

New York State Department of Environmental Conservation Facility DEC ID: 7313200052

PERMIT Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility Permit ID: 7-3132-00052/00020

Mod 0 Effective Date: 01/11/2010 Expiration Date: 01/10/2015

Mod 2 Effective Date: 05/24/2012 Expiration Date: 05/23/2017

Permit Issued To:SYRACUSE ENERGY CORPORATION

56 INDUSTRIAL DR SYRACUSE, NY 13204-1091

Contact: STUART PIERMARINI

SYRACUSE ENERGY CORPORATION

56 INDUSTRIAL DRIVE SYRACUSE, NY 13204

(315) 487-4473

Facility: SYRACUSE ENERGY CORPORATION

56 INDUSTRIAL DR

SYRACUSE, NY 13204-1091

Contact: STUART PIERMARINI

SYRACUSE ENERGY CORPORATION

56 INDUSTRIAL DRIVE SYRACUSE, NY 13204

(315) 487-4473

Description:

Title V permit modification to incorporate the requirements of Part 249, Best Available Retrofit Technology (BART) for the Syracuse Energy Corporation facility. Boiler Unit 1 is subject to these requirements, and the facility has elected to shut down Unit 1 no later than January 1, 2014 in order to comply with this rule.



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By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:

ELIZABETH A TRACY

615 ERIE BLVD WEST

SYRACUSE, NY 13204-2400

Authorized Signature:

DEC Permit Conditions Renewal 1/Mod 2/FINAL



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LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
- 2-1 6 NYCRR 201-6.5 (a) (7): Fees
- 2 6 NYCRR 201-6.5 (a) (7): Fees
- 3 6 NYCRR 201-6.5 (c): Recordkeeping and reporting of compliance monitoring
- 4 6 NYCRR 201-6.5 (c) (2): Monitoring, Related Recordkeeping, and Reporting Requirements.
- 5 6 NYCRR 201-6.5 (c) (3) (ii): Compliance Certification
- 6 6 NYCRR 201-6.5 (e): Compliance Certification
- 7 6 NYCRR 202-2.1: Compliance Certification
- 8 6 NYCRR 202-2.5: Recordkeeping requirements
- 9 6 NYCRR Part 215: Open Fires Prohibited at Industrial and Commercial Sites
- 2-2 6 NYCRR 215.2: Open Fires Prohibitions
- 10 6 NYCRR 200.7: Maintenance of Equipment
- 11 6 NYCRR 201-1.7: Recycling and Salvage
- 12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
- 13 6 NYCRR 201-3.2 (a): Exempt Sources Proof of Eligibility
- 14 6 NYCRR 201-3.3 (a): Trivial Sources Proof of Eligibility
- 15 6 NYCRR 201-6.5 (a) (4): Standard Requirement Provide Information
- 16 6 NYCRR 201-6.5 (a) (8): General Condition Right to Inspect
- 17 6 NYCRR 201-6.5 (d) (5): Standard Requirements Progress Reports
- 18 6 NYCRR 201-6.5 (f) (6): Off Permit Changes
- 2-3 6 NYCRR 202-1.1: Required Emissions Tests
- 19 6 NYCRR 202-1.1: Required Emissions Tests
- 20 6 NYCRR 211.3: Visible Emissions Limited
- 21 40 CFR Part 68: Accidental release provisions.
- 22 40CFR 82, Subpart F: Recycling and Emissions Reduction
- 23 6 NYCRR 201-1.8: Compliance Certification
- 24 6 NYCRR Subpart 201-6: Emission Unit Definition
- 25 6 NYCRR 201-6.5 (f) (1): Compliance Certification
- 26 6 NYCRR 201-6.5 (g): Non Applicable requirements
- 2-4 6 NYCRR 211.1: Air pollution prohibited
- 27 6 NYCRR 212.6 (a): Compliance Certification
- 28 6 NYCRR 225-1.7 (c): Compliance Certification
- 29 6 NYCRR Subpart 243-1: Compliance Certification
- 30 6 NYCRR Subpart 243-2: Compliance Certification
- 31 6 NYCRR Subpart 243-8: Compliance Certification
- 32 6 NYCRR Subpart 244-1: CAIR General and Permit Requirments 33 6 NYCRR Subpart 244-2: Designated CAIR Representative
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- 34 6 NYCRR Subpart 244-8: Compliance Certification
- 35 6 NYCRR Subpart 245-1: CAIR SO2 Trading Program General Provisions
- 36 6 NYCRR Subpart 245-2: Designated CAIR Representative
- 37 6 NYCRR Subpart 245-8: Compliance Certification
- 2-5 6 NYCRR 249.1 (c) (2): Exemption from Part 249



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Emission Unit Level

- 38 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
- 39 6 NYCRR Subpart 201-6: Process Definition By Emission Unit

EU=U-00BLR

- 40 6 NYCRR 225-1.5 (b): Compliance Certification
- 41 6 NYCRR 227-1.2 (a) (3): Compliance Certification
- 42 6 NYCRR 227-2.6 (a) (1): Testing, monitoring, and reporting requirements for very large boilers.
- 43 6 NYCRR 231-2.6 (a) (7): Compliance Certification
- 2-6 6 NYCRR 249.1 (c) (2): Compliance Certification
- 44 6 NYCRR Subpart 257-1: Compliance Certification
- 45 40CFR 60.14, NSPS Subpart A: Compliance Certification
- 46 40 CFR Part 64: Compliance Certification

EU=U-00BLR,EP=00001

- 47 6 NYCRR 227-1.3: Compliance Certification
- 48 6 NYCRR 227-2.4 (a): Compliance Certification

EU=U-00BLR,EP=00001,Proc=COA,ES=0BAGH

49 6 NYCRR 200.7: Compliance Certification

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 50 ECL 19-0301: Contaminant List
- 51 6 NYCRR 201-1.4: Unavoidable noncompliance and violations
- 52 6 NYCRR 211.2: Air pollution prohibited
- 2-7 6 NYCRR 211.2: Visible Emissions Limited
- 53 6 NYCRR Subpart 242-1: Compliance Demonstration
- 54 6 NYCRR Subpart 242 4: Compliance Demonstration
- 55 6 NYCRR Subpart 242-8: Compliance Demonstration
- 56 6 NYCRR Part 246: Compliance Demonstration

Emission Unit Level

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- 57 6 NYCRR 617.11 (d): Compliance Demonstration
- 58 6 NYCRR 617.11 (d): Compliance Demonstration
- 59 6 NYCRR 617.11 (d): Compliance Demonstration



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or after July 1, 2008, the calendar quarter corresponding to the earlier of the date of provisional certification or the applicable deadline for initial certification under section 245-8.1(b), unless that quarter is the third or fourth quarter of 2008, in which case reporting shall commence in the quarter covering January 1, 2009 through March 31, 2009.

10) The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.64. [245-8.5(d)(2)]

11) For CAIR SO2 units that are also subject to an Acid Rain emissions limitation or the CAIR NOX Annual Trading Program, CAIR NOX Ozone Season Trading Program, or the Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6 NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the SO2 mass emission data, heat input data, and other information required by this Subpart. [245-8.5(d)(3)]

12) The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that: [245-8.5(e)]

i) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR Part 75, including the quality assurance procedures and specifications; and

ii) for a unit with add-on SO2 emission controls and for all hours where SO2 data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate SO2 emissions.

Monitoring Frequency: CONTINUOUS
Averaging Method: ANNUAL TOTAL
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2010.
Subsequent reports are due every 3 calendar month(s).

Condition 2-5: Exemption from Part 249



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Effective between the dates of 05/24/2012 and 05/23/2017

Applicable Federal Requirement:6 NYCRR 249.1 (c) (2)

Item 2-5.1:

A source that permanently shuts down by January 1, 2014 is exempt from the requirements of Part 249.

**** Emission Unit Level ****

Condition 38: Emission Point Definition By Emission Unit

Effective between the dates of 01/11/2010 and 05/23/2017

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 38.1(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00ASH

Emission Point: 0005A

Height (ft.): 35 Diameter (in.): 6

NYTMN (km.): 4768.739 NYTME (km.): 401.624 Building: ASILO

Emission Point: 0005B

Height (ft.): 35 Diameter (in.): 6

NYTMN (km.): 4768.739 NYTME (km.): 401.618 Building: ASILO

Item 38.2(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00BLR

Emission Point: 00001

Height (ft.): 265 Diameter (in.): 156

NYTMN (km.): 4768.781 NYTME (km.): 401.618 Building: BAG HS

Item 38.3(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-0COAL

Emission Point: 0006A

Height (ft.): 55 Diameter (in.): 6

NYTMN (km.): 4768.727 NYTME (km.): 401.666 Building: BLR HS

Emission Point: 0006B

Height (ft.): 55 Diameter (in.): 6

NYTMN (km.): 4768.727 NYTME (km.): 401.669 Building: BLR HS



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system (CEMS) as described in 6NYCRR 227-2.6(b).

Condition 43: Compliance Certification

Effective between the dates of 01/11/2010 and 05/23/2017

Applicable Federal Requirement: 6 NYCRR 231-2.6 (a) (7)

Item 43.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00BLR

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 43.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM) Monitoring Description:

Total NOx emissions from this emission unit shall not exceed 1552 tons/year as calculated on a monthly rolling basis. This limit was established pursuant to the ereation of Emission Reduction Credits by the source owner.

Manufacturer Name/Model Number: CSI Model 1600

Upper Permit Limit: 1552 tons per year Reference Test Method: NOX CEMS Monitoring Frequency: CONTINUOUS

Averaging Method: ANNUAL MINIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2011.

Subsequent reports are due every 12 calendar month(s).

Condition 2-6: Compliance Certification

Effective between the dates of 05/24/2012 and 05/23/2017

Applicable Federal Requirement: 6 NYCRR 249.1 (c) (2)

Item 2-6.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00BLR

Item 2-6.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Coal fired boiler Unit 1 is subject to the requirements

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of Part 249, Best Available Retrofit Technology (BART). This unit will be permanently shut down by January 1, 2014. Facility shall notify the Department in writing within 30 days of the actual date of shutdown of unit 1, which must occur prior to January 1, 2014.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2013.

Subsequent reports are due every 12 calendar month(s).

Condition 44: Compliance Certification

Effective between the dates of 01/11/2010 and 05/23/2017

Applicable Federal Requirement: 6 NYCRR Subpart 257-1

Item 44.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00BLR

Item 44.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

The facility shall not operate more than one pulverizer per boiler upon startup, nor more than two pulverizers total on startup when the spray dry absorber is not operating.

The facility shall submit to the DEC on an annual calendar year basis whether it has complied with this requirement. Additionally, if the owner or operator has violated this condition, the owner or operator shall submit a report to the DEC within 30 days of such occurrence.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR) Reports due 30 days after the reporting period.

The initial report is due 1/30/2011.

Subsequent reports are due every 12 calendar month(s).

Condition 45: Compliance Certification

Effective between the dates of 01/11/2010 and 05/23/2017

Applicable Federal Requirement: 40CFR 60.14, NSPS Subpart A

Item 45.1: