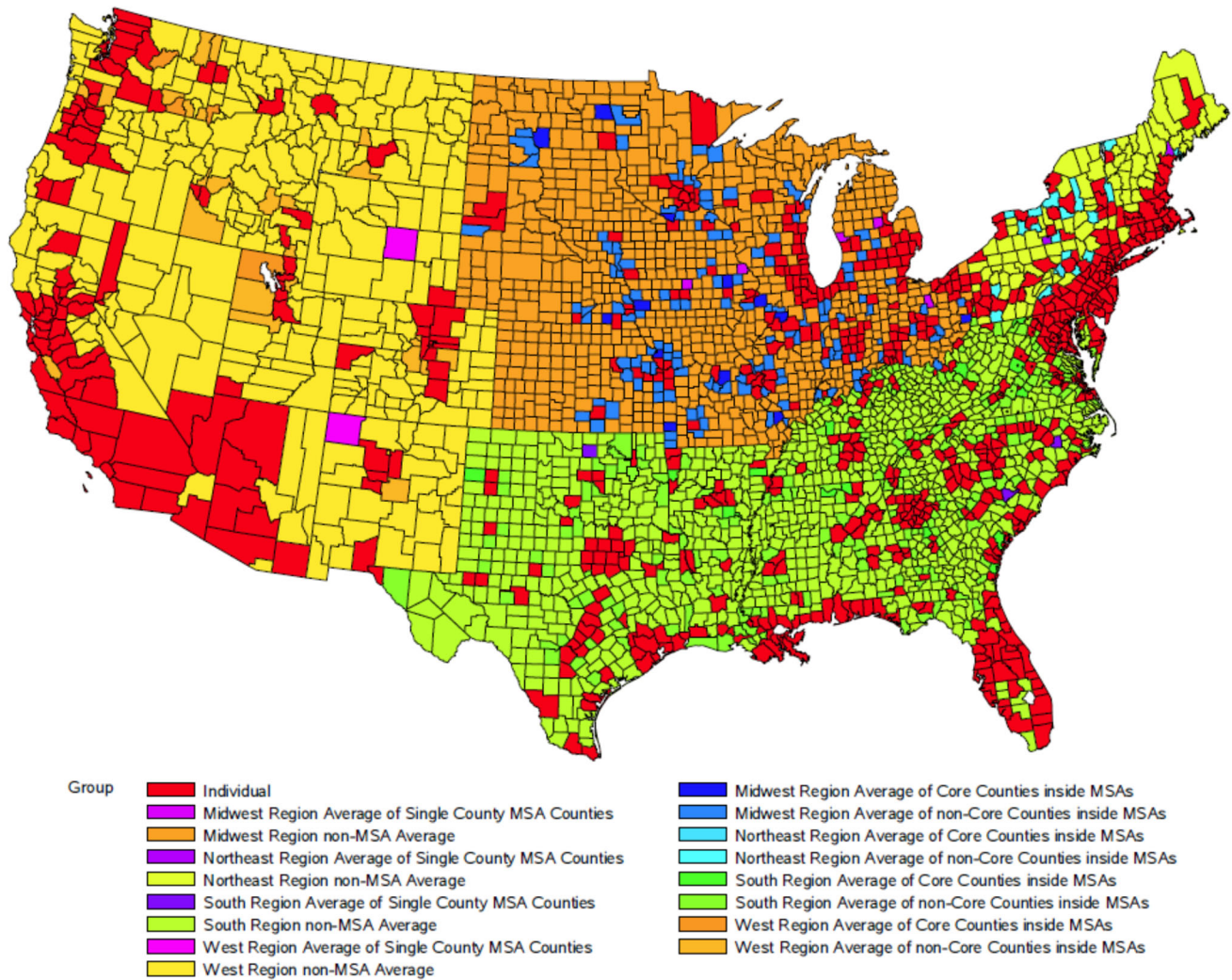
LOWSATSUN that has a very low weekend allocation, since school buses and refuse trucks operate primarily on business days. In addition to temporal profiles, CRC A-100 data were also used to develop the average speed distribution data (SPDIST) used by SMOKE-MOVES. In areas where state-provided data and CRC A-100 data does not exist, hourly speed data is based on MOVES county databases.

The CRC A-100 dataset includes temporal profiles for individual counties, Metropolitan Statistical Areas (MSAs), and entire regions (e.g. West, South). Counties without temporal profiles specific to itself, or to its MSA, are assigned to regional temporal profiles. Temporal profiles also vary between MOVES road types, and there are distinct hour-of-day profiles for each day of the week. Plots of hour-of-day profiles for passenger vehicles in Fulton County, GA, are shown in Figure 3-15. Separate plots are shown for Monday, Friday, Saturday, and Sunday, and each line corresponds to a particular MOVES road type (e.g. road type 2 = rural restricted). Figure 3-16 shows which counties have temporal profiles specific to that county, and which counties use regional average profiles in the CRC A-100 data.



**Figure 3-15. Sample onroad diurnal profiles for Fulton County, GA**





**Figure 3-16. Counties for which MOVES Speeds and Temporal Profiles could be Populated**

For hoteling, day-of-week profiles are the same as non-hoteling for combination trucks, while hour-of-day non-hoteling profiles for combination trucks were inverted to create new hoteling profiles that peak overnight instead of during the day.

State/local-provided data for the 2017 NEI were accepted for use in the 2017 NEI if they were deemed to be at least as credible as the CRC A-100 data. The 2017 NEI TSD includes more details on which data were used for which counties. In areas of the contiguous United States where state/local-provided data were not provided or deemed unacceptable, the CRC A-100 temporal profiles were used, except in California. All California temporal profiles were carried over from the 2014v7.1 platform, although California hoteling uses CRC A-100-based profiles just like the rest of the country, since CARB didn't have a hoteling-specific profile. Monthly profiles in all states (national profiles by broad vehicle type) were also carried over from 2014v1 and applied directly to the VMT. For California, CARB supplied diurnal profiles that varied by vehicle type, day of the week<sup>11</sup>, and air basin. These CARB-specific

<sup>11</sup> California's diurnal profiles varied within the week. Monday, Friday, Saturday, and Sunday had unique profiles and Tuesday, Wednesday, Thursday had the same profile.

profiles were used in developing EPA estimates for California. Although the EPA adjusted the total emissions to match interpolated 2016 levels based on California's submitted inventories for 2014 and 2017, the temporalization of these emissions took into account both the state-specific VMT profiles and the SMOKE-MOVES process of incorporating meteorology. For more details on the adjustments to California's onroad emissions, see section 3.2.5.1.

### **3.3.6 Vertical Allocation of Emissions**

Table 3-11 specifies the sectors for which plume rise is calculated. If there is no plume rise for a sector, the emissions are placed into layer 1 of the air quality model. Vertical plume rise was performed in-line within CMAQ for all of the SMOKE point-source sectors (i.e., ptegu, ptnonipm, pt\_oilgas, ptfire, ptagfire, ptfire\_othna, othpt, and cmv\_c3). The in-line plume rise computed within CMAQ is nearly identical to the plume rise that would be calculated within SMOKE using the Laypoint program. The selection of point sources for plume rise is pre-determined in SMOKE using the Elevpoint program. The calculation is done in conjunction with the CMAQ model time steps with interpolated meteorological data and is therefore more temporally resolved than when it is done in SMOKE. Also, the calculation of the location of the point sources is slightly different than the one used in SMOKE and this can result in slightly different placement of point sources near grid cell boundaries.

For point sources, the stack parameters are used as inputs to the Briggs algorithm, but point fires do not have traditional stack parameters. However, the ptfire, ptagfire, and ptfire\_othna inventories do contain data on the acres burned (acres per day) and fuel consumption (tons fuel per acre) for each day. CMAQ uses these additional parameters to estimate the plume rise of emissions into layers above the surface model layer. Specifically, these data are used to calculate heat flux, which is then used to estimate plume rise. In addition to the acres burned and fuel consumption, heat content of the fuel is needed to compute heat flux. The heat content was assumed to be 8000 Btu/lb of fuel for all fires because specific data on the fuels were unavailable in the inventory. The plume rise algorithm applied to the fires is a modification of the Briggs algorithm with a stack height of zero.

CMAQ uses the Briggs algorithm to determine the plume top and bottom, and then computes the plumes' distributions into the vertical layers that the plumes intersect. The pressure difference across each layer divided by the pressure difference across the entire plume is used as a weighting factor to assign the emissions to layers. This approach gives plume fractions by layer and source.

### **3.3.7 Emissions Modeling Spatial Allocation**

The methods used to perform spatial allocation are summarized in this section. For the modeling platform, spatial factors are typically applied by county and SCC. Spatial allocation was performed for a national 12-km domain. To accomplish this, SMOKE used national 12-km spatial surrogates and a SMOKE area-to-point data file. For the U.S., EPA updated surrogates to use circa 2010-2014 data wherever possible. For Mexico, updated spatial surrogates were used as described below. For Canada, shapefiles for generating new surrogates were provided by ECCC for use with their 2015 inventories. The U.S., Mexican, and Canadian 12-km surrogates cover the entire CONUS domain 12US1 shown in Figure 3-3.

#### **3.3.7.1 Surrogates for U.S. Emissions**

There are more than 70 spatial surrogates available for spatially allocating U.S. county-level emissions to the 12-km grid cells used by the air quality model. Note that an area-to-point approach overrides the use

of surrogates for a limited set of sources. Table 3-11 lists the codes and descriptions of the surrogates. Surrogate names and codes listed in *italics* are not directly assigned to any sources for this platform, but they are sometimes used to gapfill other surrogates, or as an input for merging two surrogates to create a new surrogate that is used.

Many surrogates were updated or newly developed for use in the 2017 platform using recently available data sets. They include the use of the 2011 National Land Cover Database (the previous platform used 2006) and development of various development density levels such as open, low, medium high and various combinations of these. These landuse surrogates largely replaced the FEMA category surrogates that were used in the 2011 platform. Additionally, onroad surrogates were developed using average annual daily traffic counts from the highway monitoring performance system (HPMS). Onroad surrogates for this platform do not distinguish between urban and rural road types, which prevents issues in areas where there are inconsistent urban and rural definitions between MOVES and the surrogate data.

Surrogate updates made for this 2017 study include:

- New spatial surrogates for the np\_oilgas sector were developed based on known locations of oil and gas activity for 2017.
- New onroad surrogates were generated to incorporate 2017 Average Annual Daily Traffic (AADT).

The surrogates for the U.S. were mostly generated using the Surrogate Tool to drive the Spatial Allocator, but a few surrogates were developed directly within ArcGIS or using scripts that manipulate spatial data in PostgreSQL. The tool and documentation for the Surrogate Tool is available at [https://www.cmascenter.org/sa-tools/documentation/4.2/SurrogateToolUserGuide\\_4\\_2.pdf](https://www.cmascenter.org/sa-tools/documentation/4.2/SurrogateToolUserGuide_4_2.pdf).

**Table 3-11. U.S. Surrogates available for the 2017 modeling platform**

Code	Surrogate Description	Code	Surrogate Description
N/A	Area-to-point approach (see 3.6.2)	650	Refineries and Tank Farms
100	Population	670	Spud Count - CBM Wells
<i>110</i>	<i>Housing</i>	671	Spud Count - Gas Wells
150	Residential Heating - Natural Gas	672	Gas Production at Oil Wells
170	Residential Heating - Distillate Oil	<i>673</i>	<i>Oil Production at CBM Wells</i>
180	Residential Heating - Coal	674	Unconventional Well Completion Counts
190	Residential Heating - LP Gas	<i>676</i>	<i>Well Count - All Producing</i>
205	Extended Idle Locations	<i>677</i>	<i>Well Count - All Exploratory</i>
239	Total Road AADT	678	Completions at Gas Wells
240	Total Road Miles	679	Completions at CBM Wells
242	All Restricted AADT	681	Spud Count - Oil Wells
244	All Unrestricted AADT	683	Produced Water at All Wells
258	Intercity Bus Terminals	6831	Produced Water at CBM Wells
259	Transit Bus Terminals	6832	Produced Water at Gas Wells
<i>260</i>	<i>Total Railroad Miles</i>	6833	Produced Water at Oil Wells
261	NTAD Total Railroad Density	685	Completions at Oil Wells
271	NTAD Class 1 2 3 Railroad Density	<i>686</i>	<i>Completions at All Wells</i>
300	NLCD Low Intensity Development	687	Feet Drilled at All Wells
304	NLCD Open + Low	691	Well Counts - CBM Wells
305	NLCD Low + Med	692	Spud Count - All Wells

Code	Surrogate Description	Code	Surrogate Description
306	NLCD Med + High	693	Well Count - All Wells
307	NLCD All Development	694	Oil Production at Oil Wells
308	NLCD Low + Med + High	695	Well Count - Oil Wells
309	NLCD Open + Low + Med	696	Gas Production at Gas Wells
310	NLCD Total Agriculture	697	Oil Production at Gas Wells
319	NLCD Crop Land	698	Well Count - Gas Wells
320	NLCD Forest Land	699	Gas Production at CBM Wells
321	NLCD Recreational Land	711	Airport Areas
340	<i>NLCD Land</i>	801	Port Areas
350	NLCD Water	805	<i>Offshore Shipping Area</i>
500	<i>Commercial Land</i>	806	<i>Offshore Shipping NEI2014 Activity</i>
505	Industrial Land	807	<i>Navigable Waterway Miles</i>
506	Education	808	2013 Shipping Density
510	<i>Commercial plus Industrial</i>	820	Ports NEI2014 Activity
535	Residential + Commercial + Industrial + Institutional + Government	850	Golf Courses
560	Hospital (COM6)	860	Mines

For the onroad sector, the on-network (RPD) emissions were allocated differently from the off-network (RPP and RPV). On-network used average annual daily traffic (AADT) data and off network used land use surrogates as shown in Table 3-12. Emissions from the extended (i.e., overnight) idling of trucks were assigned to surrogate 205 that is based on locations of overnight truck parking spaces. The underlying data in this surrogate was updated for use in the 2016 platform to include additional data sources and corrections based on comments received.

**Table 3-12. Off-Network Mobile Source Surrogates**

Source type	Source Type name	Surrogate ID	Description
11	Motorcycle	307	NLCD All Development
21	Passenger Car	307	NLCD All Development
31	Passenger Truck	307	NLCD All Development
32	Light Commercial Truck	308	NLCD Low + Med + High
41	Intercity Bus	258	Intercity Bus Terminals
42	Transit Bus	259	Transit Bus Terminals
43	School Bus	506	Education
51	Refuse Truck	306	NLCD Med + High
52	Single Unit Short-haul Truck	306	NLCD Med + High
53	Single Unit Long-haul Truck	306	NLCD Med + High
54	Motor Home	304	NLCD Open + Low
61	Combination Short-haul Truck	306	NLCD Med + High
62	Combination Long-haul Truck	306	NLCD Med + High

For the oil and gas sources in the np\_oilgas sector, the spatial surrogates were updated to those shown in Table 3-13 using 2017 data consistent with what was used to develop the 2017 nonpoint oil and gas emissions. The exploration and production of oil and gas has increased in terms of quantities and

locations over the last seven years, primarily through the use of new technologies, such as hydraulic fracturing. ERG prepared census-tract, 2-km, and 4-km sub-county surrogate factors for use in 2017 emissions modeling. A technical memo dated by ERG provides technical details of how the gridding surrogates were generated.

Spatial allocation of np\_oilgas emissions to the national 36km and 12km domains used for air quality modeling is accomplished using the spatial surrogates described in ERG’s technical memo. All spatial surrogates for np\_oilgas are developed based on known locations of oil and gas activity for year 2017.

These spatial surrogates, numbered 670 through 699 and also including 6831, 6832, and 6833, were originally processed at 4km resolution and without gapfilling. The surrogates were first gapfilled using fallback surrogates. For each surrogate, the last two fallbacks were surrogate 693 (Well Count – All Wells) and 304 (NLCD Open + Low). Where appropriate, other surrogates were also part of the gapfilling procedure. For example, surrogate 670 (Spud Count – CBM Wells) was first gapfilled with 692 (Spud Count – All Wells), and then 693 and finally 304. After gapfilling, surrogates were aggregated to 12km and 36km resolution. All gapfilling and aggregating was performed with the Surrogate Tool.

**Table 3-13. Spatial Surrogates for Oil and Gas Sources**

<b>Surrogate Code</b>	<b>Surrogate Description</b>
670	Spud Count - CBM Wells
671	Spud Count - Gas Wells
672	Gas Production at Oil Wells
673	Oil Production at CBM Wells
674	Unconventional Well Completion Counts
676	Well Count - All Producing
677	Well Count - All Exploratory
678	Completions at Gas Wells
679	Completions at CBM Wells
681	Spud Count - Oil Wells
683	Produced Water at All Wells
6831	Produced Water at CBM Wells
6832	Produced Water at Gas Wells
6833	Produced Water at Oil Wells
685	Completions at Oil Wells
686	Completions at All Wells
687	Feet Drilled at All Wells
691	Well Counts - CBM Wells
692	Spud Count - All Wells
693	Well Count - All Wells
694	Oil Production at Oil Wells
695	Well Count - Oil Wells
696	Gas Production at Gas Wells
697	Oil Production at Gas Wells

Surrogate Code	Surrogate Description
698	Well Count - Gas Wells
699	Gas Production at CBM Wells

Not all of the available surrogates are used to spatially allocate sources in the modeling platform; that is, some surrogates shown in Table 3-11. U.S. Surrogates available for the 2017 modeling platform 3-11 were not assigned to any SCCs, although many of the “unused” surrogates are actually used to “gap fill” other surrogates that are used. When the source data for a surrogate has no values for a particular county, gap filling is used to provide values for the surrogate in those counties to ensure that no emissions are dropped when the spatial surrogates are applied to the emission inventories. The U.S. CAP emissions allocated to the various spatial surrogates are shown in Table 3-14.

**Table 3--14.** Selected 2016 CAP emissions by sector for U.S. Surrogates (CONUS domain totals)

Sector	ID	Description	NH <sub>3</sub>	NO <sub>x</sub>	PM <sub>2.5</sub>	SO <sub>2</sub>	VOC
afdust	240	Total Road Miles			309,376		
afdust	304	NLCD Open + Low			842,116		
afdust	306	NLCD Med + High			52,278		
afdust	308	NLCD Low + Med + High			117,313		
afdust	310	NLCD Total Agriculture			791,881		
ag	310	NLCD Total Agriculture	3,457,964				227,853
nonpt	100	Population	34,304	0	0	0	1,181,307
nonpt	150	Residential Heating - Natural Gas	33,550	204,371	4,041	1,365	12,055
nonpt	170	Residential Heating - Distillate Oil	1,531	30,031	3,284	11,510	1,039
nonpt	180	Residential Heating - Coal	1	3	1	3	3
nonpt	190	Residential Heating - LP Gas	98	31,061	163	712	1,181
nonpt	239	Total Road AADT	0	22	541	0	297,798
nonpt	240	Total Road Miles	0	0	0	0	39,013
nonpt	244	All Unrestricted AADT	0	0	0	0	101,255
nonpt	271	NTAD Class 1 2 3 Railroad Density	0	0	0	0	2,203
nonpt	300	NLCD Low Intensity Development	4,823	19,093	94,548	2,882	72,599
nonpt	306	NLCD Med + High	23,713	274,780	246,324	131,747	878,553
nonpt	307	NLCD All Development	109	25,803	110,507	8,260	574,679
nonpt	308	NLCD Low + Med + High	886	156,239	15,825	10,081	65,798
nonpt	310	NLCD Total Agriculture	0	0	38	0	227,051
nonpt	319	NLCD Crop Land	0	0	97	72	299
nonpt	320	NLCD Forest Land	3,953	68	273	0	279
nonpt	505	Industrial Land	0	0	0	0	48
nonpt	535	Residential + Commercial + Industrial + Institutional + Government	0	2	121	0	36
nonpt	650	Refineries and Tank Farms	0	16	0	0	106,401
nonpt	711	Airport Areas	0	0	0	0	596
nonpt	801	Port Areas	0	0	0	0	6,730
nonroad	261	NTAD Total Railroad Density	3	2,026	212	2	398

Sector	ID	Description	NH <sub>3</sub>	NO <sub>x</sub>	PM <sub>2.5</sub>	SO <sub>2</sub>	VOC
nonroad	304	NLCD Open + Low	4	1,763	152	5	2,598
nonroad	305	NLCD Low + Med	94	15,378	3,843	116	108,457
nonroad	306	NLCD Med + High	315	173,548	11,084	399	90,482
nonroad	307	NLCD All Development	100	30,701	15,370	117	170,196
nonroad	308	NLCD Low + Med + High	532	315,346	26,575	525	50,340
nonroad	309	NLCD Open + Low + Med	120	21,204	1,253	149	45,270
nonroad	310	NLCD Total Agriculture	419	353,338	26,071	444	37,536
nonroad	320	NLCD Forest Land	15	4,767	610	14	3,824
nonroad	321	NLCD Recreational Land	83	12,197	6,142	94	230,274
nonroad	350	NLCD Water	189	115,331	5,398	221	320,701
nonroad	850	Golf Courses	13	2,039	118	16	5,617
nonroad	860	Mines	2	2,579	262	3	493
np_oilgas	670	Spud Count - CBM Wells	0	0	0	0	152
np_oilgas	671	Spud Count - Gas Wells	0	0	0	0	4,761
np_oilgas	672	Gas Production - Oil Wells	0	511	0	205	60,626
np_oilgas	674	Unconventional Well Completion Counts	3	20,367	485	202	2,260
np_oilgas	678	Completions at Gas Wells	0	7,843	192	3,578	19,743
np_oilgas	679	Completions at CBM Wells	0	3	0	105	484
np_oilgas	681	Spud Count - Oil Wells	0	0	0	0	28,490
np_oilgas	683	Produced Water at All Wells	0	22	0	0	868
np_oilgas	685	Completions at Oil Wells	0	825	0	426	38,265
np_oilgas	687	Feet Drilled at All Wells	4	37,669	1,172	176	3,639
np_oilgas	691	Well Counts - CBM Wells	0	19,926	289	7	15,937
np_oilgas	692	Spud Count - All Wells	0	365	12	42	34
np_oilgas	693	Well Count - All Wells	0	0	0	0	2
np_oilgas	694	Oil Production at Oil Wells	0	4,193	0	6,104	793,175
np_oilgas	695	Well Count - Oil Wells	0	141,275	3,476	19,198	484,384
np_oilgas	696	Gas Production at Gas Wells	0	40,880	278	4,251	259,234
np_oilgas	697	Oil Production - Gas Wells	0	858	0	0	80,817
np_oilgas	698	Well Count - Gas Wells	7	324,370	4,475	143	516,440
np_oilgas	699	Gas Production at CBM Wells	0	33	5	0	6,090
np_oilgas	6831	Produced Water at CBM Wells	0	0	0	0	79,531
np_oilgas	6832	Produced Water at Gas Wells	0	0	0	0	17,360
np_oilgas	6833	Produced Water at Oil Wells	0	0	0	0	846
onroad	205	Extended Idle Locations	251	89,719	763	41	15,078
onroad	239	Total Road AADT					5,774
onroad	242	All Restricted AADT	34,371	1,093,396	35,386	8,124	187,892
onroad	244	All Unrestricted AADT	64,963	1,701,659	65,959	16,291	460,414
onroad	258	Intercity Bus Terminals		195	2	0	67
onroad	259	Transit Bus Terminals		77	5	0	195
onroad	304	NLCD Open + Low		1,149	38	1	5,411
onroad	306	NLCD Med + High		13,678	267	17	15,343



Sector	ID	Description	NH <sub>3</sub>	NO <sub>x</sub>	PM <sub>2.5</sub>	SO <sub>2</sub>	VOC
onroad	307	NLCD All Development		525,284	9,761	817	1,038,858
onroad	308	NLCD Low + Med + High		36,174	633	51	56,651
onroad	506	Education		599	14	1	583
rail	261	NTAD Total Railroad Density	14	34,523	1,022	30	1,755
rail	271	NTAD Class 1 2 3 Railroad Density	328	522,862	14,493	652	23,949
rwc	300	NLCD Low Intensity Development	16,409	34,095	299,280	7,989	323,683

### 3.3.7.2 Allocation Method for Airport-Related Sources in the U.S.

There are numerous airport-related emission sources in the NEI, such as aircraft, airport ground support equipment, and jet refueling. The modeling platform includes the aircraft and airport ground support equipment emissions as point sources. For the modeling platform, EPA used the SMOKE “area-to-point” approach for only jet refueling in the nonpt sector. The following SCCs use this approach: 2501080050 and 2501080100 (petroleum storage at airports), and 2810040000 (aircraft/rocket engine firing and testing). The ARTOPNT approach is described in detail in the 2002 platform documentation: [https://www3.epa.gov/scram001/reports/Emissions%20TSD%20Vol1\\_02-28-08.pdf](https://www3.epa.gov/scram001/reports/Emissions%20TSD%20Vol1_02-28-08.pdf). The ARTOPNT file that lists the nonpoint sources to locate using point data were unchanged from the 2005-based platform.

### 3.3.7.3 Surrogates for Canada and Mexico Emission Inventories

The surrogates for Canada to spatially allocate the Canadian emissions are based on the 2015 Canadian inventories and associated data. The spatial surrogate data came from ECCC, along with cross references. The shapefiles they provided were used in the Surrogate Tool (previously referenced) to create spatial surrogates. The Canadian surrogates used for this platform are listed in Table 3-15. The population surrogate was updated for Mexico for the 2014v7.1 platform. Surrogate code 11, which uses 2015 population data at 1 km resolution, replaces the previous population surrogate code 10. The other surrogates for Mexico are circa 1999 and 2000 and were based on data obtained from the Sistema Municipal de Bases de Datos (SIMBAD) de INEGI and the Bases de datos del Censo Economico 1999. Most of the CAPs allocated to the Mexico and Canada surrogates are shown in Table 3-16. The entries in Table 3-16 are for the othar, othafdust, onroad\_can, and onroad\_mex sectors.

**Table 3--15. Canadian Spatial Surrogates**

Code	Canadian Surrogate Description	Code	Description
100	Population	921	Commercial Fuel Combustion
101	total dwelling	923	TOTAL INSTITUTIONAL AND GOVERNEMNT
104	capped total dwelling	924	Primary Industry
106	ALL INDUST	925	Manufacturing and Assembly
113	Forestry and logging	926	Distribtution and Retail (no petroleum)
200	Urban Primary Road Miles	927	Commercial Services
210	Rural Primary Road Miles	932	CANRAIL
211	Oil and Gas Extraction	940	PAVED ROADS NEW
212	Mining except oil and gas	946	Construction and mining
220	Urban Secondary Road Miles	948	Forest
221	Total Mining	951	Wood Consumption Percentage



Code	Canadian Surrogate Description	Code	Description
222	Utilities	955	UNPAVED ROADS AND TRAILS
230	Rural Secondary Road Miles	960	TOTBEEF
233	Total Land Development	970	TOTPOUL
240	capped population	980	TOTSWIN
308	Food manufacturing	990	TOTFERT
321	Wood product manufacturing	996	urban area
323	Printing and related support activities	1251	OFFR TOTFERT
324	Petroleum and coal products manufacturing	1252	OFFR MINES
326	Plastics and rubber products manufacturing	1253	OFFR Other Construction not Urban
327	Non-metallic mineral product manufacturing	1254	OFFR Commercial Services
331	Primary Metal Manufacturing	1255	OFFR Oil Sands Mines
350	Water	1256	OFFR Wood industries CANVEC
412	Petroleum product wholesaler-distributors	1257	OFFR UNPAVED ROADS RURAL
448	clothing and clothing accessories stores	1258	OFFR Utilities
482	Rail transportation	1259	OFFR total dwelling
562	Waste management and remediation services	1260	OFFR water
901	AIRPORT	1261	OFFR ALL INDUST
902	Military LTO	1262	OFFR Oil and Gas Extraction
903	Commercial LTO	1263	OFFR ALLROADS
904	General Aviation LTO	1265	OFFR CANRAIL
945	Commercial Marine Vessels	9450	Commercial Marine Vessel Ports

**Table 3--16.** 2017 CAPs Allocated to Mexican and Canadian Spatial Surrogates for 12US2

Code	Mexican or Canadian Surrogate Description	NH <sub>3</sub>	NO <sub>x</sub>	PM <sub>2.5</sub>	SO <sub>2</sub>	VOC
11	MEX 2015 Population	0	75,091	454	151	204,890
14	MEX Residential Heating - Wood	0	1,942	5,445	162	14,562
16	MEX Residential Heating - Distillate Oil	1	25	0	0	1
22	MEX Total Road Miles	2,493	316,652	10,056	5,277	63,239
24	MEX Total Railroads Miles	0	20,893	467	183	816
26	MEX Total Agriculture	95,034	17,101	13,147	412	3,565
32	MEX Commercial Land	0	68	1,478	0	24,996
34	MEX Industrial Land	79	2,016	1,173	5	31,706
36	MEX Commercial plus Industrial Land	4	6,464	327	12	92,441
40	MEX Residential (RES1-4)+Commercial+Industrial+Institutional	0	15	66	1	18,980

<b>Code</b>	<b>Mexican or Canadian Surrogate Description</b>	<b>NH<sub>3</sub></b>	<b>NO<sub>x</sub></b>	<b>PM<sub>2.5</sub></b>	<b>SO<sub>2</sub></b>	<b>VOC</b>
	+Government					
42	MEX Personal Repair (COM3)	0	0	0	0	4,576
44	MEX Airports Area	0	3,445	51	224	1,343
48	MEX Brick Kilns	0	192	3,849	349	94
50	MEX Mobile sources - Border Crossing	3	71	2	0	57
100	CAN Population	611	42	515	12	175
101	CAN total dwelling	0	0	0	0	115,985
104	CAN capped total dwelling	264	26,357	1,986	148	1,394
106	CAN ALL INDUST	0	0	2,824	0	0
113	CAN Forestry and logging	81	962	5,294	20	2,715
200	CAN Urban Primary Road Miles	1,162	49,767	1,767	219	5,210
210	CAN Rural Primary Road Miles	457	28,045	964	88	2,223
211	CAN Oil and Gas Extraction	0	30	26	8	366
212	CAN Mining except oil and gas	0	0	2,369	0	0
220	CAN Urban Secondary Road Miles	2,151	77,473	3,543	455	13,514
221	CAN Total Mining	0	0	32,447	0	0
222	CAN Utilities	27	1,419	12,364	346	16
230	CAN Rural Secondary Road Miles	1,236	54,510	1,953	243	6,198
240	CAN capped population	28	34,842	838	50	64,072
308	CAN Food manufacturing	0	0	15,711	0	9,438
321	CAN Wood product manufacturing	493	3,074	1,142	148	10,455
323	CAN Printing and related support activities	0	0	0	0	10,199
324	CAN Petroleum and coal products manufacturing	0	615	779	298	2,906
326	CAN Plastics and rubber products manufacturing	0	0	0	0	15,320
327	CAN Non-metallic mineral product manufacturing	0	0	5,302	0	0
331	CAN Primary Metal Manufacturing	0	145	5,442	29	72
412	CAN Petroleum product wholesaler-distributors	0	0	0	0	35,673
448	CAN clothing and clothing accessories stores	0	0	0	0	117
482	CAN Rail transportation	1	2,438	52	7	148
562	CAN Waste management and remediation services	224	1,622	1,896	2,411	10,118
901	CAN AIRPORT	0	75	7	0	7
921	CAN Commercial Fuel Combustion	157	16,140	1,674	1,053	728
923	CAN TOTAL INSTITUTIONAL AND GOVERNEMNT	0	0	0	0	11,402
924	CAN Primary Industry	0	0	0	0	28,417

<b>Code</b>	<b>Mexican or Canadian Surrogate Description</b>	<b>NH<sub>3</sub></b>	<b>NO<sub>x</sub></b>	<b>PM<sub>2.5</sub></b>	<b>SO<sub>2</sub></b>	<b>VOC</b>
925	CAN Manufacturing and Assembly	0	0	0	0	57,090
926	CAN Distribution and Retail (no petroleum)	0	0	0	0	5,704
927	CAN Commercial Services	0	0	0	0	24,917
932	CAN CANRAIL	33	62,174	1,436	260	2,972
940	CAN PAVED ROADS NEW	0	0	141,178	0	0
946	CAN Construction and mining	0	0	0	0	2,676
951	CAN Wood Consumption Percentage	1,459	16,211	133,259	2,316	188,165
955	CAN UNPAVED ROADS AND TRAILS	0	0	212,342	0	0
960	CAN TOTBEEF	0	0	792	0	0
970	CAN TOTPOUL	0	0	156	0	0
980	CAN TOTSWIN	0	0	682	0	0
990	CAN TOTFERT	33	3,199	226	6,464	120
996	CAN urban area	0	0	326	0	0
1251	CAN OFFR TOTFERT	48	42,015	3,041	34	4,082
1252	CAN OFFR MINES	1	627	46	1	95
1253	CAN OFFR Other Construction not Urban	44	32,470	3,616	31	7,558
1254	CAN OFFR Commercial Services	32	13,624	1,990	27	33,516
1255	OFFR Oil Sands Mines	0	0	0	0	0
1256	CAN OFFR Wood industries CANVEC	6	3,648	293	4	895
1257	CAN OFFR UNPAVED ROADS RURAL	20	7,359	702	17	28,618
1258	CAN OFFR Utilities	6	3,876	255	5	833
1259	CAN OFFR total dwelling	13	4,585	582	11	11,645
1260	CAN OFFR water	3	785	86	4	5,445
1261	CAN OFFR ALL INDUST	3	4,823	211	2	898
1262	CAN OFFR Oil and Gas Extraction	0	56	12	0	78
1263	CAN OFFR ALLROADS	2	1,706	168	2	396
1265	CAN OFFR CANRAIL	0	69	7	0	12

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