Casing Perforating Overview
Brad Hansen
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Perforating Objective

- The primary objective of a perforating gun is to provide effective flow communication between a cased wellbore and a productive reservoir.

- To achieve this, the perforating gun “punches” a pattern of perforations through the casing and cement sheath and into the productive formation.
First Bullet Perforating - 1932

Lane Wells Company, Unit #1

First Perforating Job
Shaped Charge Components

Main Explosive Charge

Primer Charge

Detonating Cord Groove-Point of Initiation

Case or Container

Liner
Typical Shaped Charge

- Steel Case
- Blended Powdered Metal Liner
- HMX Explosive
The Perforating Gun has four components:

- A conveyance for the shaped charge
- The individual shaped charge
- Detonating cord
- Detonator
Explosives Used for Shaped Charges and Detonator Cord

- **RDX** (Cyclotrimethylene Trinitramine) Good to 330 degrees F
- **HMX** (Cyclotetramethylene Trinitramine) Good to 400 degrees F
- **HNS** (Hexanitrosilbene) Good to 520 degrees F

- Each shaped charge will contain between 3 to 60 grams of explosives
Shaped Charge Perforating

- When detonated, the perf guns go off instantaneously.

- The leading tip of the jet has a velocity of 25,000 to 30,000 ft/sec.

- The impact pressure is approximately 10 to 15 million psi.

- This pressure overcomes casing and formation strength and forces material radially away from the jet axis.
Perforating Guns

- Most perforating guns punch holes from 0.23” to 0.72” in diameter.

- Typical perf guns have penetrations of 6” up to 48” in length.

- Most perforating guns shoot from 4 to 12 shots per foot.

- Perf guns come in different pressure and temperature ratings.
Example of Perf Charges from a 3-3/8” Gun

From an API RP19B Section 1 Test

25.5”

27.7”

38.5”
# Example of one Company's Perforating Gun Performance Chart

<table>
<thead>
<tr>
<th>GUN CONFIGURATION</th>
<th>PERFORMANCE DATA API-RP 43 Section 1</th>
<th>CHARGE INFORMATION</th>
<th>CARRIER</th>
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<tr>
<td></td>
<td>Avg. Entry Hole Dim. (in.)</td>
<td>Avg. Pen. (in.)</td>
<td>Target Strength (ψf)</td>
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<td>Gun OD (in.)</td>
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</table>
Hollow Carrier Gun

- Charges are carried in a heavy wall tube.
- Charges are sealed from wellbore fluid and pressure.
- Most of the debris from the charge remains in the carrier.
- Detonation only slightly swells the gun but not enough to affect recovery from the well.
Expendable Shaped Charge Gun

- Charges can be larger than the charges for the same diameter hollow carrier gun.
- Charges are individually sealed from the wellbore environment.
- The Detonator cord and detonator are exposed to wellbore fluids.
- Much of the debris is left in the well, falling into the rat hole on vertical wells.
Typical Wireline-conveyed perforating setup
Wireline Pressure Control Equipment Configuration. The Pressure Control Equipment is commonly known as a Lubricator.
Control Heads are the uppermost point of the lubricator string, where the wireline enters the lubricator system. Well pressure is controlled with packing, pack-off rubbers, grease injection or a combination of all.
Wireline Passing Through Grease-Seal Flow Tube

Grease out

Grease In

Annulus area not to scale—actually less than 0.002 in. per side
Lubricator or Riser Section

The lubricator or riser section is used to allow the full wireline tool string to be raised above the wellhead before and after the operations.

The length of lubricator required is proportionate to the length of the wireline tool string.
Depth Correlation

- A cased hole gamma ray / casing collar locator log are run for correlation purposes to assist in perforating depth control.

- Short joints of casing are sometimes run to assist in the correlation.

- The distance from the top shot of the gun to the casing collar locator is measured before running the perforating system in the well to ensure the perforations are placed where they were intended.
Gamma Ray Logs

- A gamma ray log is a measure of the natural radioactivity of the formations.
- The gamma ray log can be recorded in open holes and cased wells making it an ideal log for correlating.
- Nearly all gamma radiation encountered in the earth is emitted by the radioactive potassium isotope atomic weight 40 and by the radioactive elements of the uranium and thorium series.
Port and Ball Drop System with Open Hole Packers for Isolation

Working interest: 60%
1st production: July 2007
To reach 50 MBOED gross in 2008
Ball Drop Sliding Sleeve

TECHNICAL DATA:
- Burst = 10,000 PSI
- Collapse = 9,500 PSI
- PULL STRENGTH = 420,000 LBS
- PISTON AREA = 15.90 SQ. IN.
- PSI/PIN = 314 PSI/PIN
- FLOW AREA THRU PORTS = 13.60 sq.in.

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<th>ITEM</th>
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Thank You.
Casing Perforating Overview
Brad Hansen
Devon Energy

The statements made during the workshop do not represent the views or opinions of EPA. The claims made by participants have not been verified or endorsed by EPA.

This paper provides a general overview of casing perforating. The primary objective of a perforating gun is to provide effective flow communication between the cased wellbore and a productive reservoir. To achieve this, the perforating gun “punches” a pattern of perforation through the casing and cement sheath and into the productive formation.

In the early days (1932) perforating was performed with a bullet gun. Today the bullet gun has been almost completely replaced with the shaped-charge perforator. The shaped charge consists of a case or container, the main explosive material, and a liner.

The perforating gun consists of four components, a conveyance for the shaped charge such as a hollow carrier, the individual shaped charge, the detonator cord, and the detonator.

The three main explosives used in a shaped charge are RDX (Cyclotrimethylene Trinitramine), HMX (Cycloetramethylene Trinitramine), and HNS (Hexanitrosilbene). The main difference between these explosives is their temperature stability. RDX is commonly used in environments less than 330 degrees F. HMX is used for temperatures up to 400 degrees F and HNS is suited for temperatures up to 520 degrees F. Each shaped charge generally contains between 3 and 60 grams of explosives.

A shaped charge perforating gun detonates almost instantaneously when the electrical charge is sent from the perforating truck. The detonation creates a jet that has a velocity of 25,000 to 30,000 ft/second. The impact pressure caused by the jet is approximately 10 to 15 million psi. This pressure overcomes the casing and formation strength and forces material radially away from the jet axis.

Most perforating guns punch holes with diameters of 0.23” to 0.72”. The typical perforating guns have penetrations of 6” to 48”. Most guns shoot from 4 to 12 shots per foot. Perforating guns come with different pressure and temperature ratings.

The length of the actual perforation downhole is a function of the standoff of the perforating gun from the casing. Less standoff generally means a longer perforation tunnel, while more standoff results in a shorter perforation tunnel. Phasing is the angle difference between successive perforations. Typically, perforating guns come with either 60, 90, 120, 180 or 0 degrees phasing. 60 degrees is a common phasing for a well that will be hydraulically fractured.
The API RP 19B (replacing API RP 43 in September 2006) is the recognized standard for evaluating perforator performance. However, many perforator performance tables are still published with the older API RP 43 test data given.

The two main types of carriers are the hollow carrier and the expendable shaped charge gun. The hollow carrier holds the shaped charges in a heavy wall tube that is sealed from wellbore fluids and pressure. Most of the debris from shooting this type of gun is retrieved when the gun is pulled from the well. Sometimes expendable shaped charge guns are used. This type of gun allows a larger charge to be run than a similar OD hollow carrier gun. The charge itself is sealed from the wellbore environment. Much of the debris is left in the well and falls into the rathole on vertical wells.

Wireline pressure control equipment is run above the wellhead so that the perforating gun can be run in and out of the well when the well has pressure on it. This pressure equipment is commonly known as a lubricator. Lubricators are sized by ID and working pressure. This equipment consists of a wellhead connection, the wireline blowout preventer (BOP), the riser and the control head. It may also have full opening valves, pump in subs, tool catchers and other equipment in the run. The control head is the uppermost point of the lubricator system where the wireline enters. Well pressure is controlled with packing, pack-off rubbers, grease injection or a combination of all three. The riser section is used to allow the full wireline tool string to be raised above the wellhead valve before and after the operations.

Depth control for perforating is usually accomplished with a gamma ray/casing collar locator log. Short joints are also run in the production casing to assist in the correlation. The distance from the top shot to the casing collar locator is measured before running the perforating system into the wellbore to ensure the perforations are placed where they were intended.

Gamma ray logs measure the natural radioactivity of the formations. The gamma ray log can be recorded in open holes as well as cased holes which make it an ideal log for correlating different gamma ray signatures between wells. Nearly all gamma radiation encountered in the earth is emitted by the radioactive potassium isotope (atomic weight 40) and by the radioactive elements of the uranium and thorium series.

Some horizontal completions today are completed with an openhole system below an intermediate casing string. These wells have external casing packers that form a seal between the production casing and the formation. They also have hydraulic or ball drop actuated sliding sleeves to open successive sleeves to perform multiple fracture stimulations without the need to rig up wireline and set plugs and perforate new intervals. Perforating is not required to provide effective communication between the cased borehole and the productive formation with these types of systems.