#### **GWERD QUALITY ASSURANCE PROJECT PLAN**

Title: Hydraulic Fracturing Retrospective Case Study, Bradford-Susquehanna Counties, PA

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HF Project #11

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# Disclaimer

EPA does not consider this internal planning document an official Agency dissemination of information under the Agency's Information Quality Guidelines, because it is not being used to formulate or support a regulation or guidance; or to represent a final Agency decision or position. This planning document describes the overall quality assurance approach that will be used during the research study. Mention of trade names or commercial products in this planning document does not constitute endorsement or recommendation for use.

# The EPA Quality System and the HF Research Study

EPA requires that all data collected for the characterization of environmental processes and conditions are of the appropriate type and quality for their intended use. This is accomplished through an Agency-wide quality system for environmental data. Components of the EPA quality system can be found at http://www.epa.gov/quality/. EPA policy is based on the national consensus standard ANSI/ASQ E4-2004 Quality Systems for Environmental Data and Technology Programs: Requirements with Guidance for Use. This standard recommends a tiered approach that includes the development and use of Quality Management Plans (QMPs). The organizational units in EPA that generate and/or use environmental data are required to have Agency-approved QMPs. Programmatic QMPs are also written when program managers and their QA staff decide a program is of sufficient complexity to benefit from a QMP, as was done for the study of the potential impacts of hydraulic fracturing (HF) on drinking water resources. The HF QMP describes the program's organizational structure, defines and assigns quality assurance (QA) and quality control (QC) responsibilities, and describes the processes and procedures used to plan, implement and assess the effectiveness of the quality system. The HF QMP is then supported by project-specific QA project plans (QAPPs). The QAPPs provide the technical details and associated QA/QC procedures for the research projects that address questions posed by EPA about the HF water cycle and as described in the *Plan to Study the* Potential Impacts of Hydraulic Fracturing on Drinking Water Resources (EPA/600/R-11/122/November 2011/www.epa.gov/hydraulic fracturing). The results of the research projects will provide the foundation for EPA's 2014 study report.

This QAPP provides information concerning the Chemical Mixing; Well Injection; and Flowback and Produced Water stages of the HF water cycle as found in Figure 1 of the HF QMP and as described in the HF Study Plan. Appendix A of the HF QMP includes the links between the HF Study Plan questions and those QAPPs available at the time the HF QMP was published.

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# **1.0 Project Management**

#### 1.1 Project/Task Organization

Described below are the roles and primary responsibilities of personnel associated with the Hydraulic Fracturing Retrospective Case Study located in the Marcellus Shale, Bradford-Susquehanna Counties, PA. An organizational chart for the project is presented in Figure 1.

**Dr. Ralph Ludwig**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center, Ada, OK. Dr. Ludwig is the principal investigator (PI) for this project and is responsible for preparing and maintaining the QAPP and ensuring completion of all aspects of this QAPP, including overall responsibility for QA. He will lead all aspects of the study, including collection, analysis, and interpretation of ground water and surface water samples. He is the Health and Safety Officer for ground water and surface water sampling activities carried out by NRMRL-Ada. His HAZWOPER certification is current.

**Mr. Steve Vandegrift**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center (RSKERC), Ada, OK. Mr. Vandegrift is responsible for quality assurance review/approval of the Quality Assurance Project Plan (QAPP), conducting audits, and QA review/approval of the final report. His HAZWOPER certification is current.

**Ms. Alexandra Kirkpatrick**, Student Contractor, Ada, OK. Ms. Kirkpatrick is responsible for assisting in ground water and surface water sampling. Her HAZWOPER certification is current.

**Dr. Randall Ross**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center, Ada, OK. Dr. Ross is responsible for assisting Dr. Ludwig in understanding ground water flow directions. His HAZWOPER certification is current.

**Dr. Doug Beak**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center, Ada, OK. Dr. Beak is a co-PI for the study and will work with Dr. Ludwig in ensuring completion of all aspects of this QAPP including collection, analysis, and interpretation of ground water and surface water samples with particular emphasis on the geochemical characterization of samples. His HAZWOPER certification is current.

Revision No. 3 October 24, 2013 Page 5 of 102 **Mr. Steven Acree**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center, Ada, OK. Mr. Acree is responsible for assisting Dr. Ludwig in evaluating hydrogeologic aspects of the study. His HAZWOPER certifications are current.

**Mr. Russell Neill**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center (RSKERC), Ada, OK. Mr. Neill is responsible for assisting in ground water and surface water sampling. His HAZWOPER certification is current.

**Mr. Mark White**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center (RSKERC), Ada, OK. Mr. White is responsible for overseeing sample analysis in the General Parameters Laboratory (anions, nutrients, organic and inorganic carbon).

**Ms. Cherri Adair**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center (RSKERC), Ada, OK. Ms. Adair is responsible for assisting Dr. Ludwig with health and safety issues related to the study. Her HAZWOPER certification is current.

**Dr. Sujith Kumar**, CB&I, Ada, OK. Dr. Kumar is responsible for overseeing the analytical work performed under GWERD's on site analytical contract (stable isotopes of water, low molecular weight acids, and dissolved gases).

**Ms. Shauna Bennett**, CB&I, Ada, OK. Dr. Ms. Bennett is the QC Coordinator for CB&I and will coordinate QC for CB&I portion of this study.

**Ms. Cynthia Caporale**, USEPA Region 3 Analytical Laboratory, Laboratory Branch Chief/Technical Director. Ms. Caporale will act as a liaison between the Region 3 Lab and RSKERC.

**Dr. Jennifer Gundersen**, U.S. Environmental Protection Agency – Region III, Ft. Meade, MD. Dr. Gundersen will analyze samples for glycols.

**Dr. Mark Burkhardt**, U.S. Environmental Protection Agency – Region VIII, Golden, CO. Dr. Burkhardt will be responsible for overseeing analysis of organic compounds in the Region VIII laboratory.

**Mr. Scott Perry,** Pennsylvania Department of Environmental Protection, Mr. Perry is the point of contact for the state of Pennsylvania.

Revision No. 3 October 24, 2013 Page 6 of 102 **Mr. Dave Rectenwald**, U.S. Environmental Protection Agency – Region III. Mr. Rectenwald is the point of contact for the Region 3 office and assists in the preparation and purging of wells prior to sampling.

**Mr. Steve Pelphrey**, Isotech Laboratories, Inc. Champaign, IL. Mr. Pelphrey is responsible for overseeing the laboratory analysis of ground water samples for stable carbon and hydrogen isotope ratio analysis.

**Ms. Debbie Fazio,** ALS Environmental, Fort Collins, CO. Ms. Fazio is a point of contact with the ALS Environmental laboratory contracted for radiometric analysis.

**Dr. Zell Peterman**, U.S. Geological Survey, Denver, CO. Dr. Peterman is responsible for the analysis of strontium isotope ratios.

**Mr. Gregory Oberley,** U.S. Environmental Protection Agency – Region VIII. Mr. Oberley is the point of contact for the Region 8 office.

**Mr. Gene Florentino**, Ecology and Environment, Inc., Lancaster, NY. Mr. Florentino is the point of contact for the E&E contract that provides support in drafting text, preparing graphics, collecting historical data, and carrying out statistical calculations to support the final report for this project.

**Dr. Bruce Pivetz**, Dynamac Corporation. Dr. Pivetz is responsible for providing technical input on sections of the report prepared for this project.

**Mr. Justin Groves,** U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center (RSKERC), Ada, OK. Mr. Groves is responsible for assisting in ground water and surface water sampling. His HAZWOPER certification is current.

**Mr. Chris Ruybal,** Student Contractor, Ada, OK. Mr. Ruybal is responsible for assisting in ground water and surface water sampling. His HAZWOPER certification is current.

**Ms. Susan Mravik,** U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center (RSKERC), Ada, OK. Ms. Mravik is responsible for assisting with data management by transferring data from the PI to CB&I. CB&Ithen uploads the data to a secure server. Ms. Mravik also assists the PIs by tracking the status of laboratory analysis of samples, data reports, ADQs, and final QA approvals of data.

**Mr. Barry Evans**, U.S. Environmental Protection Agency- Region VII, Kansas City, KS. As the Project Officer, Mr. Evans is responsible for the coordination of case study

Revision No. 3 October 24, 2013 Page 7 of 102 samples with the contract laboratory (subcontractor for ARDL, Inc.) for metals and VOC analysis.

**Ms. Cynthia Sonich-Mullin**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory. Ms. Sonich-Mullin is the Director of NRMRL. Ms. Sonich-Mullin will approve all data releases to stakeholders and the public. In addition, when disputes occur she is the ultimate decision maker within NRMRL.

**Dr. Gary Foley**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center (RSKERC), Ada, OK. Dr. Foley is the Acting Director of RSKERC.

**Ms. Kelly Smith**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Robert S. Kerr Environmental Research Center (RSKERC), Ada, OK. Ms. Smith is Branch Chief of the Applied Research and Technical Support Branch and the GWERD Research lead for case studies. She assists in the coordination of communications and contract laboratories between RSKERC and NRMRL Management.

**Dr. Alice Gilliland**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory. Dr. Gilliland was appointed by the NRMRL lab director to serve as the NRMRL Coordinator for all Hydraulic Fracturing research activities within NRMRL. Dr. Gilliland also will assist in management oversight of data summaries .

**Ms. Lauren Drees.** U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Cincinnati, OH. Ms. Drees is Director of Quality Assurance for NRMRL. She will assist Mr. Vandegrift with the coordination of quality assurance review of the Quality Assurance Project Plan (QAPP), assisting with audits, and QA review and validation of the data summaries and final report. Ms. Drees also initiates dispute resolution at the NRMRL level when it cannot be resolved within GWERD.

**Ms. Holly Ferguson**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Environmental Technology Assessment, Verification and Outcomes Staff, Cincinnati, OH. Ms. Ferguson will assist Mr. Vandegrift with the coordination of quality assurance review of the Quality Assurance Project Plan (QAPP), conducting and assisting with audits, and QA review and validation of the data summaries and final report.

Revision No. 3 October 24, 2013 Page 8 of 102 **Ms. Michelle Latham**, U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Water Supply and Water Resources Division, Cincinnati, OH. Ms. Latham will be responsible for developing communication documents about the Case Studies.

As the project PI, Dr. Ludwig is responsible for initiating contact with appropriate project participants when necessary. Other project participants will keep the PI informed whenever significant developments or changes occur. Lines of communication among project participants may be conducted via in-person conversations, electronic mail, phone conversations, conference calls, and/or periodic meetings. Dr. Ludwig is responsible for tracking laboratory activities, ensuring that samples are received, working with the laboratories to address issues with sample analysis, and ensuring that data reports are received.

# 1.2 Problem Definition/Background

The retrospective case study in northeast Pennsylvania is investigating the potential impacts of hydraulic fracturing and processes related to hydraulic fracturing on drinking water resources in selected areas of Bradford and Susquehanna Counties, PA. The location of this case study was based on homeowner complaints regarding appearance, odors, and possible health impacts associated with water from domestic wells. Background information on the retrospective case studies in relation to the national hydraulic fracturing study can be found in "*Plan to Study the Potential Impacts of Hydraulic Fracturing on Drinking Water Resources*" (EPA/600/R-11/122; November 2011/www.epa.gov/hydraulic fracturing).

On August 16, 2011, a meeting was held with representatives from the Pennsylvania Department of Environmental Protection and EPA Region 3 to provide background on the overall HF Study Plan and specifics about the case study in Bradford-Susquehanna Counties. This study is being conducted in conjunction with these organizations. The U.S. Environmental Protection Agency, Office of Research and Development, National Risk Management Research Laboratory, Ground Water and Ecosystems Restoration Division (GWERD) is the lead organization for this case study.

The initial phase of the investigation involved sampling of domestic wells and springs at locations where concerns of potential impacts had been raised by local residents. This first round of sampling was conducted in October/November 2011. The wells selected for sampling in the first round were based on a site scoping trip conducted in August 2011 that included interviews with local residents and homeowners. A second round of sampling was conducted in April/May 2012 to re-sample many of the locations sampled in the first round and to expand sampling to selected surface water locations (one pond and one stream). Pond and stream sampling was conducted in the respective aqueous chemistries of the pond and stream. A total of 33 domestic wells and six surface

Revision No. 3 October 24, 2013 Page 9 of 102 water locations were targeted for sampling in the first and second rounds of the study. The third (and likely final round of sampling) is being conducted to verify/validate the results of the first two rounds of sampling at selected locations and will not involve the sampling of any new locations. The selected locations to be considered in the third round of sampling are generally those where elevated levels of one or more analytes were observed during the first two rounds of sampling. (It is important to note, however, that elevated levels of certain analytes do not necessarily signify a deviation from background conditions nor an impact from hydraulic fracturing activities.) The sampling approach outlined above is being used to meet the primary objective of the study which is to determine if ground-water resources in Bradford-Susquehanna Counties, PA have been impacted by hydraulic fracturing processes and the related secondary objective which is to determine pathway(s) of contaminant migration, if applicable.

*Site Background* - Bradford and Susquehanna Counties are located in the northeast corner of Pennsylvania. The study area is underlain by nearly flat-lying sedimentary bedrock and unconsolidated deposits of glacial and post-glacial origin. The bedrock consists primarily of shale, siltstone, and sandstone of Devonian to Pennsylvanian age. The glacial and post-glacial unconsolidated deposits consist of till, stratified drift, alluvium, and swamp deposits. Bradford and Susquehanna Counties are currently experiencing extensive oil and natural gas exploration targeting the Marcellus Shale located more than 4000 ft beneath the study area. The exploration and development uses horizontal drilling technology and hydraulic fracturing to stimulate gas production.

The Marcellus Shale, also referred to as the Marcellus Formation, is a Middle Devonianage (about 390 million years), black, low density, organic-carbon rich shale that occurs in the subsurface beneath much of Ohio, West Virginia, Pennsylvania and New York. Smaller areas of Maryland, Kentucky, Tennessee, and Virginia are also underlain by the Marcellus Shale. The Marcellus is part of a transgressive sedimentary package, underlain by calcareous shale and limestone of the Onondago Formation, and overlain by shale and siltstone of the Mahantango Formation. These sediments were deposited under a sea that covered the Appalachian Basin. It is believed that during the deposition of the Marcellus Shale very little oxygen was present at the bottom of the ocean. Thus, organic detritus was preserved in the deposited sediments. Subsequent burial of the carbon-rich sediments ultimately led to the formation of gas that became trapped in the rock. Natural gas occurs within the Marcellus Shale in three ways: 1) within the pore spaces of the shale; 2) within vertical fractures (joints) that break through the shale; and, 3) adsorbed on mineral grains and organic material. An assessment conducted by the U.S. Geological Survey (2003) suggested that the Marcellus Shale contained an estimated 1.9 trillion cubic feet of recoverable natural gas. Estimated volumes have increased significantly in more recent assessments of gas reserves (U.S. Geological Survey, 2006).

Version 0 of this QAPP (dated 9/29/2011) describes quality assurance and quality control procedures associated with Phase I. Version 1 of this QAPP (dated 3/13/2012) prepared prior to the second sampling trip in April/May 2012 (Table 1) includes minor revisions to sampling and analytical methodologies and additional analyses based on evaluation of

Revision No. 3 October 24, 2013 Page 10 of 102 Phase I results. An Addendum to Version 1 (dated 12/02/2012) was prepared to document QC acceptance criteria for the reanalysis of samples by a Superfund Contract Laboratory Program laboratory for metals by ICP-MS for the April/May 2012 sampling event. Version 2 of the QAPP describes additional quality assurance and quality control associated with water sampling and chemical analysis for the spring 2013 sampling event (Table 1). Analysis of metals and VOCs for the spring 2013 sampling trip were conducted by a laboratory contracted out of Region VII. The spring 2013 sampling event was the final sampling event and fulfilled the requirements of the Phase I component of the study as described in this QAPP. Phase 1 is equivalent to Tier 2 in the *Plan to Study the Potential Impacts of Hydraulic Fracturing on Drinking Water Resources* (EPA/600/R-11/122/November 2011/www.epa.gov/hydraulic fracturing). Version 3 of this QAPP provides additional information about the use and sources of secondary data. Additional information is also provided regarding the software and methods to be used in conducting data analysis.

#### 1.3 Project/Task Description

Data collection involves sampling water from domestic wells and surface water bodies. Due to privacy concerns of the homeowners and residents, actual well locations are not provided in this QAPP. A map showing sampling locations is provided in Figure 2. Thirty three domestic wells and six surface water locations have been targeted for sampling as part of the study. The third round of sampling will involve collection of samples from approximately 20 previously sampled domestic wells of continued interest. This will allow for acquirement of a more robust and defensible data set for the study and provide insight into any trends, if applicable, that might not have been apparent from the initial two rounds of sampling. Water analysis is being conducted for a range of organic and inorganic constituents, including Gasoline Range Organics (GRO), Diesel Range Organics (DRO), volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), glycols, alcohols, carboxylic acids, dissolved gases (methane, ethane, propane, n-butane), and major and trace cations and anions, dissolved organic and inorganic carbon, stable isotope compositions of C and H in methane (if detected), O and H isotope compositions of water, stable C isotope composition of dissolved inorganic carbon, strontium isotope ratios, radium-226 and -228, and gross alpha/beta. Included in this set of measurements are a selection of components of hydraulic fracturing fluids (e.g., potassium, barium, glycols, alcohols, naphthalene, and boron), potentially mobilized naturally occurring substances (e.g. arsenic, manganese, iron, and other trace metals), and general water quality parameters (e.g., pH, major anions and cations). Some of the chemicals used by hydraulic fracturing companies in Pennsylvania are listed in Table 2. Of the target analytes noted above, those that are critical analytes supporting the primary objective of the project (i.e., to determine if ground-water resources in the selected areas of Bradford-Susquehanna Counties have been impacted by hydraulic fracturing processes) are defined in Table 3. A tiered approach will be applied to the use of glycol data. Initially, the data will be considered as "screening" data as the method is under development and is not vet validated. An analytical SOP has been prepared for the glycol method but is still in the process of a multi-laboratory validation study. Once the method

Revision No. 3 October 24, 2013 Page 11 of 102 is validated, the glycol data will no longer be considered as "screening" data. A tiered approach will also be applied to the VOC and SVOC data. See footnote to Table 3.

Methods for sampling ground water and surface water are described in Section 2.2. Water analyses are being conducted at the R.S. Kerr Environmental Research Center (Ada, OK), U.S. EPA Regional laboratories located in Fort Meade (MD) and Golden (CO), USGS laboratories located in Denver (CO), Contract Laboratory Program (CLP) laboratories, Region VII contract laboratory (subcontract to ARDL, Inc. in Mount Vernon (IL)), Isotech Laboratories located in Champaign (IL), and ALS Environmental located in Fort Collins (CO). Analytical methods are discussed in Section 2.4.

It is anticipated that data collected from this case study will be incorporated into the larger Hydraulic Fracturing report to be submitted to the U.S. Congress. It is also expected that these data will be utilized in EPA reports, conference proceedings and journal articles. In addition, data collected in this case study may be used in policy and regulation efforts by EPA and state regulatory agencies.

A proposed schedule for field activities is provided in Table 4. This table will be updated in subsequent revisions of the QAPP should they be necessary.

# 1.4 Project Quality Objectives and Criteria

The primary quality objectives of this case study relate to analytical measurements including precision, accuracy, and sensitivity. These topics and associated quality objectives are discussed in sections 2, 3, and 4.

Systematic planning was performed in the development of this QAPP and the QAPP captures the results of that planning. The elements of a systematic planning approach are presented in Section 3.3.8.1 of the *EPA Quality Manual for Environmental Programs*, CIO 2012-P-01-0, May 5, 2000. Each of these elements are addressed in this QAPP.

SOPs are internal working documents that are not typically made publically available. The majority of these, however, have been made publically available on the EPA Region VIII web site for a separate research effort:

ftp://ftp.epa.gov/r8/pavilliondocs/LabSOPsAndLabProducedReports/AnalyticalMethodol ogyUsed-RobertSKerrLaboratory/.

# 1.5 Special Training/Certification

A current HAZWOPER certification is required for on-site work. HAZWOPER training and yearly refresher training is provided to GWERD personnel at an appropriate training

Revision No. 3 October 24, 2013 Page 12 of 102 facility chosen by GWERD SHEMP (Safety, Health, and Environmental Management Program) manager. The HAZWOPER training records and documentation are kept by the GWERD SHEMP manager. A HAZWOPER certificate and wallet card is provided to each person completing the training.

The laboratories performing critical analyses in support of this case study must demonstrate their competency prior to performing such analyses. Competency may be demonstrated through documentation of certification/accreditation (when this is available for the type of analysis) or some other means as determined to be acceptable by project participants. This could include quality documentation, such as laboratory manuals, Quality Management Plans, and detailed SOPs. Information about the Agency's policy on assuring laboratory competency can be found at

http://www.epa.gov/fem/lab comp.htm. The EPA GP laboratory and the CB&I (formerly Shaw Environmental) laboratories, on-site contractor laboratory at RSKERC, will be used to analyze select critical analytes listed in Table 3. These laboratories have demonstrated competency through the implementation of ORD PPM 13.4, Quality Assurance/Quality Control Practices for ORD Laboratories Conducting Research, which includes external independent assessments. These laboratories are also routinely subjected to internal assessments and performance evaluation (PE) samples. The Region VIII Laboratory will be used to analyze those critical analytes listed in Table 3. This laboratory is accredited by the National Environmental Laboratory Accreditation Program (NELAP) through the state of Texas. The USEPA Region III Laboratory will be used to analyze glycols, which is not identified as critical at this time. However, the lab is accredited under the National Environmental Laboratory Accreditation Program (NELAP) through the state of New Jersey. The particular method being used by Region III for glycols is not accredited, but the laboratory follows all the requirements for an accredited method by using EPA Methods 8000C and 8321 for method development and QA/QC. Initial data reported from the glycol analysis will be flagged as "screening" data from a method that is currently being developed. Once the method is validated, they will no longer be flagged as "screening" data. Isotech Laboratories, ALS Environmental, and USGS laboratories will not provide data for critical analytes. The Region VII contract laboratory (subcontractor to ARDL, Inc.) will be used to analyze for metals and VOCs. The laboratory must be accredited by NELAP for these parameters.

# 1.6 Documents and Records

Data reports will be provided electronically on Excel spreadsheets. Some may be submitted as Adobe pdfs. CB&I's raw data is kept on-site at the GWERD and will be provided on CD/DVD to the PI. Raw data for sub-contracted and regional laboratories shall be included with the data reports. Calibration and QC data and results shall be included. Field notebooks will be kept as well as customized data entry forms if needed. All information needed to confirm final reported data will be included.

Revision No. 3 October 24, 2013 Page 13 of 102 Records and documents expected to be produced include: field data, chain-of-custody (COC), QA audit reports for field and laboratory activities, data reports, raw data, calibration data, QC data, interim reports, and a final report.

All field and laboratory documentation shall provide enough detail to allow for reconstruction of events. Documentation practices shall adhere to ORD PPM 13.2, *"Paper Laboratory Records."* Because this is a QA Category 1 project, all project records require permanent retention per Agency Records Schedule 501, *Applied and Directed Scientific Research.* Records shall be stored in the PI's office at the GWERD until they are transferred to GWERD's Records Storage Room. At some point in the future, records will be transferred to a National Archive facility.

# 2.0 Data Generation and Acquisition

Phase I sampling began October/November 2011. The QAPP was revised prior to the second round of Phase I sampling in April/May 2012. This current revision addresses the third round of Phase 1 sampling event anticipated spring/summer 2013. Phase 1 is equivalent to Tier 2 in the *Plan to Study the Potential Impacts of Hydraulic Fracturing on Drinking Water Resources* (EPA/600/R-11/122/November 2011/www.epa.gov/hydraulic fracturing).

# 2.1 Sampling Process Design (Experimental Design)

2.1.1 Background on Geology, Hydrology, and Geochemistry

Background information on the geology and hydrology of the study area has been summarized by Williams et al. (1998). The most important sources of groundwater in the study area are stratified drift aquifers. These can occur as unconfined or confined aquifers with lacustrine deposits serving as confining layers. The unconfined aquifers are sand and gravel primarily of outwash origin while the confined aquifers are sands and gravel of ice-contact origin buried beneath the lacustrine deposits. The lacustrine confining units locally exceed 100 ft in thickness. Bedrock and till are the basal confining units of the stratified-drift aquifer systems. Bedrock is of the Devonian, Mississipian, and Pennsylvania age. Devonian bedrock includes from oldest to youngest Lock Haven, Catskill, and Chadakoin Formations with the study area being underlain primarily by the Lock Haven and Catskill Formations. Specific capacity data indicate wells completed in stratified-drift aquifers have specific capacities generally an order of magnitude greater than those completed in the till or bedrock. The median specific capacity in unconfined stratified-drift aquifers is 24 gallons per minute per foot of drawdown and 11 gallons per minute per foot of drawdown in confined stratified aquifers.

Revision No. 3 October 24, 2013 Page 14 of 102 Groundwater in the study area is of the calcium bicarbonate type where unrestricted flow occurs (e.g. unconfined and confined stratified drift, shallow bedrock, and till) and of the sodium chloride type in zones of restricted flow (e.g. deeper bedrock, some areas of overlying till and confined stratified drift). Wells completed into zones with more restricted flow contain higher total dissolved solids, dissolved barium, and dissolved chloride with median concentrations of 830 mg/L, 2.0 mg/L, and 349 mg/L, respectively. Iron and manganese concentrations from wells in the study area frequently exceed secondary MCLs (0.3 mg/L and 0.05 mg/L, respectively). Only wells completed in the unconfined stratified drift and the Catskill formation have median iron and manganese concentrations lower than the USEPA secondary MCLs.

# 2.1.2 Ground-Water and Surface Water Monitoring

The ground-water and surface water sampling component of this project is intended to provide a survey of water quality in the area of investigation. GWERD surveyed existing data and spoke to homeowners to determine suitable ground water wells in the area for the study. Sampling locations were selected by interviewing individuals about their water quality and timing of claimed water quality changes in relation to gas production activities. The locations of the domestic wells and surface water bodies to be sampled are shown in Figure 2.

# 2.2 Sampling Methods

# 2.2.1 Ground Water Sampling

Domestic wells will be sampled using existing (homeowner) pumps already present in the wells with sample collection occurring from the tap nearest to the well and/or by lowering a submersible pump (Proactive Monsoon or equivalent) down the well. All samples will be collected upstream of any home treatment system, if present. Whenever possible, drawdown of the water table will be tracked by taking water level measurements every 10 to 15 minutes during well purging. The pumping rate will ideally maintain minimal drawdown. The water level measurements will follow the RSKSOP-326 standard operating procedure. Water levels will be recorded in a field notebook during purging prior to sampling.

Due to the importance of ensuring the integrity and representativeness of samples collected during groundwater sampling, ORD-GWERD will collect samples independent of other stakeholders at the site who may also want to collect samples. Other stakeholders will be free to collect samples only after ORD-GWERD has completed collection of their samples. Dedicated sample tubing and fittings/adapters, as applicable, will be left in place by ORD-GWERD personnel as a courtesy to facilitate follow-up sampling by other stakeholders as they choose.

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#### 2.2.1.1 Domestic wells

The following is the preferred methodology that will be used for the domestic wells.

- 1) At initial sampling at each sampling location, GPS coordinates will be collected with a handheld device (e.g. Magellan Triton 400). Photos will be taken and electronically stamped with the date. Pertinent information about each well will be recorded where possible (e.g., well diameter, configuration, etc.). If possible, the ground-water level will be measured using a Solinst water level indicator (or equivalent) and recorded. The water level measurements will follow the RSKSOP-326 standard operating procedure. Water levels will be recorded in a field notebook during purging prior to sampling. In many cases, well construction details will not be available and water level measurements will not be possible. The existing homeowner well pump, where possible, will be used to purge the well. In some cases (e.g. where the domestic well has no functional pump), purging will be conducted (if possible) using a separate submersible pump (Proactive Monsoon or equivalent) introduced into the well. The rate of purging will be determined by measuring the water volume collected after a unit of time into a large graduated cylinder or equivalent container. Following completion of well purging, the flow rate will be reduced to <2 L/min and groundwater will be directed through a flow-through cell attached to a YSI 5600 multi-parameter probe unit. Sample collection will begin once stabilization of geochemical parameters has occurred. Samples will be collected either from a homeowner tap located upstream of any home water treatment system or directly from the well using a separate submersible pump (Proactive Monsoon or equivalent), as applicable. The submersible pump, if used, will be thoroughly rinsed with distilled water between sampling wells and dedicated tubing will be used for each well
- 2) The YSI probe (or equivalent probes) will be used to track the stabilization of pH, oxidation-reduction potential (ORP), specific conductance (SC), dissolved oxygen (DO), and temperature. In general, the following criteria will be used to determine when parameters have stabilized: pH change of less than or equal to 0.02 units per minute; oxidation-reduction potential change of less than or equal to 0.002 V per minute; specific conductance change of less than or equal to 1% per minute. These criteria are initial guidelines; professional judgment in the field will be used to determine on a well-by-well basis when stabilization occurs. The time-dependent changes in geochemical parameters recorded by the YSI probe will be logged by the handheld instrument and recorded on log sheets or in field notebooks.
- 3) Once stabilization occurs, the final values for pH, ORP, specific conductance, dissolved oxygen, and temperature will be recorded.

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- 4) After the values for pH, ORP, SC, DO, and temperature have been recorded, the flow cell will be disconnected. A series of unfiltered samples will be collected in the sequence as follows:
  - a. Four 40 mL VOA vials (amber glass, precleaned, certified) will be collected, without headspace, for VOC analysis using EPA Method 8260B.
    Hydrochloric Acid (HCl; Optima) will be added to the VOA vial after collection to obtain a pH < 2 for sample preservation. The samples will be stored and shipped on ice to a lab designated under the EPA Region VII contract with ARDL, Inc. for GC-MS analysis.</li>
  - b. Duplicate 60 mL (nominal volume) serum bottles will be collected, without headspace, for dissolved gas analysis (e.g., ethane, methane, n-butane, propane). The bottles will be filled while being held inverted and submerged in a 5 gallon bucket. The filled bottles will be pulled from the bucket: 2 drops of sulfuric acid will added as a preservative and the bottle will be immediately sealed with a crimp cap. (Sulfuric acid is being used because TSP is not amenable to use when inverting bottles during dissolved gas sample collection.) The samples will be stored and shipped on ice to CB&I, NRMRL-Ada's on-site contractor for analysis. During the final sampling event (planned for May 2013), an additional 2 samples will be collected at each site by filling and capping the serum bottles without submerging them in the 5 gallon bucket. The serum bottles will also contain TSP as a preservative. In this way, a comparison of dissolved gas results will be obtained for the two sampling methodologies. To maintain data consistency with previous sampling events, the data summary for the final sampling event will include dissolved gas data for samples collected underwater (submerged serum bottles). The final report will provide the results of the comparison of dissolved gas sampling methods.
  - c. Duplicate 40 mL VOA vials (clear glass, precleaned) will be collected for low molecular weight organic acid analysis using RSKSOP-112v6. 1M sodium hydroxide will be added in the field as a preservative. The samples will be stored and shipped on ice to CB&I, NRMRL-Ada's on-site contractor for HPLC analysis.
  - d. Duplicate 1-L amber glass bottles (precleaned, certified) will be collected for semi-volatile organic compounds (Region VIII SOP No. ORGM-515). Samples will be preserved by storing on ice until shipment. Samples will be packed in coolers with ice and shipped overnight to the Region VIII laboratory for analysis.
  - e. Duplicate 1-L amber glass bottles (precleaned, certified) will be collected for diesel range organic (DRO) analysis. These samples will be preserved with HCl, pH <2, and shipped on ice to EPA Region VIII Laboratory for analysis.

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- f. Duplicate 40 mL amber VOA vials (precleaned, certified) will be collected without headspace for gasoline range organic analysis (GRO). These samples will be preserved with HCl, pH <2, and shipped on ice to EPA Region VIII Laboratory for analysis.
- g. Duplicate 40 mL amber VOA vials (precleaned, certified) will be collected for glycol analysis. These samples will be stored and shipped on ice to EPA Region III Laboratory for analysis.
- A 1-L plastic bottle containing a caplet of benzalkonium chloride for preservation will be collected for carbon and hydrogen isotope analyses of dissolved methane. This sample will be shipped, with bottle inverted, on ice to Isotech Laboratories. The bottle will be filled underwater in a clean 5 gallon bucket.
- i. A 1-L plastic bottle will be filled unfiltered for the analysis of total metals concentrations. Analysis of these samples will be by ICP-OES (EPA Method 200.7) for Ag, B, Ba, Be, Ca, Co, Fe, K, Li, Mg, Mn, Na, P, Si, Sr, Ti, and Zn; by ICP-MS (EPA Method 6020A) for Al, As, Cd, Cr, Cu, Mo, Ni, Pb, Sb, Se, Sr, Th, Tl, U, and V. These samples will be preserved using concentrated HNO<sub>3</sub> (Optima) to a pH < 2 (pH test strips will be used as spot checks on samples to confirm that the sample pH is <2). The samples will be stored and shipped on ice (although ice is not required for metals samples) to a lab designated under the EPA Region VII contract with ARDL, Inc. The total metal samples will be digested in accordance to the method outlined in EPA Method 200.7.
- j. A 1-L plastic bottle will be filled for analysis of radium-226. The sample will be preserved by adding HNO<sub>3</sub> (Optima) to pH<2. The sample will be shipped to ALS Environmental.
- k. A 2-L plastic bottle will be filled for analysis of radium-228. The sample will be preserved by adding HNO<sub>3</sub> (Optima) to pH<2. The sample will be shipped to ALS Environmental.
- 1. A 1-L plastic bottle will be filled for analysis of gross alpha and gross beta analysis. The sample will be preserved by adding  $HNO_3$  (Optima) to pH<2. The sample will be shipped to ALS Environmental.
- M. A 1-L plastic beaker will be filled for selected analyses to be conducted in the field. Field measurements will consist of turbidity, alkalinity, ferrous iron, and dissolved sulfide. Turbidity (EPA Method 180.1) will be measured using a HACH 2100Q portable turbidimeter (or equivalent instrument). Alkalinity

Revision No. 3 October 24, 2013 Page 18 of 102 will be measured by titrating ground water with  $1.6N H_2SO_4$  to the bromcresol green-methyl red endpoint using a HACH titrator (HACH method 8203, equivalent to EPA Method 310.1 for alkalinity). Ferrous iron will be measured using the 1,10-phenanthroline colorimetric method (HACH DR890 spectrometer, HACH method 8146, equivalent to Standard Method 3500-Fe B for wastewater). Dissolved sulfide will be measured using the methylene blue colorimetric method (HACH DR890 spectrometer; HACH method 8131, equivalent to Standard Method 4500-S<sup>2–</sup> D for wastewater).

- 5) Next, a high capacity ground water filter (0.45-micron) will be attached to the end of the tubing and a series of filtered samples will be collected. Prior to filling sample bottles, at least 100 mL of ground water will be passed through the filter to waste. A series of filtered samples will be collected in the sequence as follows:
  - a. A 60 mL clear plastic bottle will be filled for analysis of  $\delta^{13}$ C of dissolved inorganic carbon. This sample will be shipped on ice to Isotech Laboratories.
  - b. A1-L plastic bottle will be filled for dissolved metals concentrations. Analysis of these samples will be by ICP-OES (EPA Method 200.7) for Ag, B, Ba, Be, Ca, Co, Fe, K, Li, Mg, Mn, Na, P, Si, Sr, Ti, and Zn; by ICP-MS (EPA Method 6020A) forl, As, Cd, Cr, Cu, Mo, Ni, Pb, Sb, Se, Sr, Th, Tl, U, and V. These samples will be preserved using concentrated HNO<sub>3</sub> (Optima) to a pH < 2 (pH test strips will be used as spot checks on samples to confirm that the sample pH is <2). The samples will be stored and shipped on ice (although ice is not required for metals samples) to a lab designated under the EPA Region VII contract with ARDL, Inc.
  - c. One 30 mL (or larger) clear plastic bottle for CE (capillary electrophoresis) sulfate, chloride, bromide and fluoride. No preservative will be added. The samples will be stored and shipped on ice to the RSKERC general parameters lab.
  - d. One 30 mL (or larger) clear plastic bottle for nitrate + nitrite and ammonium (Flow Injection Analysis). This sample will be preserved with sulfuric acid to pH<2 (pH test strips will be used as spot checks on samples to confirm that the sample pH is <2). The samples will be stored and shipped on ice to the RSKERC general parameters lab.
  - e. Duplicate 40 mL glass VOA vials will be collected for analysis of dissolved inorganic carbon (DIC). No preservative added will be added to these samples. The samples will be stored and shipped on ice to the RSKERC general parameters lab.

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- f. Duplicate 40 mL glass VOA vials will be collected for analysis of dissolved organic carbon (DOC). These samples will be preserved with phosphoric acid to pH<2. The samples will be stored and shipped on ice to the RSKERC general parameters lab.
- g. A 20 mL glass VOA will be collected for analysis of  $\delta^{18}$ O and  $\delta^{2}$ H of water using isotope ratio mass spectroscopy (IRMS) or cavity ring-down spectrometry (CRDS). (CRDS will be used on samples collected in the second and subsequent sampling events using RSKSOP334v0). The sample will be stored and shipped on ice to CB&I, NRMRL-Ada's on-site contractor for analysis.
- h. A 500 mL clear plastic bottle will be filled for Sr isotope analysis using thermal ionization mass spectroscopy (no acid preservation). The sample will be stored and shipped on ice to the USGS laboratory in Denver, CO.

See Tables 5 and 6 for numbers of sample bottles needed for each sample type and field QC samples for ground and surface water sampling.

2.2.1.2 Surface Water Samples (springs, ponds, and streams)

Figure 2 includes locations of springs, ponds, and streams that have been sampled. At each surface water location, GPS coordinates will be collected with a handheld device corresponding to a location as close to the specific sampling point in the surface water body as practical. Photos will be taken and electronically stamped with the date. Pertinent information about each spring, pond, and stream location will be recorded where possible (e.g., setting, configuration, etc.). Sample sets collected from the surface waters would be identical to the sample sets collected from the domestic wells as per Section 2.2.1.1. Samples are collected from surface waters by extracting water from beneath the surface with tubing attached to a peristaltic pump or bladder pump, or by submerging sample bottles just below the water surface (grab samples) in cases where use of tubing attached to a pump is not practical. Springs will be sampled at their source where possible. Sampling from surface waters will be performed as to minimize any capture of sediment. Water samples for dissolved metals, all isotope analyses (except dissolved methane), anions, nutrients, and inorganic/organic carbon will be filtered using a peristaltic pump and a high-capacity (0.45 micron) capsule filter. Dedicated tubing will be used for all sampling and filtration. The readings from the YSI will be recorded by either inserting the probe set with protective cover directly into the surface water body and allowing readings to stabilize or by directing surface water through the peristaltic pump and the YSI flow cell until reading stabilization has occurred. Again the logging function will be utilized and readings will be recorded in a field notebook.

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# 2.3 Sample Handling and Custody

# 2.3.1 Water Sample Labeling

Each well will be uniquely labeled. Samples collected from each well will include the unique label, the date, the initials of the sampler, and designation of the sample type, e.g., "metals" and preservation technique (when applicable). This information will be recorded onto labeling tape, using water-insoluble ink, affixed to each sample bottle. Samples will be labeled as follows. Ground water samples will be labeled NEPAGWxx-mmyy. The xx will move in sequence (i.e., 01, 02, etc.). The mmyy will record the month and year (i.e., 0712 for July 2012). If the same points are sampled in subsequent trips, the number designation will remain the same (linked to the site), but the date and month will change accordingly. Duplicate samples will be marked by a lower case d (e.g., NEPAGW05d-0711). Labeling of surface water samples will follow the same approach, except instead of GW, SW will be used in the identification (i.e., NEPASW01-0711).

# 2.3.2 Water Sample Packing, Shipping, and Receipt at Laboratories

Samples collected from each location will be placed together into sealed Ziploc plastic bags. The bags will be placed on ice and into coolers. Glass bottles will be packed with bubble wrap to prevent breakage. The coolers will be sent via Fedex or UPS, overnight, to the appropriate lab with chain of custody forms (see Figure 3) and custody seals.

R.S. Kerr Environmental Research Center
919 Kerr Research Drive
Ada, OK 74820
1-580-436-8942 or 1-580-436-8507
ATTN: Tiffany Thompson or Trina Perry
(for samples analyzed by both CB&I and EPA General Parameters Laboratory)

Upon receipt at RSKERC, all samples shall be logged in and distributed to appropriate analysts by CB&I using RSKSOP-216v2, *Sample Receipt and Log-in Procedures for the On-site Analytical Contractor*. Before opening the ice chests the custody seal is checked by the sample custodian to verify it is intact. Ice chests are opened and the temperature blank is located to take the temperature and it is noted whether or not ice is still present. Chain-of-custody (COC) forms and samples are removed. Samples are checked against the COC. The observations concerning temperature, custody seal, if ice was not present, and any sample discrepancies are noted on the COC and the sample custodian signs the form. A copy of the COC is distributed to the PI and CB&I retains a copy. The PI should be notified immediately if samples arrive with no ice and/or the temperature records from the temperature blank is greater than  $6^0$  C.

Revision No. 3 October 24, 2013 Page 21 of 102 Sample receipt and log-in at the Region 8 laboratory shall be conducted as described in their SOP, *Sample Receipt and Control Procedure*, #GENLP-808 Rev. 1.0 and the Region 8 Quality Manual, #QSP-001 Rev. 1.0.

EPA Region 8 Lab 16194 West 45<sup>th</sup> Drive Golden, CO 80403 1-303-312-7767 ATTN: Jesse Kiernan

Sample receipt and log-in at the Region 3 laboratory shall be conducted as described in their SOP, *Sample Scheduling, Receipt, Log-in, Chain of Custody, and Disposal Procedures, R3-QA061.* 

EPA Region 3 Lab 701 Maples Road Ft. Meade, MD 20755-5350 1-410-305-3032 ATTN: Kevin Martin

Samples for isotope analysis of dissolved inorganic carbon and methane will be sent to:

Isotech Laboratories, Inc. 1308 Parkland Court Champaign, IL 61821 1-817-362-4190 ATTN: Sher Dixon

Sample receipt and log-in at Isotech shall be conducted as described in their SOP, *Sample Receiving*, SOP205 Revision 0. Samples for Sr isotope analysis will be sent to:

Zell Peterman U.S. Geological Survey 6<sup>th</sup> and Kipling Sts. MS 963 Box 25046 DFC Denver, CO 80225 1-303-236-7883

When the samples are received, the samples are inventoried and checked against the chain-of-custody forms. The date of receipt is indicated on the forms and returned to the PI. The samples are assigned a laboratory number and a cross list is prepared that correlates the assigned number with the field number. The samples are then transferred to their secured chemical laboratory for analysis.

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ALS Environmental 225 Commerce Drive Fort Collins, CO 80524 1-800-443-1511 ATTN: Amy Wolf

Sample receipt and log-in at ALS Environmental shall be conducted as described in their SOP, *Log-in and Distribution of Samples and Work Orders*, ALS SOP202 Rev 12. Samples to be shipped to the EPA Region VII contract with ARDL, Inc. will be overnight via UPS or Fedex, to the contract laboratory awarded the work, with appropriate chain of custody forms (see Figure 3) and the cooler will be sealed with custody seals. Sample receipt and log-in will be conducted <u>per</u> contract lab SOPs.

# 2.4 Analytical Methods

# 2.4.1 Ground and Surface Water

Water samples will be collected and analyzed using the methods identified in Table 5. SOPs are internal working documents that are not typically publically available. The majority of these, however, have been made available on the EPA Region VIII web site for a separate research effort:

<u>ftp://ftp.epa.gov/r8/pavilliondocs/LabSOPsAndLabProducedReports/AnalyticalMethodol</u> <u>ogyUsed-RobertSKerrLaboratory/</u>.

Analysis at RSKERC will include includes capillary electrophoresis (CE, for anions), flow injection analysis (FIA, for Nitrogen-series analyses), carbon analysis using combustion and infrared detection, gas chromatography (GC, for dissolved gas analysis), cavity ring-down spectrometry for  $\delta^{18}$ O and  $\delta^{2}$ H of water), and HPLC analysis for low molecular weight acids. These analytical methods to be used for water samples are presented in Table 5. The RSKSOPs and their associated target analyte list are presented in Table 7.

Samples will be submitted to Isotech Laboratories for analysis of stable isotope ratios of dissolved inorganic carbon ( $\delta^{13}$ C) by gas stripping and isotope ratio mass spectrometry (IRMS) and  $\delta^{13}$ C of methane (C1), as well as  $\delta^{2}$ H of methane. Isotech Laboratories will follow their own in-house Standard Operating Procedures, including: Isotech, SOP112v2,  $^{13}$ C/ $^{12}$ C Determination of DIC, 05/26/2011; Isotech, SOP100v0, Offline Hydrocarbon Gas Preparation System, Gamma Bench, 12/27/2010; Isotech SOP101v0, Offline Gas Preparation System, Alpha Bench, 10/21/2003; Isotech SOP103v0, Delta Plus Mass Spectrometer, Dual Inlet Analysis of  $\delta$ D,

Revision No. 3 October 24, 2013 Page 23 of 102 2/22/2010; and, Isotech SOP104, Delta S Mass Spectrometer, Dual Inlet Analysis of  $\delta^{13}$ C, (in preparation). A Statement of Work will be provided to Isotech with relevant information presented here:

Samples of ground water and surface water will be provided from multiple sites in Bradford-Susquehanna Counties, PA. Isotech will not be required to determine the concentration of inorganic carbon or dissolved gases in the samples. The isotope analyses are intended to provide information about the carbon cycle in the systems. The measurements will be for  $\delta^{13}C$  of dissolved inorganic carbon, the  $\delta^{13}C$  value of methane and  $\delta^2 H$  of hydrogen in methane.

Samples will be provided from wells located in Bradford-Susquehanna Counties, PA. Isotech will be notified two weeks in advance of the sample collection activities. Duplicate samples will be collected in 10% of the wells, or as otherwise indicated in approved QAPPs (Quality Assurance Project Plans). The total number of samples submitted for  $\delta^{I3}C$  of dissolved inorganic carbon and for dissolved gas analysis will be approximately 30 for each sampling event. In addition to field duplicates, Isotech shall select samples for a laboratory duplicate analysis for both DIC and dissolved gases in each submitted set to fulfill attached QA/QC requirements (Table 15 and 16). These samples need to be from our submitted sample sets and not from another site or sample queue.

The inorganic carbon samples will be collected into 60 mL plastic bottles (filtered, unpreserved); the dissolved gas samples will be sampled into 1 L plastic bottles provided by Isotech Laboratories. The bottles will be filled with ground water and those for dissolved gas analysis will be preserved with a caplet of benzalkonium chloride. It is expected that the concentration of DIC and dissolved gases will be high enough in the samples so that these volumes will be adequate for the analyses. Isotech will identify those samples in which concentrations are not high enough for these measurements. For the dissolved gas samples, the bottles will be transported so that the aqueous solution will be on top of the bottle closure, i.e., the bottles will be transported upside down. All samples will be transported on ice.

The vendor shall determine the stable carbon isotope ratio of DIC and carbon and hydrogen in methane in the water samples as described above using gas stripping and isotope ratio mass spectrometry. Isotech Laboratories will follow their own in-house Standard Operating Procedures, including: Isotech, SOP112v2,  ${}^{13}C/{}^{12}C$  Determination of DIC, 05/26/2011; Isotech, SOP100v0, Offline Hydrocarbon Gas Preparation System, Gamma Bench, 12/27/2010; Isotech SOP101v0, Offline Gas Preparation System, Alpha Bench, 10/21/2003; Isotech SOP103v0, Delta Plus Mass Spectrometer, Dual Inlet Analysis of  $\delta$ D, 2/22/2010; and, Isotech SOP104, Delta S Mass Spectrometer, Dual Inlet Analysis of  $\delta^{13}C$ , (in preparation).

Analyses of the laboratory duplicates shall agree within 1 permil  $^{13}\delta C$  and within 3 permil  $^{2}\delta H$ , or less. The measured value of the stable carbon and hydrogen isotope ratio

Revision No. 3 October 24, 2013 Page 24 of 102 in calibration standards shall be within 0.5 permil or less and 3 permil or less, respectively, of the nominal value in the calibration standards. QA/QC requirements are summarized in the attached tables (15 and 16).

The contractor's results shall be considered acceptable if samples are analyzed as described in previous section and QA/QC requirements as summarized in the attached Tables are met and data deliverables as described below are provided.

Isotech Laboratories will submit a final report at completion of analysis which includes: tabulation of final results, list of SOPs used (title and SOP #), and full data packages. Full data packages (can be provided at a later date, within 30 days of issuing final results) shall be provided on CD for all sample analyses to allow for reconstruction of analysis: Chain-of-custody forms, calibration data, QA/QC data, raw data, data reduction, data qualifiers, deviations from method requirements, deviations from QC acceptance criteria, and these deviations' impact to reported results. The full data packages shall be sent to Ralph Ludwig (ludwig.ralph@epa.gov) and copied to the GWERD QA Manager, Steve Vandegrift. Results are expected within five weeks of the receipt of the samples.

Samples will be submitted to ALS Environmental for analysis of radium-226 (EPA Method 903.1, Radium-226 in Drinking Water Radon Emanation Technique), radium-228 (EPA Method 904.0, Radium-228 in Drinking Water), gross alpha and gross beta (EPA Method 900.0, Gross Alpha and Gross Beta Radioactivity in Drinking Water).

ALS Environmental will implement these EPA Methods by following their own in-house Standard Operating Procedures, including: ALS SOP783v9, *Radium-226 in aqueous and soil matrices – Radon emanation technique*; ALS SOP746v9, *Determination of radium-228 according to EPA Method 904.0 or SW846 Method 9320 with modifications*; ALS SOP702v20, *Preparation of gross alpha and gross beta in environmental matrices;* and, ALS SOP724v11, *Analysis of alpha and beta emitting radionuclides by gas flow proportional counter.* A Statement of Work will be provided to ALS Environmental with relevant information presented here:

This work is a service for analysis of groundwater samples for radium-226, radium-228, and gross alpha and gross beta analysis. EPA scientists will provide groundwater samples and the contractor shall analyze the samples and return electronic files showing the results of the sample analysis.

Radiological information on groundwater samples is required to aid in characterizing groundwater samples in wells as part of EPA's national hydraulic fracturing study. This will allow for construction of conceptual models for study areas of interest.

*EPA* will provide the contractor with groundwater samples in 1L polyethylene bottles for radium-226 and gross alpha/beta analysis and in a one 1-L bottle plus one 500 mL (or 2-L) polyethylene bottle for Ra-228 analysis. All samples will be preserved in the field with HNO3 to pH <2. Bottles will subsequently be placed in an ice chest (without ice) and

Revision No. 3 October 24, 2013 Page 25 of 102 shipped to the laboratory within a few days of collection. Samples will be submitted in lots of about 10 beginning in late April 2012.

The contractor shall provide these services; analysis of radium-226 in groundwater samples using EPA Method 903.1; analysis of radium-228 in groundwater samples using EPA Method 904.0; and analysis of gross alpha and gross beta using EPA Method 900.0. The laboratory shall have current accreditation for the methods through NELAP or other nationally-recognized accrediting organization and provide documentation of this accreditation. The laboratory shall indicate the frequency and provider of their Proficiency Testing (aka Performance Evaluation) samples for the stated methods and shall provide results from the last two rounds for these methods. The laboratory shall provide copies of their QA Manual and copies of the applicable Standard Operating Procedures. The Laboratory's Quote shall include costs to provide full data packages described in the Deliverables paragraph. The minimum laboratory required reporting and detection limits and the minimum laboratory QA/QC requirements are provided in Tables 18 and 19. Sample requirements shall be included also (sample volumes, bottle types, preservation, holding times, etc.). The laboratory should be aware that they are subject to a QA audit during the course of the period of performance.

Contractor's results shall be considered acceptable if the samples were analyzed using the EPA Methods as stated in the previous paragraph and all of the laboratory's SOP QA/QC requirements are met, as well as those in Tables 18 and 19, and data deliverables as described below are provided. They shall meet the holding time requirement of six months (however, the required delivery of results is within five weeks as indicated in next section).

A final report at completion of analysis shall include: tabulation of final results in Excel spreadsheets, list of methods or SOPs used (title and SOP #), and full data packages. Full data packages (can be provided at a later date, within 30 days of issuing final results) shall be provided on CD for all sample analyses to allow for reconstruction of analysis and are required to include: copies of signed Chain-of-custody forms, calibration data, control charts for calibration checks and backgrounds of detectors used, QA/QC data, raw data (including applicable log book entries), data reduction, data qualifiers, deviations from method requirements, deviations from QC acceptance criteria, and these deviations' impact to reported results. The full data packages shall be copied to the GWERD QA Manager, Steve Vandegrift.

Results of the analysis will be reported to Ralph Ludwig via e-mail at <u>ludwig.ralph@epa.gov</u> or other contact as indicated with sample set within five weeks of the receipt of the samples. Return UPS or Fedex labels will be included with each set so that ice chests can be shipped back to RSKERC at no charge. Ralph Ludwig (or other contact) shall be contacted within 48 hours of problems with sample analyses, such as loss of sample, QC failures, etc.

Region III's LC-MS-MS method for glycols is under development with the intent to eventually have a validated, documented method. Aqueous samples are injected directly

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on the HPLC after tuning MS/MS with authentic standards (2-butoxyethanol, di-, tri-, and tetraethylene glycols) and development of the HPLC gradient. The HPLC column is a Waters (Milford MA) Atlantis dC18 3um, 2.1 x 150mm column (p/n 186001299). HPLC gradient is with H<sub>2</sub>O and CH<sub>3</sub>CN with 0.1% formic acid. The 3 glycols are run on a separate gradient than the 2-butoxyethanol. All details of instrument conditions will be included in the case file. EPA SW-846 Method 8000B and C are used for basic chromatographic procedures. A suitable surrogate has not been identified. Since there is no extraction or concentration step in sample preparation, extraction efficiency calculations using a surrogate are not applicable. If a suitable surrogate is found, it will be used to evaluate matrix effects. Custom standard mix from Ultra Scientific, (Kingstown RI) is used for the instrument calibration. The working, linear range varies for each compound, but is about 10-1000 µg/L and may change with further development. Initial calibration (IC) is performed before each day's sample set; calibration verification is done at the beginning, after every 10 sample injections, and at the end of a sample set. The system is tuned with individual authentic standards (at 1 mg/L concentration) of each compound according to the manufacturer's directions using the Waters Empower "Intellistart" tune/method development program in the MRM (multiple reaction monitoring) ESI+ (electrospray positive) mode. Tune data is included in the case file. Target masses, transition data and voltages determined in each tune for each compound are compiled into one instrument method. Only one MS tune file (which determines gas flow rates and source temperatures) may be used during a sample set. For these samples, the tetraethylene glycol tune is used as it provides adequate response for all targets. Due to differences in optimal chromatographic separation, the three glycols are analyzed in one run and 2-butoxyethanol is analyzed separately. The mobile phases for both analyses are comprised of DI water, acetonitrile and formic acid. Exact mass calibration of the instrument is done annually with the preventive maintenance procedure. Custom mix, supplied by Accustandard (New Haven, CT), is used as a second source verification (SSV). The SSV is run after IC. Matrix spikes and matrix spike duplicates are also performed.

Strontium isotope ratios will be determined at the USGS laboratory using thermal ionization mass spectrometry (TIMS). A description of the method is provided in Appendix A (Isotope Support for the EPA Hydraulic Fracturing Study by the U.S. Geological Survey (USGS) Denver, CO).

Analysis by the EPA Region VIII laboratory includes GC for GRO and DRO and GC-MS for semi-volatiles. For the semivolatiles the target analyte list is presented in Table 10. Surrogates used include phenol-d6, 2-fluorophenol, 2,4,6-tribromophenol, nitrobenzene-d5, 2-fluorobiphenyl, and p-terphenyl-d14. The concentrations used for the surrogates shall be spiked at 5  $\mu$ g/mL. For samples containing components not associated with the calibration standards, non-target peaks will be reported as tentatively identified compounds (TICs) based on a library search. Only after visual comparison of sample spectra with the nearest library search results will tentative identifications are made. Guidelines for making tentative identification are:

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- A peak must have an area at least 10% as large as the area of the nearest internal standard.
- Major ions in the reference spectrum (ions >10% of the most abundant ion) should be present in the sample spectrum.
- The relative intensities of the major ions should agree within  $\pm 20\%$ . (Example: For an ion with an abundance of 50% in the reference spectrum, the corresponding sample ion abundance must be between 30 and 70%.)
- Molecular ions present in the reference spectrum should be present in the sample spectrum.
- Ions present in the sample spectrum but not in the reference spectrum should be reviewed for possible background contamination or presence of co-eluting compounds. Ions present in the reference spectrum but not in the sample spectrum should be reviewed for possible subtraction from the sample spectrum because of background contamination or coeluting peaks. Data system library reduction programs can sometimes create these discrepancies.

Commercial standards for DRO calibration is locally procured DF #2 (source: Texaco station). Surrogates used in DRO include o-terphenyl at spiking concentrations of  $10 \mu g/L$ .

Commercial standards for GRO calibration are BTEX, MTBE, naphthalene, and gasoline range hydrocarbons (purchased as certified solutions) and unleaded gasoline from Supelco (product number 47516-U). Surrogates used in GRO include 4-bromofluorobenzene at spiking concentrations of 50 µg/L.

The samples analyzed by the Region VII contract with ARDL, Inc. include metals by Inductively Coupled Plasma – Mass Spectrometry (ICP-MS), Inductively Coupled Plasma – Atomic Emission Spectroscopy (ICP-AES), mercury by cold vapor AAS, and volatile organic compounds (VOCs) by purge and trap-GC/MS (November 2012 and April 2013 sampling events). The contract laboratory will analyze water samples for Al, As, Cd, Cr, Cu, Mo, Ni, Pb, Sb, Se, Sr, Th, Tl, U, and V by ICP-MS. In addition, the contract laboratory analyze water samples for Ag, B, Ba, Be, Ca, Co, Fe, K, Li, Mg, Mn, Mo, Na, P, S, Sb, Si, Sr, Ti, and Zn by ICP-OES. The contract laboratory will perform the analysis in accordance with the EPA Methods 6020A for ICP-MS and 200.7 for ICP-OES. Both total and dissolved metals will be analyzed. Sample digestion for total metals is done according to EPA Method 200.7. Samples for dissolved metals are not digested. Samples collected for mercury and volatile organic compounds are in accordance with EPA Methods 7470A and EPA Method 8260B, respectively. The target analyte lists for metals and VOC analyses are provided in Tables 8 and 9.

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# 2.5 Quality Control

#### 2.5.1 Quality Metrics for Aqueous Analysis

For analyses done at RSKERC, QA/QC practices (e.g., blanks, calibration checks, duplicates, second source standards, matrix spikes, and surrogates) are described in various in-house Standard Operating Procedures (RSKSOPs) and summarized in Table 11. Matrix spikes sample spiking levels are determined at the discretion of the individual analysts (based on sample concentrations) and are included with the sample results. Corrective actions are outlined in the appropriate SOPs and when corrective actions occur in laboratory analysis it will be documented and the PI will be notified as to the nature of the corrective action and the steps taken to correct the problem. The PI will review this information and judge if the corrective action was appropriate.

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), then the PI will be notified. The data will be qualified with a determination as to impact on the sample data. Failures and resulting corrective actions shall be reported.

For analyses done by the Region VIII laboratory, QA/QC requirements are (Table 12):

(1) Samples shall be processed and analyzed within the following holding times (from date sampled):

Semivolatiles: 7 days until extraction, 30 days after extraction

DRO: 14 days until extraction\*, 40 days after extraction

GRO: 14 days\*

\*With acid preservation

(2) Data verification shall be performed by the Region VIII laboratory to ensure data meets their SOP requirements.

(3) Complete data package shall be provided electronically on disk, including copies of chain-of-custody forms, copy of method or Standard Operating Procedure used, calibration data, raw data (including notebook pages), QC data, data qualifiers, quantitation (reporting) and detection limits, deviations from method, and interpretation of impact on data from deviations from QC or method requirements. (All documentation needed to be able to re-construct analysis.)

(4) Detection limits (DL) and quantitation (reporting) limits (RL) for the semi-volatiles are as provided in Table 10. The DL and RL for DRO and GRO are both at 20  $\mu$ g/L.

(5) The laboratory shall be subject to an on-site QA audit (conducted July 2011) and analysis of Performance Evaluation samples. The laboratory is currently analyzing Performance Evaluation (Proficiency Testing) samples and has provided this data.

(6) See Table 12 for QC types and performance criteria.

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the PI shall be notified. The data will be qualified with a determination as to impact on the sample data. Failures and resulting corrective actions shall be reported.

For analyses done by the Region III laboratory, QA/QC requirements are (see Table 14):

- (1) Samples shall be analyzed within the holding time of 14 days.
- (2) Data verification shall be performed by the Region III laboratory to ensure data meets the method requirements.
- (3) Complete data package shall be provided electronically on disk , including copies of chain-of-custody forms, copy of method or Standard Operating Procedure used, calibration data, raw data (including notebook pages), QC data, data qualifiers, quantitation (reporting) and detection limits, deviations from method, and interpretation of impact on data from deviations from QC or method requirements. (All documentation needed to be able to re-construct analysis.)
- (4) Detection and reporting limits are still to being determined, but most will be between 10 and 50 ug/L (Table 13).
- (5) The laboratory shall be subject to an on-site QA audit if the glycol data becomes "critical" at a later data after method validation.
- (6) Until the method is validated, the data will be considered "screening" data.

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the PI shall be notified. The data will be qualified with a determination as to impact on the sample data. Failures and resulting corrective actions shall be reported.

Revision No. 3 October 24, 2013 Page 30 of 102 For analyses done by Isotech Laboratories, QA/QC requirements are (Table 15 and Table 16):

- (1) Data verification shall be performed by Isotech Laboratories to ensure data meets their SOP requirements.
- (2) Complete data packages shall be provided electronically including tabulation of final results, copies of chain-of-custody forms, list of SOPs used (title and SOP #), calibration data, QA/QC data, data qualifiers, deviations from method, and interpretation of impact on data from deviations from QC or method requirements.
- (3) See Tables 15 and 16 for QC types and performance criteria

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the PI shall be notified. The data will be qualified with a determination as to impact on the sample data. Failures and resulting corrective actions shall be reported.

For analyses done by USGS, QA/QC requirements are (Table 17):

- (1) Data verification shall be performed by USGS to ensure data meets their SOP requirements.
- (2) Complete data packages shall be provided electronically including tabulation of final results, copies of chain-of-custody forms, list of SOPs used (title and SOP #), calibration data, QA/QC data, data qualifiers, deviations from method, and interpretation of impact on data from deviations from QC or method requirements.
- (3) See Table 17 for QC types and performance criteria

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the PI shall be notified. The data will be qualified with a determination as to impact on the sample data. Failures and resulting corrective actions shall be reported.

For analyses done by ALS Environmental, QA/QC requirements are (see Tables 18 and 19):

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- (1) Samples shall be processed and analyzed within the following holding times (from date sampled): six months.
- (2) Data verification shall be performed by the ALS Environmental laboratory to ensure data meets the method requirements.
- (3) Complete data package shall be provided electronically on disk, including copies of chain-of-custody forms, copy of method or Standard Operating Procedure used, calibration data, raw data (including notebook pages), QC data, data qualifiers, quantitation (reporting) and detection limits, deviations from method, and interpretation of impact on data from deviations from QC or method requirements. (All documentation needed to be able to re-construct analysis.)
- (4) Reporting limits are listed in Table 18.
- (5) The laboratory shall be subject to an on-site QA audit if the radiochemistry data becomes "critical" at a later data.
- (6) See Table 19 for QC types and performance data.

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the PI shall be notified. The data will be qualified with a determination as to impact on the sample data. Failures and resulting corrective actions shall be reported.

For analyses done by Region VII contract with ARDL, Inc., QA/QC requirements are:

1. Samples shall be processed and analyzed within the following holding times (from date sampled): Metals: 6 months with acid preservation. VOCs: 14 days with acid preservation.

2. Data verification shall be performed by the contract laboratory to ensure that the data meets their SOW requirements.

a. The associated method blank shall not contain target analytes above the associated reporting limit (unless otherwise noted in SOW) and all applicable QC criteria shall be met based on the method utilized (initial calibration, continuing calibration, tune, internal standard, surrogate, etc.).

b. The project plan submitted by the contractor for this project must include the accuracy, precision, and relative percent difference applicable to each target compound/analyte required in this SOW. The submitted limits shall be at least as stringent as those specified in the method being utilized. If the contractor does

Revision No. 3 October 24, 2013 Page 32 of 102 not have established internal limits for a given parameter, then the limits in the method shall apply.

3. Complete data packages shall be provided electronically by 2:00pm CST on the  $21^{st}$ day after receipt of the last sample for a given sampling event. (NOTE: If the due date falls on a Holiday, Saturday or Sunday, then the deliverables are due to EPA by 12:00pm on the first subsequent business day). Electronic deliverables shall include all analytical results (field and laboratory QC samples) and the associated narrative. In addition to the normal narrative and Excel spreadsheet required, the laboratory shall provide an electronic "CLP type" data package that includes the written narrative, Forms 1's, QC data, and all supporting raw data. The package shall be organized and paginated. The entire data package shall be provided in a .pdf file format. The complete data package in .pdf format shall be provided within 48 hours of the electronic results and narrative. The associated narrative shall address each of the applicable areas listed below for every parameter group in the task order. This includes a statement that the QA/QC criteria for every applicable area were in control or, conversely, that one or more OC outliers were present. For areas with outliers, the narrative shall specify each parameter which was out of control and the associated samples that were affected. In addition, the narrative shall indicate any and all corrective actions taken and the results of those actions as well as impact on the associated samples (holding times, initial calibration, continuing calibration, surrogates, internal standards, laboratory duplicate, matrix spike/matrix spike duplicate, laboratory control sample, and method blanks).

4. Contract required quantitation limits (CRQL) for the metals and VOCs are provided in Tables 8 and 9.

5. The laboratory shall be subject to an on-site QA audit. A QA audit was conducted on Southwest Research Institute, the subcontractor to ARDL, Inc. If a different laboratory is selected for future analyses, it will be audited. The laboratory must also analyze Performance Evaluation (Proficiency Testing ) samples. The laboratory must be NELAP-accredited, which are required to analyze these samples twice a year.

6. See Tables 20-23 for QC types and performance criteria.

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and the data will be qualified with a determination as to impact on the sample data. Failures and resulting corrective actions shall be reported.

2.5.2 Measured and Calculated Solute Concentration Data Evaluation

The computer program AqQA (RockWare Inc., version 1.1.1) may be used as a check on the quality of solute concentration data. Two methods would be used. First, the specific conductance values measured in the field will be compared to a calculated value that is based on anion- and cation-specific resistivity constants and the measured concentrations of anions and cations in specific ground-water samples. The agreement between the

Revision No. 3 October 24, 2013 Page 33 of 102 measured and calculated values should be within 15%. The second method will be to calculate the charge balance for each solution. This is done by summing and comparing the net positive and negative charge from the measured concentrations of anions and cations. The agreement should be within 10%. Poor agreement would suggest that some major solute(s) is not accounted for in the analytical measurements or could otherwise point to errors in the analytical work. At the discretion of the PI, discrepancies of this manner will be either flagged or the identity of other sample components and/or reason(s) for poor agreement will be investigated.

#### 2.5.3 Detection Limits

Detection limits for the various analytes are listed in the RSKERC Standard Operating Procedures for these methods and are listed in Table 7. Any updates to these detection limits will be provided in their data reports. Detection limits for the analyses done by Region VIII, Region III, and the Region VII contract with ARDL, Inc. are discussed in Section 2.5.1. They are adequate for project objectives. For isotope measurements, detection limits do not apply. However, enough mass of the element of interest must be included in the sample. For example, 100 ng of Sr is required to determine the isotope ratio of Sr in a sample. In most cases, mass limitations are not expected for isotope measurements, except for the case of methane in samples that are low in dissolved methane.

2.5.4 QA/QC Calculations

# % Recovery or Accuracy

$$\%$$
REC $=\frac{m}{n} \times 100$ 

Where m = measurement result n = True Value (a certified or known value) of standard or reference

# Precision

Precision is described by Relative Percent Difference (RPD) as previously defined. The Relative Percent Difference (RPD) is calculated based on the following:

$$RPD = \frac{2(a-b)}{a+b} \times 100$$

where a = sample measurement and b = duplicate sample measurement and a > b.

Revision No. 3 October 24, 2013 Page 34 of 102 For duplicate samples collected in the field, the RPD will only be calculated where analyte concentrations for both samples (primary and duplicate) are >5 times the quantitation level. RPDs are expected to be less than or equal to 30%. If RPDs are greater than 30%, actions will be taken to better understand the reason and data will be flagged. The duplicate samples will be used for the purposes of determining reproducibility. In all cases, results reported in prepared reports or publications will be based on the primary sample. Results for duplicate samples will be reported in QA appendices or supporting material. Analytes detected in various blank samples will be evaluated and flagged, if appropriate, in presentations of data. Generally, blank contamination will be evaluated for significance when blank contaminants are above reporting limits. If they are found at a level within 3 times that found in applicable field samples they will be considered significant and affected sample data will be flagged.

# **Matrix Spike Recovery**

Matrix spikes sample spiking levels are determined at the discretion of the individual analysts (based on sample concentrations) and are included with the sample results.

%Recovery= spiked sample concentration-native sample concentration spiked sample concentration ×100

# 2.6 Instrument/Equipment Testing, Inspection, and Maintenance

Laboratory instrumentation used for analysis of project analytes are in routine use and are tested for acceptable performance prior to analyzing actual samples through the analysis of standards and QC samples. Field instruments are tested prior to use in the field by calibrating or checking calibration with standards. Routine inspection and maintenance of these instruments is documented in instrument logbooks. RSKSOPs provide details on instrument testing and corrective actions.

SOPs are internal working documents that are not typically publically available. The majority of these, however, have been made available on the EPA Region VIII web site for a separate research effort:

<u>ftp://ftp.epa.gov/r8/pavilliondocs/LabSOPsAndLabProducedReports/AnalyticalMethodol</u> <u>ogyUsed-RobertSKerrLaboratory/</u>

# 2.7 Instrument/Equipment Calibration and Frequency

RSKERC calibration and calibration frequency are described in RSKSOPs (RSKERC Standard Operating Procedures). SOPs are internal working documents that are not Revision No. 3 October 24, 2013 Page 35 of 102 typically publically available. The majority of these, however, have been made available on the EPA Region VIII web site for a separate research effort: <u>ftp://ftp.epa.gov/r8/pavilliondocs/LabSOPsAndLabProducedReports/AnalyticalMethodol</u> <u>ogyUsed-RobertSKerrLaboratory/</u>.

For the Region III and Region VIII laboratories, as well as the Region VII contract laboratory, these requirements are identified in their SOPs and in Tables 10,12, and 20-23. ALS Environmental requirements are identified in their SOPs and Table 19, Isotech requirements are identified in their SOPs and Tables 15 and 16, and for the USGS laboratory in Appendix A and Table 17.

Field instruments (meters for pH, specific conductance, ORP, and DO) are calibrated (per manufacturer's instructions) or checked for calibration daily prior to use, mid-day, and at the end of the day after the last sample measurement. Calibration standards (pH 4.00, 7.00, and 10 buffers, 1413 uS/cm conductivity standard, ORP standard) shall be traceable to NIST, if available, and verified that all dated calibration standards are not beyond their expiration date and will not expire during the field trip. Prior to deployment in the field each test meter will be checked that it is in good working order. Calibration data will be recorded in a bound waterproof notebook and personnel making entries will adhere to the GWERD Notebook policy. Calibration of instruments will be performed daily prior to initiation of sample collection and will be performed according to manufacturer's instructions and will be recorded in the field notebook. In addition, calibration checks will be performed using known standards or buffers before use, mid-day, and at the end of the day. With the exception of pH, all checks must be within  $\pm 10\%$  of known concentrations and in the case of pH must be within  $\pm 0.2$  pH units. These calibration checks will be recorded in the field notebook. If a calibration check fails, this will be recorded in the field notebook and the possible causes of the failure will be investigated. Upon investigation corrective action will be taken and the instrument will be recalibrated. Samples taken between the last good calibration check and the failed calibration check will be flagged to indicate there was a problem. Duplicate field measurements are not applicable to measurements in flow through cell (RSKSOP-211v3, Field Analytical QA/QC).

Hach spectrophotometers (ferrous iron and sulfide) and turbidimeters (turbidity) will be inspected prior to going to the field and their function verified. These instruments are factory-calibrated and will be checked in the lab prior to going to the field per the manufacturer's instructions. For the Hach spectrophotometers this will consist of checking the accuracy and precision of iron measurements. The ferrous iron accuracy will be checked by measuring a 1 mg Fe/L standard (using Ferrover) and the results should be between 0.90 -1.10 mg Fe/L. The precision will be tested using the standard performing the measurement three times on this solution. The single operator standard deviation should be  $\pm 0.05$  mg Fe/L. Dissolved sulfide measurements will be checked by preparing a sodium sulfide solution and measured with a spectrometer. The accuracy and precision will be checked using a standard solution of sodium sulfide prepared in the laboratory that has been titrated with sodium thiosulfate to determine its concentration.

Revision No. 3 October 24, 2013 Page 36 of 102 Accuracy should be within +/-10% of the expected concentration and the coefficient of variation should be 20% or less. Turbidity will be checked against turbidity standards supplied by Hach (or equivalent) in the field at the beginning of the day, midday, and at the end of the day and should be within +/-10% of expected readings. In addition, blanks (deionized water) will be run at the beginning of the day, mid-day, and at the end of the day. The values for the blanks will be recorded in the field notebook and any problems associated will be recorded. If blanks have detectable concentrations of any analyte, the sample cells will be decontaminated and a new blank will be run. This process will continue until there is no detectable analytes in the blanks. For turbidity, blank measurements of <1.0 NTU are acceptable. Alkalinity measurements will use a 1.6N H<sub>2</sub>SO<sub>4</sub> solution to titrate samples and standards in the field. The titrator will be checked using a 100 mg/L standard made from Na<sub>2</sub>CO<sub>3</sub> or NaHCO<sub>3</sub>. The analyzed value should be in the range of 85-115 mg/L. Duplicates will be performed once a day or on every tenth sample, generally when duplicates are collected for fixed laboratory analyses. Duplicate acceptance criteria are RPD<15. The values obtained for each duplicate sample will be recorded in the field notebook and RPD will be calculated (section 2.5.4) and recorded in the field notebook. If the duplicate samples fail an additional duplicate sample will be taken and reanalyzed. If the additional duplicate samples fail to meet the OC criteria, then the instruments will be checked and corrective action taken. The corrective actions will be recorded in the field notebook. Samples collected between the last valid duplicate sample and the failed duplicate sample will be flagged.

#### 2.8 Inspection/Acceptance of Supplies and Consumables

RSKSOPs, Region III and VIII SOPs, the Region VII contract laboratory SOPs, and SOPs for ALS Environmental and Isotech as well as the strontium isotope procedure for USGS provide requirements for the supplies and consumables needed for each method. The analysts are responsible for verifying that they meet the SOP requirements. Water used for field blanks, equipment blanks, and trip blanks will be taken from the RSKERC (NANOPure). Water will be filled into several high-capacity carboys and taken to the field.

#### 2.9 Non-direct Measurements

Non-direct measurements (also known as existing data or secondary data) are data from sources other than those collected directly for this case study (primary data). Existing data are needed for background evaluation of the local ground water quality to compare with the case study data and determine if there are significant differences. Such differences may indicate an impact to water quality at the case study location. Sources of existing data could include federal and state databases, peer reviewed literature, and homeowner data.

Revision No. 3 October 24, 2013 Page 37 of 102 As described elsewhere in the QAPP, primary data have criteria that must be met in order to be usable for this project. Likewise, existing data must also be evaluated to ensure that project requirements are met. Whether or not these data are acceptable for use in this case study is dependent upon these evaluation criteria: (1) the organization that collected the data has a quality system in place, (2) data were collected under an approved Quality Assurance Project Plan or other similar planning document, (3) analytical methods used are comparable to those used for the primary data, (4) the laboratory has demonstrated competency (such as through accreditation) for the analysis they performed, (5) the data accuracy and precision is within limits similar to that for the primary data, (6) the MDLs and QLs are comparable to those associated with the primary data or at least adequate to allow for comparisons, and (7) sampling methods are comparable to those used for the primary data.

To be able to evaluate these criteria, metadata (data or information about the data) associated with the data sources will be reviewed by the PI and results described in documents prepared for this project. Examples would include the final report, journal articles, and working documents, such as Excel spreadsheets and/or Origin projects. If the data do not meet project requirements, or metadata are not available to provide for a complete evaluation of data quality based on the criteria above, the data would need to be qualified or rejected. If this action removes much of the background data needed to make comparisons, it will not be possible to determine if there have been significant changes to water quality. Instead of taking this action, these data will be used with the understanding that they are of an indeterminable quality relative to the project requirements. The final report will use a disclaimer to identify these data.

The USGS and the Pennsylvania Geological Survey have published reports and databases including ground water and surface water data for Bradford and Susquehanna Counties, PA. There is variability in the parameters contained in these databases. The USGS databases are the National Uranium Evaluation (NURE) database (USGS, 2012) and the National Water Information System (NWIS) database (USGS, 2013). Data from these resources may be used for assisting in the delineation of background water quality conditions at the study locations or in assisting with the understanding of the source of formation between the databases so that duplicate data do not bias the results of the study.

An additional QA check, when possible, will be an analysis of the major anion-cation balances. Sample data for which the major anion-cation balances are greater than 15% for the net positive and negative charges may be removed from the data set. However, this is problematic for the NURE database, because most of the samples do not contain all of the major anions and cations. This is because water quality analysis was not the intended purpose of the NURE data collection. Therefore, major anion-cation balances cannot be made. This fact will be brought out in the final report/publications if the NURE data are used. Finally, some of the data in these databases could represent contaminated wells. If a sample can be related to a potential source of contamination it will be removed from the background dataset used for analysis. Examples could be wells

Revision No. 3 October 24, 2013 Page 38 of 102 in urban areas or near industrial complexes. Data that are removed from the analysis because of potential contamination will be acknowledged in any use of the data.

Data were made available in some cases from individual homeowners. Homeowner data were used as background information for the PI to assist with project planning. Homeowner data could be used as part of the reporting process in delineating background water quality conditions. Other data sources such as data from published peer reviewed literature could also be used. The data quality issues will most likely be unknown for these types of data. However, since the data have gone through a peer review process, it could still be used. Data from homeowner's and peer reviewed sources will be evaluated in the same manner as described above.

### 2.10 Data Management

The PI is responsible for maintaining data files, including their security and integrity. All files (both electronic and hard copy) will be labeled such that it is evident that they are for the retrospective hydraulic fracturing project in Bradford-Susquehanna Counties, PA. This will be done in accordance with the ORD PPM 13.2, *Paper Laboratory Records* as well as EPA Records Schedule 501, *Applied and Directed Scientific Research*. Finally, the Hydraulic Fracturing Quality Management Plan Rev. No. 1, Section 5, contains additional information on data management for Hydraulic Fracturing Research.

Data will be submitted to the PI as either hard copies (field notes), or electronically (laboratory data) in Excel spreadsheets on CD or DVD or via email. Data in hard copy form will be manually entered into Excel spreadsheets on the PI's computer or designated GWERD staff computer and will be saved on a local server. The local server is automatically backed up nightly. Data will be spot-checked (frequency of 10%) by the PI to ensure accuracy. If errors are detected during the spot-check, the entries will be corrected. Detection of an error will prompt a more extensive inspection of the data, which could lead to a 100% check of the data set being entered at that time if multiple errors are found.

Data in electronic form shall be transferred to the spreadsheets. Data will be spotchecked (frequency of 10%) by the PI to ensure accuracy of the transfer. If errors are detected during the spot-check, the entries will be corrected. Detection of an error will prompt a more extensive inspection of the data, which could lead to a 100% check of the data set being entered at that time if multiple errors are found.

An Excel workbook consisting of multiple spreadsheets will be compiled for each sampling round for each retrospective case study. A standard format for the Excel spreadsheets will be developed for all of the case study data. The Excel spreadsheets will be utilized as the electronic data deliverable (EDD) for downloading the data into an MSAccess database.

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#### 2.10.1 Data Recording

Data collected will be recorded into field notebooks and entered into Microsoft Excel spreadsheets. Water quality data will also be entered into AqQA a program for evaluating ground water quality and for evaluating data validity. Graphs will be produced using Excel or Origin to show key data trends.

#### 2.10.2 Data Storage

As this is a Category I project, all data and records associated with this project will be kept permanently and will not be destroyed. All data generated in this investigation will be stored electronically in Microsoft Excel and backed up in RSKERC's local area network 'M' drive. All paper-based records will be kept in the PI's offices. If the project records are archived, the PI will coordinate with GWERD management and GWERD's records liaison and contract support for compiling all data and records.

#### 2.10.3 Analysis of Data

All data collected associated with ground water and surface water sampling will be summarized in Microsoft Excel and/or Origin spreadsheets and project files. Data in spreadsheets will be spot-checked (10% of samples) against original data reports by selecting random data points for comparison to verify accuracy of data transfer. The PI will perform these tasks. If errors are detected during the spot-check, the entries will be corrected. Detection of an error will prompt a more extensive inspection of the data, which could lead to a 100% check of the data set being entered at that time if multiple errors are found. During the data verification/validation process an independent 100% transcription check of the data will be initiated by the QA staff (see Section 4.2). If errors are found they will be corrected by the PI and resubmitted to the QA staff to verify that the data corrections were made and the final data are error free. When possible, data sets will be graphically displayed using Excel and/or Origin to reveal important trends. The AqQA program or equivalent will be used for preparing water quality diagrams, such as Piper or Durov diagrams, to visualize multi-parameter data collected in this study, and for aiding in comparisons with secondary historical data. Statistical calculations, such as determinations of the mean, median, and standard deviation, and data population tests, such as analysis of variance and other non-parametric tests will be carried out using MS Excel or the SYSTAT software package. For this study, some of these calculations will be conducted by Ecology and Environment, Inc. through a contractual mechanism. For concentration data below the MDL, a value of 1/2 the MDL will be used. However, this approach should only be followed in cases where detections above the MDL are available for 50% or more of the concentration values in a data series to be used for calculating statistical parameters (USEPA, 2000). This guideline will be followed and any exceptions will be noted. Analysis of primary and secondary data may also be carried out using the Geochemist's Workbench software package. Geochemical calculations may be performed to estimate the saturation state of ground water and surface water with respect

Revision No. 3 October 24, 2013 Page 40 of 102 to naturally occurring minerals (e.g., calcite, gypsum). The software is analogous to other packages (e.g., MinteqA2 and Phreeq-C). Major ion data (e.g., Ca, Mg, Na, K, Cl, SO<sub>4</sub>, HCO<sub>3</sub>, pH) and temperature are entered into a user interface. The software uses the Debye-Hückel equation to estimate ion activity coefficients and a selectable thermodynamic database in order to calculate mineral saturation indices for minerals that may be undersaturated, at equilibrium, or oversaturated in the prescribed system (Bethke, 1996). The Lawrence Livermore National Laboratory database (thermo.com.v8.r6) will be used for calculating aqueous speciation and mineral saturation. This software may also be used to construct activity-activity diagrams, such as Eh-pH diagrams. Such diagrams can be helpful in describing processes that impact the concentration of redox-sensitive elements, like iron and manganese.

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## 3.0 Assessment and Oversight

#### 3.1 Assessments and Response Actions

Technical Systems Audits (TSAs), Audits of Data Quality (ADQs), and Performance Evaluations (if not currently done) will be conducted early in the project to allow for identification and correction of any issues that may affect data quality. TSAs will be conducted on both field and laboratory activities. Laboratory TSAs will focus on the critical target analytes. Detailed checklists, based on the procedures and requirements specified in this QAPP, related SOPs, and EPA Methods will be prepared and used during these TSAs. These audits will be conducted with QA contract support, with oversight by the GWERD QAM.

ADQs will be conducted on a representative sample of data (typically from the first sampling event) for the critical target analytes. These will also be performed by the EPA QAMs or by a QA support contractor, with oversight by the GWERD QAM. See Section 4.2 for additional discussion on ADQs.

Performance Evaluations (PE) will be conducted on critical target analytes for those that are available commercially.

See Section 3.2 for how and to whom assessment results are reported.

Assessors do not have stop work authority; however, they can advise the PI if a stop work order is needed in situations where data quality may be significantly impacted, or for safety reasons. The PI makes the final determination as to whether or not to issue a stop work order.

For assessments that identify deficiencies requiring corrective action, the audited party must provide a written response to each Finding and Observation to the PI and QA Manager, which shall include a plan for corrective action and a schedule. The PI is responsible for ensuring that audit findings are resolved. The QA Manager will review the written response to determine their appropriateness. If the audited party is other than the PI, then the PI shall also review and concur the corrective actions. The QA Manager will track implementation and completion of corrective actions. After all corrective actions have been implemented and confirmed to be completed; the QA Manager shall send documentation to the PI and his supervisor that the audit is closed. Audit reports and responses shall be maintained by the PI in the project file and the QA Manager in the QA files, including QLOG.

#### 3.1.1 Assessments

TSAs will be conducted on both field and laboratory activities. Detailed checklists, based on the procedures and requirements specified in this QAPP, SOPs, and EPA Methods will be prepared and used during these TSAs. One field TSA was done. The field TSA took place during the first sampling event in October 2011. The laboratory audit will take place when samples are in the laboratory's possession and in process of being analyzed.

Revision No. 3 October 24, 2013 Page 42 of 102 Laboratory TSAs focused on the critical target analytes (Table 3) and were conducted on-site at RSKERC (involves both EPA and Shaw-operated labs) on July 28, 2011 and at the Region VIII laboratory on July 26, 2011 which analyzes for semi-volatile organic, DRO and GRO analyses. A laboratory TSA was conducted November 27, 2012 on the Region VII contract laboratory (SwRI, subcontractor to ARDL, Inc.). Laboratory TSAs will not be repeated if they have been done previously for another HF case study and significant findings were not identified.

ADQs will be conducted on a representative sample of data for the critical target analytes. These will be conducted on at least the first data packages to ensure there are no issues with the data and to allow for appropriate corrective actions on subsequent data sets if needed.

Performance Evaluations will be conducted on critical target analytes for those that are available commercially. CB&I and the EPA GP Lab analyzes PE samples routinely on a quarterly basis. The Region VIII laboratory is currently analyzing Performance Evaluation (aka Proficiency Testing) samples twice a year and data from the past two studies have been provided to the QAM. Glycols analyzed by Region III are not critical, but even if they become critical, PE samples are not available commercially, so PEs will not be done by their laboratory for glycols. Strontium isotopes analyzed by the USGS laboratory are not critical, and as such, PEs will not be done. Isotech will not be expected to perform PE sample analysis (which are not available commercially) as their analyses are not classified as critical. ALS Environmental participates in PE sample analysis, but their analyses are not classified as critical. The Region VII contract laboratory will analyze PE samples as this is required for NELAP-accredited laboratories.

3.1.2 Assessment Results

At the conclusion of a TSA, a debriefing shall be held between the auditor and the PI or audited party to discuss the assessment results. Assessment results will be documented in reports to the PI, the PIs first-line manager, the Technical Research Lead for case studies, and the HF Program QAM. If any serious problems are identified that require immediate action, the QAM will verbally convey these problems at the time of the audit to the PI.

The PI is responsible for responding to the reports as well ensuring that corrective actions are implemented in a timely manner to ensure that quality impacts to project results are minimal.

### 3.2 Reports to Management

All final audit reports shall be distributed as in 3.1.2. Audit reports will be prepared by the QAM or the QA support contractor. Those prepared by the QA support contractor will be reviewed and approved by the QAM prior to release. Specific actions will be identified in the reports.

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## 4.0 Data Validation and Usability

#### 4.1 Data Review, Verification, and Validation

Criteria that will be used to accept, reject, or qualify data will include specifications presented in this QAPP, including the methods used and the measurement performance criteria presented in Tables 6, 11, 12, 14, 15, and 16. In addition, sample preservation and holding times will be evaluated against requirements in Table 5.

Data will not be released outside of NRMRL until all study data have been reviewed, verified and validated as described below. NRMRL senior management is responsible for deciding when project data can be shared with interested stakeholders.

### 4.2 Verification and Validation Methods

Data verification will evaluate data at the data set level for completeness, correctness, and conformance with the method. Data verification will be done by those generating the data. This will begin with the analysts in the laboratory and the personnel in the field conducting field measurements, monitoring the results in real-time or near real-time. At RSKERC, CB&I's, verification includes team leaders, the QC coordinator, and the program manager. For the EPA GP Lab at RSKERC, data verification includes peer analysts in the GP lab and the team leader. CB&I and the EPA GP Lab evaluate the data at the analyte and sample level by evaluating the results of the QC checks against the RSKSOP performance criteria.

For the Region VIII laboratory, QA/QC requirements include data verification prior to reporting and detailed description can be found in the QSP-001-10 QA Manual (Burkhardt and Batschelet, 2010). Results are reported to the client electronically, unless requested otherwise. Electronic test results reported to the client include the following: data release memo from the analysts, LQAO, and Laboratory Director (or their Designees) authorizing release of the data from the Laboratory, and a case narrative prepared by the analysts summarizing the samples received, test methods, QC notes with identification of noncompliance issues and their impact on data quality, and an explanation of any data qualifiers applied to the data.

The Region III laboratory data verification and validation procedure is described in detail in their Laboratory Quality Manual (Metzger et al., 2011). Briefly, the procedure is as follows. The actual numeric results of all quality control procedures performed must be included in the case file. The data report and narrative must describe any limitations of the data based on a comprehensive review of all quality control data produced. A written procedure or reference must be available for the method being performed and referenced in the narrative. If the method to be performed is unique, the procedures must be fully documented and a copy included in the case file. Results must be within the method, procedure, client or in-house limits. Peer reviewers complete the On-Demand Data Checklist. The data report must document the

Revision No. 3 October 24, 2013 Page 44 of 102 accuracy and precision of the reported data by applying qualifier codes, if applicable, and include a summary of the quality control in the case file.

For the samples analyzed under the Region VII contract with ARDL, Inc., metals and VOCs, initial data validation shall be conducted by the laboratory according to the SOW and documented in the laboratory report narrative. ARDL, Inc. shall perform a data assessment on the laboratory's hardcopy and electronic deliverable based on the requirements of the SOW and methods used. The laboratories shall contact the PI upon detection of any data quality issues which significantly affect sample data. They shall also report any issues identified in the data report, corrective actions, and their determination of impact on data quality.

For field measurements, the PI will verify the field data collected. For isotope measurements, Isotech and USGS will verify the data collected; these data are not considered to be critical.

Laboratory data reports are reviewed by the PI for completeness, correctness, and conformance with QAPP requirements. All sample results are verified by the PI to ensure they meet project requirements as defined in the QAPP and any data not meeting these requirements are appropriately qualified in the data summary prepared by the PI. See Table 24 for the Data Qualifiers. The Contract Laboratory Program guidelines on organic methods (USEPA, 2008) and inorganic (USEPA, 2008) data review is used as guidance in application of data qualifiers.

Data validation is an analyte- and sample-specific process that evaluates the data against the project specifications as presented in the QAPP. Data validation (i.e., audit of data quality) will be performed by a party independent of the data collection activity. Data validation activities may be performed by EPA QAMs or by a QA support contractor with oversight be the EPA QAM. Data summaries that have been prepared by the PI as well as laboratory reports and raw data shall be provided to the QAM, who will coordinate the data validation for the critical analytes . The data validation team shall evaluate data against the QAPP specifications. NRMRL SOP #LSAS-QA-02-0, "Performing Audits of Data Quality" will be used as a guide for conducting the data validation. The data validation team will review information presented in the case narrative, review data, and ensure that appropriate project-specific data qualifiers were added to the data summary tables. The outputs from this process will include the validated data and the data validation report (ADQ report). The report will include a summary of any identified deficiencies and a discussion on each individual deficiency and any effect on data quality and recommended corrective action.

The PI will use the information from these data verification/validation activities to assist in determining what corrective actions are needed and make appropriate revisions to the data summary. Corrective actions may include the option to re-sample or re-analyze the affected samples. If corrective actions are not possible, the PI will document the impact in the final report such that it is transparent to the data users how the conclusions from the project are affected. After the data validation (ADQ) process is completed, QA staff or designees will perform transcription checks on 100% of the data in the data summary. Transcription check review Revision No. 3 October 24, 2013 Page 45 of 102

comments will be provided to the PI and QA staff will verify that the PI's responses are acceptable. The data summary may then be QA approved by the QAM. Additional editorial reviews may be done, but will have no effect on the data.

### 4.3 Reconciliation with User Requirements

The PI shall analyze the data, as presented below. The PI shall use the results from the data verification and validation process to assess whether or not the data quality has met project requirements and thereby the user requirements.

If there are data quality issues that may impact their use, the impact will be evaluated by the PI, with assistance from QA staff. If there are disagreements between the PI and GWERD QA staff relating to data usability, the issue will follow the dispute resolution process as described in the Hydraulic Fracturing Quality Management Plan

The types of statistical analyses that may be performed include summary statistics (mean, median, standard deviation, minimum, maximum, etc.) if applicable. In addition, the data will be plotted graphically over time and trends in the data will be analyzed, for example increasing or decreasing concentrations of a particular analyte.

Data will be presented in both graphical and tabular form. Tabular forms of the data will include Excel spreadsheets for raw data and tables containing the processed data. Graphical representations of the data will not only include time-series plots, but also Durov and Piper Diagrams for major anions and cations. In addition, concentrations of data could be plotted on surface maps of the Bradford-Susquehanna Counties site showing well locations and concentrations of analytes.

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### 5.0 References

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ALS SOP746v9. Determination of Radium-228 According to EPA Method 904.0 or SW846 Method 9320, with Modifications.

ALS SOP702v20. Preparation of Gross Alpha and Gross Beta in Environmental Matrices – EPA Method 900.0 and SW9310.

ALS SOP724v11. Analysis of Alpha and Beta Emitting Radionuclides by Gas Flow Proportional Counter – Method EPA 900.0

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American Public Health Association; American Water Works Association; Water Environment Federation. 1998. Method 4500-S<sup>2-</sup> D. Methylene Blue Method. 2p In: Standard Methods for the Examination of Water and Waste Water, 20<sup>th</sup> Ed. Editors Clesceri, L.S.; Greenberg, A.E.; and Eaton, A.D. Washington D.C.

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Isotech SOP112v2. <sup>13</sup>C/<sup>12</sup>C Determination of DIC, 05/26/2011.

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Isotech SOP101v0. Offline Gas Preparation System, Alpha Bench, 10/21/2003.

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Kiernan, J. 2010a. Determination of BTEX, MTBE, Naphthalene and TPH/GRO using EPA Method 8021B and 8015D Modified. SOP No.: ORGM-506 rev. 1.0. EPA Region 8 Laboratory.

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Revision No. 3 October 24, 2013 Page 47 of 102 Marti, V. 2011. Determination of Semivolatile Organic Compounds Using Method 8270D. SOP No. ORGM-515 rev. 1.1. EPA Region 8 Laboratory.

Metzger, C., Caporale, C., and Bilyeu, J. 2011. Laboratory Quality Manual, Version 8. U.S. Environmental Protection Agency Region 3, Environmental Science Center Environmental Assessment and Innovation Division, Office of Analytical Services and Quality Assurance.

RSKSOP-175v5. Sample Preparation and Calculations for Dissolved Gas Analysis in Water Samples Using a GC Headspace Equilibration Technique. 33 p.

RSKSOP-194v4. Gas Analysis by Micro Gas Chromatograph (Agilent Micro 3000). 13 p.

RSKSOP-211v3. Field Analytical QA/QC. 4 p.

RSKSOP-112v6. Standard Operating Procedure for Quantitative Analysis of Low Molecular Weight Acids in Aqueous Samples by HPLC. 22 p.

RSKSOP-213v4. Standard Operating Procedure for Operation of Perkin Elmer Optima 3300 DV ICP-OES. 22 p.

RSKSOP-214v5. Quality control procedures for general parameters analysis using Lachat Flow Injection analysis (FIA), 10 p.

RSKSOP-216v2. Sample Receipt and Log-In Procedures for the On-Site Analytical Contractor. 5 p.

RSKSOP-257v3. Operation of Thermo Elemental PQ Excell ICP-MS. 16 p.

RSKSOP-276v4. Determination of Major Anions in Aqueous Samples Using Capillary Ion Electrophoresis with Indirect UV Detection and Empower 2 Software. 11 p.

RSKSOP-288v3. Determination of Major Anions in the Presence of High Levels of Chloride and/or Sulfate in Aqueous Samples using Capillary Electrophoresis. 13 p.

RSKSOP-296v1. Determination of hydrogen and oxygen isotope ratios in water samples using high temperature conversion elemental analyzer (TC/EA), a continuous flow unit, and an isotope ratio mass spectrometer (IRMS), 8 p.

RSKSOP-299v1. Determination of Volatile Organic Compounds (Fuel Oxygenates, Aromatic and Chlorinated Hydrocarbons) in Water Using Automated Headspace Gas Chromatography/Mass Spectrometry (Agilent 6890/5973 Quadrupole GC/MS System). 25 p.

RSKSOP-326v0. Manual Measurement of Groundwater Levels for Hydrogeologic Characterization. 4 p.

Revision No. 3 October 24, 2013 Page 48 of 102 RSKSOP-330v0. Determination of Various Fractions of Carbon in Aqueous Samples Using the Shimadzu TOC-VCPH Analyzer. 15 p.

RSKSOP-332v0. Operation of Thermo X Series II ICP-MS. 16 p.

RSKSOP-334v0. Determination of stable hydrogen and oxygen isotope ratios in water samples using a Picarro L2120i cavity ring-down spectrometer (CRDS), in review. 30 p.

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USEPA, Office of Pesticide Programs, 2000. Assigning values to non-detected/non-quantified pesticide residues in human health food exposure assessments. (http://www.epa.gov/oppfead1/trac/science/trac3b012.pdf).

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## 6.0 Tables

# Table 1. QAPP revision history.

Revision Number	Date Approved	Revision		
0	10/5/2011	New document		
1	04/12/2012	<ul> <li>Section 1: <ul> <li>Updated project organization (Jewett replaced Puls, added ALS Environmental contact, added Mravik with new duties)</li> <li>Updated accreditation information in 1.5 to provide clarification Section 2:</li> <li>Added paragraph on sampling protocol with other stakeholders on site to minimize distractions and therefore minimize potential for errors during sampling.</li> <li>Changed preservative for low molecular weight acids from TSP to sodium hydroxide here and in Table 5 because TSP was identified as a source of acetate contamination</li> <li>Revised dissolved gas sample collection method to allow more effective collection of samples and changed preservative from TSP to sulfuric acid because TSP cannot be effectively used when collecting samples in inverted bottle position. Also removed hydrogen and carbon dioxide as target analytes because of their limited value in the study.</li> <li>Added Al., Li, and Th to ICP-MS analyses because AI detection limits were too high relative to the secondary MCL for AI and because Li and Th are present in Marcellus water. Removed Sb from ICP-OES analysis because of interference problems.</li> <li>Added radiometric (Ra-226, Ra-228, gross alpha and beta) analyses/with information on bottle types and preservation methods. Marcellus water is known to contain these and their analyses may aid in evaluating potential impacts.</li> <li>Replaced Standard Methods with EPA Methods for turbidity and alkalinity as they more appropriately reflect the method used and preference is for EPA Methods</li> <li>Added clarification for which samples require filtration</li> <li>CRDS will be used in the second and subsequent sampling events for H and O stable isotopes of water isotopes at RSKERC</li> <li>Added statement of work for ALS radiometric analysis and updated SOW for Isotech with clarification of requirements</li> <li>Updated information on Region VIII QA/QC regarding on-site QA audit and PEs</li> </ul> </li> </ul>		

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		<ul> <li>IRMS)</li> <li>Added ALS QA/QC requirements</li> <li>Added RPD/Blank sample data analysis</li> <li>Provided clarification on sulfide and turbidity calibration checks</li> <li>Duplicate acceptance criteria was changed from RPD&lt;15 to RPD≤15, which was the original intent</li> <li>Deleted 2.10.1 as information is redundant</li> <li>Provided clarification on ADQ and PE requirements and to whom audit reports are provided</li> <li>Section4:</li> <li>Added additional information on data report review and data usability to reflect actual practice</li> <li>Section 5:</li> <li>Added references, ALS Environmental SOPs, RSKSOP for analysis of stable isotopes of H and O in water by CRDS, and CLP guidelines on data review</li> <li>Section 6:</li> <li>Added dissolved gases as critical analytes; this was an oversight in the original QAPP and should have been included</li> <li>Added Table 8 with update (removed compounds not analyzed and replaced limits with more recent ones determined by lab)</li> <li>Corrected QC requirements for DIC/DOC and added additional ones for Q,H stable isotopes of water by CRDS in Table 9</li> <li>Replaced Table 10 with one the lab actually uses as discovered during the lab TSA July 2011</li> <li>Added Tables 16 and 17 for ALS QA/QC requirements</li> <li>Added Tables 18 of Data Qualifiers developed by PIs for data review/qualification</li> </ul>
1, Addendum	12/20/2012	Addition of specifications and quality control (QC) acceptance criteria for the reanalysis of samples for metals by Inductively Coupled Plasma – Mass Spectrometry (ICP-MS) for the May 2012 sampling event. The EPA Superfund Analytical Services Contract Laboratory Program (EPA CLP) analyzed water samples for Al, As, Cd, Cr, Cu, Mo, Ni, Pb, Sb, Se, Th, Tl, and U by ICP-MS.
2	4/15/2013	<ul> <li>Added EPA disclaimer and information about the EPA Quality System</li> <li>Section 1:</li> <li>Updated staff assignments, including QA staff, NRMRL management, communications staff, and technical support staff</li> <li>Section 1.2: re-organized the section, added reference to the EPA HF study plan, added a summary of the QAPP history, provided rationale for the future direction of the project</li> <li>Section 1.3: added CLP and ARDL to laboratories conducting analyses</li> <li>Section 1.4: added information about project planning and SOPs</li> <li>Section 1.5: added information about Agency policy on lab competency and Region VII contract laboratory</li> </ul>

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Section 2:
• Section 2.2.1: updated sample collection information, added
details about glass bottles (certified, pre-cleaned), added
dissolved gas sampling test for final round, added new metals
sample information, addressed shipment of samples to Region
VII contractor.
• Section 2.3.2: updated contact info for RSKERC and criteria for
temperature blanks; added info for Region VII contract
laboratory
• Section 2.4.1: added information about SOPs, updated
information relating to analysis at RSKERC, Region VIII
analysis and the Region VII contract lab analysis
• Section 2.5.1: added corrective action information for RSKERC
analyses, provide QA/QC information for the Region VII contract lab and corrective actions
<ul> <li>Section 2.6/2.7: added information about SOPs</li> </ul>
<ul> <li>Section 2.10: added information about lab records management</li> </ul>
and EPA policy, specified data output in Excel workbook
format, specified 100% data checks
Section 3:
• Section 3.1.1: specified when the field and laboratory TSAs
occurred; added info for Region VII contract laboratory
Section 4:
• Section 4.1: specified the role NRMRL management regarding data release to the public
<ul> <li>Section 4.2: specified Region VII contract lab data validation</li> </ul>
procedures, specified 100% data transcription checks, and
clarified data validation process
• Section 4.3: referred to the Hydraulic Fracturing Quality
Management Plan for dispute resolution
Section 5:
Added references to the EPA HF Study Plan and EPA CLP
guidance Section 6:
<ul> <li>Updated this Table on the QAPP revision history Table 4,</li> </ul>
updated this rabe on the QALT revision instory rable 4,
• Table 5, updated the metals (dissolved and total) samples, added
RSKSOP-288v3 for Br, updated RSKSOP-276 from v3 to v4
• Table 6, revised acceptance criteria to be consistent with the
Data Qualifiers, revised temperature blank criteria
• Table 7, revised the RSKERC MDLs and QLs; added different
method for Br analysis; updated RSKSOP-276 from v3 to v4
• Table 8, added this table with Region VII contract lab MDLs
and QLs for metals
• Table 9, added this table with Region VII contract lab MDLs
and QLs for VOCs Table 10 undated the Pagion VIII MDLs and QLs
<ul> <li>Table 10, updated the Region VIII MDLs and QLs</li> <li>Table 11, added RSKSOP-288v3 analysis for Br</li> </ul>
<ul> <li>Table 11, added KSKSOF-28883 analysis for Br</li> <li>Table 13, added footnote on RLs</li> </ul>
<ul> <li>Table 15, added footnote on KLs</li> <li>Table 20, added this table on the Region VII contract lab</li> </ul>
QA/QC requirements for ICP-MS
<ul> <li>Table 21, added this table on the Region VII contract lab</li> </ul>
QA/QC requirements for ICP-AES

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		<ul> <li>Table 22, added this table on the Region VII contract lab QA/QC requirements for VOCs</li> <li>Table 23, added this table on the data qualifiers</li> <li>Figure 1, added Region VII contract laboratory, replaced Shaw Environmental with CB&amp;I due to name change</li> </ul>
3	10/24/2013	<ul> <li>Updated project organization, including Figure 1, added technical staff for review and contract support for report preparation</li> <li>Updated Section 2.9 on use of secondary data, QA requirements, data sources, and evaluation</li> <li>Updated Section 2.10 on data analysis, software packages and analysis methods</li> <li>Updated references section</li> </ul>

## Table 2. Known constituents of the hydraulic fracturing fluids used in Pennsylvania.

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From the Pennsylvania Department of Environmental Protection website (http://www.dep.state.pa.us, accessed June 13, 2011)

#### Table 3. Critical analytes.

Analyte	Laboratory Performing the Analysis
Gasoline Range Organics (GRO)	EPA Region VIII Laboratory
Diesel Range Organics (DRO)	EPA Region VIII Laboratory
Volatile Organic Compounds and Alcohols (VOC)*	ARDL, Inc., CB&I
Dissolved Gases**	CB&I
Semivolatile Organic Compounds (SVOC)	EPA Region VIII Laboratory
Metals (As, Se, Sr, Ba)	ARDL, Inc.
Major Cations (Ca, Mg, Na, K)	ARDL Inc.
Major Anions (Cl <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> )	RSKERC general parameters lab

\*Ethanol, isopropyl alcohol, tert-butyl alcohol, naphthalene, benzene, toluene, ethylbenzene, and xylenes.

Only those SVOC compounds in Table 10 that have DL, RL, and Control Limits listed may be used as critical analytes; all others will be used only as screening data.

\*\*Methane, ethane, propane, and butane are considered to be critical analytes based on previous sampling and analysis.

Both VOC and SVOC have many target analytes and initially all are considered critical (with exception for SVOC noted above). A tiered approach will be used to further refine the identification of specific compounds as critical. Data from the first sampling events will be evaluated by the PI to determine if there are specific compounds that are identified in these samples which would warrant their specific identification as critical to narrow the list. These will be identified in a subsequent QAPP revision.

GRO analysis provides data for not only TPH as gasoline, but several other compounds. Only TPH as gasoline will be considered critical from this analysis.

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 Table 4. Tentative schedule of field activities for the hydraulic fracturing case study in northeast Pennsylvania.

Media	Oct-Nov 2011	Apr-May 2012	May 2013
	Phase I	Phase I	Phase I
Groundwater	Х	Х	Х

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Sample Type	Analysis Method (EPA Method)	Sample Bottles / # of bottles*	Preservation/ Storage	Holding Time(s)
Dissolved gases	RSKSOP-194v4 &-175v5 (No EPA Method)	60 mL serum bottles/2	No Headspace TSP <sup>†</sup> , pH>10; refrigerate $\leq 6^{\circ}C^{\dagger\dagger}$	14 days
Dissolved Metals (filtered)	EPA Methods 200.7 and 6020A	1 L plastic bottle/1	HNO <sub>3</sub> , pH<2; room temperature	6 months
Total Metals (unfiltered)	EPA Methods 200.7 and 6020A; Digestion EPA Method 200.7	1 L plastic bottle/1	HNO <sub>3</sub> , pH<2; room temperature	6 months
SO <sub>4</sub> , Cl, F, Br	RSKSOP-276v4 and RSKSOP-288v3 for Br in high Cl matrix (EPA Method 6500)	30 mL plastic/1	Refrigerate ≤ 6°C	28 days
$NO_3 + NO_2, NH_4$	RSKSOP-214v5 (EPA Method 350.1 and 353.1)	30 mL plastic/1	$H_2SO_{4,} pH<2; refrigerate \le 6^{\circ}C$	28 days
DIC	RSKSOP-330v0 (EPA Method 9060A)	40 mL clear glass VOA vial/2	refrigerate $\leq 6^{\circ}C$	14 days
DOC	RSKSOP-330v0 (EPA Method 9060A)	40 mL clear glass VOA vial/2	$H_3PO_4$ , pH<2; refrigerate $\leq 6^{\circ}C$	28 days
Volatile organic compounds (VOC)	EPA Method 8260B	40 mL amber glass VOA vial/4	No Headspace HCl, pH<2; refrigerate ≤6°C	14 days
Low Molecular Weight Acids	RSKSOP-112V6 (No EPA Method)	40 mL glass VOA vial/2	1M NaOH, pH>10; refrigerate $\leq 6^{\circ}$ C	30 days
O, H stable isotopes of water	RSKSOP-296v0 or RSKSOP-334 (No EPA Method)	20 mL glass VOA vial/1	Refrigerate $\leq 6^{\circ}$ C	stable
δ <sup>13</sup> C of inorganic carbon	Isotech: gas stripping and IRMS (No EPA Method)	60 mL plastic bottle/1	Refrigerate $\leq 6^{\circ}C$	14 days
$\delta^{13}C$ and $\delta^{2}H$ of methane	Isotech: gas stripping and IRMS (No EPA Method)	1 L plastic bottle/1	Caplet of benzalkonium chloride; refrigerate $\leq 6^{\circ}C$	3 months
<sup>87</sup> Sr/ <sup>86</sup> Sr analysis	Thermal ionization mass spectrometry (No EPA Method)	500 mL plastic bottle/1; 2 for every 10 samples	Refrigerate ≤6°C	6 months

## Table 5. Ground and surface water sample collection.

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Sample Type	Analysis Method (EPA Method)	Sample Bottles / # of bottles*	Preservation/ Storage	Holding Time(s)
Semi-volatile organic compounds	EPA Method 8270D, (ORGM-515 r1.1)	1L amber glass bottle/2 and for every 10 samples of ground water need 2 more bottles for one selected sample, or if <10 samples collected, collect 2 more bottles for one select sample	Refrigerate ≤6°C	7 days until extraction, 30 days after extraction
DRO	ORGM-508 r1.0, EPA Method 8015D	1L amber glass bottle/2 and for every 10 samples of ground water need 2 more bottles for one selected sample, or if <10 samples collected, collect 2 more bottles for one select sample	HCl, pH<2; refrigerate ≤ 6°C	7 days until extraction, 40 days after extraction
GRO	ORGM-506 r1.0, EPA Method 8015D	40 mL amber glass VOA vial/2 and for every 10 samples of ground water need 2 more bottles for one selected sample, or if <10 samples collected, collect 2 more bottles for one select sample	No headspace; HCl, pH<2; refrigerate ≤ 6°C	14 days
Glycols	Region III method** (No EPA Method)	40 mL amber glass VOA vial/2	Refrigerate $\leq 6^{\circ}$ C	14 days
<sup>226</sup> Ra	ALS SOP783v9 (EPA Method 903.1)	1 L plastic/1	HNO <sub>3</sub> , pH<2; room temperature	6 months
<sup>228</sup> Ra	ALS SOP746v9 (EPA Method 904.0)	2 L plastic/1	HNO <sub>3</sub> , pH<2; room temperature	6 months
Gross Alpha/Beta	ALS SOP702v20 & 724v11 (EPA Method 900.0)	1 L plastic/1	HNO <sub>3</sub> , pH<2; room temperature	6 months

<sup>†</sup> Trisodium phosphate

<sup>††</sup> Above freezing point of water

\*Spare bottles made available for laboratory QC samples and for replacement of compromised samples (broken bottle, QC failures, etc.).

\*\* Under development

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QC Sample	Purpose	Method	Frequency	Acceptance Criteria/Corrective Action*
Trip Blanks (VOCs and Dissolved Gases only)	Assess contamination during transportation.	Fill bottles with reagent water and preserve, take to field and returned without opening.	One in each ice chest with VOC and dissolved gas samples.	<ql: be<br="" sample="" will="">flagged if &gt;QL and analyte concentration &lt;10x concentration in blank.</ql:>
Equipment Blanks	Assess contamination from field equipment, sampling procedures, decon procedures, sample container, preservative, and shipping.	Apply only to samples collected via equipment, such as filtered samples: Reagent water is filtered and collected into bottles and preserved same as filtered samples.	One per day of sampling.	<ql: be<br="" sample="" will="">flagged if &gt;QL and analyte concentration &lt;10x concentration in blank.</ql:>
Field Duplicates	Represent precision of field sampling, analysis, and site heterogeneity.	One or more samples collected immediately after original sample.	One in every 10 samples, or if <10 samples collected for a water type (ground or surface), collect a duplicate for one sample.	Report duplicate data; RPD<30 for results greater than 5xQL. The affected data will be flagged as needed.
Temperature Blanks	Measure temperature of samples in the cooler.	Water sample that is transported in cooler to lab.	One per cooler.	Record temperature; condition noted on COC form***
Field Blanks **	Assess contamination introduced from sample container with applicable preservative.	In the field, reagent water is collected into sample containers with preservatives.	One per day of sampling.	<ql: be<br="" sample="" will="">flagged if &gt;QL and analyte concentration &lt;10x concentration in blank.</ql:>

Table 6. Field QC samples for water samples.

\*- Reporting Limit or Quantitation Limit

\*\* - Blank samples will not be collected for isotope measurements, including O, H, C, S, and Sr.

\*\*\* - The PI should be notified immediately if samples arrive with no ice and/or if the temperature recorded from temperature blanks is greater than or equal to 6°C. These samples will be flagged accordingly.

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Analyte	Method	MDL (µg/L)	QL or LOQ (µg/L)
Dissolved Gases**			
Methane	RSKSOP-194v4 & RSKSOP-175v5	0.08	1.5
Ethane	RSKSOP-194v4 & RSKSOP-175v5	0.20	2.9
Propane	RSKSOP-194v4 & RSKSOP-175v5	0.24	4.1
n-Butane	RSKSOP-194v4 & RSKSOP-175v5	0.22	5.2
Anions/Nutrients		MDL (mg/L)	QL or LOQ (mg/L)
Bromide	RSKSOP-288v3 or RSKSOP-276v4	0.16	1.00
Chloride	RSKSOP-276v4	0.13	1.00
Sulfate	RSKSOP-276v4	0.16	1.00
Nitrate+Nitrite	RSKSOP-214v5	0.01	0.10
Fluoride	RSKSOP-276v4	0.05	0.20
Ammonia Low Molecular Weight Acids	RSKSOP-214v5	0.01	0.10
Lactate	RSKSOP112v6	0.02	0.10
Acetate	RSKSOP112v6	0.01	0.10
Formate	RSKSOP112v6	0.02	0.10
Butyrate	RSKSOP112v6	0.03	0.10
Isobutyrate	RSKSOP112v6	0.02	0.10
DIC/DOC			
DOC	RSKSOP330v0	0.07	0.50
DIC	RSKSOP330v0	0.02	0.50

Table 7. RSKERC detection limits for various analytes.\*

\*Current, up-to-date MDLs and QLs are provided in laboratory reports.

\*\* Aqueous concentrations are dependent on headspace volume, aqueous volume, temperature, pressure, etc. These limits were calculated based on 60 mL bottle, 6 mL headspace, 25°C, headspace pressure of 1 atmosphere, and using the "created" headspace calculations.

Table 8. Region VII contract lab metal quantitation limits.	<b>ICP-AES uses EPA Method</b>
200.7; ICP-MS uses EPA Method 6020A; total digestions for	ollow EPA Method 200.7.

Analyte	ICP-AES <sup>1</sup>		ICP-	ICP-MS		
	MDL	QL	MDL (µg/L)	QL (µg/L)		
Ag (Silver)	3 μg/L	10 µg/L				
Al (Aluminum)			0.5	4		
As (Arsenic)			0.1	0.1		
B (Boron)	5.3 μg/L	40 µg/L				
Ba (Barium)	0.4 µg/L	5 μg/L				
Be (Beryllium)	0.2 μg/L	5 μg/L				
Ca (Calcium)	0.0154 mg/L	0.100 mg/L				
Cd (Cadmium)			0.04	0.04		
Co (Cobalt)	1.8 μg/L	5 μg/L				
Cr (Chromium)			0.05	0.4		
Cu (Copper)			0.02	0.1		
Fe (Iron)	39.7 μg/L	100 µg/L				
K (Potassium)	0.0481 mg/L	0.500 mg/L				
Li (Lithium)	0.8 μg/L	10 µg/L				
Mg (Magnesium)	0.0103 mg/L	0.050 mg/L				
Mn (Manganese)	0.3 μg/L	5 μg/L				
Mo (Molybdenum)			0.01	0.1		
Na (Sodium)	0.0126 mg/L	0.250 mg/L				
Ni (Nickel)			0.02	0.04		
P (Phosphorous)	0.0114 mg/L	0.050 mg/L				
Pb (Lead)			0.01	0.04		
Sb (Antimony)			0.02	0.04		
Se (Selenium)			0.3	1		
Si (Silicon)	0.0087 mg/L	0.100 mg/L				
Sr (Strontium)	0.2 μg/L	5 μg/L	0.04	0.4		
Th (Thorium)			0.01	0.04		
Ti (Titanium)	0.5 μg/L	5 μg/L				
Tl (Thalium)			0.01	0.04		
U (Uranium)			0.03	0.04		
V (Vanadium)			0.01	0.1		
Zn (Zinc)	0.6 µg/L	5 μg/L				

<sup>1</sup>AES: Atomic Emission Spectroscopy, equivalent to OES.

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Analyte	MDL (µg/L)	QL (µg/L)	
1,1,1-Trichloroethane	0.087	0.5	
1,1,2-Trichloroethane	0.066	0.5	
1,1-Dichloroethane	0.063	0.5	
1,1-Dichloroethene	0.088	0.5	
1,3,5-Trimethylbenzene	0.147	0.5	
1,2,4-Trimethylbenzene	0.034	0.5	
1,2-Dichlorobenzene	0.047	0.5	
1,2-Dichloroethane	0.042	0.5	
1,2,3-Trimethylbenzene	0.083	0.5	
1,3-Dichlorobenzene	0.091	0.5	
1,4-Dichlorobenzene	0.073	0.5	
Acetone	0.284	1.0	
Benzene	0.052	0.5	
c-1,2-Dichloroethene	0.100	0.5	
Carbon disulfide	0.098	0.5	
Carbon tetrachloride	0.088	0.5	
Chlorobenzene	0.080	0.5	
Chloroform	0.052	0.5	
Diisopropyl ether	0.107	0.5	
Ethanol	63.0	100	
Ethyl benzene	0.059	0.5	
Ethyl t-butyl ether	0.092	0.5	
Isopropyl alcohol	7.42	10	
Isopropyl benzene	0.066	0.5	
m/p-Xylene	0.149	1.0	
Methyl t-butyl ether	0.071	0.5	
Methylene chloride	0.100	0.5	
Naphthalene	0.081	0.5	
o-Xylene	0.061	0.5	
t-1,2-Dichloroethene	0.067	0.5	
t-Amyl methyl ether	0.147	0.5	
t-Butyl alcohol	4.89	10	
Tetrachloroethene	0.132	0.5	
Toluene	0.067	0.5	
Trichloroethene	0.117	0.5	
Vinyl chloride	0.139	0.5	
Acrylonitrile	0.074	1.0	

## Table 9. Region VII contract lab quantification limits (QLs) for VOCs.

Revision No. 3 October 24, 2013 Page 62 of 102 Table 10. Region VIII detection and reporting limits and LCS and MS control limits for semivolatile organic compounds (SVOC) using Method 8270 (Region VIII SOP ORGM-515 r1.1). MDLs and QLs subject to change; these values were provided in Dec. 2012.

Analyte	MDL (µg/L)	QL (µg/L)	Lab Duplicates RPD Limits (%)	Matrix Spike Recovery Limits (%)	Matrix Spike Duplicate RPD Limits (%)
(R)-(+)-Limonene	0.257	1.00	20	60-130	30
1,2,4-Trichlorobenzene	0.399	1.00	20	35-105	30
1,2-Dichlorobenzene	0.399	1.00	20	35-100	30
1,2-Dinitrobenzene	0.460	1.00	20	45-110	30
1,3-Dichlorobenzene	0.375	1.00	20	30-100	30
1,3-Dimethyl adamantane	0.277	1.00	20	60-130	30
1,3-Dinitrobenzene	0.460	1.00	20	45-110	30
1,4-Dichlorobenzene	0.377	1.00	20	30-100	30
1,4-Dichlorobenzene-d4				-	
1,4-Dinitrobenzene	0.450	1.00	20	45-110	30
1-Methylnaphthalene	0.482	1.00	20	45-105	30
2,3,4,6-Tetrachlorophenol	1.08	2.00	20	50-110	30
2,3,5,6-Tetrachlorophenol	1.05	2.00	20	50-110	30
2,4,5-Trichlorophenol	1.15	2.00	20	50-110	30
2,4,6-Trichlorophenol	1.19	2.00	20	50-115	30
2,4-Dichlorophenol	1.05	2.00	20	50-105	30
2,4-Dimethylphenol	0.937	2.00	20	30-110	30
2,4-Dinitrophenol	1.75	3.00	20	15-140	30
2,4-Dinitrotoluene	0.413	1.00	20	50-120	30
2,6-Dinitrotoluene	0.497	1.00	20	50-115	30
2-Butoxyethanol	0.698	1.00	20	60-130	30

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Analyte	MDL (µg/L)	QL (µg/L)	Lab Duplicates RPD Limits (%)	Matrix Spike Recovery Limits (%)	Matrix Spike Duplicate RPD Limits (%)
2-Butoxyethanol phosphate	0.698	1.00	20	60-130	30
2-Chloronaphthalene	0.498	1.00	20	50-105	30
2-Chlorophenol	0.911	2.00	20	35-105	30
2-Methylnaphthalene	0.468	1.00	20	45-105	30
2-Methylphenol	0.999	2.00	20	40-110	30
2-Nitroaniline	0.556	1.00	20	50-115	30
2-Nitrophenol	0.864	2.00	20	40-115	30
3 & 4-Methylphenol	2.08	5.00	20	30-110	30
3-Nitroaniline	1.30	3.00	20	20-125	30
4,6-Dinitro-2-methylphenol	0.958	2.00	20	40-130	30
4-Bromophenyl phenyl ether	0.566	1.00	20	50-115	30
4-Chloro-3-methylphenol	1.22	2.00	20	45-110	30
4-Chloroaniline	1.05	3.00	20	15-110	30
4-Chlorophenyl phenyl ether	0.612	1.00	20	50-110	30
4-Nitroaniline	1.13	3.00	20	35-120	30
4-Nitrophenol	1.08	3.00	20	0-125	30
Acenaphthene	0.588	1.00	20	45-110	30
Acenaphthylene	0.562	1.00	20	50-105	30
Adamantane	0.280	1.00	20	60-130	30
Aniline	0.202	1.00	20	0-150	30
Anthracene	0.410	1.00	20	55-110	30
Azobenzene	0.596	1.00	20	50-115	30
Benzo (a) anthracene	0.377	1.00	20	55-110	30
Benzo (a) pyrene	0.475	1.00	20	55-110	30

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Analyte	MDL (µg/L)	QL (µg/L)	Lab Duplicates RPD Limits (%)	Matrix Spike Recovery Limits (%)	Matrix Spike Duplicate RPD Limits (%)
Benzo (b) fluoranthene	0.428	1.00	20	45-120	30
Benzo (g,h,i) perylene	0.423	1.00	20	40-125	30
Benzo (k) fluoranthene	0.416	1.00	20	45-125	30
Benzoic acid	1.59	3.00	20	20-115	30
Benzyl alcohol	0.549	1.00	20	50-150	30
Bis(2-chloroethoxy)methane	0.523	1.00	20	45-105	30
Bis(2-chloroethyl)ether	0.463	1.00	20	35-110	30
Bis(2-chloroisopropyl)ether	0.480	1.00	20	25-130	30
Bis-(2-Ethylhexyl) Adipate	0.494	1.00	20	40-125	30
Bis(2-ethylhexyl)phthalate	1.12	2.00	20	40-125	30
Butyl benzyl phthalate	0.610	1.00	20	45-115	30
Carbazole	0.913	3.00	20	50-115	30
Chrysene	0.340	1.00	20	55-110	30
Dibenz (a,h) anthracene	0.425	1.00	20	40-125	30
Dibenzofuran	0.589	1.00	20	55-105	30
Diethyl phthalate	0.480	1.00	20	40-120	30
Dimethyl phthalate	0.516	1.00	20	25-125	30
Di-n-butyl phthalate	0.626	1.00	20	55-115	30
Di-n-octyl phthalate	0.544	1.00	20	35-135	30
Diphenylamine	0.521	1.00	20	55-115	30
Fluoranthene	0.384	1.00	20	55-115	30
Fluorene	0.626	1.00	20	50-110	30
Hexachlorobenzene	0.487	1.00	20	50-110	30
Hexachlorobutadiene	0.304	1.00	20	25-105	30

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Analyte	MDL (µg/L)	QL (µg/L)	Lab Duplicates RPD Limits (%)	Matrix Spike Recovery Limits (%)	Matrix Spike Duplicate RPD Limits (%)
Hexachlorocyclopentadiene	0.227	1.00	20	0-95	30
Hexachloroethane	0.320	1.00	20	30-95	30
Indeno (1,2,3-cd) pyrene	0.441	1.00	20	45-125	30
Isophorone	0.578	1.00	20	50-110	30
Naphthalene	0.426	1.00	20	40-100	30
Nitrobenzene	0.453	1.00	20	45-110	30
N-Nitrosodimethylamine	0.488	1.00	20	25-110	30
N-Nitrosodi-n-propylamine	0.598	1.00	20	35-130	30
Pentachlorophenol	0.928	2.00	20	40-115	30
Phenanthrene	0.411	1.00	20	50-115	30
Phenol	0.967	2.00	20	20-115	30
Pyrene	0.386	1.00	20	50-130	30
Pyridine	0.014	1.00	20	0-150	30
Squalene	1.33	2.00	20	60-130	30
Terpiniol	0.617	1.00	20	60-130	30

Table 11.	RSKERC	QA/QC	requirements	summary* from	SOPs.
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Measurement	Analysis Method	Blanks (Frequency)	Calibration Checks (Frequency)	Second Source (Frequency)	Duplicates (Frequency)	Matrix Spikes (Frequency)
Dissolved gases	No EPA Method RSKSOP- 194v4 &- 175v5*	<pre><u><mdl< u=""> (He/Ar blank, first and last in sample queue; water blank before samples)</mdl<></u></pre>	85-115% of known value (After helium/Ar blank at first of analysis queue, before helium/Ar blank at end of sample set, and every 15 samples)	85-115% of known value (After first calibration check)	RPD≤20 (Every 15 samples)	NA
SO <sub>4</sub> , Cl, F, Br	EPA Method 6500 (RSKSOP- 276v4 or RSKSOP 288v3)	<mdl (Beginning and end of each sample queue)</mdl 	90-110% Rec. (Beginning, end, and every 10 samples)	PE sample acceptance limits (One per sample set)	RPD<10 (every 15 samples)	80-120% Rec. (one per every 20 samples)
$\frac{NO_3 + NO_2}{NH_4}$	EPA Method 350.1 (RSKSOP- 214v5)	<1/2 lowest calib. std. (Beginning and end of each sample queue)	90-110% Rec. (Beginning, end, and every 10 samples)	PE sample acceptance limits (One per sample set)	RPD<10 (every 10 samples)	80-120% Rec. (one per every 20 samples)
DIC/DOC	EPA Method (RSKSOP- 330v0)	<mdl (after initial calib., every 10-15 samples, and at end)</mdl 	80-120% of known value (after initial calib., every 10-15 samples, and at end)	80-120% of known value (Immediately after calibration)	RPD<10 (every 15 samples)	80-120% Rec. (one per 20 or every set
Low Molecular Weight Acids	No EPA Method (RSKSOP- 112v6)	<mdl (Beginning of a sample queue; every 10 samples; and end of sample queue)</mdl 	85-115% of the recovery (Prior to sample analysis; every 10 samples; end of sample queue)	85-115% of recovery (Prior to sample analysis)	<15 RPD (Every 20 samples through a sample queue)	80-120 % recovery (Every 20 samples through a sample queue)

Measurement	Analysis Method	Blanks (Frequency)	Calibration Checks (Frequency)	Second Source (Frequency)	Duplicates (Frequency)	Matrix Spikes (Frequency)
O, H stable isotopes of water**	RSKSOP- 296v1 or RSKSOP- 334v0	NA	RSKSOP- 296v1: Difference of calibrated/ true <1% for $\delta^2$ H & <0.2% for $\delta^{18}O$ (Beginning, end and every tenth sample) RSKSOP- 334v0: Difference of calibrated/ true <1.5% for $\delta^2$ H & <0.3% for $\delta^{18}O$ (Beginning, end, and every twenty samples)	NA	RSKSOP296 v1: Standard deviation $\leq$ 1‰ for $\delta^2$ H and $< 0.2\%$ for $\delta^{18}$ O (every sample) RSKSOP- 334v0: Difference $\leq$ 1.5‰ for $\delta^2$ H and $\leq 0.3\%$ for $\delta^{18}$ O (Beginning and end of sample set and every twenty samples)	

\*This table only provides a summary; SOPs should be consulted for greater detail.

\*\*Additional checks for IRMS and CRDS: internal reproducibility prior to each sample set, std dev <1‰ for  $\delta^{2}$ H and  $\leq 0.1\%$  for  $\delta^{18}$ O, and  $\leq 0.5\%$  for  $\delta^{2}$ H and  $\leq 0.1\%$  for  $\delta^{18}$ O, respectively

†International Atomic Energy Agency (VSMOW, GISP, and SLAP)

Corrective actions are outlined in the SOPs.

MDL = Method Detection Limit

QL = Quantitation Limit

PE = Performance Evaluation

QC Type	Semivolatiles	DRO	GRO	Frequency
	<rl< td=""><td><rl< td=""><td><rl< td=""><td>At least one per</td></rl<></td></rl<></td></rl<>	<rl< td=""><td><rl< td=""><td>At least one per</td></rl<></td></rl<>	<rl< td=""><td>At least one per</td></rl<>	At least one per
Method Blanks	Preparation or Method Blank, one with each set of extraction groups. Calibration Blanks are also analyzed	Preparation or Method Blank	Preparation or Method Blank and IBL	sample set
Surrogate Spikes	Limits based upon DoD statistical study (rounded to 0 or 5) for the target compound analyses.	60-140% of expected value	70-130% of expected value	Every field and QC sample
Internal Standards Verification.	Every sample, EICP area within -50% to +100% of last ICV or first CCV.	NA	NA	Every field and QC sample
Initial multilevel calibration	ICAL: minimum of 6 levels (0.25 -12.5 ug/L), one is at the MRL (0.50 ug/L), prior to sample analysis (not daily) RSD $\leq 20\%$ , r <sup>2</sup> $\geq 0.990$	ICAL: 10- 500 ug/L RSD ≤ 20% or r <sup>2</sup> ≥0.990	ICAL: 0.25-12.5 ug/L for gasoline (different range for other compounds) RSD ≤ 20% or r <sup>2</sup> ≥0.990	As required (not daily if pass ICV)
Initial and Continuing Calibration Checks	80-120% of expected value	80-120% of expected value	80-120% of expected value	At beginning of sample set, every tenth sample, and end of sample set
Second Source Standards	ICV1 70-130% of expected value	ICV1 80-120% of expected value	ICVs 80-120% of expected value	Each time calibration performed

Table 12. Region VIII laboratory QA/QC requirements for semivolatiles, GRO, DRO.

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QC Type	Semivolatiles	DRO	GRO	Frequency
Laboratory Control Samples (LCS)	Statistical Limits from DoD LCS Study (rounded to 0 or 5) or if SRM is used based on those certified limits	Use an SRM: Values of all analytes in the LCS should be within the limits determined by the supplier. Otherwise 70-130% of	Use and SRM: Values of all analytes in the LCS should be within the limits determined by the supplier. Otherwise 70-130% of expected value	One per analytical batch or every 20 samples, whichever is greater
Matrix Spikes (MS)	Same as LCS	expected value Same as LCS	70-130% of expected value	One per sample set or every 20 samples, whichever
MS/MSD	% Recovery same as MS RPD $\leq 30$	% Recovery same as MS RPD ≤ 25	% Recovery same as MS RPD ≤ 25	is more frequent One per sample set or every 20 samples, whichever is more frequent
Reporting Limits*	0.1 μg/L (generally) <sup>1</sup> for target compounds HF special compounds are higher	20 μg/L <sup>1</sup>	20 μg/L <sup>2</sup>	NA

<sup>1</sup>Based on 1000 mL sample to 1 mL extract <sup>2</sup>Based on a 5 mL purge \*see QAPP Table 10

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Analyte <sup>‡</sup>	Detection Limit $(\mu g/L)^{\dagger}$	Reporting Limit $(\mu g/L)^{\dagger}$
2-butoxyethanol	NA	NA
diethylene glycol	NA	NA
triethylene glycol	NA	NA
tetraethylene glycol	NA	NA

### Table 13. Region III detection and reporting limits for glycols.

<sup>†</sup> Detection and reporting limits are still being determined, most will be between 10 and 50 ppb. In June of 2012 RLs were 5  $\mu$ g/L for 2-butoxyethanol; 5  $\mu$ g/L for diethylene glycol, 10  $\mu$ g/L for triethylene glycol, and 10  $\mu$ g/L for tetraethylene glycol.

<sup>\*</sup> The samples are analyzed according to OASQA On Demand Procedures- See the QA manual for procedures. See Section 13.1.4.2 Procedure for Demonstration of Capability for "On-Demand" Data (Metzger et al., 2011)

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<b>QC Туре</b>	Performance Criteria	Frequency
Method Blanks	<rl< td=""><td>One per every 20 samples</td></rl<>	One per every 20 samples
Solvent Blanks	<rl< td=""><td>One per every 10 samples</td></rl<>	One per every 10 samples
Initial and Continuing Calibration Checks	80-120% of expected value	At beginning of sample set, after every tenth sample, and end of sample set
Second Source Standards	80-120% of expected value	Each time calibration performed
Laboratory Control Samples (LCS)	80-120% of expected value	One per analytical batch or every 20 samples, whichever is greater
Matrix Spikes (MS)	70-130% of expected value	One per sample set or every 20 samples, whichever is more frequent
MS/MSD	RPD ≤25	One per sample set or every 20 samples, whichever is more frequent

Table 14. Region III laboratory QA/QC requirements for glycols.

RL = Reporting Limit

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the data will be qualified with a determination regarding the impact on sample data.

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# Table 15. Isotech laboratory QA/QC Requirements for $\delta^{13}$ C of DIC (Dissolved Inorganic Carbon).

<b>QC Туре</b>	Performance Criteria	Frequency
Mass Spec Calibration Check	Difference of calibrated/true $\leq 0.5\%$	One at beginning of day, and one after samples are analyzed.
Mass Spec Zero Enrichment Check	0 ±0.1‰	Once a day
Lab Duplicates	$\leq 1\%$	1 per every 5 samples**

\*Working standards calibrated against IAEA (International Atomic Energy Agency) standard LSVEC and NBS-19; referenced to  $\delta^{13}$ C of the Peedee belemnite (NIST material).

\*\*If <5 samples are submitted, run a duplicate regardless of total number.

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the data will be qualified with a determination about the impact on the sample data.

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Table 16. Isotech Laboratory QA/QC Requirements for $\delta^{13}$ C of dissolved methane (and	
>C1) and δD of dissolved methane.	

<b>QC Туре</b>	Performance Criteria	Frequency
Mass Spec Calibration Check	Difference of calibrated/true $\leq 0.5\%$ for $\delta^{13}$ C and $\leq 3\%$ for $\delta$ D	One at beginning of day and after samples are analyzed for $\delta^{13}$ C*; one at beginning of day and every tenth sample for $\delta D^{**}$
Mass Spec Zero Enrichment Check	$0 \pm 0.1\%$ for $\delta^{13}$ C and $0 \pm 1\%$ for $\delta$ D	Once a day for $\delta^{13}$ C and every tenth sample for $\delta$ D
Lab Duplicates	$\leq 1\%$ for $\delta^{13}$ C and $\leq 3\%$ for $\delta$ D	1 per every 10 samples***
Preparation System Check/Reference Standards	$\leq 1\%$ for $\delta^{13}$ C and $\leq 3\%$ for $\delta$ D	One per every 10 samples

\*Working standards calibrated against IAEA (International Atomic Energy Agency) standard LSVEC and NBS-19; referenced to  $\delta^{13}$ C of the PeeDee belemnite (NIST material).

\*\*Working standards calibrated against VSMOW, SLAP, and GISP; referenced to VSMOW.

\*\*\*If < 10 samples are submitted, run a duplicate regardless of total number.

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the data will be qualified with a determination about the impact on the sample data.

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QC Type	Performance Criteria	Frequency
Blanks	<1 ng per analysis	One per month during period of sample analyses. An unacceptable blank disqualifies all analyses back to previous acceptable blank.
Initial and Continuing Calibration Checks using USGS laboratory standard EN-1** ("operational" checks)	The value is expected to repeat to $\pm 0.003$ percent (3 sigma) in replicate analyses of the ${}^{87}$ Sr/ ${}^{86}$ Sr.	EN-1 is analyzed once for every 10 analyses of unknowns or more frequently.
Lab Duplicates	In a given suite of samples, any "unexpected" values are automatically repeated.	Blind duplicates are analyzed every 15 to 20 samples.

\*Thermal Ionization Mass Spectrometry

\*\*Internal standard EN-1 (contained Sr is that of modern sea water)

Corrective Actions: If any samples are affected by failure of a QC sample to meet its performance criteria, the problem shall be corrected and samples will be re-analyzed. If re-analysis is not possible (such as lack of sample volume), the data will be qualified with a determination about the impact on the sample data.

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Analyte	Method	RL	DL (MDC*)
<sup>226</sup> Ra	EPA 903.1	NA	1 pCi/L
<sup>228</sup> Ra	EPA 904.0	NA	1 pCi/L
Gross alpha	EPA 900.0	NA	3 pCi/L
Gross beta	EPA 900.0	NA	4 pCi/L

 Table 18. ALS Environmental detection limits for various analytes.

\*Minimum Detectable Concentration

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QC Type	Radium-226	Radium-228	Gross Alpha/Beta
	(frequency; performance criteria)	(frequency, performance criteria)	(frequency, performance criteria)
Method Blanks	1 per batch of 20 (or 5% frequency); <mdc< td=""><td>1 per batch of 20 (or 5% frequency); <mdc< td=""><td>5% with minimum of 1 per batch of samples; <mdc< td=""></mdc<></td></mdc<></td></mdc<>	1 per batch of 20 (or 5% frequency); <mdc< td=""><td>5% with minimum of 1 per batch of samples; <mdc< td=""></mdc<></td></mdc<>	5% with minimum of 1 per batch of samples; <mdc< td=""></mdc<>
Blank Spikes (LCS)	1 per batch of 20 (or 5% frequency); 67-120% Recovery	1 per batch of 20 (or 5% frequency); 70-130% Recovery	5% with minimum of 1 per batch; 70-130% Recovery
Duplicates	Minimum frequency of 10%; DER**<2.13	Minimum frequency of 10%. (Duplicate samples with activity levels <5X RL will not be assessed with RPD); DER**<2.13	10% with minimum of 1 per batch; DER**<2.13
Matrix Spikes	NA	NA	5% with minimum of 1 per batch; 70-130% Recovery
Calibration	NIST-traceable <sup>226</sup> Ra solution; calibration performed at least annually	Calibration with NIST- traceable <sup>89</sup> Sr, i.e., comparable to the beta activity of <sup>228</sup> Ac.	Calibration NIST- traceable <sup>241</sup> Am for gross alpha and <sup>90</sup> Sr for beta
Tracer/Carrier Limits	40-110% Recovery	40-110% Recovery	NA

Table 19. ALS Environmental QA/QC requirements.

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QC Type or Operation	Acceptance Criterion	Frequency
Instrument Calibration	The acceptance criterion for the initial calibration correlation coefficient is $r \ge 0.998$ .	Daily. Each time instrument is turned on or set up, after ICV or CCV failure, and after major instrument adjustment. The lowest non-blank standard shall be set at the RL for all analytes.
Initial Calibration Verification	90-110% Recovery	Following instrument calibration for each mass used.
Initial Calibration Blank	≤RL	Following each instrument calibration, immediately after the ICV.
Continuing Calibration Verification	90-110% Recovery	For each mass used, at a frequency of at least after every 10 analytical runs, and at the end of each run.
Low Level Initial Calibration Verification (LLICV) and Low Level Continuing Calibration Verification (LLCCV) at the RL (identified by lab as CRDL)	70-130% Recovery	LLICV, following each instrument calibration., and LLCCV analyzed at the end of each run.
Continuing Calibration Blank	≤ RL	At a frequency of at least after every 10 analytical runs, and at the end of each run. Performed immediately after the last CCV.
Interference Check Sample	For solution AB, $\pm 20\%$ of the analyte's true value; for solution A $\pm 5$ ppb or $\pm 2$ times the RL of the analyte's true value, whichever is greater.	At the beginning of the run after the ICB but before the CCV.

# Table 20. Region VII contract laboratory QA/QC requirements for ICP-MS metals.

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Serial Dilution	If the analyte concentration is sufficiently high (minimally a factor of 50 above the RL in the original sample), the serial dilution (a five- fold dilution) shall then agree within 10% of the original determination after correction for dilution.	Every 20 samples.
Preparation or Method Blank	≤RL	Every 20 samples.
Laboratory Control Sample	80-120% Recovery	Every 20 samples.
Matrix Spike	75-125% Recovery (Recovery calculations are not required if sample concentration >4x spike added.)	Every 20 samples.
Post-Digestion Spike	80-120% Recovery per 6020A (Note that the lab SOP uses 75- 125% Recovery)	Each time Matrix Spike Recovery is outside QC limits.
Duplicate Sample	RPD<20% for sample values >5x RL; for samples <5xRL, control limit = RL	Every 20 samples.
ICP-MS Tune	Mass calibration must be within 0.1 amu of the true value in the mass regions of interest. The resolution must also be verified to be less than 0.9 amu full width at 10% peak height.	Prior to calibration.
Internal Standards	The absolute response of any one internal standard in a sample must not be <70% from the response in the calibration standard.	Internal standards shall be present in all samples, standards, and blanks (except the tuning solution) at identical levels.
Determination of Method Detection Limits		Annually and after major instrument adjustment.

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QC Type	Acceptance Criteria	Frequency
Instrument Calibration	Criteria not given in 200.7.	Daily. Each time instrument is turned on or set up, after ICV or CCV failure, and after major instrument adjustment.
Initial Calibration Verification (QCS or Quality Control Standard)	95-105% Recovery	Immediately after calibration.
Initial Calibration Blank	≤RL	Analyzed after the analytical standards, but not before analysis of the Initial Calibration Verification (ICV) during the initial calibration of the instrument.
Continuing Calibration Verification (IPC or Instrument Performance Check)	90-110% Recovery	At beginning and end of run; every 10 samples during analytical run.
Continuing Calibration Blank	≤RL	Analyzed immediately after every Continuing Calibration Verification (CCV); at beginning and end of run and every 10 samples during an analytical run.
Interference Check Sample (SIC or Spectral Interference Check)	For solution AB, $\pm 20\%$ of the analyte's true value; for solution A $\pm 20\%$ of the interferent's true value, for all other analytes $\pm 5$ ppb or within $\pm 2$ times the RL of the analyte's true value, whichever is greater.	At the beginning of the run after the ICB but before the CCV and at the end of the run.
Serial Dilution	If the analyte concentration is sufficiently high (minimally a factor of 50 above the MDL in the original sample), the serial dilution (a five- fold dilution) shall then agree within 10% of the original determination	Every 20 samples.

# Table 21. Region VII contract laboratory QA/QC requirements for ICP-AES metals.

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<b>QC Туре</b>	Acceptance Criteria	Frequency
	after correction for dilution.	
Preparation Blank (LRB or Laboratory Reagent Blank)	≤RL	Every 20 samples.
Laboratory Control Sample (LFB or Laboratory Fortified Blank)	85-115% recovery	Every 20 samples.
Matrix Spike (LFM or Laboratory Fortified Matrix)	75-125% Recovery (Recovery calculations are not required if sample concentration >4x spike added.)	Every 20 samples.
Post-Digestion Spike	85-115% Recovery	Each time MS recovery is outside control limit
Duplicate Sample	RPD<20% for sample values >5x RL; for sample values <5xRL, control limit = RL	Every 20 samples.
Determination of Method Detection Limits		Annually and after major instrument adjustment.

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QC Type	Acceptance Criteria	Frequency
Instrument Calibration	The acceptance criterion for the initial calibration requires RSD	Each time instrument is turned on or set up, after ICV or CCV failure,
	<15% or for alternate curve fits the correlation coefficient r≥0.990.	and after major instrument adjustment. The lowest non-blank standard shall be set at the RL.
System Performance Check	BFB Tune must meet tuning criteria in Table 4 of 8260B.	Prior to sample analysis; beginning of each 12 hour shift.
	Minimum average response factors for the SPC compounds* must meet criteria	
Initial Calibration Verification (second source)	75-125% Recovery	Immediately after calibration.
Continuing Calibration Verification (CCV)	%D≤20% for analytes using RF; 80-120% Recovery for analytes using curve fitting	Every 12 hours.
Surrogates	70-130% Recovery	All blanks, QC samples, and samples.
Internal Standards	EICP area must not vary by more than a factor of 2 (-50 to +100%) of the mid-point calibration standard. Retention time must not vary by more than 0.50 min of those in the mid-point calibration standard.	All blanks, QC samples, and samples.
Method Blank	<rl &lt;2xRL for methylene chloride, acetone, and 2-butanone</rl 	After calibration standards. Every 12 hours.

# Table 22. Region VII contract laboratory QA/QC requirements for VOCs by GC/MS.

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<b>QC Туре</b>	Acceptance Criteria	Frequency
Laboratory Control Sample	70-130% Recovery 60-140% Recovery for t-butyl alcohol, isopropyl alcohol, and ethanol	Every 20 samples. Evaluated only when MS is outside control limit.
Matrix Spike	70-130% Recovery 60-140% Recovery for t-butyl alcohol, isopropyl alcohol, and ethanol	Every 20 samples.
Duplicate Sample (MS/MSD)	RPD<30%	Every 20 samples.
Determination of Method Detection Limits		Annually and after major instrument adjustment.

\*SPC compounds minimum response factors (RF):

Chloromethane, min. RF = 0.10 1,1-Dichloroethane, min. RF = 0.10 Bromoform, min. RF = 0.10 1,1,2,2-Tetrachloroethane, min. RF = 0.30 Chlorobenzene, min. RF = 0.30

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## Table 23. Data qualifiers.

Qualifier	Definition
U	The analyte was analyzed for, but was not detected above the reported quantitation limit (QL).
J	The analyte was positively identified. The associated numerical value is the approximate concentration of the analyte in the sample (due either to the quality of the data generated because certain quality control criteria were not met, or the concentration of the analyte was below the QL).
J+	The result is an estimated quantity, but the result may be biased high.
J-	For both detected and non-detected results, there may be a low bias due to low spike recoveries or sample preservation issues.
В	The analyte is found in a blank sample above the QL and the concentration found in the sample is less than 10 times the concentration found in the blank.
Н	The sample was prepared or analyzed beyond the specified holding time. Sample results may be biased low.
*	Relative percent difference of a field or lab duplicate is outside acceptance criteria.
R	The data are unusable. The sample results are rejected due to serious deficiencies in the ability to analyze the sample and/or meet quality control criteria. Sample results are not reported. The analyte may or may not be present in the sample.

## **Data Descriptors**

Definition
Not Applicable (See QAPP)
Not Reported by Laboratory or Field Sampling Team
Not Detected
Not Sampled

If the analyte concentration was less than the Quantitation Limit (<QL), then the B qualifier was not applied.

If both an analyte and an associated blank concentration are between the MDL and QL, then the sample results are reported as <QL and qualified with U.

For samples associated with high Matrix Spike recoveries, the J+ qualifier was not applied if the analyte was less than the Quantitation Limit (<QL).

For samples associated with low Matrix Spike recoveries, the J- qualifier was applied to the analyte with low recovery regardless of analyte concentration (< or > QL).

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# 7.0 Figures

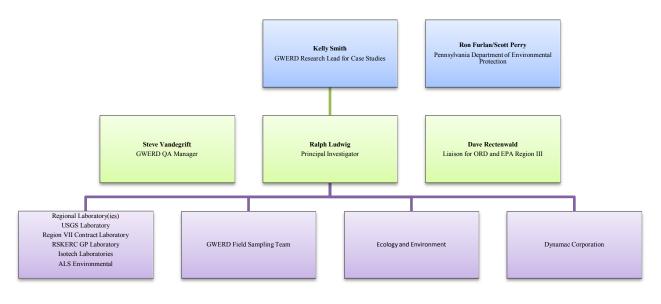


Figure 1. Organizational chart for the Hydraulic Fracturing Retrospective Case Study, Marcellus Shale, Bradford-Susquehanna Counties, PA.

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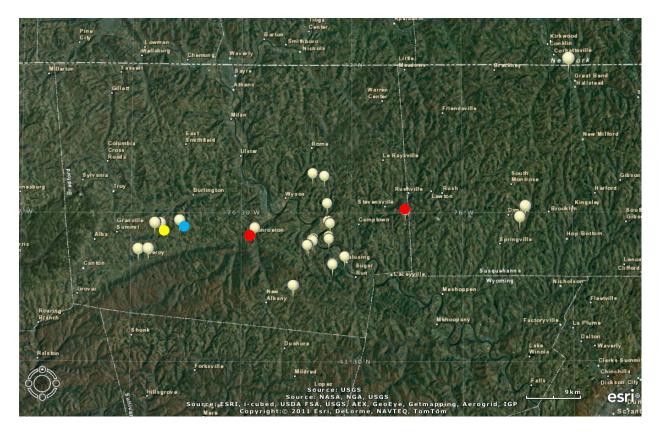


Figure 2. Map showing domestic well and surface water sampling locations in Bradford-Susquehanna Counties, PA. (White spheres denote domestic well locations; red denotes spring locations; yellow denotes pond location where two samples were collected; blue denotes stream location where two samples were collected.)

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Figure 3. Chain of Custody form for submittal of water samples to R.S. Kerr Environmental Research Center.

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## **APPENDIX A**

## Isotope Support for the EPA Hydraulic Fracturing Study by the U.S. Geological Survey (USGS) Denver CO

**Background:** Strontium is an alkaline earth element that closely follows calcium in the geochemical and biological cycles. The critical parameter is the  ${}^{87}_{86}$  Sr/ Sr ratio which can be determined to a high degree of precision by thermal ionization mass spectrometry (TIMS). Sr is a stable isotope of strontium whereas some of the Sr is radiogenic from the decay of Rb. In hydrologic studies, Sr isotopes are used to study (1) mixing of waters, (2) groundwater evolution due to water-rock interaction, (3) isotopic characterization of aquifers, and (4) weathering including the impact of climate change and acid rain. Numerous examples of each of these are available in the scientific literature. The addition of Sr isotopes to dissolved ion, trace metal, and other isotopic analyses (e.g., O and H) provides a powerful combination for addressing critical hydrologic and hydrochemical problems as shown by the selected references.

**USGS Capability:** Researchers in USGS isotope laboratories have been analyzing Sr isotopes for nearly a half century with ever increasing precision as instrumentation continually improves. The laboratory in Denver has two state-of-the-art TIMS and clean laboratories for these analyses. During the past 20 years, the USGS Geochemistry Team has worked on the Yucca Mountain Project under a stringent Quality Assurance/Quality Control program, and the team continues to use the DOE-approved technical procedures (attached).

**Application to Hydraulic Fracturing Study:** Formation water is typically many times more saline than fresh water and commonly more saline than ocean water. When hydraulic fracturing fluids are injected into rock units, it mixes with the formation water, and the flowback water typically has a high salinity. Potential contamination of groundwater can occur from the injection water which commonly contains a number of proprietary chemical compounds and flowback water which is a mixture of injection water and formation water. Use of Sr isotopes to detect contamination associated with the hydraulic fracturing process requires samples of (1) uncontaminated groundwater, (2) hydrofracking water, and (3) flowback water.

**Scope and Cost of Analyses:** Depending on the isotopic variability of the three water types, we anticipate that several tens of samples would be required for each site study. The cost of \$575 per sample will include the following:

1 A high precision  $\frac{\delta}{Sr}$  Sr analysis with a 2-sigma uncertainty of ±0.00002.

2 ICPMS analysis of Sr concentration (coefficient of variation of ±5 percent).

3 Sr isotope measurements of USGS standard EN-1 which is analyzed every six samples. The Sr/Sr values for EN-1 allow precise interlaboratory comparisons of analyses. These data will be compiled and included in the report.

4 For each study site, a report describing the isotopic results and their implications can be prepared.

5 Other isotopes (O, H, C, U, Pb) and other dissolved ions and trace metal concentrations can be determined by the USGS laboratories in Denver if needed.

6 USGS personnel can participate or advise in the specific site studies and sample collection if needed by the EPA.

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#### YMPB USGS TECHNICAL PROCEDURE

#### **Rb-Sr Isotope Geochemistry**

1. <u>INTRODUCTION</u>. This technical procedure describes the application and use of the Rb-Sr isotope system as a geochronometer and as a tracer of geologic processes and materials including rocks, minerals, water, and various man-made materials that contain Sr. This procedure applies to all U.S. Geological Survey (USGS), Yucca Mountain Project Branch (YMPB) and support personnel who perform these quality-affecting activities in support of the Office of Civilian Radioactive Waste Management (OCRWM) program.

Work initiated in accordance with procedures superseded by this technical procedure will be completed in accordance with this technical procedure. There is no impact to previous activities as a result of this new procedure. Modifications to this procedure shall be processed in accordance with YMPB-USGS-QMP-5.01, Preparation of Technical Procedures.

The utility of the Rb-Sr decay system in geochronology and isotope tracer studies is described by Faure (1986). Rb decays to <sup>87</sup> Sr with a half-life of 48.8 billion years, and the change in isotopic composition of Sr (measured as Sr/ Sr where Sr is a nonradiogenic isotope) is a function of the time-integrated Rb/ Sr ratio of the host environment. Geochemically, Rb is an alkali metal that closely follows K, and Sr is an alkaline-earth element with close affinities to Ca.

One form of the basic decay equation follows:

$${}^{87}_{(Sr/Sr)p} = {}^{87}_{(Sr/Sr)i} + {}^{87}_{(Rb/Sr)p} {}^{86}_{(e-1)}$$

Where subscripts "p" and "i" refer to "present-day" and "initial", respectively; "t" is time in years; and e is the decay constant for  $^{87}$   $^{-11}$   $^{-11}$   $^{-1}$  Rb (1.42\*10 yr ).

For geochronologic applications, the above equation is solved for "t" which is the interval of time since the rock or mineral system formed with an initial Sr isotopic composition of (Sr/Sr) i assuming closed system evolution (i.e. no loss or gain of parent or daughter isotopes other than by radioactive decay). For tracer studies, the above decay equation may or may not be relevant. Initial Sr isotope values (Sr/Sr) is values for igneous rock are valuable for characterizing the sources of magmas from which the rocks formed including possible assimilation of crustal rocks during ascent of the magmas. For this usage, the age of 87 - 86 = 87 - 8

#### 2. <u>RESPONSIBILITIES</u>.

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- 2.1 <u>Principal Investigator</u> is responsible for assuring compliance with this procedure and for conducting the activities described in this procedure.
- 2.2 <u>YMPB and Support Personnel</u> are responsible for conducting the activities described in this procedure.

**3.** <u>INTERFACES</u>. The USGS may receive samples from the YMP Sample Management Facility following procedures for sample transmittal and control.

**4.** <u>**TECHNICAL REQUIREMENTS.</u>** Technical requirements of applicable planning documents associated with Rb-Sr Isotope Geochemistry are met through the implementation of this procedure. There are no other technical requirements.</u>

5. <u>ASSOCIATED WORK ACTIVITIES</u>. Other work activities and procedures associated with implementation of this procedure include:

• YMPB-USGS-GCP-25, Determination of Chemical Composition by Energy Dispersive X-Ray Fluorescence Spectrometry

• YMPB-USGS-GCP-38, Determination of Chemical Composition by Inductively Coupled Plasma Mass Spectrometry

• YMPB-USGS-GCP-42, Calibration of Laboratory Scales and Analytical Balances

6. <u>METHODS</u>. The general principles of isotope-dilution techniques are described by Faure (1986). Procedures described herein for the analyses of rock samples in the Rb-Sr laboratory (Denver, Colorado) are similar to those summarized by Peterman and others (1985). Adaptations of these methods are readily made for other materials. The use of high-purity reagents with certifications and ultra-high purity water ( $18 \times 10^6$  ohms resistivity, hereafter referred to as UHP water) facilitates maintenance of a low-blank environment.

6.1 Methods:

6.1.1 <u>Sample Collection and Preparation</u>: Samples analyzed under this procedure will be collected and controlled in compliance with YMPB-USGS-QMP-SII.01, R0 (Identification and Control of Samples). Standard thin sections may be used for preliminary determination of mineralogic composition of some samples. Samples of rock are crushed in a laboratory jaw crusher to particle sizes of 1.0 cm or less. Approximately 100 grams of this material are further reduced to approximately 200 mesh size by pulverizing in a shatterbox using a hardened steel grinding container. To prevent cross contamination among samples, the crushing equipment is cleaned thoroughly between samples by washing and scrubbing using stainless steel brushes.

Revision No. 3 October 24, 2013 Page 91 of 102 Other methods of sample preparation including hand picking of grains, can be used as required by the problem and the nature of the samples. For some samples, an approximate 3-gram split of the rock powder can be analyzed for K, Ca, Ti, Rb, Sr, Y, Zr, Nb, La, Ce, and Ba on an energy dispersive X-ray fluorescence (XRF) unit preparatory to isotope dilution analyses in accordance with YMPB-USGS-GCP-25,

Determination of Chemical Composition by Energy Dispersive X-Ray Fluorescence Spectrometry.

6.1.2 <u>Chemical Dissolution</u>: Rb and Sr must be liberated from the host material and isolated from potentially interfering elements for isotopic analyses. The type of material dictates the method of dissolution as described below:

6.1.2.1 <u>Silicate Samples</u>: A few tens to hundreds of milligrams) of silicate powder is weighed for dissolution. A measured amount of Rb and Sr spike solution may be added if isotopedilution concentrations are required. The spikes consist of known concentration of <sup>84</sup>Sr and <sup>87</sup>Rb. Sample dissolution is accomplished through a combination of small amounts of concentrated H2SO4, HCl, HClO4, or HNO3 with concentrated HF. After refluxing on a hot plate to dryness the resultant precipitate is brought into solution with HCl or HNO3 and centrifuged. The supernatant solution is pipetted in small volumes onto an ion-exchange resin column pretreated with HCl or HNO3. After washing with a measured volume of HCl or HNO3 acid, the final solution containing the purified Sr is collected in a Teflon beaker and dried on low heat. The sample is transferred to the mass spectrometer laboratory for isotopic analysis.

Alternatively, Rb and Sr concentrations can be determined by ICP-MS, according to YMPB-USGS-GCP-38, *Determination of Chemical Composition by Inductively Coupled Plasma Mass Spectrometry*.

6.1.2.2 <u>Carbonate Samples</u>: Carbonate samples are typically weighed and dissolved in weak HCl or HNO<sub>3</sub> leaving admixed silicates intact. Other methods of leaching include, but are not limited to 10 percent CH<sub>3</sub>COOH (acetic acid), or 10 percent disodium EDTA (ethylenedinitrilotetraacetate). For isotope dilution determination, a weighed amount of Sr spike is added to the sample before dissolution. The leachate is separated from the insoluable material by centrifuging and the supernatant liquid is transferred to separate container. After drying the leachate with low heat, the residual is dissolved in a small amount of HNO<sub>3</sub> acid. To estimate the proportion of carbonate in the original sample, the acid-leached residue is washed with ultra high purity (UHP) H<sub>2</sub>O, dried and weighed. Ion exchange procedures to isolate Sr from the solution are similar to those described above in Para. 6.1.2.1 for the silicate samples.

Revision No. 3 October 24, 2013 Page 92 of 102 6.1.2.3 <u>Water Samples</u>: Water samples are weighed and spiked with Sr isotope (if necessary) then evaporated to dryness in Pyrex or Teflon beakers in an environmental hood. The dried sample is brought up in HNO3 and centrifuged. A portion of sample solution may be prepared for trace element concentration determination by ICP MS in accordance with YMPB-USGS-GCP-38, *Determination of Chemical Composition by Inductively Coupled Plasma Mass Spectrometry*. Sr is isolated by ion-exchange methods, following the procedures in Para. 6.1.2.1.

6.1.3 <u>Mass Spectrometry</u>: Isotopic analyses of Rb and Sr will be done by thermal ionization mass spectrometry (TIMS). A drop of 1.0N HCl is added to the Sr sample (0.1-5 micrograms of Sr), which was prepared as described above in section. 6.1.2. Prior to loading any solutions the rhenium or tantalum filaments used will be outgassed in a vacuum to remove impurities. The Sr sample is dried on the filaments by passing a low current (1.5-2.0 amps) through the filaments. The rhenium sample filaments are configured with an ionizing filament and placed sample turret of the mass spectrometer. Tantalum filaments are used for single filament runs. Following pump down to a source pressure of approximately 4 x 10<sup>-7</sup> mm of Hg, an ion beam is generated by heating the sample filaments with the ionizing filament operating at approximately 1.8 x 10<sup>3</sup> C. When a stable Sr beam of approximately 0.5-5 volts of <sup>85</sup> Sr is attained, data collection is started. Five or more blocks of data are to be taken until an average <sup>87</sup> Sr value with an uncertainty (95 percent confidence level on the mean) of 0.0001 is attained. The measured ratios will be corrected for mass discrimination by normalizing the <sup>85</sup> Sr/<sup>85</sup> Sr ratio to a value of 0.11940 and adjusting the other ratios accordingly.

Rb will also be loaded onto a rhenium sample filaments, configured with an ionizing filament, and installed on the source of the Rb mass spectrometer. Operate the ionizing filament at a lower temperature (approximately  $1.5 \times 10^{3}$  C) than that for Sr. Generally three to five blocks of data will yield a suitable mean value with <0.03 percent variation.

The Sr and Rb isotopic ratios will be combined with data on samples and spike weights to calculate Rb and Sr contents, and  ${}^{87}$ Rb/ ${}^{86}$ Sr and  ${}^{87}$ Sr/ ${}^{86}$ Sr ratios.

6.2 Materials and Equipment: Materials and equipment needed to perform this work include:

6.2.1 Sample Preparation:

• Standard thin sections (For indication only)

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- Laboratory jaw crusher Spex Shatterbox Stainless steel brushes ٠
- •
- •
- Kevex energy dispersive X-ray fluorescence unit (For indication only) Steel mortar and pestle Microscope for hand picking •
- •
- •

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## 6.2.2 Chemical Dissolution:

- Ultra-high purity (UPH) H2O (18.2 x 10<sup>°</sup> ohms resistivity)
- Ultrex, Baker Analyzed, C Star Suprapur (EM Science) and/or
- reagents of equivalent or higher purity of the following: H2SO4 (concentrated) HF

(concentrated) HClO4 (concentrated) HNO3 (concentrated) HCl (concentrated) CH3COOH (acetic

acid) Disodium EDTA (ethylenedinitrilotetraacetate)

- Platinum dishes
- Teflon covers, jars, beakers, tubes and other equipment
- Electronic analytical balance
- NIST traceable weights
- <sup>87</sup> Rb spike solution
- NIST SRM-607 Rb standard
- Sr spike solution
- NIST SRM-610 or 611 Sr standard
- Hot plate
- Centrifuge
- Ion-exchange resins and columns
- Parafilm
- Environmental hood or laminaire flow hoods

• Appropriate standard laboratory equipment including, but not limited to: quartz, Teflon, and Pyrex beakers; graduated cylinders; and glass and plastic centrifuge tubes (accuracies in all ranges to  $\pm 5$  percent)

• NIST glass and rock standards such as, but not limited to, SRM-610, SRM-611 and SRM-987 for strontium and SRM-607 for rubidium.

6.2.3 <u>Mass Spectrometry</u>: Including, but not limited to a thermal ionization mass spectrometer

(TIMS) e.g. Finnigan MAT 262 and Thermo Elemental Triton; and an inductively coupled plasma (ICP) mass spectrometer e.g. Thermo Elemental PQ-3:

- Rhenium ribbon
- Tantalum ribbon
- EN-1 standard carbonate
- Biotite or K-feldspar mineral samples
- NIST SRM-987 (for strontium)
- NIST SRM-727 (for rubidium)
- BCR-1 standard rock sample
- High purity elemental standard solutions
- NIST 1643 and 1640 water standards
- Liquid N2

Collected data will be traceable to the M&TE used to collect that data by lab notebooks and computer printouts from the mass spectrometer.

Revision No. 3 October 24, 2013 Page 95 of 102 Special handling of equipment is required, e.g., protective gloves, when appropriate.

- 6.3 <u>Operational checks</u>: Operational checks will be used to determine if equipment is operational and capable of providing acceptable data. Results of an operational check are acceptable by monitoring the mass spectrometer results.
  - 6.3.<u>1 Chemistry Laboratory/Mass Spectrometer</u>: Evaluation of the effectiveness of the chemistry laboratory procedures is achieved primarily by monitoring the mass spectrometer results on accepted standard materials.

Standard materials include, but are not limited to NIST glass and rock standards such as SRM-610, SRM-611, and SRM-987 for strontium or SRM-607 for rubidium. Operational checks on the mass spectrometers are performed at least every 30 samples or as necessary by analyzing a laboratory standard material For Sr the laboratory standard is calcium carbonate prepared from a modern tridacna (giant clam) shell collected from Enewetok Lagoon and designated EN-1. Sr in the clam shell represents the isotopic composition of modern sea water. Because the  $\frac{1}{Rb}/\frac{1}{Rb}$  ratio is constant in nature, rubidium isotopic measurements are checked by analyzing Rb from an unspiked biotite or K-feldspar. These operational checks of the chemistry and mass spectrometry laboratories shall incorporate components that measure and/or regulate volume, vacuum, filament current/temperature, accelerating voltage, and ion-beam current. If the results of these operational checks are not within acceptable limits per Para. 11 of this procedure, mass spectrometer and/or laboratory operations are suspended until the problem(s) is (are) identified and rectified. If elemental concentrations of the standards indicate a significant change in the spike solution concentration then the affected spikes are re-determined with NIST standards. These checks will be documented in the mass spectrometer logbook.

6.3.2 <u>Analytical Balance</u>: An operational check of the analytical balance will be performed periodically using class 1 weights, which are traceable to NIST certification. Annual calibration will be performed in accordance with YMPB USGS GCP-42, Calibration of Laboratory Scales and Analytical Balances. Operational checks will be documented in a lab notebook.

## 7. <u>PREREQUISITES, LIMITS, PRECAUTIONS, AND ENVIRONMENTAL</u> <u>CONDITIONS.</u>

7.1 Prerequisites: There are no special prerequisites or precautions associated with the

Revision No. 3 October 24, 2013 Page 96 of 102 implementation of this procedure. Although a clean area (e.g. HEPA filtered) is necessary for chemistry operations.

- 7.2 <u>Limits</u>: Mass spectrometers are complex systems composed of a number of sensitive electronic components. Any electronic problem will commonly manifest itself as beam instability during the course of an analysis. This is identified immediately by the operator on the basis of an unstable signal. The instruments will be shut down until the problem is rectified. There are no unconstrained assumptions in the laboratory procedures that have not been experimentally tested during the long-term operation of the facility.
- 7.3 <u>Precautions</u>: Besides the usual laboratory safety equipment there are no special precautions associated with the implementation of this procedure.
- 7.4 <u>Environmental Conditions</u>: Water samples should be processed in an environmental hood.
- 8. <u>ACCEPTANCE CRITERIA</u>. The satisfactory performance of this procedure can be judged by the quantitative replicate analyses of NIST-certified standard samples. Isotope dilution measurements will be accurate to 1 percent of their values (2 sigma) or better. Measurements of <sup>87</sup>Sr/<sup>86</sup>Sr will be accurate to 0.015 percent or better. Total laboratory blanks for Rb and Sr will be determined as necessary, and these shall be below 10 nanograms for the data to be accepted.

8.1 Unless otherwise stated, the precision needed for all measurements specified in this procedure is 5 in the last significant figure. Volume and temperature measurements within the chemical dissolution process and measurements of vacuum, filament current/temperature and accelerating voltage within the mass spectrometry analysis are approximate and absolute determination of these parameters is not necessary for successful performance of the analysis. Approximate numbers are provided within this procedure to ensure consistency between samples and standards tested. These measurement parameters are encompassed within the operational checks of the chemistry/mass spectrometry procedures where proper operation of the system is validated by testing standards of known characteristics.

**9.** <u>SAMPLES</u>. Samples are handled as part of this procedure and shall be identified and controlled in accordance with YMPB-USGS-QMP-SII.01, *Identification and Control of Samples*.

- 9.1 <u>Identification and Traceability</u>: Samples shall be controlled and tracked in compliance with YMPB-USGS-QMP-SII.01, R0, *Identification and Control of Samples*.
- 9.2 Control, Storage, and Disposition: Samples shall reside in the custody of the PI, or

Revision No. 3 October 24, 2013 Page 97 of 102 delegate, who shall store them in a secured area at the Denver Federal Center, Denver, Colorado. Final disposition of individual samples, including transfer to another YMP participant, disposal, or the need for archiving, shall be determined by the PI and shall be documented. Total consumption of a sample during analysis shall also be documented.

- 9.3 <u>Special Treatment</u>: No special handling, storage and/or shipping are required unless the PI designates the sample(s) as special. Special samples will be treated accordingly and documented.
- 9.4 <u>Nonconforming Samples</u>: Nonconforming samples will be documented in accordance with YMPB-USGS-QMP-SII.01.

**10.** <u>SOFTWARE</u>. Software is used in this procedure are an integral part of the mass spectrometer equipment and is verified by system calibrations performed per the requirements of this procedure. Software used in this procedure will be controlled and documented in accordance with YMPB-USGS-QMP-SI.01, *Software Management*.

## 11. <u>MEASURING AND TEST EQUIPMENT</u>.

- 11.1 <u>Calibration Requirements</u>: Calibration of selected equipment is required. All calibrations will be performed and documented in accordance with YMPB-USGS-QMP-12.01, *Control of Measuring and Test Equipment*, including application of calibration status stickers and reporting of out of calibration conditions. Measuring and test equipment (M&TE) that requires calibration include:
  - 11.1.1 <u>Mass Spectrometer(s)</u>: The mass spectrometer(s) is calibrated independently of the laboratory by analyzing the NIST standards SRM-987 (strontium) and/or SRM-727 (rubidium). These standards are salts of the elements and therefore do not require extensive laboratory preparation. These calibrations will be performed annually or as necessary.
  - 11.1.2 <u>NIST Traceable Weights</u>: NIST traceable weights are calibrated every 5years or as necessary by an OCRWM OQA approved/accepted supplier.

11.1.3 <u>Analytical Balance</u>: The laboratory scales and analytical balances arecalibrated in accordance to YMPB-USGS-GCP-42, *Calibration of Laboratory Scales and Analytical Balances*. Operational checks will bedocumented in a laboratory notebook.

**12.** <u>CONSUMABLE STANDARDS/MATERIALS</u>. Consumable materials will be purchased from an OCRWM approved vendor, or from a non-OCRWM vendor for which justification is documented and approved in accordance with YMPB-USGS-QMP-12.01. Each container or consumable will be labeled with shelf-life information and date. Use of consumable standards beyond the expiration dates is possible if the material quality can be verified by the PI or by an OCRWM approved Revision No. 3 October 24, 2013 Page 98 of 102 verification plan. Comparison of consumable materials can be verified with the successful analysis of standards and sample materials. Standard materials include, but are not limited to, SRM-987, NBS-611 and other NIST traceable and internationally accepted USGS standard materials. Sr isotope standards do not change with time due to the long half-life of 87Rb and shelf life is not applicable.

## 13. <u>HANDLING, STORAGE AND SHIPPING OF EQUIPMENT AND</u>

**CONSUMABLES.** No special handling, storage and/or shipping are required. All material and equipment shall be as per listed manufacturer or equivalent and will adhere to all federal, state, and local requirements. Equipment and consumable materials will be handled and stored in a manner consistent with USGS chemical safety policies. Use of acid-storage cabinets, secondary containment, personal protective equipment, and limited access practices will be used as appropriate. Bench-top chemistry is performed under HEPA-filtered air flow in temperature-controlled laboratories. Cleanliness of the labware, lab environment, and consumable reagents is monitored by routine inclusion of total-process blanks (pure spike solution that undergoes the entire chemical digestion and separation processes). No shipping of equipment or consumables is required.

14. <u>ELECTRONIC MANAGEMENT OF INFORMATION</u>. Data will not be released from the laboratory until all samples of a given set have been examined for internal coherence. Mass spectrometric measurements of isotopic ratios are obtained on hard copy as output from the instruments. The relevant ratios are transferred by data entry to electronic media and then retrieved from this media for double back-checking against the mass spectrometer records. Sample weights and spike weights are also entered into electronic media and then double-back checked against entries in the laboratory notebooks. All of the checking is done before the technical data submittal. The maintenance of security and integrity of any electronic data files shall be ensured by using password protected drives which are routinely backed up.

Revision No. 3 October 24, 2013 Page 99 of 102 **15.** <u>**RECORDS.</u>** The following QA:QA records are submitted by the PI, or delegate, to the Records Processing Center through the Records Management Specialist in accordance with YMPB-USGS-QMP-17.01, *Quality Assurance Records Management*: 15.1 <u>Records Packages</u>: The following may be submitted as part of a records package:</u>

15.1.1 <u>Data Records</u>: The basic completed analytical data sets obtained will consist of the Rb and Sr contents (if applicable) and the  ${}^{87}$ Sr/ ${}^{86}$ Sr ratios of the samples. These are obtained from the mass spectrometer analyses, the sample and spike weights, and the concentrations of the Rb and Sr spike solutions.

- Table of Sr Data
- Record of Mass Spectrometer Run
- Rb-Sr Sample Data Sheet (if appropriate)
- Copy of Calibration Certificates for Weight(s) (if appropriate)
- Copy of Mass Spectrometer Calibration sheet.

• Copy of Inclusive Pages from Laboratory Notebook (pages with inclusive operational check dates, if appropriate)

## 15.1.2 Supporting Information:

• Calibration documentation identified in Para. 11.1 shall be submitted as supporting information.

• Chemistry laboratory notebooks shall record, at a minimum, sample identification and dates of analyses.

• Mass spectrometer logbooks shall record, at a minimum, sample numbers, dates analyzed, element analyzed, instrument identification, and instrument operator.

• Notebooks and logbooks contain supporting information and are not considered data unless specified so by the PI. If a notebook or logbook contains data, a statement will be noted in the book documenting which information is data. As appropriate, the documentation containing the information shall be submitted as part of the data records package identified in Para. 15.1.1.

Information obtained from the use of standard thin sections and the Kevex energy dispersive XRF unit is used in this procedure for indicative purposes only and does not affect the outcome and quality of the data acquired from the use of this procedure.

## 15.2 Individual Records: None

16. <u>**REFERENCES**</u>. References cited in this procedure are listed below.

- YMPB-USGS-QMP-5.01, Preparation of Technical Procedures
- YMPB-USGS-QMP-12.01, Control of Measuring and Test Equipment
- YMPB-USGS-QMP-17.01, Quality Assurance Records Management

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- YMPB-USGS-QMP-SI.01, Software Management
- YMPB-USGS-QMP-SII.01, Identification and Control of Samples YMPB-USGS-GCP-25, Determination of Chemical Composition by Energy Dispersive X-

Ray Fluorescence Spectrometry

• YMPB-USGS-GCP-38, Determination of Chemical Composition by Inductively Coupled Plasma Mass Spectrometry

- YMPB-USGS-GCP-42, Calibration of Laboratory Scales and Analytical Balances
- Faure, Gunter, 1986, Principles of Isotope Geology: John Wiley and Sons, New York, 589 p.

• Peterman, Z.E., Sims, P.K., Zartman, R.E., and Schulz, K.J., 1985, Middle Proterozoic uplift events in the Dunbar Dome of northeastern Wisconsin, USA: Contributions to Mineralogy and Petrology, v. 91, p. 138-150

## 17. <u>ATTACHMENTS</u>. None.

## 18. <u>HISTORY OF CHANGES</u>.

Revision/Modification No.	Effective Date	Description of Changes
R0	5/14/2007	Initial issue.

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