

REGULATION I


OF THE

**SPOKANE REGIONAL
CLEAN AIR AGENCY**

**Price \$25.00
July 15, 2023**

STATE OF WASHINGTON)
) SS.
COUNTY OF SPOKANE)

I, Scott Windsor, being first duly sworn on oath, depose and say: that I am the Executive Director / Control Officer for the Spokane Regional Clean Air Agency and that attached hereto is a true and correct representation of Regulation I of the Spokane Regional Clean Air Agency.




Scott Windsor
Executive Director / Control Officer

STATE OF WASHINGTON)
) SS.
COUNTY OF SPOKANE)

THIS IS TO CERTIFY that on the 1st day of June, 2023 before me the undersigned, a Notary Public in and for the State of Washington, Duly commissioned and sworn, personally appeared Scott Windsor, to me known to be the Executive Director / Control Officer for the Spokane Regional Clean Air Agency, that executed and on oath affirmed the within and foregoing instrument.





NOTARY PUBLIC in and for the State of Washington,
residing at Spokane, Washington.
My appointment expires on 5-21-2027

TABLE OF CONTENTS

REGULATION I

ARTICLE I POLICY, SHORT TITLE, AND DEFINITIONS

SECTION 1.01 POLICY.....	1
SECTION 1.02 NAME OF AGENCY.....	2
SECTION 1.03 SHORT TITLE.....	2
SECTION 1.04 GENERAL DEFINITIONS	3
SECTION 1.05 ACRONYM INDEX.....	18

ARTICLE II GENERAL PROVISIONS

SECTION 2.01 POWERS AND DUTIES OF THE BOARD.....	1
SECTION 2.02 CONTROL OFFICER'S DUTIES AND POWERS	1
SECTION 2.03 CONFIDENTIAL OR PROPRIETARY INFORMATION.....	3
SECTION 2.04 VIOLATIONS	3
SECTION 2.05 ORDERS AND HEARINGS	3
SECTION 2.06 APPEAL OF BOARD ORDERS	3
SECTION 2.07 (Status of Orders of Appeal, Repealed 3/4/04, Res. 04-01).....	4
SECTION 2.08 FALSIFICATION OF STATEMENTS OR DOCUMENTS, AND TREATMENT OF DOCUMENTS	4
SECTION 2.09 SOURCE TESTS	4
SECTION 2.10 SEVERABILITY.....	8
SECTION 2.11 PENALTIES, CIVIL PENALTIES, AND ADDITIONAL MEANS FOR ENFORCEMENT	9
SECTION 2.12 RESTRAINING ORDERS – INJUNCTIONS	9
SECTION 2.13 FEDERAL AND STATE REGULATION REFERENCE DATE	9
SECTION 2.14 WASHINGTON ADMINISTRATIVE CODES (WACS).....	9
SECTION 2.15 INTIMIDATION.....	11
SECTION 2.16 40 CFR PART 60 – STANDARDS OF PERFORMANCE FOR NEW SOURCES (NSPS).....	12
SECTION 2.17 40 CFR PART 61 – NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAPS).....	12
SECTION 2.18 40 CFR PART 63 – NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAPS) FOR SOURCE CATEGORIES.....	13
SECTION 2.19 40 CFR PART 65 – CONSOLIDATED FEDERAL AIR RULE	14
SECTION 2.20 40 CFR PART 62 – APPROVAL AND PROMULGATION OF STATE PLANS FOR DESIGNATED FACILITIES AND POLLUTANTS.....	14

ARTICLE III VARIANCES

SECTION 3.01 VARIANCES – APPLICATION FOR – CONSIDERATIONS – LIMITATIONS – RENEWALS – REVIEW	1
SECTION 3.02 FEES	4

ARTICLE IV REGISTRATION

SECTION 4.01 REGISTRATION REQUIRED	1
SECTION 4.02 GENERAL REQUIREMENTS FOR REGISTRATION	1
SECTION 4.03 REGISTRATION EXEMPTIONS	3
SECTION 4.04 STATIONARY SOURCES AND SOURCE CATEGORIES SUBJECT TO REGISTRATION	4
SECTION 4.05 CLOSURE OF A STATIONARY SOURCE OR EMISSIONS UNIT(S)	8

ARTICLE V NEW SOURCE REVIEW FOR STATIONARY SOURCES AND PORTABLE SOURCES

SECTION 5.01 (Definitions, Repealed 3/4/04, Res. 04-01)	1
SECTION 5.02 NEW SOURCE REVIEW APPLICABILITY AND WHEN REQUIRED	1
SECTION 5.03 NOC AND PSP FEES	3
SECTION 5.04 INFORMATION REQUIRED	3
SECTION 5.05 PUBLIC INVOLVEMENT	4
SECTION 5.06 APPLICATION COMPLETENESS DETERMINATION	9
SECTION 5.07 PROCESSING NOC APPLICATIONS FOR STATIONARY SOURCES	9
SECTION 5.08 PORTABLE SOURCES	11
SECTION 5.09 OPERATING REQUIREMENTS FOR ORDER OF APPROVAL AND PERMISSION TO OPERATE	14
SECTION 5.10 CHANGES TO AN ORDER OF APPROVAL OR PERMISSION TO OPERATE	15
SECTION 5.11 NOTICE OF START-UP OF A STATIONARY SOURCE OR A PORTABLE SOURCE	16
SECTION 5.12 WORK DONE WITHOUT AN APPROVAL	16
SECTION 5.13 ORDER OF APPROVAL CONSTRUCTION TIME LIMITS	17
SECTION 5.14 APPEALS	17
SECTION 5.15 OBLIGATION TO COMPLY	18

ARTICLE VI EMISSIONS PROHIBITED

SECTION 6.01 OUTDOOR BURNING	1
SECTION 6.02 VISIBLE EMISSIONS	22

SECTION 6.03	INCINERATOR BURNING AND INCINERATION HOURS	23
SECTION 6.04	EMISSION OF AIR CONTAMINANT: DETRIMENT TO PERSON OR PROPERTY	24
SECTION 6.05	PARTICULATE MATTER AND PREVENTING PARTICULATE MATTER FROM BECOMING AIRBORNE	25
SECTION 6.06	(Emission of Air Contaminants or Water Vapor, Detriment to Persons or Property [See WAC 173-400-040(6)], Repealed 07/09/20, Res. 20-08)	26
SECTION 6.07	EMISSION OF AIR CONTAMINANT CONCEALMENT AND MASKING RESTRICTED	26
SECTION 6.08	REPORT OF BREAKDOWN	27
SECTION 6.09	(Exceptions to this Article, Repealed 3/4/04, Res. 04-01)	28
SECTION 6.10	(Grass Field Burning, Repealed 2/2/01, Res. 01-04)	28
SECTION 6.11	AGRICULTURAL BURNING	28
SECTION 6.12	RESERVED (3/4/04, Res. 04-01)	34
SECTION 6.13	SURFACE COATING	34
SECTION 6.14	STANDARDS FOR CONTROL OF PARTICULATE MATTER ON PAVED SURFACES	41
SECTION 6.15	STANDARDS FOR CONTROL OF PARTICULATE MATTER ON UNPAVED ROADS	45
SECTION 6.16	(Motor Fuel Specifications for Oxygenated Gasoline, Repealed 9/1/05, Res. 05-19)	48
SECTION 6.17	STANDARDS FOR MUNICIPAL SOLID WASTE COMBUSTORS	48
SECTION 6.18	STANDARDS FOR MARIJUANA PRODUCTION AND MARIJUANA PROCESSING	50

~~ARTICLE VII (Compliance Schedules, Repealed 4/10/04, Res. 04-01)~~

ARTICLE VIII SOLID FUEL BURNING DEVICE STANDARDS

SECTION 8.01	PURPOSE	1
SECTION 8.02	APPLICABILITY	1
SECTION 8.03	DEFINITIONS	1
SECTION 8.04	EMISSION PERFORMANCE STANDARDS	5
SECTION 8.05	OPACITY STANDARDS	5
SECTION 8.06	PROHIBITED FUEL TYPES	5
SECTION 8.07	CURTAILMENT (BURN BAN)	6
SECTION 8.08	EXEMPTIONS	8
SECTION 8.09	PROCEDURE TO GEOGRAPHICALLY LIMIT SOLID FUEL BURNING DEVICES	10
SECTION 8.10	RESTRICTIONS ON INSTALLATION AND SALES OF SOLID FUEL BURNING DEVICES	11
SECTION 8.11	REGULATORY ACTIONS AND PENALTIES	11

~~ARTICLE IX ASBESTOS CONTROL STANDARDS~~

SECTION 9.01 PURPOSE	1
SECTION 9.02 DEFINITIONS	1
SECTION 9.03 ASBESTOS SURVEY REQUIREMENTS	6
SECTION 9.04 NOTIFICATION (PERMIT) REQUIREMENTS	11
SECTION 9.05 ASBESTOS DISTURBANCE	18
SECTION 9.06 PROCEDURES FOR ASBESTOS PROJECTS	20
SECTION 9.07 PROCEDURES FOR NONFRIABLE ASBESTOS-CONTAINING ROOFING MATERIAL	23
SECTION 9.08 ALTERNATE MEANS OF COMPLIANCE	24
SECTION 9.09 DISPOSAL OF ASBESTOS-CONTAINING WASTE MATERIAL ...	30
SECTION 9.10 COMPLIANCE WITH OTHER RULES	33

~~ARTICLE X FEES AND CHARGES~~

SECTION 10.01 DEFINITIONS	1
SECTION 10.02 FEES AND CHARGES REQUIRED	1
SECTION 10.03 FEES OTHERWISE PROVIDED	2
SECTION 10.04 (Fee Waiver, Repealed 10/7/10, Res. 10-15)	2
SECTION 10.05 GENERAL ADMINISTRATIVE FEES	2
SECTION 10.06 ANNUAL REGISTRATION AND ANNUAL AIR OPERATING PERMIT (AOP) FEES	2
SECTION 10.07 NOTICE OF CONSTRUCTION (NOC) AND PORTABLE SOURCE PERMIT (PSP) APPLICATION FEES	4
SECTION 10.08 MISCELLANEOUS FEES	9
SECTION 10.09 ASBESTOS PROJECT AND DEMOLITION NOTIFICATION WAITING PERIOD AND FEES	11
SECTION 10.10 SOLID FUEL BURNING DEVICE EXEMPTIONS	12
SECTION 10.11 (Oxygenated Gasoline, Repealed 9/1/05, Res. 05-19)	12
SECTION 10.12 AGRICULTURAL BURNING FEES	13
SECTION 10.13 OUTDOOR BURNING WAITING PERIOD AND FEES	13
SECTION 10.14 PAVING WAIVER FEES	14
SECTION 10.15 MARIJUANA PRODUCTION AND MARIJUANA PROCESSING REGISTRATION AND APPLICATION FEES	14

~~ARTICLE XI SPOKANE ENVIRONMENTAL ORDINANCE (UNDER SEPARATE COVER)~~

~~REGULATION II – REPEALED IN ITS ENTIRETY (Repealed 3-4-01, Res. 04-01)~~

ARTICLE I

POLICY, SHORT TITLE, AND DEFINITIONS

ADOPTED: June 9, 1969

REVISED: June 1, 2023

EFFECTIVE: July 15, 2023

SECTION 1.01 POLICY

- (A) Agency and Jurisdiction. The Agency, whose jurisdiction is coextensive with the boundaries of Spokane County, having been activated pursuant to the Washington Clean Air Act (WCAA), Chapter 70A.15 RCW as amended, shall be known and cited as “Spokane Regional Clean Air Agency,” and hereinafter may be cited as “SRCAA”, or the “Agency”. The Agency adopts the following Regulation I to control the emissions of air contaminants from all stationary sources within the jurisdiction of the Agency; to provide for the uniform administration and enforcement of the Agency’s Regulation I; and to carry out the requirements and purposes of the WCAA.
- (B) Public Policy.
 - (1) It is hereby declared that the Agency adopts public policy per RCW 70A.15.1005 to secure and maintain such levels of air quality that protect human health and safety, including the health and safety of the most sensitive members of the population, to comply with the requirements of the Federal Clean Air Act (FCAA), to prevent injury to plant and animal life and to property, to foster the comfort and convenience of its inhabitants, to promote the economic and social development of the County, and to facilitate the enjoyment of the natural attractions of the County.
 - (2) It is further the intent of Regulation I to protect the public welfare, to preserve visibility, to protect scenic, aesthetic, historic, and cultural values, and to prevent air pollution problems that interfere with the enjoyment of life, property, or natural attractions.
- (C) Applicability.
 - (1) Wherever the Agency’s Regulation I constitutes a restatement of the requirements and purposes of Chapter 70A.15 RCW, it is the intent of the Agency that the Regulation be interpreted in the same manner as the

statute adopted by the Legislature. Any language deviation from the statute, except where the statute allows an Agency to be more stringent, is intended for purposes of clarity. As provided in Chapter 70A.15 RCW and WAC 173-400-020(1), the provisions of Chapter 173-400 WAC apply statewide except where a local authority has adopted and implemented corresponding rules that apply only to sources subject to local jurisdiction, as provided in RCW 70A.15.2040 and RCW 70A.15.3000. The sections of the WAC adopted by reference are given in SRCAA Regulation I, Article II, Section 2.14.

- (2) Agency regulations that have been or will be approved by the United States Environmental Protection Agency (EPA) for inclusion in the Washington State Implementation Plan (SIP) apply for purposes of Washington's SIP, only to the following:
 - (a) Those air contaminants for which EPA has established National Ambient Air Quality Standards (NAAQS) and precursors to such NAAQS pollutants as determined by EPA for the applicable geographic area; and
 - (b) Any additional air contaminants that are required to be regulated under Part C of Title I of the Federal Clean Air Act (FCAA), relating to prevention of significant deterioration and visibility, but only for the purpose of meeting the requirements of Part C of Title I of the FCAA or to the extent those additional air contaminants are regulated in order to avoid such requirements.

SECTION 1.02 NAME OF AGENCY

- (A) Name. The name of the County Air Pollution Control Authority, coextensive with the boundaries of Spokane County, shall be known as the "Spokane Regional Clean Air Agency" (SRCAA).
- (B) Reference. Any reference to the Spokane County Air Pollution Control Authority, SCAPCA, or the Authority in any document previously issued by the Agency, including without limitation regulations, orders, permits, judgments, letters and the like shall be deemed reference to the Spokane Regional Clean Air Agency or SRCAA.

SECTION 1.03 SHORT TITLE

This Regulation shall be known and cited as "Regulation I of the Spokane Regional Clean Air Agency."

SECTION 1.04 GENERAL DEFINITIONS

- (A) Unless otherwise defined in an Article of Regulation I, the following definitions apply to all of SRCAA Regulation I. In Article II, Section 2.14, the Agency adopts by reference certain definitions provided in WAC 173-400-030, not otherwise specified in Section 1.04.
- (1) Actual Emissions means the actual rate of emissions of a pollutant from an emissions unit, as determined in accordance with (a) through (c) below.
 - (a) In general, actual emissions as of a particular date shall equal the average rate, in tons per year at which the emissions unit actually emitted the pollutant during a two (2) year period which precedes the particular date and which is representative of normal stationary source operation. The Agency shall allow the use of a different time period upon a determination that it is more representative of normal stationary source operation. Actual emissions shall be calculated using the emissions unit's actual operating hours, production rates, and types of materials processed, stored, or combusted during the selected time period.
 - (b) The Agency may presume that source-specific allowable emissions for the unit are equivalent to the actual emissions of the emissions unit.
 - (c) For any emissions unit which has not begun normal operations on the particular date, actual emissions shall equal the potential-to-emit of the emissions unit on that date.
 - (2) Agency means and refers to "Spokane Regional Clean Air Agency (SRCAA)."
 - (3) Air Contaminant means dust, fumes, mist, smoke, other particulate matter, vapor, gas, odorous substance or any combination thereof.
 - (4) Air Operating Permit (AOP) Source means any facility required to have an air operating permit per Chapter 173-401 WAC.
 - (5) Air Pollutant means the same as "Air Contaminant".
 - (6) Air Pollution means the presence in the outdoor atmosphere of one or more air contaminants in sufficient quantities and of such characteristics and duration as is, or is likely to be, injurious to human health, plant or animal life, or property; or which unreasonably interferes with enjoyment of life and property. For the purposes of Regulation I, air pollution shall not include air contaminants emitted in compliance with Chapter 17.21 RCW, the Washington Pesticide Application Act, which regulates the application and control of the use of various pesticides.

- (7) Air Pollution Episode means a period when a forecast, alert, warning, or emergency air pollution state is declared, as stated in Chapter 173-435 WAC.
- (8) Allowable Emissions means the emission rate of a stationary source, calculated using the maximum rated capacity of the stationary source (unless the stationary source is subject to federally enforceable limits which restrict the operating rate, or hours of operation, or both) and the most stringent of the following:
- (a) The applicable standards as in 40 CFR Parts 60, 61, 62, or 63;
 - (b) Any applicable State Implementation Plan (SIP) emissions limitation including those with a future compliance date; or
 - (c) The emissions rate specified as a federally enforceable permit condition, including those with a future compliance date.
- (9) Alteration means to change or make different. Alteration includes, but is not limited to, any enlargement, replacement, change in the design, operation, capacity, or process arrangement, increase in the connected loading of process or control equipment, change in fuels, method of operation, or hours of operation, not previously approved by the Agency.
- (10) Ambient Air means the surrounding outside air.
- (11) Ambient Air Quality Standard means an established concentration, exposure time, and frequency of occurrence of air contaminant(s) in the ambient air, which shall not be exceeded.
- (12) Approval Order means the same as "Order of Approval".
- (13) Attainment Area means a geographic area, designated by the Environmental Protection Agency (EPA) at 40 CFR Part 81, as having attained the National Ambient Air Quality Standard (NAAQS) for a given criteria pollutant.
- (14) Authority means the same as "Agency".
- (15) Begin Actual Construction or Establishment means, in general, initiation of physical on-site construction activities on a new stationary source, emission units, or control equipment that are of a permanent nature. Such activities include, but are not limited to, installation of building supports and foundations, laying underground pipe work, and construction of permanent storage structures. With respect to a change in method of operations, this term refers to those on-site activities, other than preparatory activities, which mark the initiation of the change.

- (16) Best Available Control Technology (BACT) means an emission limitation, based on the maximum degree of reduction for each air pollutant subject to regulation under Chapter 70A.15 RCW emitted from, or which results from, any new or modified stationary source, which the Agency, on a case-by-case basis, taking into account energy, environmental, and economic impacts and other costs, determines is achievable for such stationary source or modification through application of production processes and available methods, systems, and techniques, including fuel cleaning, clean fuels, or treatment or innovative fuel combustion techniques for control of each such pollutant. In no event shall application of BACT result in emissions of any pollutants which will exceed the emissions allowed by any applicable standard under 40 CFR Parts 60, 61, 62, and 63. Emissions from any stationary source utilizing clean fuels, or any other means, to comply with this paragraph shall not be allowed to increase above levels that would have been required under the definition of BACT in the Federal Clean Air Act (FCAA) as it existed prior to enactment of the Clean Air Act Amendments of 1990.
- (17) ~~Best Available Control Technology for Toxics, or Toxic Best Available Control Technology (tBACT) means an emission limitation applied to each, or each mixture of, Toxic Air Pollutants (TAPs) identified in Chapter 173-460 WAC discharged, taking into account the potency, quantity, and toxicity of each TAP or mixture of TAPs discharged, in addition to the meaning given for Best Available Control Technology (BACT), herein.~~
- (18) Best Available Retrofit Technology (BART) means an emission limitation based on the degree of reduction achievable through the application of the best system of continuous emission reduction for each pollutant which is emitted by an existing stationary facility. The emission limitation must be established, on a case-by-case basis, taking into consideration the technology available, the costs of compliance, the energy and non-air quality environmental impacts of compliance, any pollution control equipment in use or in existence at the source, the remaining useful life of the source, and the degree of improvement in visibility which may reasonably be anticipated to result from the use of such technology.
- (19) Board means Board of Directors of the Spokane Regional Clean Air Agency (SRCAA).
- (20) Brake Horsepower means the measure of an engine's horsepower without the loss in power caused by the gearbox, alternator, differential, water pump, and other auxiliary components.
- (21) Bubble means a set of emission limits which allows an increase in emissions from a given emissions unit in exchange for a decrease in

emissions from another emissions unit, under RCW 70A.15.2240 and WAC 173-400-120.

- (22) Burn Out Oven means any oven used to clean or remove dirt, grease, grime, paint, varnish, or any other unwanted substance or contaminant, from any object by using controlled incineration, without burning the object itself. A burn out oven is considered an incinerator under Article VI, Section 6.03.
- (23) Closure, Closed means permanently stopping or terminating all processes that produce air contaminant emissions at a stationary source or emissions unit.
- (24) Combustion and Incineration Unit means units using combustion for waste disposal, steam production, chemical recovery, or other process requirements; excluding outdoor burning.
- (25) Commence as applied to construction, means that the owner or operator has all the necessary preconstruction approvals or permits, and either has:
 - (a) Begun, or caused to begin, a continuous program of actual on-site construction of the stationary source, to be completed within a reasonable time; or
 - (b) Entered into binding agreements or contractual obligations, which cannot be cancelled or modified without substantial loss to the owner or operator, to undertake a program of actual construction of the stationary source to be completed within a reasonable time.
 - (c) For the purposes of this definition, “necessary preconstruction approvals” means those permits or orders of approval required under federal air quality control laws and regulations, including state, local and federal regulations and orders contained in the State Implementation Plan (SIP).
- (26) Concealment means any action taken to reduce the observed or measured concentrations of a pollutant in a gaseous effluent while, in fact, not reducing the total amount of pollutant discharged.
- (27) Construction means any physical change or change in method of operation (including fabrication, erection, installation, demolition, or modification of an emissions unit), which would result in a change in actual emissions.
- (28) Control Equipment means any facility, device, or apparatus, which has the primary function of regulating, reducing, or controlling emissions from a process, fuel burning or refuse burning equipment, and thus reduces the formation of, or the emission of, air contaminants into the ambient air.

- (29) Control Officer means the Air Pollution Control Officer for the Spokane Regional Clean Air Agency (SRCAA) or authorized representative.
- (30) Criteria Pollutant means a pollutant for which there is established a National Ambient Air Quality Standard (NAAQS) in 40 CFR Part 50. The criteria pollutants are carbon monoxide (CO), particulate matter (PM₁₀ and PM_{2.5}), ozone (O₃) sulfur dioxide (SO₂), lead (Pb), and nitrogen dioxide (NO₂).
- (31) Daylight Hours means the hours between official sunrise and official sunset.
- (32) Director means the same as "Control Officer".
- (33) Ecology means the Washington State Department of Ecology.
- (34) Electronic Means means email, fax, FTP site, or other electronic method approved by the Agency.
- (35) Emission means a release of air contaminants into the ambient air.
- (36) Emission Point means the point at which emissions are released into the ambient air, including, but not limited to; a duct, vent, stack, pipe, or other opening to the ambient air.
- (37) Emission Reduction Credit (ERC) means a credit granted by the Agency, to a stationary source for a voluntary reduction in actual emissions per WAC 173-400-131.
- (38) Emission Standard and Emission Limitation means a requirement established under the Federal Clean Air Act (FCAA) or Chapter 70A.15 RCW which limits the quantity, rate, or concentration of emissions of air contaminants on a continuous basis, including any requirement relating to the operation or maintenance of a stationary source to assure continuous emission reduction and any design, equipment, work practice, or operational standard adopted under the FCAA or Chapter 70A.15 RCW.
- (39) Emissions Unit means any part of a stationary source or source which emits, or would have the potential-to-emit, any pollutant subject to rules and regulation(s) per the Federal Clean Air Act (FCAA), the Washington State Clean Air Act (WCAA), Chapter 70A.15 RCW, the Washington Nuclear Energy and Radiation Act, Chapter 70A.388 RCW, or the Agency. This term does not include nonroad engines.

- (40) Episode means a period when a forecast, alert, warning, or emergency air pollution stage is declared, as given in RCW 70A.15.6010.
- (41) ~~Excess Emissions means emissions of an air pollutant in excess of any applicable emission standards.~~
- (42) Executive Director means the same as “Control Officer”.
- (43) Facility means the same as “Stationary Source”.
- (44) Federal Clean Air Act (FCAA) means the Federal Clean Air Act, also known as Public Law 88-206, 77 Stat. 392, December 17, 1963, 42 USC 7401 et seq., as amended by the Clean Air Act Amendments of 1990, P.L. 101-549, November 15, 1990 and subsequent amendments.
- (45) Federally Enforceable means all limitations and conditions which are enforceable by the Environmental Protection Agency (EPA), including those requirements developed under 40 CFR Parts 60, 61, 62, and 63; requirements within the Washington State Implementation Plan (SIP), requirements within any permit established under 40 CFR 52.21 or Order of Approval under a SIP approved new source review regulation, or any voluntary limits on emissions in an Order issued under WAC 173-400-091.
- (46) Fire Protection Agency means a city fire department, county fire department, local fire protection district, or the Washington State Department of Natural Resources (DNR).
- (47) Fuel Burning Equipment means equipment that produces hot air, hot water, steam, or other heated fluids by external combustion of any type of fuel.
- (48) Fugitive Dust means particulate emissions made airborne by forces of wind, human activity, or both. Unpaved roads, construction sites, and tilled land are examples of sources of fugitive dust. Fugitive dust is a type of fugitive emission.
- (49) Fugitive Emissions means emissions that could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening.
- (50) Garbage means putrescible animal or vegetable waste resulting from the handling, preparation, cooking or serving of food.
- (51) Good Engineering Practice (GEP) means a calculated stack height based on the equation specified in WAC 173-400-200 (2)(a)(ii).

- (52) ~~Hazardous Air Pollutant (HAP) means any air pollutant listed in Section 112(b) of the Federal Clean Air Act (FCAA), 42 USC, Section 7412.~~
- (53) Heat Input means the maximum actual or design fuel capacity, whichever is greater, stated in British thermal units (Btu) per hour for the stationary source and will be expressed using the higher heating value of the fuel unless otherwise specified.
- (54) Incinerator means a furnace used primarily for the thermal destruction of waste, including human and pet crematories, burn-out ovens, and other solid, liquid, and gaseous waste incinerators.
- (55) In Operation, Operation, or Operating means engaged in activity related to the primary design function of the stationary source.
- (56) Installation means the act of placing, assembling or constructing process equipment or control equipment at the premises where the equipment will be used. Installation includes all preparatory work at such premises.
- (57) Like-kind Replacement means replacement of existing components (emission units, control equipment, etc.) with similar, equivalent, or comparable, new components (e.g., components that have the same throughput capacity, control efficiency, or utilization factor as the old component).
- (58) Lowest Achievable Emission Rate (LAER) means for any stationary source, that rate of emissions which reflects the more stringent of:
- (a) The most stringent emission limitation which is contained in the implementation plan of any state for such class or category of stationary source, unless the owner or operator of the proposed new or modified stationary source demonstrates that such limitations are not achievable; or
 - (b) The most stringent emission limitation which is achieved in practice by such class or category of stationary source. This limitation, when applied to a modification, means the lowest achievable emissions rate for the new or modified emissions units within a stationary source.
 - (c) In no event shall the application of this term permit a proposed new or modified stationary source to emit any pollutant in excess of the amount allowable under applicable New Source Performance Standards (NSPS).
- (59) Maintenance Area means a geographical area within the jurisdiction of SRCAA which was formerly designated as a nonattainment area and which has been re-designated as an attainment area as provided under Section 107(d) of the Federal Clean Air Act (FCAA). The maintenance

area designation shall be in effect as long as there is a federal or state requirement to have a maintenance plan in effect.

- (60) ~~Malfunction means any sudden, infrequent, and not reasonably preventable failure of air pollution control and monitoring equipment, process equipment, or a process to operate in a normal or usual manner which causes, or has the potential to cause, the emission limitations in an applicable standard to be exceeded. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.~~
- (61) Masking means the mixing of a chemically nonreactive control agent with a malodorous gaseous effluent to change the perceived odor.
- (62) Materials Handling means the handling, transporting, loading, unloading, storage, or transfer of materials with no significant chemical or physical alteration.
- (63) Modification means any physical change in, or change in the method of operation of, a stationary source that increases the amount of any air contaminant emitted by such stationary source or that results in the emissions of any air contaminant not previously emitted. The term modification shall be construed consistent with the definitions of modification in Section 7411, 42 USC, and with rules implementing that section.
- (64) Multiple-Chambered Incinerator means any incinerator consisting of two (2) or more combustion chambers in series, employing adequate design parameters necessary for maximum combustion of the material to be burned.
- (65) National Ambient Air Quality Standard (NAAQS) means an ambient air quality standard set by the Environmental Protection Agency (EPA) at 40 CFR Part 50 and includes standards for carbon monoxide (CO), particulate matter, ozone (O₃), sulfur dioxide (SO₂), lead (Pb), and nitrogen dioxide (NO₂).
- (66) National Emission Standards for Hazardous Air Pollutants (NESHAP) means the federal rules in 40 CFR Part 61.
- (67) National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Categories means the federal rules in 40 CFR Part 63. These rules are commonly referred to as Maximum Available Control Technology (MACT) standards.

- (68) New Source means one or more of the following:
- (a) The construction or modification of a stationary source that increases the amount of any air contaminant emitted by such stationary source or that results in the emission of any air contaminant not previously emitted;
 - (b) Any other project that constitutes a new source under the Federal Clean Air Act (FCAA);
 - (c) Restart of a stationary source after closure;
 - (d) Relocation of a stationary source to a new location;
 - (e) Like-kind replacement of existing emission unit(s) with a like-kind emission unit(s) (e.g. boilers, crushing equipment); or
 - (f) A portable source subject to the requirements in Article V, Section 5.08.
- (69) New Source Performance Standards (NSPS) means the federal rules in 40 CFR Part 60.
- (70) Nonattainment Area means a geographic area designated by the Environmental Protection Agency (EPA) at 40 CFR Part 81 as exceeding a National Ambient Air Quality Standards (NAAQS) for a given criteria pollutant. An area is nonattainment only for the pollutants for which the area has been designated nonattainment.
- (71) Nonroad Engine means:
- (a) Except as provided in Article I, Section 1.04(A)(71)(b), a nonroad engine is any internal combustion engine:
 - 1. In or on a piece of equipment that is self-propelled or serves a dual purpose by both propelling itself and performing another function (such as garden tractors, off-highway mobile cranes and bulldozers);
 - 2. In or on a piece of equipment that is intended to be propelled while performing its function (such as lawnmowers and string trimmers); or
 - 3. That, by itself or in or on a piece of equipment, is portable or transportable, meaning designed to be and capable of being carried or moved from one location to another. Methods of transportability include, but are not limited to, wheels, skids, carrying handles, dolly, trailer, or platform.
 - (b) An internal combustion engine is not a nonroad engine if:
 - 1. The engine is used to propel a motor vehicle, a vehicle used solely for competition, or is subject to standards promulgated under Section 202 of the Federal Clean Air Act (FCAA);
 - 2. The engine is regulated by a New Source Performance Standard (NSPS) promulgated under Section 111 of the FCAA; or

3. The engine otherwise included in Section 1.04(A)(71)(a)3. remains or will remain at a location for more than twelve (12) consecutive months, or a shorter period of time for an engine located at a seasonal source. A location is any single site at a building, structure, facility, or installation. Any engine (or engines) that replace an engine at a location and is intended to perform the same or similar function as the engine replaced, will be included in calculating the consecutive time period. An engine located at a seasonal source is an engine that remains at a seasonal source during the full annual operating period of the seasonal source. A seasonal source is a stationary source that remains in a single location on a permanent basis (i.e., at least two (2) years) and that operates at that single location approximately three (3) months (or more) each year. This paragraph does not apply to an engine after the engine is removed from the location.
- (72) North American Industry Classification System (NAICS) means the standard used by federal statistical agencies in classifying business establishments for the purpose of collecting, analyzing, and publishing statistical data related to the U.S. business economy.
- (73) Notice of Construction (NOC) Application means a written application to allow construction of a new source, modification of an existing stationary source, or replacement or substantial alteration of control technology at an existing stationary source.
- (74) ~~Odor means that property of a substance, which allows its detection by the sense of smell or through the use of instruments designed for that purpose.~~
- (75) Opacity means the degree to which an object seen through a plume is obscured, stated as a percentage.
- (76) Order means any order issued or adopted by Ecology or the Agency under Chapter 70A.15 RCW, including, but not limited to RCW 70A.15.2040(3), 70A.15.2210, 70A.15.2220, 70A.15.2230, and 70A.15.3010 , and includes, where used in the generic sense, the terms: order, corrective action order, order of approval, permit, permission to operate, compliance schedule order, consent order, order of denial, notice of violation, and regulatory order.
- (77) Order of Approval means a regulatory order issued by Ecology or the Agency to approve the Notice of Construction (NOC) Application for a proposed new source or modification, or the replacement or substantial alteration of control technology at an existing stationary source.

- (78) Outdoor Burning or Open Burning means the combustion of material of any type in an open fire or in an outdoor container without providing for the control of combustion or the control of emissions from the combustion.
- (79) Owner or Operator means any person(s) who owns, leases, supervises, operates, or is in control of real property or a stationary or a portable source.
- (80) Ozone Depleting Substance means any substance listed in Appendices A and B to Subpart A of 40 CFR Part 82.
- (81) Particulate Matter or Particulates means any airborne finely divided solid or liquid material with an aerodynamic diameter smaller than one hundred (100) micrometers.
- (82) Particulate Matter Emissions means all finely divided solid or liquid material, other than uncombined water, emitted to the ambient air, as measured by applicable reference methods, or an equivalent or alternative method specified in Title 40 Chapter I of the Code of Federal Regulations CFR or by a test method specified in the State Implementation Plan (SIP).
- (83) Parts per Million by Volume (ppmv) means parts of a contaminant per million parts of gas or carrier medium, by volume, exclusive of water or particulate matter.
- (84) Parts per Million by Weight (ppmw) means parts of a contaminant per million parts of gas or carrier medium, by weight.
- (85) Permission to Operate means a regulatory order issued by the Agency to approve the Portable Source Permit (PSP) Application for the operation and relocation of a proposed portable source in Spokane County.
- (86) Permitting Authority or Permitting Agency means Ecology or the Agency with jurisdiction over the source.
- (87) Person means an individual, firm, public or private corporation, owner, owner's agent, operator, contractor, limited liability company, association, partnership, political subdivision, municipality, or government agency.
- (88) PM_{2.5} means particulate matter with an aerodynamic diameter less than or equal to a nominal two and one-half (2.5) micrometers (microns or μ) as measured by a reference method based on 40 CFR Part 50 Appendix L and designated in accordance with 40 CFR Part 53 or by an equivalent method designated in accordance with 40 CFR Part 53.

- (89) PM_{2.5} Emissions means finely-divided solid or liquid material, including condensable particulate matter, with an aerodynamic diameter less than or equal to a nominal two and one-half (2.5) micrometers (microns or μ) emitted to the ambient air as measured by an applicable reference method, or an equivalent or alternate method, specified in Appendix M of 40 CFR Part 51 or by a test method specified in the State Implementation Plan (SIP).
- (90) PM₁₀ means particulate matter with an aerodynamic diameter less than or equal to a nominal ten (10) micrometers (microns or μ) as measured by a reference method based on 40 CFR Part 50 Appendix J and designated in accordance with 40 CFR Part 53 or by an equivalent method designated in accordance with 40 CFR Part 53.
- (91) PM₁₀ Emissions means finely-divided solid or liquid material, including condensable particulate matter, with an aerodynamic diameter less than or equal to a nominal (ten) 10 micrometers (microns or μ) emitted to the ambient air as measured by an applicable reference method, or an equivalent or alternate method, specified in Appendix M of 40 CFR Part 51 or by a test method specified in the State Implementation Plan (SIP).
- (92) Pollution Control Hearings Board of Washington (PCHB) means the body established under Chapter 43.21 RCW to adjudicate hearings pertaining to decisions and orders of the Agency.
- (93) Portable Source means a type of stationary source that emits air contaminants only while at a fixed location but which is capable of being transported to various locations. Examples include a portable asphalt plant or a portable package boiler.
- (94) Portable Source Permit (PSP) Application means a written application to allow the operation or relocation of a proposed portable source in Spokane County.
- (95) Potential-to-Emit (PTE) means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the stationary source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design only if the limitation or the effect it would have on emissions is enforceable. Secondary emissions are not included in determining the PTE of a stationary source.
- (96) Prevention of Significant Deterioration (PSD) means the program set forth in WAC 173-400-700 through 750.

- (97) Reasonably Available Control Technology (RACT) means the lowest emission limit that a particular stationary source or source category is capable of meeting by the application of control technology that is reasonably available considering technological and economic feasibility. RACT is determined on a case-by-case basis for an individual stationary source or source category, taking into account the impact of the stationary source upon air quality, the availability of additional controls, the emission reduction to be achieved by additional controls, the impact of additional controls on air quality, and the capital and operating costs of the additional controls. RACT requirements for any stationary source or source category shall be adopted only after notice and opportunity for comment are afforded.
- (98) Refuse means putrescible and non-putrescible solid wastes including, but not limited to, garbage, rubbish, ashes, incinerator residue, dead animals, abandoned automobiles, solid market wastes, street cleanings, and solid commercial and industrial waste (including waste disposal in industrial salvage).
- (99) Regulatory Order means an order issued by Ecology or the Agency that requires compliance with any applicable provisions of Chapter 70A.15 RCW, or the rules and regulations adopted thereunder.
- (100) Secondary Emissions means emissions which would occur as a result of the construction or operation of a major stationary source or major modification, but do not come from the major stationary source or major modification itself. Secondary emissions must be specific, well defined, quantifiable, and impact the same general area as the major stationary source or major modification which causes the secondary emissions. This includes emissions from any offsite support facility which would not be generated without the construction or operation of the major stationary source or major modification. Emissions which come directly from a mobile source such as a motor vehicle, train, or vessel are not secondary emissions.
- ~~(101) Shutdown means the cessation of operation of a source or portion of a source for any purpose.~~
- (102) Silvicultural Burning means burning on unimproved land the Department of Natural Resources (DNR) protects under RCW 70A.15.1030(21), 70A.15.5120, 70A.15.5150, and Chapter 76.04 RCW.
- (103) Source means all of the emissions unit(s) including quantifiable fugitive emissions, that are located on one or more contiguous or adjacent properties, and are under the control of the same person or persons under

common control, whose activities are ancillary to the production of a single product or functionally related groups of products.

- (104) Source Category means all sources of the same type or classification.
- (105) Spokane Regional Clean Air Agency (SRCAA) means the local air pollution agency empowered to enforce and implement the Federal Clean Air Act (FCAA), 42 USC 7401 et seq., the Washington Clean Air Act (WCAA), Chapter 70A.15 RCW, and SRCAA Regulation I, in Spokane County, Washington State.
- (106) Stack means any point in a stationary source designed to emit solids, liquids, or gases into the air, including a pipe or duct.
- (107) Stack Height means the height of an emission point measured between the ground-level elevation at the base of the stack and where the emissions exit the stack.
- (108) Stage I Vapor Recovery means the capture of all gasoline vapors at gasoline dispensing facilities during the transfer of gasoline from a transport tank into a stationary storage tank, except motor vehicle refueling.
- (109) Stage II Vapor Recovery means the capture of gasoline vapors at gasoline dispensing facilities during the transfer of gasoline from a stationary storage tank into a motor vehicle fuel tank.
- (110) Standard Conditions means a temperature of 20°C (68°F) and a pressure of 760 mm (29.92 inches) of mercury.
- (111) Standard Cubic Foot of Gas means that amount of gas which would occupy a cube having dimensions of one foot on each side, if the gas were free of water vapor at a pressure of 14.7 psia and a temperature of 68° F.
- ~~(112) Startup means the setting in operation of a source or portion of a source for any purpose.~~
- (113) State Implementation Plan (SIP) or Washington SIP means the Washington SIP in 40 CFR Part 52, subpart WW. The SIP contains state, local and federal regulations and orders, the state plan, and compliance schedules approved and promulgated by the Environmental Protection Agency (EPA), for the purpose of implementing, maintaining, and enforcing the National Ambient Air Quality Standards (NAAQS).

- (114) Stationary Source means any building, structure, facility, or installation that emits or may emit any air contaminant. This term does not include emissions resulting directly from an internal combustion engine for transportation purposes, or from a nonroad engine, or nonroad vehicle, as defined in Section 216(11) of the Federal Clean Air Act (FCAA).
- (115) Synthetic Minor (SM) means any source whose potential-to-emit has been limited below applicable thresholds by means of an enforceable order, rule, or approval condition.
- (116) Total Actual Annual Emissions means the total of all criteria and toxic air pollutant emissions for the most recent complete year that is available to the Agency.
- (117) Total Reduced Sulfur (TRS) means the sum of the mass of sulfur compounds, hydrogen sulfide, mercaptans, dimethyl sulfide, dimethyl disulfide, and any other organic sulfides, emitted and measured by Environmental Protection Agency (EPA) Method 16 in Appendix A to 40 CFR Part 60 or an approved equivalent method, and expressed as hydrogen sulfide.
- (118) Total Suspended Particulate (TSP) means the mass of particulate matter as measured by the method described in 40 CFR Part 50 Appendix B.
- ~~(119) Toxic Air Pollutant (TAP) or Toxic Air Contaminant means any toxic air pollutant listed in Chapter 173-460 WAC. The term toxic air pollutant may include particulate matter and volatile organic compounds, if an individual substance or a group of substances within either of these classes is listed in Chapter 173-460 WAC. The term toxic air pollutant does not include particulate matter and volatile organic compounds as generic classes of compounds.~~
- (120) Unclassifiable Area means an area that cannot be designated attainment or nonattainment on the basis of available information as meeting or not meeting the National Ambient Air Quality Standard (NAAQS) for the criteria pollutant and that is listed by the Environmental Protection Agency (EPA) at 40 CFR Part 81.
- (121) United States Environmental Protection Agency (USEPA) or (EPA) means the federal agency empowered to enforce and implement the Federal Clean Air Act (FCAA), 42 USC 7401, et seq.
- ~~(122) Upset Condition means a failure, breakdown, or malfunction of any piece of process equipment or pollution control equipment that causes, or has the potential to cause, excess emissions.~~

- (123) Vent means any opening through which air pollutants are exhausted into the ambient air.
- (124) Visibility Impairment means any humanly perceptible change in visibility (light extinction, visual range, contrast, or coloration) from that which would have existed under natural conditions.
- (125) Volatile Organic Compound (VOC) means the same as defined in 40 CFR 51.100 for the purposes of Regulation I.

SECTION 1.05 ACRONYM INDEX

acfm	Actual Cubic Feet per Minute
ACM	Asbestos-Containing Material
ACWM	Asbestos-Containing Waste Material
AHERA	Asbestos Hazard Emergency Response Act
AOP	Air Operating Permit
ASTM	American Society for Testing and Materials
AWP	Alternate Work Plan
BACT	Best Available Control Technology
BART	Best Available Retrofit Technology
bhp	Brake Horse Power
Btu	British Thermal Unit
C	Celsius
CFR	Code of Federal Regulations
CO	Carbon Monoxide
DNR	Department of Natural Resources
DNS	Determination of Nonsignificance
DS	Determination of Significance
EFSEC	Energy Facility Site Evaluation Council
EIS	Environmental Impact Statement
e-NOI	Electronic Notice of Intent
EPA	Environmental Protection Agency, same as USEPA
ERC	Emissions Reduction Credit
F	Fahrenheit
FCAA	Federal Clean Air Act
G	Gram
gal	Gallon
GEP	Good Engineering Practices
GOA	General Order of Approval
HAP	Hazardous Air Pollutant
HEPA	High Efficiency Particulate Air
hr	Hour
HVLP	High Volume, Low Pressure
kg	Kilogram

LAER	Lowest Achievable Emission Rate
L	Liter
lb	Pound
LIEAP	Low Income Energy Assistance Program
LPG	Liquid Petroleum Gas
LVLP	Low Volume, Low Pressure
mm	Millimeter
MACT	Maximum Achievable Control Technology
MDNS	Mitigated Determination of Nonsignificance
NAAQS	National Ambient Air Quality Standards
NAICS	North American Industry Classification System
NOC	Notice of Construction
NESHAP	National Emission Standards for Hazardous Air Pollutants
NOI	Notice of Intent
NOV	Notice of Violation
NO ₂	Nitrogen Dioxide
NO _x	Nitrogen Oxide
NSPS	New Source Performance Standards
NSR	New Source Review
O ₃	Ozone
Pb	Lead
PCHB	Pollution Control Hearings Board
PLM	Polarized Light Microscopy
PM	Particulate Matter
PM _{2.5}	Particulate Matter 2.5
PM ₁₀	Particulate Matter 10
POTWs	Private and Publicly Owned Treatment Works
ppmv	Parts Per Million by Volume
ppmw	Parts Per Million by Weight
psia	Pounds per Square Inch Absolute
psig	Pounds per Square Inch Gauge
PSD	Prevention of Significant Deterioration
PSP	Portable Source Permit
PTE	Potential to Emit
RACT	Reasonable Available Control Technology
RCW	Revised Code of Washington
SEPA	State Environmental Policy Act
SIC	Standard Industrial Classification
SIP	State Implementation Plan
SCAPCA	Spokane County Air Pollution Control Authority
SM	Synthetic Minor
SNAP	Spokane Neighborhood Action Partners
SO ₂	Sulfur Dioxide
SQER	Small Quantity Emission Rate
SRCAA	Spokane Regional Clean Air Agency
TAC	Toxic Air Contaminant

TAP	Toxic Air Pollutant
tBACT	Toxic Best Available Control Technology
TRS	Total Reduced Sulfur
TSI	Thermal System Insulations
TSP	Total Suspended Particulate
USC	United States Code
USEPA	United State Environmental Protection Agency, same as EPA
VOC	Volatile Organic Compound
WAC	Washington Administrative Code
WCAA	Washington Clean Air Act
WISHA	Washington Industrial Safety and Health Act
yr	Year

ARTICLE II

GENERAL PROVISIONS

ADOPTED: June 9, 1969

REVISED: June 1, 2023

EFFECTIVE: July 15, 2023

~~SECTION 2.01 POWERS AND DUTIES OF THE BOARD~~

- (A) ~~Board Procedures and Actions. Pursuant to, and consistent with, the provisions of the Washington Clean Air Act (WCAA) Chapter 70A.15 RCW, the Board shall establish such procedures and take such action as may be required to implement SRCAA Regulation I, Article I, Section 1.01. The Board may take such action as may be necessary to prevent air pollution, including control and measurement of the emission of any air contaminant from a source. The Board shall appoint a Control Officer, competent in the control of air pollution who shall, with the Board's advice and approval, enforce the provisions of all ordinances, orders, resolutions, rules, and regulations of this Agency, pertinent to the control and prevention of air pollution in Spokane County.~~
- (B) ~~Hearings. The Board shall have the power to hold hearings relating to any aspect of or matter in the administration of Regulation I and in connection therewith; issue subpoenas to compel the attendance of witnesses and production of evidence, administer oaths and take the testimony of any person under oath.~~
- (C) ~~Ordinances, Resolutions, Rules, Orders and Regulations. The Board shall have the power to adopt, amend, and repeal its own ordinances, resolutions, rules, orders, and regulations. Any adoption, amendment, or repeal of the Board's ordinances, resolutions, rules, orders, and regulations shall be made after due consideration at a public hearing held in accordance with Chapter 42.30 RCW, and shall have the same force and effect as all other of the Board's ordinances, resolutions, rules, orders, and regulations as soon as adopted by the Board. (See RCW 70A.15.2040)~~

~~SECTION 2.02 CONTROL OFFICER'S DUTIES AND POWERS~~

- (A) ~~Control Officer and Authorized Representative. The Control Officer and authorized representatives shall observe and enforce the provisions of the WCAA and all orders, ordinances, resolutions, rules, and regulations of the~~

~~Agency pertaining to the control and prevention of air pollution according to the policies set forth by the Board.~~

- ~~(B) Employees. The Control Officer, with the approval of the Board, shall have the authority to appoint and remove such employees as are necessary to the performance of the duties assigned, and to incur necessary expenses within the limitations of the budget.~~
- ~~(C) Records and Reports. The Control Officer shall maintain appropriate records and submit reports as required by the Board, Ecology, and EPA.~~
- ~~(D) Consultants. The Control Officer may engage, at the Agency's expense, within the limitation of the budget, qualified individuals or firms to make independent studies and reports as to the nature, extent, quantity, or degree of any air contaminants which are or may be discharged from any source within the Agency's jurisdiction.~~
- ~~(E) Right of Entry. For the purpose of investigating conditions specific to the control, recovery or release of air contaminants into the atmosphere, the Control Officer, Ecology, or their authorized representatives, shall have the power to enter at reasonable times upon any private or public property, excepting non-multiple unit private dwellings housing two families or less. No person shall refuse entry or access to the Control Officer, Ecology, or their authorized representative who requests entry for the purpose of inspecting, and who presents appropriate credentials; nor shall any person obstruct, hamper, or interfere with any such inspection.~~
- ~~(F) Samples. If an Agency authorized representative desires to obtain a sample of air contaminant, fuel, process material, or other material, that affects or may affect the emission of air contaminants, the authorized representative shall notify the owner or operator of the time and place of obtaining a sample, so the owner or operator has the opportunity to take a similar sample at the same time and place; and the Control Officer or the authorized representative of the Agency shall give a receipt to the owner or operator for the sample obtained.~~
- ~~(G) Enforcement. The Control Officer shall be empowered by the Board to sign official complaints, issue citations, initiate court suits, or use other legal means to enforce the provisions of the Agency's Regulation.~~
- ~~(H) Information and Analyses from the Source. The Control Officer or authorized representative may obtain, from the owner or operator of a source, information or analyses that discloses the nature, extent, or quantity of air contaminants which are, or may be, discharged by such a source, and the control equipment in use on such source.~~

- (I) ~~Access. The Control Officer or authorized representative may require that safe access and adequate sampling facilities be provided to the Agency by the owner or operator of a source that is to be tested.~~
- (J) ~~Source Records. The Control Officer or authorized representative may require the owner or operator of a source to provide copies of any records, including but not limited to, maintenance plans, maintenance records, equipment operation manuals, process information, production information, and material usage information.~~

~~SECTION 2.03 CONFIDENTIAL OR PROPRIETARY INFORMATION~~

~~The Agency implements and enforces RCW 70A.15.2510 — Confidentiality of records and information.~~

~~SECTION 2.04 VIOLATIONS~~

~~The Agency implements and enforces RCW 70A.15.2520 — Enforcement actions by air authority — Notice to violators.~~

~~SECTION 2.05 ORDERS AND HEARINGS~~

~~The Agency implements and enforces RCW 70A.15.2530 — Order final unless appealed to pollution control hearings board.~~

~~SECTION 2.06 APPEAL OF BOARD ORDERS~~

- (A) ~~Appeal. Any order issued by the Board or by the Control Officer, shall become final unless such order is appealed to the PCHB as provided in Chapter 43.21B RCW. This is the exclusive means of appeal of such an order.~~
- (B) ~~Stay. The Control Officer may stay the effectiveness of an order during the pendency of such an appeal. At any time during the pendency of such an appeal of such an order to the PCHB, the appellant may apply to the PCHB as provided in Chapter 43.21B RCW and Chapter 371-08 WAC for a stay of the order or for the removal thereof.~~
- (C) ~~Action. Upon failure to comply with any final order of the Board or Control Officer, the Agency's attorney, upon request of the Board or Control Officer, may bring an action in the superior court of the county where the violation occurred or the potential violation is about to occur to obtain such relief as necessary.~~

~~SECTION 2.07 STATUS OF ORDERS OF APPEAL (Repealed 3/4/04, Res. 04-01)~~

**SECTION 2.08 FALSIFICATION OF STATEMENTS OR DOCUMENTS, AND
TREATMENT OF DOCUMENTS**

- (A) False, Misleading Statements. No person shall willfully make a false or misleading statement to the Board or its authorized representative as to any matter within the jurisdiction of the Board.
- (B) Alter Documents. No person shall reproduce or alter, or cause to be reproduced or altered, any order, registration certificate, or other paper issued by the Agency if the purpose of such reproduction or alteration is to circumvent, evade, or violate any provision of Chapter 70A.15 RCW, or any regulation, ordinance, resolution, permit, or order in force pursuant thereto.
- (C) Available for Review. Any order or registration certificate required to be obtained by Chapter 70A.15 RCW, or any regulation, ordinance, resolution, permit, or order in force pursuant thereto, shall be available for review on the premises designated on the order or certificate.
- (D) Notice to be Displayed. In the event the Agency requires a notice to be displayed, it shall be posted. No person shall mutilate, obstruct or remove any notice unless authorized to do so by the Agency.
- (E) False Statements. No person shall make any false material statement, representation, or certification in any form, notice or report required under Chapter 70A.15 RCW, or any regulation, ordinance, resolution, permit, or order in force pursuant thereto.
- (F) Render Inaccurate. No person shall render inaccurate any monitoring device or method required under Chapter 70A.15 RCW, or any regulation, ordinance, resolution, permit, or order in force pursuant thereto.

SECTION 2.09 SOURCE TESTS

- (A) Purpose. SRCAA Regulation I, Article II, Section 2.09, establishes test methods, notification, performance, and reporting requirements for all source tests performed to determine compliance with applicable air quality regulations, emission standards, or both.
- (B) Applicability. This Section applies to any source test performed on sources established or operated in Spokane County that will be submitted to the Agency for regulatory purposes. Tests performed on gasoline dispensing facilities are

exempt from the requirements of this Section, unless otherwise required by the Agency.

- (C) **Test Methods.** To demonstrate compliance, the Agency may conduct or require that the owner or operator of a source conduct a test using approved test methods from 40 CFR Parts 51, 60, 61, 62, 63, 75, and 1065, as in effect on the date identified in Article II, Section 2.13; or procedures contained in Ecology's "Source Test Manual – Procedures for Compliance Testing". Alternative methods may be used, provided the method(s) has been approved by the Agency and EPA prior to performing the test. The Agency may require the operator of a source to provide the necessary platform and sampling ports for the Agency or others to perform a test of an emissions unit. The source owner or operator must allow the Agency to obtain a sample from any emissions unit. The Agency will give the operator of the source an opportunity to observe the sampling and to obtain a sample at the same time.
- (D) **Definitions.** In addition to the definitions given in Article I, Section 1.04, and unless a different meaning is clearly required by context, words and phrases used in this Section will have the following meaning:
- (1) Regulatory Purposes means to determine compliance with an applicable air quality regulation or emission standard or as otherwise required by the Agency.
 - (2) Source Test means any testing performed at a source that measures:
 - (a) The amount or concentration of an air pollutant, air pollutants, or surrogates being emitted;
 - (b) The capture efficiency of a capture system; or
 - (c) The destruction or removal efficiency of a control device used to reduce emissions. Combustion tests and data accuracy assessments of continuous emission monitoring systems (i.e., relative accuracy tests, cylinder gas audits, etc.) are not considered source tests.
- (E) **Test Notifications and Plans.** At least fifteen (15) calendar days prior to performing the source test, a test notification and plan must be submitted in writing by either hard copy, facsimile or email; to the Agency for review and written approval. This notification requirement does not relieve the source from any other notification requirements under state or federal law. The fifteen (15) day submittal requirement may be waived upon receipt of written Agency approval. The test plan must include, unless otherwise specified in writing by the Agency, the following information:
- (1) Facility name, mailing address, and source location;
 - (2) Facility contact name(s), email address(es), and telephone number(s);
 - (3) Source testing company name, company contact name(s), email address(es), and telephone number;
 - (4) Source testing schedule and date(s);

- (5) Source description including a description of the pollution control device and sample locations;
 - (6) Pollutant(s) to be measured;
 - (7) Test methods;
 - (8) Number of test runs and length of each individual test run;
 - (9) A description of what constitutes representative process and control conditions for the source to be tested (i.e., production rate, etc.). This will include the expected process and control conditions (including production rate) during testing;
 - (10) Applicable process and production information to be collected during the source test;
 - (11) Control device operating parameters to be monitored during the source test;
 - (12) Fuel and raw material samples (if applicable), type of analysis, how the samples will be collected, and who will collect the samples;
 - (13) Timeline for submittal of the final test report to the Agency; and
 - (14) Any other testing information required by the Agency.
- (F) Approved Test Plan. Once approved, the plan must be followed. Changes to approved plans may be implemented upon receipt of written Agency approval prior to completion of the source test. Test plan modification requests may be submitted in writing by either hard copy, facsimile, or email. The Agency may require a new series of tests for test plan modifications submitted after initiation of the tests and prior to completion of the tests.
- (G) Test Procedures.
- (1) The source test must consist of a minimum of three (3) individual runs, unless otherwise required in the test method or written Agency approval is given for an alternative testing scenario prior to performing the source test.
 - (2) The individual pollutant test runs for any source test must be performed consecutively, with no overlap of any test runs for the same pollutant. Test runs may overlap provided the overlapping test runs are not for testing the same pollutant or are not being performed using the same test method. Each consecutive test run must be initiated as soon as practicable after completion of the previous test run, unless written Agency approval is given for an alternative testing scenario prior to performing the source test.
 - (3) During each source test, the source to be tested must be operated as described in the approved source test plan, unless an alternative operating scenario is approved by the Agency in writing prior to performing the source test. Upon acceptance of the source test, the source will be limited to no more than 110% of the average production rate that the source operated during that source test, unless otherwise allowed by regulation or Agency issued Order.

- (4) The source test must be conducted on a weekday(s) during daylight hours, unless otherwise approved by the Agency.
- (H) Stoppages.
 - (1) A source test may be stopped only because of safety reasons, testing or process equipment malfunction that occurred during the source test and identified at the time the test is stopped. The testing must be resumed as soon as practicable. A source test may not be stopped solely due to the expected or known failure of one or more test runs to meet applicable standards.
 - (2) The Agency must be notified of any test stoppage no later than the next working day (i.e., Monday through Friday, excluding legal holidays observed by the Agency).
 - (3) The reason for the test stoppage must be documented and included in the source test report. All test data collected during a stopped test shall be included in the source test report. The Agency will evaluate the reason for the stoppage and determine if it meets the stoppage provisions in Section 2.09(H)(1).
- (I) Invalidation of Test Results. For any test results that are found or considered to be invalid, due to stoppages, sampling or analysis problems or errors, or other reasons, the invalid data must be included in the test report. The reason that the test results were invalidated must be documented and included in the test report. The Agency will evaluate the reason for the test results invalidation and determine whether to accept or reject the source test results.
- (J) Postponements and Rescheduling. A source test must not be postponed or rescheduled without prior Agency notification. Postponement notifications for a scheduled source test must include the reason(s) for the requested postponement and the date of the rescheduled source test. Postponement and rescheduling notifications must be made by telephone or submitted in writing by either hard copy, facsimile, or email. Within two (2) working days after a telephone notification is made, a written notification must be submitted by either hard copy, facsimile, or email.
- (K) Test Reports.
 - (1) Reports of all source tests performed under Section 2.09 must be submitted to the Agency regardless of the source test results (i.e., failure to meet an emission limit or standard, test stoppage, equipment malfunction, test data invalidation, etc.).
 - (2) Source test reports must be submitted to the Agency as described in the approved test plan, unless an alternative test report submittal timeline has received written Agency approval.
 - (3) The source test report must, at a minimum, include the following information:

- (a) Source testing company name, company contact name(s), and phone number;
- (b) Facility name, mailing address, and source location;
- (c) Facility contact name(s), email address(es), and telephone number(s);
- (d) Description of the source and the sampling locations;
- (e) Date(s) of the source test;
- (f) Summary of results, reported in units and averaging periods consistent with the applicable emission standard;
- (g) Length, in minutes, of each individual test run, including start and end times for each individual test run;
- (h) Description of any test stoppages and re-starts, and the reasons for each test stoppage;
- (i) Description of any deviations from the approved source test plan and the reason for the deviation;
- (j) Description of the test methods and quality assurance procedures employed;
- (k) Operating parameters and production data for the source and control equipment during the test, as specified in the approved test plan under Section 2.09(E)(10) – (12);
- (l) Company name, contact name, email address, and telephone number of the laboratory processing any samples;
- (m) All field data collected and example calculations;
- (n) Any reasons for considering a test run(s) to be invalid;
- (o) Any reasons for objection of use of a test run(s) for regulatory purposes;
- (p) A statement signed by the responsible official of the testing company certifying the validity of the source test report; and
- (q) Any other information specified or required by the Agency in the approved test plan.

~~SECTION 2.10 SEVERABILITY~~

~~If any phrase, clause, subsection or section of SRCAA Regulation I shall be declared unconstitutional or invalid by any court of competent jurisdiction, it shall be conclusively presumed that the Board would have enacted Regulation I without the phrase, clause, subsection, or section so held unconstitutional or invalid and the remainder of Regulation I shall not be affected as a result of said part being held unconstitutional or invalid.~~

~~SECTION 2.11 PENALTIES, CIVIL PENALTIES, AND ADDITIONAL MEANS FOR ENFORCEMENT~~

~~The Agency implements and enforces RCW 70A.15.3150 – Penalties, RCW 70A.15.3160 – Civil penalties, and RCW 70A.15.3170 – Additional means of enforcement.~~

~~SECTION 2.12 RESTRAINING ORDERS – INJUNCTIONS~~

~~The Agency implements and enforces RCW 70A.15.3140 – Restraining orders – Injunctions.~~

SECTION 2.13 FEDERAL AND STATE REGULATION REFERENCE DATE

- (A) Federal Adoption by Reference. Federal rules in SRCAA Regulation I are adopted as they exist on January 1, 2023.
 - (1) The term “Administrator” means the Administrator of EPA or the Control Officer of the Agency.
 - (2) Where EPA has delegated to the Agency the authority to receive reports, the affected facility will submit reports to the Agency, unless otherwise instructed.
- (B) State Adoption by Reference. State rules in Regulation I are adopted as they exist on January 1, 2023, or as amended.

SECTION 2.14 WASHINGTON ADMINISTRATIVE CODES (WACS)

- (A) The Agency adopts by reference the following WACs:
 - (1) Chapter 173-400 WAC, including sections:
 - 020 – Applicability.
 - 030 – Definitions.
 - (a) The following definitions are adopted by reference: Adverse Impact on Visibility; Alternative Emission Limit; Capacity Factor; Class I Area; Dispersion Technique; Emission Threshold; Excess Stack Height; Existing Stationary Facility; Federal Class I Area; Federal Land Manager; Fossil Fuel-fired Steam Generator; General Process Unit; Greenhouse Gases; Hog Fuel; Industrial Furnace; Mandatory Class I Federal Area; Natural Conditions; Projected Width; Reasonably Attributable; Sulfuric Acid Plant; Transient Mode of Operation; Useful Thermal Energy; Wigwam / Silo Burner; Wood-fired Boiler; and Wood Waste.
 - 040 – General standards for maximum emissions.

- (a) Exceptions. The following subsections are not adopted by reference: 040(6) and 040(8). 040(6) is replaced by Article VI, Section 6.04(C). 040(8) is replaced by Article VI, Section 6.07.
- 050 – Emission standards for combustion and incineration units.
 - (a) Exceptions. The following subsections are not adopted by reference: 050(4)(c)(ix) and 050(5)(c)(xi).
- 060 – Emission standards for general process units.
- 070 – Emission standards for certain source categories.
- ~~075(8) – Emission standards for perchloroethylene dry cleaners.~~
- 081 – Emission limits during startup and shutdown.
- 082 – Alternative emission limit that exceeds an emission standard in the SIP.
- 091 – Voluntary limits on emissions.
- 105 – Records, monitoring, and reporting.
 - (a) Exceptions. The following subsections are not adopted by reference: 105(3, 4, 6, and 8)
- 107 – Excess emissions.
- ~~108 – Excess emission reporting.~~
- ~~109 – Unavoidable excess emissions.~~
- 112 – Requirements for new sources in nonattainment areas – Review for compliance with regulations.
- 113 – New sources in attainment or unclassifiable areas – Review for compliance with regulations.
- ~~114 – Requirements for replacement or substantial alteration of emission control technology at an existing stationary source.~~
- ~~116 – Increment protection.~~
- 117 – Special protection requirements for federal Class I areas.
- 118 – Designation of Class I, II, and III areas.
- ~~120 – Bubble rules.~~
- 131 – Issuance of emission reduction credits.
- 136 – Use of emission reduction credits (ERC).
- 151 – Retrofit requirements for visibility protection.
- 161 – Compliance schedules.
- 175 – Public information.
- ~~180 – Variance.~~
- 190 – Requirements for nonattainment areas.
- 200 – Creditable stack height and dispersion techniques.
- 205 – Adjustment for atmospheric conditions.
- 210 – Emission requirements of prior jurisdictions.
- 220 – Requirements for board members.
- 240 – Criminal penalties.
- 260 – Conflict of interest.
- 560 – General order of approval.
- ~~700 – Review of major stationary sources of air pollution.~~
- ~~710 – Definitions.~~

- ~~720 – Prevention of significant deterioration (PSD).~~
 - ~~(a) Ecology and EFSEC are the EPA-approved permitting agencies for the PSD program for Washington under the SIP. The Agency enforces PSD permits.~~
- ~~730 – Prevention of significant deterioration application processing procedures.~~
- ~~740 – PSD permitting public involvement requirements.~~
- ~~750 – Revisions to PSD permits.~~
- ~~800 – Major stationary source and major modification in a nonattainment area.~~
- ~~810 – Major stationary source and major modification definitions.~~
 - ~~(a) Exceptions. The following definition is not adopted by reference: (13) lowest achievable emission rate.~~
- ~~820 – Determining if a new stationary source or modification to a stationary source is subject to these requirements.~~
- ~~830 – Permitting requirements.~~
- ~~840 – Emission offset requirements.~~
- ~~850 – Actual emissions plant wide applicability limitation (PAL).~~
- ~~860 – Public involvement procedures.~~
- ~~(2) Chapter 173-401 WAC – Operating permit regulation.~~
- ~~(3) Chapter 173-425 WAC – Outdoor burning.~~
- ~~(4) Chapter 173-430 WAC – Agricultural burning.~~
- ~~(5) Chapter 173-433 WAC – Solid fuel burning devices.~~
- ~~(6) Chapter 173-434 WAC – Solid waste incinerator facilities.~~
- ~~(7) Chapter 173-435 WAC – Emergency episode plan.~~
- ~~(8) Chapter 173-460 WAC – Controls for new sources of toxic air pollutants.~~
- ~~(9) Chapter 173-476 WAC – Ambient air quality standards.~~
- ~~(10) Chapter 173-490 WAC – Emission standards and controls for sources emitting volatile organic compounds (VOC).~~
- ~~(11) Chapter 173-491 WAC – Emission standards and controls for sources emitting gasoline vapors.~~
- ~~(12) Chapter 197-11 WAC – SEPA Rules~~

SECTION 2.15 INTIMIDATION

- ~~(A) No person shall, directly or indirectly, assault, intimidate, threaten, harass, coerce or unlawfully imprison the Control Officer or the authorized representative. The following definitions apply to this Section:~~
 - ~~(1) “Assault” includes, but is not limited to, actions constituting assault under RCW 9A.36 et seq.~~
 - ~~(2) “Intimidate” includes, but is not limited to, actions that discourage, restrain or deter action by inducing fear.~~
 - ~~(3) “Threaten” includes, but is not limited to, actions constituting threats under RCW 9A.76.180(3) and 9A.04.110(28).~~

- (4) ~~“Harassment” includes, but is not limited to, actions constituting harassment under RCW 9A.46.020(1).~~
 - (5) ~~“Coercion” includes, but is not limited to, actions constituting coercion under RCW 9A.36.070(1).~~
 - (6) ~~“Unlawful Imprisonment” includes, but is not limited to, restricting a person’s movements without consent and without legal authority in manner which interferes substantially with his or her liberty as described in RCW 9A.40.010(6).~~
- (B) ~~For any person found to have violated Article II, Section 2.15(A), the Agency may issue a separate NOV to the full extent authorized by Section 2.02(G) and Section 2.11 of SRCAA Regulation I.~~
 - (C) ~~A NOV under this Section may be issued regardless of a criminal charge or conviction related to the same conduct.~~
 - (D) ~~The civil penalty for a violation of this Section shall be \$5,000.00. Requests for mitigation of a NOV issued under this Section shall be referred to and decided by the Board.~~

~~SECTION 2.16 40 CFR PART 60 – STANDARDS OF PERFORMANCE FOR NEW SOURCES (NSPS)~~

- (A) ~~The Agency Adopts by Reference:~~
 - (1) ~~40 CFR Part 60 and its Appendices in effect on the date referenced in SRCAA Regulation I, Article II, Section 2.13.~~
 - (a) ~~Subpart IIII and Subpart JJJJ are only adopted as they apply to a stationary source located at a source subject to Chapter 173-401 WAC (Air operating permit regulation).~~
 - (2) ~~Exceptions. The following sections and subparts of 40 CFR Part 60 are not adopted by reference:~~
 - (a) ~~40 CFR 60.5 (determination of construction or modification);~~
 - (b) ~~40 CFR 60.6 (review of plans);~~
 - (c) ~~40 CFR Part 60, Subpart B (Adoption and Submittal of State Plans for Designated Facilities), Subparts C, Cb, Cc, Cd, Ce, BBBB, DDDD, FFFF, MMMM, UUUU (emission guidelines); and~~
 - (d) ~~40 CFR Part 60, Appendix G, Provisions for an Alternative Method of Demonstrating Compliance With 40 CFR 60.43 for the Newton Power Station of Central Illinois Public Service Company.~~

~~SECTION 2.17 40 CFR PART 61 – NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAPS)~~

- (A) ~~The Agency Adopts by Reference:~~

- (1) ~~40 CFR Part 61 and its Appendices in effect on the date referenced in SRCAA Regulation I, Article II, Section 2.13.~~
 - (a) ~~The Agency may conduct source tests and require access to records, books, files, and other information specific to the control, recovery, or release of those pollutants regulated under 40 CFR Parts 61, 62, 63 and 65, as applicable, in order to determine the status of compliance of sources of these contaminants and to carry out its enforcement responsibilities.~~
 - (b) ~~Source testing, monitoring, and analytical methods for sources of hazardous air pollutants must confirm with the requirements of 40 CFR Parts 51, 60, 61, 62, 63, and 65, as applicable.~~
- (2) ~~Exceptions. Section 2.17 does not apply to any source operating under a waiver granted by EPA, or an exemption granted by the president of the United States.~~

~~SECTION 2.18 40 CFR PART 63 – NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAPS) FOR SOURCE CATEGORIES~~

- (A) ~~Major Source of Hazardous Air Pollutants. The Agency adopts by reference 40 CFR Part 63 and Appendices as they apply to major sources of hazardous air pollutants, in effect on the date referenced in SRCAA Regulation I, Article II, Section 2.13.~~
- (B) ~~Nonmajor Sources of Hazardous Air Pollutants.~~
 - (1) ~~The Agency adopts by reference these subparts of 40 CFR Part 63 and Appendices, in effect on the date referenced in Section 2.13. The stationary sources affected by these subparts of 40 CFR Part 63 are subject to Chapter 173-401 (Operating permit regulation).~~
 - (a) ~~Subpart X, Secondary lead smelting;~~
 - (b) ~~Subpart EEE, Hazardous waste incineration;~~
 - (c) ~~Subpart LLL, Portland cement;~~
 - (d) ~~Subpart IIIII, Mercury cell chlor-alkali plants;~~
 - (e) ~~Subpart YYYYYY, Stainless and nonstainless steel manufacturing (electric arc furnace);~~
 - (f) ~~Subpart EEEEEEE, Primary copper smelting;~~
 - (g) ~~Subpart FFFFFFFF, Secondary copper smelting;~~
 - (h) ~~Subpart GGGGGG, Primary nonferrous metal;~~
 - (i) ~~Subpart MMMMMM, Carbon black production;~~
 - (j) ~~Subpart NNNNNN, Chromium compounds;~~
 - (k) ~~Subpart SSSSSS, Pressed and blown glass manufacturing;~~
 - (l) ~~Subpart VVVVVV, Chemical manufacturing for synthetic minors; and~~
 - (m) ~~Subpart EEEEEEEE, Gold mine ore processing and production.~~

- (2) ~~The Agency adopts by reference 40 CFR Part 63 and Appendices, in effect on the date referenced in Section 2.13, as they apply to a stationary source located at a source subject to Chapter 173-401 WAC (Operating permit regulation).~~
- (3) ~~The Agency adopts by reference these subparts of 40 CFR Part 63 and Appendices, in effect on the date referenced in Section 2.13, as they apply to area sources of hazardous air pollutants.~~
 - (a) ~~Subpart M, National Perchloroethylene Air Emission Standards for Dry Cleaning Facilities;~~
 - (b) ~~Subpart N, National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks;~~
 - (c) ~~Subpart T, National Emission Standards for Halogenated Solvent Cleaning;~~
 - (d) ~~Subpart RRR, National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Production; and~~
 - (e) ~~Subpart JJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers.~~
- (C) ~~Source Testing.~~
 - (1) ~~The Agency may conduct source tests and require access to records, books, files, and other information specific to the control, recovery, or release of those pollutants regulated under 40 CFR Parts 61, 62, 63 and 65, as applicable, in order to determine the status of compliance of sources of these contaminants and to carry out its enforcement responsibilities.~~
 - (2) ~~Source testing, monitoring, and analytical methods for sources of hazardous air pollutants must confirm with the requirements of 40 CFR Parts 51, 60, 61, 62, 63, and 65, as applicable.~~

~~SECTION 2.19 40 CFR PART 65 – CONSOLIDATED FEDERAL AIR RULE~~

- (A) ~~The Agency Adopts by Reference:~~
 - (1) ~~40 CFR Part 65, in effect on the date referenced in SRCAA Regulation I, Article II, Section 2.13.~~

~~SECTION 2.20 40 CFR PART 62 – APPROVAL AND PROMULGATION OF STATE PLANS FOR DESIGNATED FACILITIES AND POLLUTANTS~~

- (A) ~~The Agency adopts by reference these subparts of 40 CFR Part 62, in effect on the date referenced in Section 2.13.~~
 - (1) ~~Subpart OOO, Federal Plan Requirements for Municipal Solid Waste Landfills That Commenced Construction On or Before July 17, 2014 and Have Not Been Modified or Reconstructed Since July 17, 2014.~~

ARTICLE III

VARIANCES

~~ADOPTED: June 9, 1969~~

~~REVISED: June 1, 2023~~

~~EFFECTIVE: July 15, 2023~~

~~SECTION 3.01 VARIANCES – APPLICATION FOR – CONSIDERATIONS – LIMITATIONS – RENEWALS – REVIEW~~

- (A) ~~Applicability (RCW 70A.15.2310). Any person, or group of persons, who is directly impacted by SRCAA Regulation I, may apply to the Board for a variance from rules or regulations governing the quality, nature, duration or extent of discharges of air contaminants. The application shall be accompanied by such information and data as the Board may require. The total time period for a variance and renewal of such variance shall not exceed one year.~~
- (B) ~~General Process. The Board may grant a variance from SRCAA Regulation I. However, if the variance sought also requires a variance from state rules, Ecology must first issue its approval of the variance in writing.~~
- (1) ~~If the variance pertains to SRCAA Regulation I only, the applicant must submit the variance application to SRCAA and the decision to approve or deny the variance will be made by the Board.~~
- (2) ~~If the variance pertains to SRCAA Regulation I and a state rule, the applicant must submit the variance application concurrently to both SRCAA and Ecology. If approved by Ecology, the variance application may then be reviewed and processed by SRCAA with the decision to approve or deny the variance being made by the Board. Approval of such a variance is contingent upon approval by both Ecology and SRCAA. If denied by Ecology, SRCAA will not make a determination on the variance request.~~
- (a) ~~Per 40 CFR 52.2476(b), any change to a provision of the state implementation plan described in 40 CFR 52.2476(a) must be submitted by Ecology for approval by EPA in accordance with the requirements of 40 CFR 51.104. In accordance with 40 CFR 51.104, variances approved under Article III will not be included in orders or permits provided for in RCW 70A.15.2210 (Notice of Construction) or RCW 70A.15.2260 (Operating Permits) until such~~

~~time as the variance has been accepted by the EPA as part of an approved State Implementation Plan in 40 CFR Part 52, subpart WW.~~

~~(C) Conditions for Granting a Variance.~~

- ~~(1) Pursuant to RCW 70A.15.2310(1), variances may be issued by the Board if it finds that:
 - ~~(a) The emissions occurring or proposed to occur do not endanger public health, safety, or the environment; and~~
 - ~~(b) Compliance with the rules or regulations from which variance is sought would produce serious hardship without equal or greater benefits to the public.~~~~
- ~~(2) The interests of the applicant, other owners of property likely to be affected by the emissions, and the general public must also be considered pursuant to Section 3.01(E) and RCW 70A.15.2310(2).~~

~~(D) Complete Application. In addition to the requirements of Section 3.01(A), applicants seeking a variance must submit an accurate and complete application. Application must be made using SRCAA prepared and furnished forms. An application is not deemed complete until all of the information identified below is received. At a minimum, applicants must submit all of the following information:~~

- ~~(1) A list of interested parties and neighbors within five hundred (500) feet or more of the property on which the variance is proposed to occur, including mailing addresses, or as deemed necessary by the Control Officer.~~
- ~~(2) The specific laws and/or regulations from which a variance is being sought.~~
- ~~(3) How compliance with rules or regulations from which the variance is sought would produce serious hardship to the applicant without equal or greater benefits to the public.~~
- ~~(4) An explanation of the time period for which the variance is sought; not to exceed one (1) year.~~
- ~~(5) How the applicant will comply with the applicable laws and/or regulations following expiration of the variance so as to alleviate the need for a renewal of a variance, if one is approved.~~
- ~~(6) An explanation, if applicable, as to why there is no practicable means known or available for the adequate prevention, abatement or control of the pollution involved.~~
- ~~(7) If alternatives are available, what the cost of the alternatives are. Supporting documentation must be provided.~~
- ~~(8) Detailed maps of the site subject to the variance application.~~
- ~~(9) Any additional information requested by SRCAA prior to, during, or following submittal of the application.~~
- ~~(10) The variance application must be complete and accurate and a statement to this effect by the applicant must be included in the application. Incomplete or inaccurate applications may be returned to the applicant for completion or correction.~~

- (11) ~~If the variance application requires Ecology's approval pursuant to Section 3.01(B), the applicant must demonstrate to SRCAA that a variance application has been approved by Ecology (i.e. by submitting a copy of Ecology's written decision to SRCAA).~~
- (E) ~~Public Notice and Public Hearing.~~
- (1) ~~Variance may be issued only after public involvement per SRCAA Regulation I, Article V, Section 5.05. No variance shall be granted pursuant to this section until the Board has considered the relative interests of the applicant, other owners of property likely to be affected by the discharges, and the general public. The Board shall conduct a fact-finding public hearing, upon due notice being published and sent to all interested parties within five hundred (500) feet of the property on which the variance is proposed. The Control Officer may require notice to parties beyond five hundred (500) feet, if deemed necessary. A thirty (30) calendar day advance public notice shall be published in a newspaper of general circulation in the area of the proposed variance and shall include the following information:~~
- (a) ~~The time, date, and place of the hearing;~~
- (b) ~~The name and address of the owner or operator and the source;~~
- (c) ~~A brief description of the variance request; and~~
- (d) ~~The deadline for submitting written comments to SRCAA.~~
- (2) ~~For variances that pertain to SRCAA Regulation I and a state rule, SRCAA may determine that public notice and public hearing conducted by Ecology under WAC 173-400-171 satisfies the provision in Article V, Section 5.05.~~
- (F) ~~Variance Limitations. Any variance or renewal thereof shall be granted within the requirements of Section 3.01(A) and (C) for not more than one (1) year under conditions consistent with the reasons therefore, and within the following limitations:~~
- (1) ~~If the variance is granted on the ground that there is no practicable means known or available for the adequate prevention, abatement or control of the pollution involved, it shall be only until the necessary means for prevention, abatement or control become known and available, and subject to the taking of any substitute or alternate measure that the Board may prescribe.~~
- (2) ~~If the variance is granted on the ground that compliance with the particular requirement or requirements from which variance is sought will require the taking of measures which, because of their extent or cost, must be spread over a considerable period of time, it shall be for a period not to exceed such reasonable time, as in the view of the Board, is requisite for the taking of the necessary measures. A variance granted on the ground specified herein, shall contain a timetable for the taking of action in an expeditious manner and shall be conditioned on adherence to such timetable.~~

- (3) ~~If the variance is granted on the ground that it is justified to relieve or prevent hardship of a kind other than that provided for in Sections 3.01(F)(1) and (2), it shall be for not more than one (1) year.~~
- (G) ~~Renewal. Any variance granted pursuant to this section may be renewed on terms and conditions and for periods which would be appropriate on initial granting of a variance. If complaint is made to the Board on account of the variance, no renewal thereof shall be granted unless, following a public hearing on the complaint on due notice, the Board finds that renewal is justified. No renewal shall be granted except on application therefore. Any such application shall be made at least sixty (60) days prior to the expiration of the variance. Immediately upon receipt of a complete and accurate application for renewal, the Board shall give public notice of such application in accordance with rules and regulations of Ecology or SRCAA.~~
- (H) ~~Appeal Process. A variance or renewal shall not be a right of the applicant or holder thereof, but shall be granted at the discretion of the Board. However, any applicant adversely affected by the denial or the terms and conditions of the granting of an application for a variance or renewal of a variance by the Board, may obtain judicial review thereof only under the provisions of Chapter 34.05 RCW, as of the effective date of this regulation or thereafter amended.~~
- (I) ~~Emergency Provisions. Nothing in this section and no variance or renewal granted pursuant hereto shall be construed to prevent or limit the application of the emergency provisions and procedures of RCW 70A.15.6000 through 70A.15.6040 (Air Pollution Episodes) to any person or his or her property.~~
- (J) ~~Processing Period. Unless the applicant and the Board agree to a continuance, an application for a variance, or for the renewal thereof, submitted to the Board pursuant to Section 3.01(B)(1) shall be approved or disapproved by the Board within sixty-five (65) days of SRCAA determining that the application for a variance is accurate and complete and receiving the filing fee reference in Section 3.02(A). If approval from Ecology is required per Section 3.01(B)(2), and unless the applicant and the Board agree to a continuance, approval or denial by the Board shall occur within sixty-five (65) days of receipt of all of the following: an accurate and complete application, Ecology's written decision to approve the variance, and the filing fee referenced in Section 3.02(A).~~

SECTION 3.02 FEES

- (A) ~~Fees. Except as provided in Section 3.02(B), below, the filing fees, all legal fees, legal notice fees, and all hourly fees incurred by SRCAA must be paid by the applicant regardless of whether the variance is granted, denied, or determined to be incomplete.~~

- (1) ~~Filing Fees. For applications submitted pursuant to Section 3.01(B)(1) (SRCAA Regulation I only), a filing fee as specified in SRCAA Regulation I, Article X, Section 10.08 and Section 10.08 of the Consolidated Fee Schedule shall be submitted at the time of application and shall be applied to the final invoice fee. For applications submitted pursuant to Section 3.01(B)(2) (SRCAA Regulation I and Ecology rules), a filing fee as specified in Section 10.08 in Article X and in the Consolidated Fee Schedule shall be submitted at the same time Ecology's written approval is submitted to SRCAA pursuant to Section 3.01(J) and shall be applied to the final invoice fee.~~
 - (2) ~~Legal Fees / Legal Notice Fees. The applicant shall also be responsible to pay all legal fees incurred by SRCAA directly attributed to the application for a variance and costs associated with any legal notice(s) required pursuant to Article III.~~
 - (3) ~~Hourly Fees. An hourly fee, as established in Section 10.08 in Article X and in the Consolidated Fee Schedule, shall also be assessed to, and paid by, the applicant for applications reviewed by SRCAA pursuant to Article III.~~
- (B) ~~Reduced Fees or Refunds. The applicant may request that some portion of the variance fees be waived or refunded if it is demonstrated to the Board that SRCAA's variance application process did not fully and accurately inform the applicant of the variance process described in Sections 3.01-3.02(A). Such request must be made in writing no later than thirty (30) days after denial or approval of the variance by the Board. Any fee reductions or refunds shall be at the full discretion of the Board.~~

ARTICLE IV

REGISTRATION

ADOPTED: June 9, 1969

REVISED: June 1, 2023

EFFECTIVE: July 15, 2023

SECTION 4.01 REGISTRATION REQUIRED

- (A) ~~Stationary Source Registration. The Agency regulates the classes of stationary sources and source categories listed in SRCAA Regulation I, Article IV, Section 4.04, under the authority of RCW 70A.15.2200. A stationary source listed in Section 4.04, whether publicly or privately owned, must register with the Agency, unless exempted under Article IV, Section 4.03.~~
- (B) ~~Purpose. The registration program allows the Agency to maintain a current and accurate record of air contaminant sources. Information collected through registration is used to evaluate the effectiveness of air pollution control strategies and to verify source compliance with applicable air pollution requirements.~~
- (C) ~~Registration Program Components.~~
 - (1) ~~Initial registration and annual or other periodic reports from stationary source owner or operator.~~
 - (2) ~~On-site inspections necessary to verify compliance with registration requirements.~~
 - (3) ~~Data storage and retrieval systems necessary for support of the registration program.~~
 - (4) ~~Emission inventory reports and emission reduction credits computed from information provided by source owner / operator under the registration requirements.~~
 - (5) ~~Staff review, including engineering analysis for accuracy and current information provided by source under the registration program.~~
 - (6) ~~Clerical, administrative, and other office support of the registration program.~~

SECTION 4.02 GENERAL REQUIREMENTS FOR REGISTRATION

- (A) ~~Registration Required. The owner or operator of a stationary source must register the stationary source with the Agency annually. The owner or operator is responsible for timely submission of accurate and complete registration~~

information and fees, except those stationary sources exempted under Section 4.03.

- (B) ~~Registration Information. The owner or operator is responsible for notifying the Agency of the existence of the source. The owner or operator must register each emissions unit located at the stationary source, including quantifiable fugitive air emissions. The owner or operator must provide information as may be required by the Agency, concerning location, size, and height of air contaminant outlets, processes employed, nature of the air contaminant emission, and such other information, as is relevant to air pollution. The owner or operator must submit updated registration information at least annually as required by the Agency, using Agency prepared and furnished forms, unless the Agency approves in writing an alternative format or method of reporting. Submission must be received within forty-five (45) days of the issue date or request, unless the Agency specifies otherwise.~~
- (C) ~~Signature. The owner or operator must sign each registration submission verifying the information on the form is complete and accurate.~~
- (D) ~~Fees. The owner or operator must submit registration fees according to SRCAA Regulation I, Article X.~~
- (E) ~~Reporting Requirements for Transfer, Business Name Change, or Change of Ownership.~~
 - (1) ~~An owner or operator that changes the business name of a registered stationary source, assumes ownership of a registered stationary source, and/or assumes operational control of a registered stationary source, must report the changes to the Agency, on Agency prepared and furnished forms, within ninety (90) days of the change.~~
 - (2) ~~Any liability for fee payment, including payment of delinquent fees and other penalties will survive any transfer of ownership and become the legal obligation of the new owner or operator.~~
- (F) ~~Operation and Maintenance Plan. Emissions units and control equipment at registered stationary sources must be operated as designed and kept in good operating condition.~~
 - (1) ~~Stationary sources must have an operation and maintenance plan for the emissions units and control equipment. The plan must include written operating instructions and maintenance schedules which follow manufacturer recommendations or good industrial practice. The plan must be available on-site within ninety (90) days of initial registration or within twelve (12) months from the effective date of Section 4.02 revisions (09/01/2020), whichever is later. The plan must be provided to the Agency upon request.~~
 - (2) ~~Records demonstrating compliance with the plan must be kept for the most recent twenty-four (24) months. Records must be provided to the Agency upon request.~~

- (3) ~~Equipment with operation and maintenance requirements specified in a written Order of Approval from the Agency are exempt from the requirements of Section 4.02(F).~~

SECTION 4.03 REGISTRATION EXEMPTIONS

(A) Exemptions.

- (1) ~~Air Operating Permit Sources (AOP). Stationary sources subject to Chapter 173-401 WAC (air operating permit sources) and that meet requirements in SRCAA Regulation I, Article V are exempt from the registration requirements of Article IV, Section 4.02.~~
- (2) ~~Grain Handling Facilities:~~
 - (a) ~~That handle less than or equal to ten (10) million bushels of grain annually. If registration has been made under the registration requirements in Section 4.02, and a registration fee paid, these facilities do not need to pay ongoing annual registration fees or meet other registration requirements as long as the stationary source continues to meet the criteria listed below (1. – 3.). The stationary source is subject to all other applicable requirements of Regulation I.~~
 - 1. ~~Is properly classified as a grain warehouse or grain elevator (includes grain cleaning) under SIC code 5153 / NAICS 424510;~~
 - 2. ~~Is licensed by the Department of Agriculture under Chapter 22.09 RCW or by the federal government for purposes similar to those of licensure under Chapter 22.09 RCW; and~~
 - 3. ~~Handles less than or equal to ten (10) million bushels of grain annually.~~
 - (b) ~~That handles greater than ten (10) million bushels annually. If the licensed capacity increases to greater than ten (10) million bushels of grain annually, registration under Section 4.02 must be completed, and annual registration fee paid, prior to receiving grain from the first harvest season after the date of the increase in its licensed capacity. In addition, if required under Article V, a NOC Application must be filed and an Order of Approval issued by the Agency prior to increasing the licensed capacity of the stationary source to greater than ten (10) million bushels of grain annually.~~
- (3) ~~Portable Sources. Portable sources that locate temporarily at a site in Spokane County and have received an approved Permission to Operate under Article V, Section 5.08 are exempt from registration requirements under Section 4.02.~~

- (B) **Exemption Documentation.** The owner or operator of any source exempted from registration under Article IV must maintain documentation in order to verify that the source remains entitled to the exemption status and must present said documentation to an Agency authorized representative upon request. The owner or operator of any source that is exempted from registration must immediately:

- (1) Notify the Agency of the exceedance and register the facility upon discovery of exceeding de minimis levels given in Section 4.04; and
 - (2) Submit a NOC Application and receive an Order of Approval from the Agency per Article V.
- (C) Compliance with SRCAA Regulation I. A source with an exemption from registration under Article IV will not be construed as an exemption from any other provision of Regulation I.

SECTION 4.04 STATIONARY SOURCES AND SOURCE CATEGORIES SUBJECT TO REGISTRATION

- (A) Subject to Registration. The following stationary sources and source categories are subject to registration. Emission rates in SRCAA Regulation I, Article IV, Section 4.04 are based on uncontrolled PTE emissions, unless otherwise noted.
 - (1) Stationary sources or source categories subject to state requirements:
 - (a) Any stationary source that qualifies as a new major stationary source, or a major modification (173-400-820 WAC).
 - (b) Any modification to a stationary source that requires an increase either in a facility-wide emission limit or a unit specific emission limit.
 - (c) Any stationary source with significant emissions as defined in WAC 173-400-810.
 - (d) Any stationary source where the owner or operator has elected to avoid one or more requirements of the operating permit program established in Chapter 173-401 WAC, by limiting its PTE (synthetic minor) through an order issued by the Agency.
 - (2) Any stationary sources or source categories:
 - (a) Required to obtain an Order of Approval under Regulation I, Article V.
 - (b) Subject to General Order of Approval (GOA) under Article V and WAC 173-400-560.
 - (c) For which the Control Officer determines that emissions of the stationary source, including fugitive emissions, are likely to be injurious to human health, plant or animal life, or property, or which unreasonably interferes with enjoyment of life and property.
 - (3) Stationary sources with the following operations:
 - (a) Abrasive blasting operations, except portable blasting operations operating at a construction site, or at a site for less than thirty (30) days in any running twelve (12) month period and abrasive blasting operations that do not exhaust or release fugitive emissions to the ambient air.
 - (b) Acid production plants, including all acids listed in Chapter 173-460 WAC.
 - (c) Agricultural chemicals, manufacturing, mixing, packaging or other related air contaminant emitting operations (fertilizer concentrates, pesticides, etc.).
 - (d) Agricultural drying and dehydrating operations.

- (e) Alumina processing operations.
- (f) Ammonium sulfate manufacturing plants.
- (g) Asphalt and asphalt products production operations (asphalt roofing and application equipment excluded).
- (h) Brick and clay products manufacturing operations (tiles, ceramics, etc). Noncommercial operations are exempt.
- (i) Cattle feedlots with an inventory of one thousand or more cattle in operation between June 1 and October 1, where vegetation forage growth is not sustained over the majority of the lot during the normal growing season.
- (j) Chemical manufacturing operations.
- (k) Coffee roasting operations.
- (l) Composting operations except noncommercial agricultural and noncommercial residential composting activities.
- (m) Concrete production operations and ready mix plants.
- (n) Flexible polyurethane foam, polyester resin, and styrene production operations.
- (o) Flexible vinyl operations and urethane coating operations.
- (p) Fuel refining operations, blending operations, production operations, including alternative commercial fuel production facilities (e.g. ethanol, bio-diesel, etc.)
- (q) Gasoline and aviation gas storage and dispensing, including:
 1. Gasoline dispensing facilities, subject to Chapter 173-491 WAC, and aviation gas dispensing facilities with total gasoline storage capacities greater than 10,000 gallons; and
 2. Bulk gasoline, and aviation gas terminals, bulk gasoline and aviation gas plants, and gasoline and aviation gas loading terminals.
- (r) Grain handling; seed, pea, and lentil processing facilities. Registration shall be in accordance with Article IV, Section 4.03.
- (s) Hay cubing or pelletizing operations established at a dedicated collection and processing site.
- (t) Insulation manufacturing operations.
- (u) Metal casting facilities and foundries, ferrous.
- (v) Metal casting facilities and foundries, nonferrous.
- (w) Metal plating and anodizing operations.
- (x) Metallurgical processing operations.
- (y) Mills; grain, seed, feed and flour production, and related operations.
- (z) Mills; lumber, plywood, shake, shingle, woodchip, veneer operations, dry kilns, pulpwood insulating board, grass/stubble pressboard, pelletizing, or any combination thereof.
- (aa) Mills; wood products manufacturing operations (including, but not limited to, cabinet works, casket works, furniture, and wood by-products).
- (bb) Mineral processing (metallic and nonmetallic), including, but not limited to, rock crushing, sand and gravel mixing operations, except stand-alone rock, soil, or wood screening / conveying operations and blasting operations.
- (cc) Mineralogical processing operations.

- (dd) Natural gas transmission and distribution (SIC 4923 / NAICS 486210 and 221210, respectively).
- (ee) Paper manufacturing operations, except Kraft and sulfite pulp mills.
- (ff) Perchloroethylene dry cleaning operations.
- (gg) Pharmaceuticals production operations.
- (hh) Plastics and fiberglass fabrication, including gelcoat, polyester resin, or vinylester coating operations using more than 55 gals/yr of all materials containing volatile organic compounds or toxic air pollutants.
- (ii) Portland Cement production facilities.
- (jj) Refuse systems (SIC 4953 / NAICS 562213, 562212, 562211, and 562219, respectively), including municipal waste combustors; landfills with gas collection systems or flares; hazardous waste treatment, storage, and disposal facilities; and wastewater treatment plants other than POTWs.
- (kk) Rendering operations.
- (ll) Semiconductor manufacturing operations.
- (mm) Sewerage systems, POTWs with a rated capacity of more than one million gallons per day (SIC 4952 / NAICS 221320).
- (nn) Stump and wood grinding established at a dedicated collection and processing site.
- (oo) Surface coating, adhesive, and ink manufacturing operations.
- (pp) Surface coating operations:
 1. All motor vehicle or motor vehicle component surface coating operations; and
 2. General surface coating operations with PTE emissions greater than 100 lbs/yr or with PTE toxic air pollutant emissions that exceed any SQER listed in Chapter 173-460 WAC.
- (qq) Synthetic fiber production operations.
- (rr) Synthetic organic chemical manufacturing operations.
- (ss) Tire recapping operations.
- (tt) Wholesale meat/fish/poultry slaughter and packing plants.
- (4) Stationary sources with the following equipment:
 - (a) Fuel burning equipment, including but not limited to boilers, building and process heating units (external combustion) with per unit heat inputs greater than or equal to:
 1. 500,000 Btu/hr using coal or other solid fuels with less than or equal to 0.5% sulfur;
 2. 500,000 Btu/hr using used/waste oil, per the requirements of RCW 70A.15.4510;
 3. 1,000,000 Btu/hr using kerosene, #1, #2 fuel oil, or other liquid fuel, including alternative liquid fuels (i.e., biodiesel, biofuels, etc) except used/waste oil;
 4. 4,000,000 Btu/hr using gaseous fuels, such as, natural gas, propane, methane, LPG, or butane, including but not limited to, boilers, dryers, heat treat ovens and deep fat fryers; or
 5. 400,000 Btu/hr, wood, wood waste.

- (b) Incinerators, including human and pet crematories, burn-out ovens, and other solid, liquid, and gaseous waste incinerators.
- (c) Internal combustion engines
 - 1. Used for standby, back-up operations only, and rated at or above 500 bhp.
 - 2. Stationary internal combustion engines, other than those used for standby or back-up operations, rated at 100 bhp or more and are integral to powering a stationary source. This includes but is not limited to, rock crushing, stump and woodwaste grinding, and hay cubing operations.
- (d) Particulate control at materials handling and transfer facilities that generate fine particulate and exhaust more than 1,000 acfm to the ambient air. This may include cyclones, baghouses, or industrial housekeeping vacuuming systems.
- (e) Storage tanks within commercial or industrial facilities, with capacities greater than 20,000 gallons and storing organic liquids with a vapor pressure equal to or greater than 1.5 psia at 68° F.
- (5) Any stationary source or stationary source category not otherwise identified above, with uncontrolled emissions rates above those listed in (a) – (d):
 - (a) Any single criteria pollutant, or its precursors, as defined in 40 CFR 51.165, exceeding emission rates of 0.5 tons/yr, or in the case of lead, emissions rates greater than or equal to 0.005 tons/yr;
 - (b) ~~TAPs with emission rates exceeding the SQER established in Chapter 173-460 WAC;~~
 - (c) Combined air contaminants (criteria pollutants, VOCs, or TAPs) in excess of one (1.0) ton/yr; or
 - (d) Combined TAPs and VOC emissions greater than 0.5 tons/yr.
 - (e) The criteria in Section 4.04(A)(5)(a)-(d) applies to, but is not limited to the following stationary source categories:
 - 1. Bakeries;
 - 2. Bed lining or undercoating production or application operations;
 - 3. Degreasers/solvent cleaners, not subject to 40 CFR Part 63, Subpart T (Halogenated Solvent Cleaners); including, but not limited to, vapor, cold, open top, and conveyORIZED cleaner;
 - 4. Distilleries;
 - 5. Dry cleaning non-perchloroethylene operations;
 - 6. Evaporators;
 - 7. General surface coating operations that only use non-spray application methods (e.g., roller coat, brush coat, flow coat, or pre-packaged aerosol can);
 - 8. Graphic art systems including, but not limited to, lithographic and screen printing operations;
 - 9. Organic vapor collection systems within commercial or industrial facilities, including fume hoods;
 - 10. Ovens, furnaces, kilns and curing with emissions other than combustion emissions;

11. Plasma or laser cutters;
12. Soil and groundwater remediation operations;
13. Sterilizing operations, including, but not limited to EtO and hydrogen peroxide, and other sterilizing operations;
14. Utilities, combination electric and gas, and other utility services (SIC 493 / NAICS 221111 through 221210, not in order given);
15. Welding, brazing, or soldering operations; or
16. Wood furniture stripping and treatment operations (commercial only).

SECTION 4.05 CLOSURE OF A STATIONARY SOURCE OR EMISSIONS UNIT(S)

- (A) Closed Source or Emission Unit. A stationary source or emissions unit(s) is considered closed when:
- (1) The owner or operator notifies the Agency using the Agency prepared and furnished notification form, within ninety (90) days after the owner or operator permanently stops or terminates processes that produce air contaminant emissions at a stationary source or emissions unit(s). Upon submittal of an Agency prepared and furnished notification form to the Agency, or receipt of a written notification from the Agency of closure, the registration status of the stationary source or emissions unit(s) becomes null and void.
 - (2) The owner or operator fails to pay registration fees within one hundred and twenty (120) calendar days of the original invoice date constitutes the closure of the stationary source.
 - (3) The Agency determines that the stationary source has gone out of business, but does not file the Agency prepared and furnished notification form.
- (B) Not Operated for Two or More Years. A stationary source or emissions unit(s) that has not operated for two (2) or more years is presumed to be closed. In such cases it is up to the owner or operator to rebut the presumption. Prior to two (2) years and except as provided in Section 4.05(A) above, whether a source is closed depends on the intention of the owner or operator at the time it ceased operation, based on the following factors:
- (1) The duration and cause of the cessation of operations;
 - (2) The maintenance or testing status of the stationary source or emissions unit(s);
 - (3) Whether a presence was maintained at the site during the cessation of operations; and
 - (4) The payment status of registration fees during the cessation of operations.
- (C) Process and Control Equipment Rendered Inoperable. In the event of the closure of a stationary source or emissions unit(s), the process and pollution control equipment may remain in place and on site, but must be rendered incapable of generating emissions to the atmosphere (e.g., disconnection of power to

equipment, mechanical positioning that inhibits processing; placing of padlocks on equipment to prevent operation.)

- (D) Operation of Closed Source or Emissions Unit. It is unlawful for an owner or operator to continue operating a stationary source or emissions unit(s) that is considered closed.
- (E) Resume Operation of Closed Source or Emissions Unit. A stationary source or emissions unit(s) resuming operation after closure must file an NOC application and receive an Order of Approval by the Agency prior to operation.

ARTICLE V

NEW SOURCE REVIEW FOR STATIONARY SOURCES AND PORTABLE SOURCES

ADOPTED: June 9, 1969

REVISED: June 1, 2023

EFFECTIVE: July 15, 2023

~~SECTION 5.01 DEFINITIONS (Repealed, 3/4/04, Res. 04-01)~~

SECTION 5.02 NEW SOURCE REVIEW APPLICABILITY AND WHEN REQUIRED

- (A) Purpose. SRCAA Regulation I, Article V contains the new source review requirements for stationary and portable sources in Spokane County.
- (B) Applicability. Article V applies to all stationary sources, portable sources and source categories listed in Article IV, Section 4.04, unless specifically exempted Article V, Section 5.02(I).
- (C) NOC Required for New or Modified Stationary Sources. A NOC application must be filed by the owner or operator and an Order of Approval issued by the Agency prior to the establishment of any of the following stationary source or source categories:
 - (1) New stationary sources and source categories subject to the applicability criteria in Article IV, Section 4.04;
 - (2) Establishment of a new major stationary source as defined in WAC 173-400-710 and 173-400-810;
 - (3) Modifications to an existing stationary source which results in an increase in actual emissions or that requires an increase in either a facility-wide or a unit specific emission limit;
 - (4) A major modification to an existing major stationary source as defined in WAC 173-400-710 and 173-400-810;
 - (5) ~~Any stationary source with emissions that exceed the SQER in Chapter 173-460 WAC;~~
 - (6) Like-kind replacement of existing emissions unit(s);
 - (7) Existing stationary source replacement or substantial alteration of control equipment;

- (8) A stationary source or emission unit(s) resuming operation after it has been closed per Article IV, Section 4.05;
 - (9) An existing stationary source that is relocated;
 - (10) A stationary source that applies for coverage under a GOA issued by the Agency under WAC 173-400-560 in lieu of filing a NOC application under Article V, Section 5.02; or
 - (11) Any stationary source the Agency determines must file a NOC application and obtain an Order of Approval in order to reduce the potential impact of air emissions on human health and safety, prevent injury to plant, animal life, and property, or which unreasonably interferes with enjoyment of life and property.
- (D) PSP Required for New or Modified Portable Sources. A PSP application must be filed by the owner or operator and a Permission to Operate issued by the Agency prior to the establishment of any portable sources subject to the applicability criteria in Article IV, Section 4.04, which locate temporarily at locations in Spokane County, unless specifically exempted in 5.08(D).
- (E) Modification Review. New source review of a modification is limited to the emissions unit(s) proposed to be added or modified at an existing stationary source and the air contaminants whose emissions would increase as a result of the modification. Review of a major modification must comply with WAC 173-400-700 through 173-400-750 or 173-400-800 through 173-400-860, as applicable.
- (F) AOP Integrated Review. An owner or operator seeking approval to construct or modify an air operating permit source, may elect to integrate review of the air operating permit application or amendment, required under RCW 70A.15.2260, and the NOC application required by Article V. A NOC application designated for integrated review must be processed in accordance with the provisions in Chapter 173-401 WAC.
- (G) New Major Stationary Source or Major Modification in Nonattainment Areas. The proposed project is subject to the permitting requirements of WAC 173-400-800 through 173-400-860 if:
- (1) It is a new major stationary source or major modification, located in a designated nonattainment area;
 - (2) The project emits the air pollutant or its precursors for which the area is designated nonattainment; and
 - (3) The project meets the applicability criteria in WAC 173-400-820.
- (H) PSD Permitting with New Major Stationary Source or Major Modification. If the proposed project is a new major stationary source or a major modification that meets the applicability criteria of WAC 173-400-720, the project is subject to the PSD permitting requirements of WAC 173-400-700 through 173-400-750.

- (I) Stationary Sources Exempt from Article V.
 - (1) The following stationary sources are exempt from the requirement to file a NOC application and obtain an Order of Approval, provided that the source has registered with the Agency per Article IV, prior to placing the source in operation:
 - (a) ~~Batch coffee roasters with a maximum rated capacity of five (5) kg per batch or less, unless air pollution controls are required because of documented nuisance odors or emissions.~~
 - (b) Motor vehicle or motor vehicle component surface coating operations with PTE emissions less than one hundred (100) lbs/yr and with PTE toxic air pollutant emissions that do not exceed any SQER listed in Chapter 173-460 WAC.
 - (c) General surface coating operations that only use non-spray application methods (e.g., roller coat, brush coat, flow coat, or pre-packaged aerosol can) with PTE emissions above the thresholds listed in Article IV, Section 4.04(A)(3)(pp)2., but below thresholds presented in Sections 4.04(A)(5)(a – d).
 - (2) Exemption documentation. The owner or operator of any stationary source exempted under Article V must maintain documentation in order to verify the stationary source remains entitled to the exemption status and must present said documentation to an authorized Agency representative upon request. If an owner or operator of any source that is exempt from new source review under Article V as a result of the exemption in Section 5.02(I)(1) exceeds the emission thresholds in those exemptions, the owner or operator must immediately notify the Agency of the exceedance and submit and NOC application and receive an Order of Approval from the Agency.
 - (3) Compliance with SRCAA Regulation I. An exemption from new source review under Section 5.02(I)(1) is not an exemption from registration under Article IV or any other provision of Regulation I.

SECTION 5.03 NOC AND PSP FEES

- (A) Fees. The owner or operator filing a NOC application or PSP application must pay fees according to SRCAA Regulation I, Article X, Sections 10.07 and 10.08.
- (B) Fee Payment. Fees must be paid without regard to whether a NOC application or PSP application is approved or denied, or a threshold determination is made.

SECTION 5.04 INFORMATION REQUIRED

- (A) NOC and PSP Information. Each NOC application or PSP application must be accompanied by appropriate documentation that provides a detailed description of the stationary source or portable source to enable the Agency to determine that the source or emissions unit will comply with Chapter 70A.15 RCW, the rules and

regulations adopted thereunder, and the Agency's regulation(s). Information must be submitted on Agency prepared and furnished forms. Such information must include:

- (1) The new or modified stationary source, portable source, emissions unit, or control equipment;
- (2) Any equipment connected to, serving, or served by the new or modified stationary source or portable source;
- (3) A plot plan, including the distance to, length, width, and height of; buildings within two hundred (200) feet, or other distance specified by the Agency, from the place where the new or modified stationary source or portable source will be installed;
- (4) The proposed means for the prevention or control of the emissions of air contaminants;
- (5) Estimated emissions resulting from the proposal and the basis for the estimates, or sufficient information for the Agency to determine the expected emissions;
- (6) Any additional information required by the Agency to show that the proposed new or modified stationary source or portable source will meet the applicable air quality requirements of Chapter 70A.15 RCW, the rules and regulations adopted thereunder, and the Agency's regulation(s);
- (7) Any additional information required under WAC 173-400-112 or WAC 173-400-113; and
- (8) ~~The owner or operator must provide documentation that the requirements of Chapter 197-11 WAC, State Environmental Policy have been met. If the Agency is the lead agency for review of an Environmental Checklist (SEPA) or EIS related to the NOC or PSP application being submitted, then the owner or operator filing the SEPA must pay a SEPA review fee according to SRCAA Regulation I, Article X, Section 10.07. This fee must be paid without regard to the final SEPA determination. The cost of publishing any required public notice must be paid by the owner or operator.~~

- (B) Signature. Each NOC or PSP application must be signed by the owner or operator of the new or modified stationary source or portable source.

SECTION 5.05 PUBLIC INVOLVEMENT

- (A) Public Notice and Opportunity for Public Comment.
- (1) SRCAA Regulation I, Article V, Section 5.05 specifies the requirements for notifying the public about air quality actions and provides opportunities of the public to participate in those actions.
 - (2) Applicability to Prevention of Significant Deterioration (PSD). This Section does not apply to a NOC designated for integrated review with actions regulated by WAC 173-400-700 through 173-400-750. In such cases, compliance with the public notification of WAC 173-400-740 is required.

- (B) Public Notice of Application.
- (1) A notice must be published on the Agency's web site announcing the receipt of NOC applications and PSP applications. Notice will be published for a minimum fifteen (15) consecutive days. Duration does not require uninterrupted web site access. Each notice will include the following information:
 - (a) Notice of the receipt of the application;
 - (b) The type of proposed action; and
 - (c) A statement that the public may request a public comment period on the proposed action per Article V, Section 5.05(B)(2).
 - (2) Requests for a thirty (30) day public comment period concerning applications, orders, proposed projects, or actions must be submitted to the Agency in writing via letter, fax, or electronic means within fifteen (15) days of the posting date on the Agency's web site.
 - (a) A thirty (30) day public comment period must be provided per Article V, Section 5.05(D) for any application or proposed action that receives such a request.
 - (b) Any application or proposed action for which a thirty (30) day public comment period is not requested may be processed without further public involvement at the end of the fifteen (15) day comment period referenced in Section 5.05(B)(1).
 - (3) If state or federal regulations require public notice, the public notice must occur in a manner that complies with Section 5.05 and those sections of the state or federal regulations that are applicable.
- (C) Mandatory Public Comment Period. A thirty (30) day public comment period must be provided per Article V, Section 5.05(D) before approving or denying any of the following:
- (1) An application, order, or proposed action for which a public comment period is requested in compliance with Section 5.05(B)(2);
 - (2) An order for a new stationary source or modification of an approved stationary source that increases the annual allowable emissions of the approved source to ten (10) tons or more of any air contaminant, criteria pollutant, or toxic air pollutant;
 - (3) A NOC or PSP application for a new or modified source if there is an increase in emissions of any air pollutant at a rate above the emission threshold rate (defined in WAC 173-400-030), or any increase in emissions of a toxic air pollutant above the acceptable source impact level for that toxic air pollutant as regulated under Chapter 173-460 WAC;
 - (4) Use of a modified or substituted air quality model, other than a guideline model in Appendix W of 40 CFR Part 51, as part of review under Article V, Sections 5.02 and 5.08, WAC 173-400-112, WAC 173-400-113, or WAC 173-400-117;
 - (5) An order to determine RACT;

- (6) An order to establish a compliance schedule or a variance. A variance shall be in accordance with Regulation I, Article III;
 - (7) An order to demonstrate the creditable height of a stack which exceeds the GEP formula height and sixty-five (65) meters, by means of a fluid model or a field study, for the purposes of establishing an emission limitation;
 - (8) An order to authorize a bubble, under RCW 70A.15.2240 and WAC 173-400-120;
 - (9) An action to discount the value of an ERC, issued to a source per WAC 173-400-136;
 - (10) A regulatory order to establish BART for an existing stationary facility;
 - (11) A NOC application or regulatory order used to establish a creditable emission reduction;
 - (12) An order issued under WAC 173-400-091 that establishes limitations on PTE;
 - (13) An extension of the deadline to begin actual construction of a major stationary source or major modification in a nonattainment area;
 - (14) The original issuance and the issuance of all revisions to a GOA issued under WAC 173-400-560;
 - (15) ~~An order issued under WAC 173-400-081(4) or 173-400-082 that establishes an emission limitation that exceeds a standard in the SIP; or~~
 - (16) An NOC application or other proposed action for which the Agency determines there is a significant public interest.
- (D) Public Comment Period.
- (1) After all information required by the Agency has been submitted and applicable preliminary determinations, if any, have been made, a public comment period on actions listed under Section 5.05(C) must be provided for a minimum of thirty (30) days following the date the notice is first published on the Agency web site. If a public hearing is held, the comment period must extend through the hearing date.
 - (2) Availability for public inspection.
 - (a) Administrative record. The information submitted by the owner or operator, and any applicable preliminary determinations, including analyses of the effect(s) on air quality, must be available for public inspection in at least one (1) location near the proposed project or on the Agency web site for the duration of the public comment period. Duration does not require uninterrupted web site access.
 - (b) The Agency must post the following information on their web site for the duration of the public comment period. Duration does not require uninterrupted web site access.
 - 1. Public notice must include the information described in Section 5.05(D)(4);
 - 2. Draft permit, order, or action; and
 - 3. Information on how to access the administrative record.
 - (3) Publication of comment period notice.

- (a) Public notice of all applications, orders, hearings, or actions listed in Article V, Section 5.05(C) must be posted on the Agency's web site for the duration of the public comment period. Duration does not require uninterrupted web site access.
 - (b) The Agency may supplement Agency web site notification by advertising in a newspaper of general circulation in the area of the proposed action or by other methods appropriate to notify the local community.
- (4) Notice for a public comment period must include the following information:
 - (a) Date the public notice is posted;
 - (b) The name and address of the owner or operator and the affected facility;
 - (c) A brief description of the proposal and the type of facility, including a description of the facility's processes subject to the permit;
 - (d) A description of the air contaminant emissions including the type of pollutants and quantity of emissions that would increase under the proposal;
 - (e) The location where those documents made available for public inspection may be reviewed;
 - (f) Start date and end date for the thirty (30) day public comment period;
 - (g) A statement that a public hearing may be held if the Agency determines within a thirty (30) day period that significant public interest exists;
 - (h) The name, address, telephone number, and e-mail address of a person at the Agency where interested persons may obtain additional information, including copies of the permit draft, application, relevant supporting materials, compliance plan, permit, monitoring, compliance certification report, and all other materials available to the Agency that are relevant to the permit decision;
 - (i) For projects subject to special protection requirements for federal Class I areas in WAC 173-400-117, the public notice must explain the Agency's decision; and
 - (j) Any other information required under state or federal laws or regulations.
- (5) The cost of publishing any public notice required by Article V, Section 5.05 must be paid by the owner or operator.
- (6) EPA notification. The Agency must send a copy of the notice for all actions subject to a mandatory public comment period to the EPA Region 10 regional administrator.
- (7) Consideration of public comment. The Agency must make a final decision after the public comment period has ended and comments timely received have been considered.
- (8) Public hearings.
 - (a) The owner or operator, any interested governmental entity, group, or person may request a public hearing within the thirty (30) day public

comment period. All hearing requests must be submitted to the Agency in writing via letter, fax, or electronic means. A request must indicate the interest of the entity filing it and why a hearing is warranted.

- (b) The Agency may hold a public hearing if it determines significant public interest exists. The Agency will determine the location, date, and time of the public hearing. If a public hearing is held, the public comment period will extend through the hearing date and thereafter for such period, if any, as the notice of public hearing may specify.
 - (c) Notice of public hearings. At least thirty (30) days prior to the public hearing, the Agency must provide notice of the hearing as follows:
 - 1. Post a public hearing notice on the Agency's web site as directed by Section 5.05(D)(4) for the duration of the public comment period. Duration does not require uninterrupted web site access.
 - 2. Distribute by electronic means or postal service the notice of public hearing to any person who submitted written comments on the application or requested a public hearing, and in the case of a permit action, to the owner or operator.
 - 3. The notice must include the date, time, and location of the public hearing.
 - 4. The Agency may supplement Agency web site notification by advertising in a newspaper of general circulation in the area of the proposed action or by other methods appropriate to notify the local community.
- (E) Public Involvement for Integrated Review with an Air Operating Permit. Any NOC application designated for integrated review with an application to issue or modify an operating permit must be processed in accordance with the operating permit program procedures and deadlines (Chapter 173-401 WAC), as adopted by reference.
- (F) Other Requirements of Law. Whenever procedures permitted or mandated by law will accomplish the objectives of public notice and opportunity for comment, those procedures may be used in lieu of the provisions of this Section (e.g. SEPA).
- (G) Information for Public Review. All information must be made available for public inspection at the Agency, including copies of NOC applications, Orders of Approval, regulatory orders, and modifications thereof. Exemptions from this requirement include information protected from disclosure under any applicable law, including, but not limited to, RCW 70A.15.2510 and Regulation I, Article II, Section 2.03.

SECTION 5.06 APPLICATION COMPLETENESS DETERMINATION

- (A) Application Complete or Information Required.
 - (1) Within thirty (30) days of receipt of a NOC or PSP application, the Agency must notify the owner or operator in writing that the application is complete or of any additional information necessary to complete the application. Designating an application complete for purposes of NOC or PSP application processing does not preclude the Agency from requesting or accepting any additional information.
 - (2) For a project subject to the special protection requirements for Federal Class I areas under WAC 173-400-117(2), a completeness determination includes a determination that the application includes all information required for review of that project under WAC 173-400-117(3). The owner or operator must send a copy of the application and all amendments to the application to EPA and the responsible federal land manager.
 - (3) For a project subject to the major new source review requirements in WAC 173-400-800 through 860, the completeness determination includes a determination that the application includes all information required for review under those sections.
- (B) Fee Payment. As a condition of completeness determination, the Agency requires payment of applicable fees, per SRCAA Regulation I, Article X, Section 10.07.

SECTION 5.07 PROCESSING NOC APPLICATIONS FOR STATIONARY SOURCES

- (A) For New or Modified Stationary Sources.
 - (1) Criteria for approval of a NOC application. An Order of Approval cannot be issued until the requirements of the identified regulations are met as applicable:
 - (a) WAC 173-400-112 – Requirements for new sources in nonattainment areas – Review for compliance with regulations;
 - (b) WAC 173-400-113 – New sources in attainment or unclassifiable areas – Review for compliance with regulations;
 - (c) WAC 173-400-117 – Special protection requirements for federal Class I areas;
 - (d) Article V, Section 5.05;
 - (e) WAC 173-400-200 – Creditable stack height and dispersion techniques and WAC 173-400-205 – Adjustment for atmospheric conditions;
 - (f) WAC 173-400-800 – Major stationary source and major modification in a nonattainment area through WAC 173-400-860 – Public involvement procedures;
 - (g) Chapter 173-460 WAC – Controls for new sources of toxic air pollutants; and

- (h) All fees required under SRCAA Regulation I, Article X, Sections 10.07 and 10.08 have been paid.
 - (2) Within sixty (60) days of receipt of a complete NOC application, the Agency must either issue a final determination on the application or, when required, initiate public notice and comment procedures under Article V, Section 5.05. The Agency must issue a final determination as promptly as possible after the close of the comment period.
 - (3) The final determination may include:
 - (a) An Order of Denial, if the proposal is not in accordance with Chapter 70A.15 RCW, the rules and regulations adopted thereunder, and the Agency's regulation(s); or
 - (b) An Order of Approval which may provide reasonable conditions necessary to assure compliance with Chapter 70A.15 RCW, the rules and regulations adopted thereunder, and the Agency's regulation(s).
 - (4) The final determination on a NOC application must be reviewed and signed by a professional engineer prior to issuance.
 - (5) The Agency must promptly mail a copy of each order, approving, denying, revoking, revising, or suspending an Order of Approval or Permit to Operate to the applicant and to any other party who submitted timely comments on the action. The approval, denial, revocation, revision, or suspension order must include a notice advising the parties of their rights of appeal to the Pollution Control Hearings Board.
 - (6) If the new source is a major stationary source, or the change is a major modification subject to the requirements of WAC 173-400-800 through 860, the Agency must:
 - (a) Submit any LAER control equipment determination included in a final Order of Approval to the RACT / BACT / LAER Clearinghouse maintained by the EPA; and
 - (b) Send a copy of the final Order of Approval, with the LAER control equipment determination, to EPA.
 - (7) The owner or operator of a stationary source must not begin actual construction until the Agency approves the NOC application and issues an Order of Approval.
- (B) Replacement or Substantial Alteration of Control Equipment. An owner or operator proposing to replace or substantially alter the control equipment installed on an existing stationary source or emission unit must file a NOC application with the Agency. A project to replace or substantially alter control technology at an existing stationary source that results in an increase in emissions of any air contaminant is subject to new source review as provided in Section 5.07(A). For any other project to replace or substantially alter control equipment, the requirements of 5.07(B)(1) through (5) apply. Replacement or substantial alteration of control equipment does not include routine maintenance, repair, or similar parts replacement.

- (1) Within thirty (30) days of receipt of a complete NOC application, the Agency must issue a final determination. The final determination may include:
 - (a) An Order of Approval;
 - (b) An Order of Denial; or
 - (c) A proposed RACT determination for the project per WAC 173-400-114.
- (2) The final determination may:
 - (a) Require that the owner or operator employ RACT for the affected emissions unit;
 - (b) Prescribe reasonable operation and maintenance conditions for the control equipment; and
 - (c) Prescribe other requirements as authorized by Chapter 70A.15 RCW.
- (3) The final determination on a NOC application must be reviewed and signed by a professional engineer prior to issuance.
- (4) The Agency must promptly mail a copy of each order, approving, denying, revoking, revising, or suspending an Order of Approval or Permission to Operate to the owner or operator, and to any other party who submitted timely comments on the proposed action. The order must include a notice advising the parties of their rights of appeal to the PCHB.
- (5) Construction shall not commence until the Agency approves the NOC application and issues an Order of Approval. However, any NOC application, filed under Section 5.07(B), shall be deemed to be approved without conditions, if the Agency takes no action within thirty (30) days of receipt of a complete application.

SECTION 5.08 PORTABLE SOURCES

- (A) PSP Required for New or Modified Portable Sources.
 - (1) A PSP application must be filed by the owner or operator and a Permission to Operate issued by the Agency prior to the establishment of any portable sources listed in Article IV, Section 4.04 stationary sources and source categories subject to registration, which locate temporarily at locations in Spokane County. Exemptions are provided in Section 5.08(D).
 - (2) Each time that a portable source will relocate to operate at a new location in Spokane County, the owner or operator must submit a PSP application and obtain an approved Permission to Operate issued by the Agency.
 - (3) The PSP application must be filed at least fifteen (15) calendar days prior to operating at a new location.
 - (4) Information required in Article V, Section 5.04, must be supplied by the owner or operator to enable the Agency to determine that the operation is in accordance with Chapter 70A.15 RCW, the rules and regulations adopted thereunder, and the Agency's regulation(s).

- (5) A PSP application cannot be approved and a Permission to Operate cannot be issued until the criteria given in Section 5.07(A), as applicable, has been met.
- (6) ~~Nonroad engines are reviewed under the following:~~
 - (a) ~~Except as provided in Article V, Section 5.08(D), nonroad engines are required to submit a PSP application and obtain an approved Permission to Operate if:~~
 - 1. ~~The nonroad engine is rated at 500 or more bhp; and~~
 - 2. ~~The nonroad engine operates at the site for thirty (30) or more calendar days in any twelve (12) month period.~~

~~Nonroad engines anticipated to operate more than thirty (30) days in any twelve (12) month period, but less than one (1) year are subject to the requirements of Article V, Section 5.08. When the nonroad engine operates at the site for more than three hundred sixty-four (364) consecutive days, a NOC application must be filed by the owner or operator and approved by the Agency.~~
 - (b) ~~Nonroad engines required to obtain approval of a PSP application per Section 5.08 are reviewed under the following criteria:~~
 - 1. ~~Emission impacts must comply with NAAQS;~~
 - 2. ~~Must meet applicable federal standards for nonroad diesel engines (40 CFR Part 89, if applicable);~~
 - 3. ~~Must use ultra low sulfur fuel (equal to or less than 0.0015% sulfur by weight);~~
 - 4. ~~Must be properly operated and maintained; and~~
 - 5. ~~Opacity from each nonroad engine must not exceed 10%, as determined per EPA Method 9.~~
- (B) Permission to Operate.
 - (1) Permission to Operate may be granted subject to conditions necessary to assure compliance with Chapter 70A.15 RCW, the rules and regulations adopted thereunder, and the Agency's regulation(s). If any conditions listed in Article V, Section 5.05(C) are applicable to the proposal, a public comment period must be held according to Section 5.05(D).
 - (2) Permission to Operate may be granted for a limited time, but in no case remains effective for more than three hundred sixty-four (364) consecutive days from the Permission to Operate approval date. If operation will exceed three hundred sixty-four (364) days, the owner or operator must submit an NOC application per Section 5.02, and receive an Order of Approval per Section 5.07.
 - (3) The owner or operator of a portable source must not install or operate the portable source until the Agency approves the PSP application and issues a Permission to Operate.
 - (4) Portable sources that meet the criteria in Article IV, Section 4.03(A)(3) are exempt from registration.

- (C) Permission to Operate Becomes Invalid if:
- (1) Construction, installation, or operation does not begin within ninety (90) days of receipt of Permission to Operate, unless a longer time is approved by the Agency;
 - (2) The operation is removed from the site;
 - (3) The portable source is operated at a location after three hundred sixty-four (364) days from the Permission to Operate approval date; or
 - (4) The owner or operator of a portable source establishes a permanent stationary source at that site for which the Permission to Operate was approved.
- (D) Portable Sources Exempt from Article V, Section 5.08.
- (1) The following portable sources are exempt from the requirement to file a PSP application and obtain a Permission to Operate, prior to placing the portable source in operation.
 - (a) Portable sources listed in 1. through 4. Below, that emit pollutants below those presented in WAC 173-400-100:
 1. Abrasive blasting.
 2. Rock drilling operations.
 3. Blasting operations.
 4. Woodwaste chipping and grinding operations, except for operations that establish a permanent collection, storage, or processing facility at a site or sites for purpose of future processing, must obtain the Agency's approval of a NOC application, prior to establishment of the stationary source.
 - (b) Soil and groundwater remediation projects that emit pollutants below those presented Article IV, Sections 4.04(A)(5)(a) through (d).
 - (c) All nonroad engines associated with portable rock crushing operations, portable asphalt production operations, and portable concrete production operations.
 - (2) Exemption documentation. The owner or operator of any portable source exempted under Section 5.08(D) must maintain documentation in order to verify the portable source remains entitled to the exemption status and must present said documentation to an authorized Agency representative upon request. If an owner or operator of any source that is exempt from new source review under Article V as a result of the exemptions in 5.08(D)(1) exceeds the emission thresholds in those exemptions, the owner or operator must immediately notify the Agency of the exceedance and submit a PSP application and receive a Permission to Operate from the Agency.
 - (3) Compliance with SRCAA Regulation I. An exemption from new source review under Section 5.08(D) is not an exemption from Regulation I.
- (E) Prevention of Significant Deterioration. Except for nonroad engines, a portable source that is considered a major stationary source or major modification within

the meaning of WAC 173-400-113, must also comply with the requirements in WAC 173-400-700 through 750, as applicable. If a portable source is locating in a nonattainment area and if the portable source emits the pollutants or pollutant precursor for which the area is classified as nonattainment, the portable source must acquire a site-specific Order of Approval.

SECTION 5.09 OPERATING REQUIREMENTS FOR ORDER OF APPROVAL AND PERMISSION TO OPERATE

- (A) Proper Operation and Maintenance. All equipment, machines, devices, and other contrivances, constituting parts of, or called for in the information submitted per SRCAA Regulation I, Article V, Sections 5.02, 5.04, and 5.08 must be properly operated and be maintained in good working order. The control equipment must be operated at all times that air contaminant emissions may occur, except as otherwise provided in the Order of Approval or Permission to Operate.
- (B) Compliance. All conditions of approval established under Article V, Sections 5.07 and 5.08 must be complied with.
- (C) ~~Back-up, Stand-by Internal Combustion Engine Operating Requirements. Operating requirements for internal combustion engines used for standby or back-up operations, are established by the Agency as follows:~~
 - (1) ~~The hours of operation for expected maintenance and testing purposes must be limited to the maximum allowable that will comply with the requirements of Chapter 173-460 WAC. Maintenance and testing purposes means operating the engine to:~~
 - (a) ~~Evaluate the ability of the engine or its supported equipment to perform during an emergency;~~
 - (b) ~~Train personnel on emergency activities;~~
 - (c) ~~Test an engine that has experienced a breakdown, or failure, or undergone a preventative overhaul during maintenance; or~~
 - (d) ~~Exercise the engine if such operation is recommended by the engine or generator manufacturer.~~
 - (2) ~~No limit will be placed on the hours of operation of the internal combustion engine for emergency use. Emergency use means providing electrical power or mechanical work during any of the following events or conditions:~~
 - (a) ~~The failure or loss of all or part of normal power service to the facility beyond the control of the facility; or~~
 - (b) ~~The failure or loss of all or part of a facility's internal power distribution system.~~
 - (3) ~~The testing and maintenance hours of operation and the emergency hours of operation for the internal combustion engine must be recorded by the owner or operator and reported to the Agency annually upon request.~~

SECTION 5.10 CHANGES TO AN ORDER OF APPROVAL OR PERMISSION TO OPERATE

- (A) Constructed or Operated Differently than Approved Order. The Agency may revoke, revise, or suspend an Order of Approval, coverage under a GOA, or a Permission to Operate, if the Agency determines the stationary or portable source is not constructed, installed, or operated as described in the application and information request forms.
- (B) Transfer of Ownership/Name Change.
 - (1) If an existing stationary or portable source with a valid Order of Approval or Permission to Operate is transferred to new ownership or the business changes its name per Article IV, Section 4.02(E), and the source is unchanged by the transfer / name change, then the existing order is transferable to the new ownership / name change, as written.
 - (2) An existing Order of Approval is not transferable to a new stationary source that is installed or established at a site where a stationary source was previously located if the business nature of the new source is different from the previous stationary source.
- (C) Change in Conditions.
 - (1) The owner or operator may request, at any time, a change in conditions of an Order of Approval or Permission to Operate, and the Agency may approve such a request provided the Agency finds the criteria given in Section 5.07(A), as applicable, has been met.
 - (2) Requests. Article V does not prescribe the exact form that change of condition requests must take. If the request is submitted in writing, the Agency must act upon the request consistent with the timelines in Article V, Sections 5.06 and 5.07 for an Order of Approval, or if for a Permission to Operate, consistent with Section 5.08.
 - (3) Fee payment. The owner or operator requesting changes to an Order of Approval or Permission to Operate per Section 5.10 must pay applicable fees, as established in SRCAA Regulation I, Article X, Section 10.07.
- (D) Agency Initiated Changes in Conditions.
 - (1) Order of Approval and Permission to Operate revisions may be initiated by the Agency, without fees charged to the owner or operator, provided the owner or operator of the stationary source has complied with all applicable requirements of Chapter 70A.15 RCW, the rules and regulations adopted thereunder, and the Agency's regulation(s), and the Agency determines the Order of Approval or Permission to Operate has:
 - (a) Typographical errors;
 - (b) Conditions listed therein that are technically infeasible;
 - (c) Additional or revised provisions that are needed to ensure compliance with Chapter 70A.15 RCW, the rules and regulation

- adopted thereunder by the state or Agency, and federal regulations;
or
 - (d) Inaccurate ownership information, including name, address, phone number, or other minor administrative inaccuracies.
 - (2) The Agency may not modify, delete, or add conditions to an existing Order of Approval or Permission to Operate under Article V, Section 5.10(D), unless the owner or operator is notified in writing at least thirty (30) days in advance of the effective date of the change. Modified, deleted or added conditions may be appealed in accordance with Chapter 43.21B RCW.
- (E) Public Notice of Changes in Conditions. Changes to conditions in an Order of Approval or Permission to Operate are subject to the public involvement provisions of Article V, Section 5.05.

SECTION 5.11 NOTICE OF START-UP OF A STATIONARY SOURCE OR A PORTABLE SOURCE

After obtaining an Agency issued Order of Approval or Permission to Operate, the owner or operator must notify the Agency at least seven (7) days prior to the expected startup date.

SECTION 5.12 WORK DONE WITHOUT AN APPROVAL

- (A) Compliance Investigation Fee. The Agency may assess a compliance investigation fee to the owner or operator for operating a stationary source, portable source, or control equipment without an approved Agency Order of Approval, GOA, or Permission to Operate. The compliance investigation fee established in SRCAA Regulation I, Article X, Section 10.07, is in addition to the fees required in Article V, Section 5.03 as a part of the NOC, GOA, or PSP review. The compliance investigation fee applies when:
- (1) A stationary source is constructed, installed, modified, or operated prior to receiving an Order of Approval from the Agency or coverage under a GOA;
 - (2) Control equipment is replaced, installed, or substantially altered on an existing stationary source prior to receiving an Order of Approval from the Agency; or
 - (3) A portable source is established or startup at a location prior to receiving a Permission to Operate from the Agency.
- (B) Compliance with SRCAA Regulation I. Payment of the compliance investigation fee does not relieve any person from the requirement to comply with applicable regulations, nor from any penalties for failure to comply.

SECTION 5.13 ORDER OF APPROVAL CONSTRUCTION TIME LIMITS

- (A) Time Limit. An Order of Approval, issued under SRCAA Regulation I, Article V, Section 5.07 becomes invalid if:
- (1) Construction is not commenced within eighteen (18) months after the receipt of the approval;
 - (2) Construction is discontinued for a period of eighteen (18) months or more; or
 - (3) Construction is not completed within eighteen (18) months of commencement.
- (B) Extension. The Agency may grant an extension beyond the eighteen (18) month period, as provided for in Article V, Section 5.13(A), upon a satisfactory showing that an extension is justified. The Agency may approve such a request provided that:
- (1) No new requirements, such as NSPS (40 CFR Part 60), NESHAP (40 CFR Parts 61 and 63), or state and local regulations, have been adopted under Chapter 70A.15 RCW or the FCCA (42 USC 7401 et seq.) which would change the Order of Approval, had it been issued at the time of the extension;
 - (2) No control equipment required per WAC 173-400-112, WAC 173-400-113, or WAC 173-400-114; or Article V, have been subsequently identified which would change the Order of Approval, had it been issued at the time of the extension;
 - (3) The information presented in the NOC application, associated documents, and the determinations by the Agency during review of the application continue to accurately represent the design, configuration, equipment, and emissions of the proposed stationary source; and
 - (4) The applicant certifies that the stationary source will comply with all applicable requirements of Chapter 70A.15 RCW, the rules and regulations adopted thereunder, and the Agency's regulation(s).
- (C) Phased Projects. Article V, Section 5.13(A) does not apply to the time period between construction of the approved phases of a phased construction project. Each construction phase must commence construction within eighteen (18) months of the projected and approved commencement date.

SECTION 5.14 APPEALS

Appeals. Decisions and orders of the Agency may be appealed to the PCHB of Washington within thirty (30) calendar days of receipt, as provided in Chapter 43.21B RCW and, where applicable, to the U.S. EPA Environmental Appeals Board.

SECTION 5.15 OBLIGATION TO COMPLY

The absence of an ordinance, resolution, rule or regulation, or the failure to issue an order per SRCAA Regulation I, Article V, does not relieve any person from the obligation to comply with Regulation I or with any other provision of law.

ARTICLE VI

EMISSIONS PROHIBITED

ADOPTED: June 9, 1969

REVISED: June 1, 2023

EFFECTIVE: July 15, 2023

~~SECTION 6.01 OUTDOOR BURNING~~

- (A) Purpose. ~~[WAC 173-425-010(1-3)]~~
~~SRCAA Regulation I, Article VI, Section 6.01 establishes controls for outdoor burning in Spokane County in order to:~~
- ~~(1) Minimize or prohibit outdoor burning to the greatest extent practicable.~~
 - ~~(2) Minimize or eliminate the impact of emissions from outdoor burning by defining conditions under which outdoor burning may be conducted.~~
 - ~~(3) Encourage the development and specify the use of reasonable alternatives to outdoor burning. Reasonable alternatives are methods for disposing of organic refuse (such as natural vegetation) that are available, reasonably economical, and less harmful to the environment than burning.~~
 - ~~(4) Geographically limit outdoor burning in order to assure continued attainment of the NAAQS for carbon monoxide (CO) and fine particulate matter (PM_{2.5}) as specified in 40 CFR Part 50.~~
- (B) Applicability. ~~[WAC 173-425-020]~~
- ~~(1) Article VI, Section 6.01 applies to all outdoor burning in Spokane County except:~~
 - ~~(a) Silvicultural burning. [RCW 70A.15.5120(1) & Chapter 332-24 WAC] Silvicultural burning is related to the following activities for the protection of life or property and / or the public health, safety, and welfare:~~
 - ~~1. Abating a forest fire hazard;~~
 - ~~2. Prevention of a forest fire hazard;~~
 - ~~3. Instruction of public officials in methods of forest firefighting;~~
 - ~~4. Any silvicultural operation to improve the forest lands of the state; and~~
 - ~~5. Silvicultural burning used to improve or maintain fire dependent ecosystems for rare plants or animals within~~

~~state, federal, and private natural area preserves, natural resource conservation areas, parks, and other wildlife areas.~~

- ~~(b) Agricultural Burning. [Article VI, Section 6.11]
Agricultural burning is burning of vegetative debris from an agricultural operation necessary for disease or pest control, necessary for crop propagation and / or crop rotation, necessary to destroy weeds or crop residue along farm fence rows, irrigation ditches, or farm drainage ditches, or where identified as a best management practice by the agricultural burning practices and research task force established in RCW 70A.15.5090 or other authoritative source on agricultural practices.~~
- ~~(c) Any outdoor burning on lands within the exterior boundaries of Indian reservations (unless provided for by intergovernmental agreement).~~
- ~~(2) Article VI, Section 6.01 specifically applies to:
 - ~~(a) Firefighting Instruction Fires.
 - 1. Aircraft Crash Rescue Fire Training, Section 6.01(D)(1)(a)
 - 2. Extinguisher Training, Section 6.01(D)(1)(b)
 - 3. Forest Fire Training, Section 6.01(D)(1)(c)
 - 4. Structural Fire Training, Section 6.01(D)(1)(d)
 - 5. Types of Other Firefighting Instruction Fires, Section 6.01(D)(1)(e)~~
 - ~~(b) Fire Hazard Abatement Fires, Section 6.01(D)(2)~~
 - ~~(c) Flag Retirement Ceremony Fires, Section 6.01(D)(3)~~
 - ~~(d) Indian Ceremonial Fires, Section 6.01(D)(4)~~
 - ~~(e) Land Clearing Fires, Section 6.01(D)(5)~~
 - ~~(f) Rare and Endangered Plant Regeneration Fires, Section 6.01(D)(6)~~
 - ~~(g) Recreational Fires, Section 6.01(D)(7)~~
 - ~~(h) Residential Fires, Section 6.01(D)(8)~~
 - ~~(i) Social Event Fires, Section 6.01(D)(9)~~
 - ~~(j) Storm or Flood Debris Fires, Section 6.01(D)(10)~~
 - ~~(k) Tumbleweed Fires, Section 6.01(D)(11)~~
 - ~~(l) Weed Abatement Fires, Section 6.01(D)(12)~~
 - ~~(m) Other Outdoor Fires, Section 6.01(D)(13)~~~~
- ~~(3) The provisions of Chapter 173-425 WAC (Outdoor Burning) are herein incorporated by reference.~~
- ~~(4) The provisions of Article VI, Section 6.01 are severable. If any phrase, sentence, paragraph, or provision is held invalid, the application of such phrase, sentence, paragraph, or provision to other circumstances and the remainder of this Section shall not be affected.~~

~~(C) Definitions. [WAC 173-425-030]~~

~~Words and phrases used in Article VI, Section 6.01 shall have the meaning defined in Chapter 173-425 WAC, unless a different meaning is clearly required by context or is otherwise defined in this Section.~~

- (1) Natural Vegetation means unprocessed plant material from herbs, shrubbery, and trees, including grass, weeds, leaves, clippings, prunings, brush, branches, roots, stumps, and trunk wood. It does not include dimensional lumber, mill ends, etc.
 - (2) Outdoor Burning means the combustion of material of any type in an open fire or in an outdoor container without providing for the control of combustion or the control of emissions from the combustion. For the purpose of this rule, "outdoor burning" means all types of outdoor burning except agricultural burning and silvicultural burning. [RCW 70A.15.5000]
 - (3) Permitting Agency means the Spokane Regional Clean Air Agency (SRCAA or Agency) or Spokane County, any fire protection agency within Spokane County, Washington State Department of Natural Resources (DNR), or the Spokane County Conservation District; upon delegation by or signed agreement with SRCAA. [RCW 70A.15.5100]
 - (4) Person means any individual(s), firm, public corporation, private corporation, association, partnership, political subdivision, municipality, or government agency. It includes any person who has applied for and received a permit for outdoor burning; any person allowing, igniting, or attending a fire; or any person who owns or controls property on which outdoor burning occurs.
 - (5) Responsible Person means any person who has applied for and received a permit for outdoor burning, or any person allowing, igniting, or attending to a fire, or any person who owns or controls property on which outdoor burning occurs.
- (D) Outdoor Burning Permitted.
- (1) Firefighting Instruction Fires. [WAC 173-425-020(2)(f), WAC 173-425-030(5), WAC 173-425-050, WAC 173-425-060(1), (2)(f) & (3-4)]
Firefighting instruction fires are fires for the purpose of firefighter training, including, but not limited to aircraft crash rescue fire training, extinguisher training, forest fire training, and structural fire training. Unless specified otherwise, Article VI, Section 6.01(D)(1) serves as a general permit by the Agency.
 - (a) Aircraft Crash Rescue Fire Training. [RCW 70A.15.5180(1-2), WAC 173-425-020(2)(f), WAC 173-425-030(5), WAC 173-425-050, WAC 173-425-060(1), (2)(f) & (3-4)]
 1. Aircraft crash rescue training fires meeting all of the following criteria do not require a permit:
 - a. Firefighters participating in the training fires are limited to those who provide firefighting support to an airport that is either certified by the federal aviation administration or operated in support of military or governmental activities.
 - b. The fire training may not be conducted during an air pollution episode or any stage of impaired air quality

- ~~declared under RCW 70A.15.6010 for the area where training is to be conducted.~~
- ~~c. The number of training fires allowed each year without a written permit shall be the minimum number necessary to meet federal aviation administration or other federal safety requirements.~~
 - ~~d. The facility shall use current technology and be operated in a manner that will minimize, to the extent possible, the air contaminants generated during the training fire.~~
 - ~~e. The organization conducting the training shall notify the local fire district or fire department prior to commencement of the training. The organization conducting the training shall also notify the Agency prior to commencement of the training.~~
2. ~~Unless specifically authorized in writing by the Agency, the prohibitions / requirements in Section 6.01(F) apply to all aircraft crash rescue fire training fires as listed below:~~
- ~~a. Aircraft crash rescue fire training fires are exempt from the following:~~
 - ~~i. (F)(2) Hauled Materials~~
 - ~~ii. (F)(6) Containers~~
 - ~~iii. (F)(8) Distances~~
 - ~~iv. (F)(10) Burn Hours~~
 - ~~v. (F)(11) Number of Piles~~
 - ~~vi. (F)(12) Fuel Area~~
 - ~~vii. (F)(13) Written Permits~~
 - ~~viii. (F)(15) Areas Prohibited~~
 - ~~b. Aircraft crash rescue fire training fires must comply with the following:~~
 - ~~i. (F)(1) Prohibited Materials (except petroleum products)~~
 - ~~ii. (F)(3) Curtailments~~
 - ~~iii. (F)(4) Nuisance~~
 - ~~iv. (F)(5) Burning Detrimental to Others~~
 - ~~v. (F)(7) Extinguishing a Fire~~
 - ~~vi. (F)(9) Landowner Permission~~
 - ~~vii. (F)(14) Property Access~~
 - ~~viii. (F)(16) Other Requirements~~
3. ~~Persons conducting aircraft crash rescue fire training are responsible for responding to citizen inquiries and resolving citizen complaints caused by the training activity.~~
- (b) ~~Extinguisher Training. [WAC 173-425-020(2)(f), WAC 173-425-030(5), WAC 173-425-050, WAC 173-425-060(1), (2)(f) & (3-4)] Extinguisher training fires of short duration for instruction on the proper use of hand-held fire extinguishers may be conducted~~

~~without a written permit provided all of the following requirements are met:~~

- ~~1. Unless specifically authorized in writing by the Agency, the prohibitions / requirements in Section 6.01(F) apply to extinguisher training fires as listed below:~~
 - ~~a. Extinguisher training fires are exempt from the following:~~
 - ~~i. (F)(2) Hauled Materials~~
 - ~~ii. (F)(6) Containers~~
 - ~~iii. (F)(8) Distances~~
 - ~~iv. (F)(10) Burn Hours~~
 - ~~v. (F)(11) Number of Piles~~
 - ~~vi. (F)(12) Fuel Area~~
 - ~~vii. (F)(13) Written Permits~~
 - ~~viii. (F)(15) Areas Prohibited~~
 - ~~b. Extinguisher training fires must comply with the following:~~
 - ~~i. (F)(1) Prohibited Materials (except as provided for in Section 6.01(D)(1)(b)2.))~~
 - ~~ii. (F)(3) Curtailments~~
 - ~~iii. (F)(4) Nuisance~~
 - ~~iv. (F)(5) Burning Detrimental to Others~~
 - ~~v. (F)(7) Extinguishing a Fire~~
 - ~~vi. (F)(9) Landowner Permission~~
 - ~~vii. (F)(14) Property Access~~
 - ~~viii. (F)(16) Other Requirements~~
- ~~2. Flammable or combustible materials used during the fire extinguisher training shall be limited to:~~
 - ~~a. Less than two (2) gallons of clean kerosene or diesel fuel oil per training exercise, provided that gasoline or gasoline mixed with diesel or kerosene may be used only by local fire departments, fire protection agencies, fire marshals, or fire districts;~~
 - ~~b. As much gaseous fuel (propane or natural gas) as required for the training exercise; or~~
 - ~~c. Less than one-half (0.5) cubic yards of clean, solid combustible materials per training exercise. Examples of solid combustible materials are seasoned wood, untreated scrap lumber, and unused paper.~~
- ~~3. All training must be conducted by fire training officials or an instructor qualified to perform fire training. A copy of the written training plan, and when applicable, instructor qualifications, must be provided to the Agency upon request.~~
- ~~4. Prior to the training, the responsible person(s) conducting the exercise must notify the local fire department, fire~~

- ~~marshal, or fire district and meet all applicable local ordinances and permitting requirements.~~
5. ~~Persons conducting extinguisher training fires are responsible for responding to citizen inquiries and resolving citizen complaints caused by the training activity.~~
- (c) ~~Forest Fire Training. [RCW 70A.15.5180(4), WAC 173-425-020(2)(f), WAC 173-425-030(5), WAC 173-425-050, WAC 173-425-060(1), (2)(f) & (3-4)]~~
~~A fire protection agency may conduct forest fire training fires consisting of only natural vegetation without a written permit.~~
1. ~~Unless specifically authorized in writing by the Agency, the prohibitions / requirements in Section 6.01(F) apply to forest fire training fires as listed below:~~
- a. ~~Forest fire training fires are exempt from the following:~~
- i. ~~(F)(2) Hauled Materials~~
- ii. ~~(F)(6) Containers~~
- iii. ~~(F)(8) Distances~~
- iv. ~~(F)(10) Burn Hours~~
- v. ~~(F)(11) Number of Piles~~
- vi. ~~(F)(12) Fuel Area~~
- vii. ~~(F)(13) Written Permits~~
- viii. ~~(F)(15) Areas Prohibited~~
- b. ~~Forest fire training fires must comply with the following:~~
- i. ~~(F)(1) Prohibited Materials~~
- ii. ~~(F)(3) Curtailments~~
- iii. ~~(F)(4) Nuisance~~
- iv. ~~(F)(5) Burning Detrimental to Others~~
- v. ~~(F)(7) Extinguishing a Fire~~
- vi. ~~(F)(9) Landowner Permission~~
- vii. ~~(F)(14) Property Access~~
- viii. ~~(F)(16) Other Requirements~~
2. ~~Grassland or wildland fires used for the purpose of forest fire training fires qualify as forest firefighting instruction fires. Grassland or wildland fires not used for the purpose of forest fire instruction fires shall be performed pursuant to Section 6.01(D)(1)(e), Types of Firefighting Instruction Fires Not Listed Above.~~
3. ~~Persons conducting forest fire training are responsible for responding to citizen inquiries and resolving citizen complaints caused by the training activity.~~
- (d) ~~Structural Fire Training. [RCW 52.12.150(4), RCW 70A.15.5180(3), WAC 173-425-020(2)(f), WAC 173-425-030(5), WAC 173-425-050, WAC 173-425-060(1), (2)(f) & (3-4)]~~
~~A fire protection agency may conduct structural fire training without a written permit provided all of the following requirements are met:~~

1. ~~Unless specifically authorized in writing by the Agency, the prohibitions / requirements in Section 6.01(F) apply to structural fire training fires as listed below:~~
 - a. ~~Structural fire training fires are exempt from the following:~~
 - i. ~~(F)(1) Prohibited Materials (except as provided for in Section 6.01(D)(1)(d)4.)~~
 - ii. ~~(F)(2) Hauled Materials~~
 - iii. ~~(F)(6) Containers~~
 - iv. ~~(F)(8) Distances~~
 - v. ~~(F)(10) Burn Hours~~
 - vi. ~~(F)(11) Number of Piles~~
 - vii. ~~(F)(12) Fuel Area~~
 - viii. ~~(F)(13) Written Permits~~
 - ix. ~~(F)(15) Areas Prohibited~~
 - b. ~~Structural fire training fires must comply with the following:~~
 - i. ~~(F)(3) Curtailments~~
 - ii. ~~(F)(4) Nuisance~~
 - iii. ~~(F)(5) Burning Detrimental to Others~~
 - iv. ~~(F)(7) Extinguishing a Fire~~
 - v. ~~(F)(9) Landowner Permission~~
 - vi. ~~(F)(14) Property Access~~
 - vii. ~~(F)(16) Other Requirements~~
2. ~~The owner and fire protection agency(ies) must meet the requirements in SRCAA Regulation I, Article IX — Asbestos Control Standards and Article X, Section 10.09 — Asbestos Project And Demolition Notification Waiting Period And Fees, prior to conducting the training. This includes clearly identifying structures on the Notice of Intent that will be used for structural fire training.~~
3. ~~The fire protection agency(ies) conducting the fire training must have a fire training plan available to the Agency upon request, and the purpose of the structural fire must be to train firefighters.~~
4. ~~Composition roofing, asphalt roofing shingles, asphalt siding materials, miscellaneous debris from inside the structure, carpet, linoleum, and floor tile shall not be burned unless such materials are an essential part of the fire training exercise and are described as such in the fire training plan. Materials removed from the structure(s) must be disposed of in a lawful manner prior to the training exercise.~~
5. ~~Structural fire training shall not be conducted if, in consideration of prevailing air patterns, emissions from the fire are likely to cause a nuisance.~~

6. ~~The fire protection agency(ies) conducting the training must provide notice to the owners of property adjoining the property on which the fire training will occur, to other persons who potentially will be impacted by the fire, and to additional persons if specifically directed by the Agency.~~
7. ~~Structural fire training shall be performed in accordance with RCW 52.12.150.~~
8. ~~Persons conducting structural fire training are responsible for responding to citizen inquiries and resolving citizen complaints caused by the training activity.~~

(e) ~~Types of Firefighting Instruction Fires Not Listed Above. [WAC 173-425-020(2)(f), WAC 173-425-030(5), WAC 173-425-050, WAC 173-425-060(1), (2)(f) & (3-4)]~~

~~A fire protection agency may conduct firefighting instruction fires not provided for in Article VI, Section 6.01(D)(1)(a-d) (e.g., car rescue training fires, simulated fires at permanent fire training facilities, simulated fires via mobile fire training units, etc.) if all of the following are met:~~

1. ~~Unless specifically authorized in writing by the Agency, the prohibitions / requirements in Section 6.01(F) apply to other firefighting instruction fires as listed below:~~
 - a. ~~Other firefighting training fires are exempt from the following:~~
 - i. ~~(F)(2) Hauled Materials~~
 - ii. ~~(F)(6) Containers~~
 - iii. ~~(F)(8) Distances~~
 - iv. ~~(F)(10) Burn Hours~~
 - v. ~~(F)(11) Number of Piles~~
 - vi. ~~(F)(12) Fuel Area~~
 - vii. ~~(F)(13) Written Permits~~
 - viii. ~~(F)(15) Areas Prohibited~~
 - b. ~~Other firefighting training fires must comply with the following:~~
 - i. ~~(F)(1) Prohibited Materials (except as provided for in Section 6.01(D)(1)(e)3.)~~
 - ii. ~~(F)(3) Curtailments~~
 - iii. ~~(F)(4) Nuisance~~
 - iv. ~~(F)(5) Burning Detrimental to Others~~
 - v. ~~(F)(7) Extinguishing a Fire~~
 - vi. ~~(F)(9) Landowner Permission~~
 - vii. ~~(F)(14) Property Access~~
 - viii. ~~(F)(16) Other Requirements~~
2. ~~The fire protection agency(ies) conducting the fire training must have a fire training plan available to the Agency upon request, and the purpose of the structural fire must be to train firefighters.~~

3. ~~The prohibited materials described in Article VI, Section 6.01(F)(2) may not be burned in any fire unless such materials are an essential part of the fire training exercise and are described as such in the fire training plan.~~
 4. ~~Persons conducting other firefighting training are responsible for responding to citizen inquiries and resolving citizen complaints caused by the training activity.~~
- (2) ~~Fire Hazard Abatement Fires.~~
- (a) ~~A permit from a permitting agency other than SRCAA is required pursuant to Article VI, Section 6.01(E) for fire hazard abatement fires. All fire hazard abatement fires require a written permit unless an alternate permitting method is specified in a written agreement (e.g., Memorandum of Understanding) between SRCAA and the permitting agency.~~
 - (b) ~~Unless specifically authorized in writing by the permitting agency and pursuant to a written agreement between SRCAA and the permitting agency, the prohibitions / requirements in Section 6.01(F) apply as listed below:~~
 1. ~~Fire hazard abatement fires may be exempt from the following at the permitting agency's discretion:~~
 - i. ~~(F)(8) Distances~~
 - ii. ~~(F)(11) Number of Piles~~
 - iii. ~~(F)(12) Fuel Area~~
 2. ~~Fire hazard abatement fires must comply with the following:~~
 - i. ~~(F)(1) Prohibited Materials~~
 - ii. ~~(F)(2) Hauled Materials~~
 - iii. ~~(F)(3) Curtailments~~
 - iv. ~~(F)(4) Nuisance~~
 - v. ~~(F)(5) Burning Detrimental to Others~~
 - vi. ~~(F)(6) Containers~~
 - vii. ~~(F)(7) Extinguishing a Fire~~
 - viii. ~~(F)(9) Landowner Permission~~
 - ix. ~~(F)(10) Burn Hours~~
 - x. ~~(F)(13) Written Permits~~
 - xi. ~~(F)(14) Property Access~~
 - xii. ~~(F)(15) Areas Prohibited~~
 - xiii. ~~(F)(16) Other Requirements~~
- (3) ~~Flag Retirement Ceremony Fires. [RCW 70A.15.5060, WAC 173-425-020(2)(j), WAC 173-425-030(15), WAC 173-425-040(5), WAC 173-425-060(1)(b), and WAC 173-425-060(1), (2)(j) & (3-4)]~~
- ~~A flag retirement ceremony fire is a ceremonial fire for the purpose of disposing of cotton or wool flags of the United States of America, by fire, pursuant to 36 USC 176(k). A flag retirement ceremony fire is a type of other outdoor fire as provided for in WAC 173-425-030(15). The ceremony generally involves placing the flags one at a time in a small fire during the ceremony until the last flag is burned.~~

- (a) ~~Article VI, Section 6.01(D)(3) serves as a general permit by the Agency.~~
- (b) ~~The prohibitions / requirements in Section 6.01(F) apply to flag retirement ceremony fires as listed below:~~
 - 1. ~~Unless specifically authorized in writing by the Agency, flag retirement ceremony fires are exempt from the following:~~
 - i. ~~(F)(2) Hauled Materials~~
 - ii. ~~(F)(6) Containers~~
 - iii. ~~(F)(8) Distances~~
 - iv. ~~(F)(10) Burn Hours~~
 - v. ~~(F)(11) Number of Piles~~
 - vi. ~~(F)(12) Fuel Area~~
 - vii. ~~(F)(13) Written Permits~~
 - viii. ~~(F)(15) Areas Prohibited~~
 - 2. ~~Flag retirement ceremony fires must comply with the following:~~
 - i. ~~(F)(1) Prohibited Materials (except for cotton or wool flags and minimal accelerant necessary to burn the flags)~~
 - ii. ~~(F)(3) Curtailments~~
 - iii. ~~(F)(4) Nuisance~~
 - iv. ~~(F)(5) Burning Detrimental to Others~~
 - v. ~~(F)(7) Extinguishing a Fire~~
 - vi. ~~(F)(9) Landowner Permission~~
 - vii. ~~(F)(14) Property Access~~
 - viii. ~~(F)(16) Other Requirements~~
- (c) ~~A ceremony for disposal of unserviceable cotton or wool flags using methods other than burning (e.g., burying or recycling) or burning a small number of representative cotton or wool flags for the flag retirement ceremony is recommended, but not required.~~
- (d) ~~Burning flags made of synthetic materials (e.g., nylon) is prohibited.~~
- (4) ~~Indian Ceremonial Fires. [RCW 70A.15.5200, WAC 173-425-020(2)(h), WAC 173-425-030(8), WAC 173-425-050, WAC 173-425-060(1), (2)(h) & (3-4)]~~
~~Indian ceremonial fires are fires using charcoal or clean, dry, bare, untreated wood (for the purpose of this definition, it includes commercially manufactured fire logs) necessary for Native American Ceremonies (i.e., conducted by and for Native Americans) if part of a religious ritual.~~
 - (a) ~~Article VI, Section 6.01(D)(4) serves as a general permit by the Agency.~~
 - (b) ~~Unless specifically authorized in writing by the Agency, the prohibitions / requirements in Section 6.01(F) apply to Indian ceremonial fires as listed below:~~
 - 1. ~~Indian ceremonial fires are exempt from the following:~~
 - i. ~~(F)(2) Hauled Materials~~
 - ii. ~~(F)(6)(b) Containers~~

- iii. ~~(F)(10) Burn Hours~~
- iv. ~~(F)(13) Written Permits~~
- v. ~~(F)(15) Areas Prohibited~~
- 2. ~~Indian ceremonial fires must comply with the following:~~
 - i. ~~(F)(1) Prohibited Materials~~
 - ii. ~~(F)(3) Curtailments~~
 - iii. ~~(F)(4) Nuisance~~
 - iv. ~~(F)(5) Burning Detrimental to Others~~
 - v. ~~(F)(6)(a) Containers (burn barrels)~~
 - vi. ~~(F)(7) Extinguishing a Fire~~
 - vii. ~~(F)(8) Distances~~
 - viii. ~~(F)(9) Landowner Permission~~
 - ix. ~~(F)(11) Number of Piles~~
 - x. ~~(F)(12) Fuel Area~~
 - xi. ~~(F)(14) Property Access~~
 - xii. ~~(F)(16) Other Requirements~~
- (5) ~~Land Clearing Fires. [WAC 173-425-020(2)(b), WAC 173-425-030(9), WAC 173-425-040(1-5), WAC 173-425-050, WAC 173-425-060(1)(b) and WAC 173-425-060(1), (2)(b) & (3-4)]~~
 - (a) ~~All land clearing burning, except for silvicultural-to-agricultural and residential land clearing burning, is prohibited effective January 13, 2002.~~
 - (b) ~~Silvicultural-to-agricultural burning is prohibited after April 30, 2009.~~
 - (c) ~~Residential land clearing burning is prohibited after December 31, 2010. Residential land clearing fires are limited to fires consisting of trees, shrubbery, or other natural vegetation from land clearing projects (i.e., projects that clear the land surface so it can be developed, used for a different purpose, or left unused) where the natural vegetation is cleared from less than one acre of forested land on a five (5) acre or larger parcel of land in non-commercial ownership. [RCW 70A.15.5080(2)]. Residential land clearing fires may also have the effect of abating or prevention of a forest fire hazard and thereby fit the definition of silvicultural burning. In those situations where residential land clearing burning consists of materials cleared from less than one (1) acre of forested land on a five (5) acre or larger parcel of land in non-commercial ownership is determined by DNR to meet the criteria to be defined as silvicultural burning, SRCAA may defer the decision to DNR to approve the fire and issue a permit pursuant to a Memorandum of Understanding between SRCAA and DNR. In so doing, DNR acknowledges that the fire is silvicultural burning and subject to Chapter 332-24 WAC.~~
- (6) ~~Rare and Endangered Plant Regeneration Fires. [RCW 70A.15.5070, RCW 70A.15.5120(2), WAC 173-425-020(2)(g), WAC 173-425-030(19), WAC 173-425-050, WAC 173-425-060(1), (2)(g), (3-4) & (6)]~~

~~Rare and endangered plant regeneration fires are fires necessary to promote the regeneration of rare and endangered plants found within natural area preserves as identified in Chapter 79.70 RCW.~~

- ~~(a) Pursuant to RCW 70A.15.5120(2), the appropriate fire protection agency permits and regulates rare and endangered plant regeneration fires on lands where the department of natural resources does not have fire protection responsibility.~~
- ~~(b) Unless otherwise allowed or required by the fire protection agency, the prohibitions / requirements in Article VI, Section 6.01(F) apply to rare and endangered plant regeneration fires as listed below:~~
 - ~~1. Rare and endangered plant regeneration fires are exempt from the following:~~
 - ~~i. (F)(8) Distances~~
 - ~~ii. (F)(10) Burn Hours~~
 - ~~iii. (F)(11) Number of Piles~~
 - ~~iv. (F)(12) Fuel Area~~
 - ~~v. (F)(13) Written Permits~~
 - ~~vi. (F)(15) Areas Prohibited~~
 - ~~2. Rare and endangered plant regeneration fires must comply with the following:~~
 - ~~i. (F)(1) Prohibited Materials~~
 - ~~ii. (F)(2) Hauled Materials~~
 - ~~iii. (F)(3) Curtailments~~
 - ~~iv. (F)(4) Nuisance~~
 - ~~v. (F)(5) Burning Detrimental to Others~~
 - ~~vi. (F)(6) Containers~~
 - ~~vii. (F)(7) Extinguishing a Fire~~
 - ~~viii. (F)(9) Landowner Permission~~
 - ~~ix. (F)(14) Property Access~~
 - ~~x. (F)(16) Other Requirements~~
- ~~(c) Pursuant to WAC 173-425-060(6), any agency that issues permits, or adopts a general permit for rare and endangered plant regeneration fires is responsible for field response to outdoor burning complaints and enforcement of all permit conditions and requirements of Chapter 173-425 WAC unless another agency has agreed under WAC 173-425-060(1)(a) to be responsible for certain field response or enforcement activities. Except for enforcing fire danger burn bans as referenced in WAC 173-425-050(3)(a)(iii), the Agency may also perform complaint response and enforcement activities.~~

- ~~(7) Recreational Fires. [WAC 173-425-020(2)(i), WAC 173-425-030(21), WAC 173-425-050, WAC 173-425-060(1), (2)(i) & (3-4)]~~

~~A recreational fire is a small fire with a fuel area no larger than three (3) feet in diameter and two (2) feet in height and is limited to cooking fires, campfires, and fires for pleasure using charcoal or firewood in designated areas on public lands (e.g., campgrounds) or on private property.~~

~~Firewood refers to clean, dry (e.g., tree trunk wood that is split and seasoned and has less than 20% moisture content), bare, wood from trees. Commercially manufactured fire logs are acceptable fuels unless determined otherwise by the Agency. Fires fueled by liquid or gaseous fuels (e.g., propane or natural gas barbecues) are not considered recreational fires. Fires used for debris disposal are not considered recreational fires.~~

~~(a) This Article VI, Section 6.01(D)(7) serves as a general permit by the Agency.~~

~~(b) The prohibitions / requirements in Section 6.01(F) apply to recreational fires as listed below:~~

~~1. Recreational fires are exempt from the following:~~

- ~~i. (F)(2) Hauled Materials~~
- ~~ii. (F)(6)(b) Containers~~
- ~~iii. (F)(10) Burn Hours~~
- ~~iv. (F)(13) Written Permits~~
- ~~v. (F)(15) Areas Prohibited~~

~~2. Recreational fires must comply with the following:~~

- ~~i. (F)(1) Prohibited Materials~~
- ~~ii. (F)(3) Curtailments~~
- ~~iii. (F)(4) Nuisance~~
- ~~iv. (F)(5) Burning Detrimental to Others~~
- ~~v. (F)(6)(a) Containers (burn barrels)~~
- ~~vi. (F)(7) Extinguishing a Fire~~
- ~~vii. (F)(8) Distances~~
- ~~viii. (F)(9) Landowner Permission~~
- ~~ix. (F)(11) Number of Piles~~
- ~~x. (F)(12) Fuel Area~~
- ~~xi. (F)(14) Property Access~~
- ~~xii. (F)(16) Other Requirements~~

~~(8) Residential Fires (also referred to as Residential Burning or Residential Yard and Garden Debris Burning). [WAC 173-425-020(2)(a), WAC 173-425-030(22), WAC 173-425-040(1-3) & (5), WAC 173-425-050, WAC 173-425-060(1), (2)(a) & (3-6)]~~

~~A residential fire is an outdoor fire consisting of natural yard and garden debris (i.e., dry garden trimmings, dry tree clippings, dry leaves, etc.) originating on the maintained / improved area of residential property (i.e., lands immediately adjacent and in close proximity to a human dwelling), and burned on such lands by the property owner and / or any other responsible person.~~

~~(a) A permit from a permitting agency other than SRCAA is required pursuant to Article VI, Section 6.01(E). All residential fires require a written permit unless an alternate permitting method (e.g., general permit adopted by rule) is specified in a written agreement (e.g., Memorandum of Understanding) between SRCAA and the permitting agency.~~

- (b) ~~The prohibitions / requirements in Section 6.01(F) apply to residential fires as listed below:~~
1. ~~No exemptions apply to residential fires.~~
 2. ~~Residential fires must comply with the following:~~
 - i. ~~(F)(1) Prohibited Materials~~
 - ii. ~~(F)(2) Hauled Materials~~
 - iii. ~~(F)(3) Curtailments~~
 - iv. ~~(F)(4) Nuisance~~
 - v. ~~(F)(5) Burning Detrimental to Others~~
 - vi. ~~(F)(6) Containers~~
 - vii. ~~(F)(7) Extinguishing a Fire~~
 - viii. ~~(F)(8) Distances~~
 - ix. ~~(F)(9) Landowner Permission~~
 - x. ~~(F)(10) Burn Hours~~
 - xi. ~~(F)(11) Number of Piles~~
 - xii. ~~(F)(12) Fuel Area (except as provided in Section 6.01(D)(8)(c))~~
 - xiii. ~~(F)(13) Written Permits~~
 - xiv. ~~(F)(14) Property Access~~
 - xv. ~~(F)(15) Areas Prohibited~~
 - xvi. ~~(F)(16) Other Requirements~~
- (c) ~~The fuel area is limited to four (4) feet in diameter and three (3) feet in height unless the written permit issued by the permitting agency specifically states otherwise. Under no circumstances shall the fuel area be greater than ten (10) feet in diameter and six (6) feet in height.~~
- (d) ~~No vegetation shall exceed four (4) inches in diameter unless the permitting agency provides a site-specific exemption in a written permit. If larger diameter vegetation is allowed, the fire shall be constructed using heavy equipment such as a track hoe or excavator with an operator on site at all times. Fans must be employed to improve combustion.~~
- (e) ~~Residential fires must be at least five hundred (500) feet away from forest slash.~~
- (f) ~~Residential fires must be at least fifty (50) feet away from any adjacent land under different ownership unless the permitting agency provides a site-specific exception in the written permit and the respective neighboring landowner or landowner's designated representative gives the person responsible for burning approval to burn within fifty (50) feet of his/her land.~~
- (g) ~~In addition to the prohibitions in Section 6.01(F)(15), residential burning is prohibited within any area where a permitting agency does not administer a residential burning program.~~

- (9) ~~Social Event Fires. [WAC 173-425-020(2)(i), WAC 173-425-030(21), WAC 173-425-050, WAC 173-425-060(1), (2)(i) & (4)]~~

~~A social event fire is a fire that may be greater than three (3) feet in diameter and two (2) feet in height and unless otherwise approved by the Agency, is limited to events or celebrations open to the general public. A social event fire is limited to using charcoal or firewood which occurs in designated areas on public lands or on private property. Firewood refers to clean, dry (e.g., tree trunk wood that is split and seasoned with less than 20% moisture content), bare, wood from trees. Commercially manufactured fire logs are acceptable fuels. Fires used for debris disposal are not considered social event fires.~~

~~(a) A written permit from the Agency is required pursuant to Article VI, Section 6.01(E) and, unless otherwise approved by the Agency, must be submitted at least ten (10) working days prior to the first proposed burn date.~~

~~(b) Unless specifically authorized in writing by the Agency, the prohibitions / requirements in Section 6.01(F) apply as listed below:~~

~~1. Social event fires may be exempt from the following at the Agency's discretion:~~

- ~~i. (F)(2) Hauled Materials~~
- ~~ii. (F)(6)(b) Containers~~
- ~~iii. (F)(8) Distances~~
- ~~iv. (F)(10) Burn Hours~~
- ~~v. (F)(11) Number of Piles~~
- ~~vi. (F)(12) Fuel Area~~
- ~~vii. (F)(15) Areas Prohibited~~

~~2. Social event fires must comply with the following:~~

- ~~i. (F)(1) Prohibited Materials~~
- ~~ii. (F)(3) Curtailments~~
- ~~iii. (F)(4) Nuisance~~
- ~~iv. (F)(5) Burning Detrimental to Others~~
- ~~v. (F)(6)(a) Containers (burn barrels)~~
- ~~vi. (F)(7) Extinguishing a Fire~~
- ~~vii. (F)(9) Landowner Permission~~
- ~~viii. (F)(13) Written Permits~~
- ~~ix. (F)(14) Property Access~~
- ~~x. (F)(16) Other Requirements~~

~~(10) Storm or Flood Debris Fires. [RCW 70A.15.5020(2), WAC 173-425-020(2)(c), WAC 173-425-030(24), WAC 173-425-040(5), WAC 173-425-050, WAC 173-425-060(1), (2)(c) & (3-4)]~~

~~Storm and flood debris fires are fires consisting of natural vegetation deposited on lands by storms or floods that occurred within the previous twenty-four (24) months, and resulted in an emergency being declared or proclaimed in the area by city, county, or state government, and burned by the property owner or other responsible person on lands where the natural vegetation was deposited by the storm or flood.~~

~~(a) A written permit from the Agency is required pursuant to Article VI, Section 6.01(E) and, unless otherwise approved by the Agency, an~~

~~application for a storm or flood debris fire must be submitted at least ten (10) working days prior to the first proposed burn date.~~

(b) ~~Unless specifically authorized in writing by the Agency, the prohibitions / requirements in Section 6.01(F) apply as listed below:~~

1. ~~Storm or flood debris fires may be exempt from the following at the Agency's discretion:~~

i. ~~(F)(12) Fuel Area~~

2. ~~Storm or flood debris fires must comply with the following:~~

i. ~~(F)(1) Prohibited Materials~~

ii. ~~(F)(2) Hauled Materials~~

iii. ~~(F)(3) Curtailments~~

iv. ~~(F)(4) Nuisance~~

v. ~~(F)(5) Burning Detrimental to Others~~

vi. ~~(F)(6) Containers~~

vii. ~~(F)(7) Extinguishing a Fire~~

viii. ~~(F)(8) Distances~~

ix. ~~(F)(9) Landowner Permission~~

x. ~~(F)(10) Burn Hours~~

xi. ~~(F)(11) Number of Piles~~

xii. ~~(F)(13) Written Permits~~

xiii. ~~(F)(14) Property Access~~

xiv. ~~(F)(15) Areas Prohibited~~

xv. ~~(F)(16) Other Requirements~~

(11) ~~Tumbleweed Fires. [RCW 70A.15.5220]~~

~~Tumbleweed fires are fires to dispose of dry plants (e.g., Russian Thistle and Tumbleweed Mustard Plants) that have been broken off, and rolled about, by the wind. Outdoor burning of tumbleweeds is prohibited. However, agricultural operations may burn tumbleweeds pursuant to Article VI, Section 6.11 and Chapter 173-430 WAC.~~

(12) ~~Weed Abatement Fires. [RCW 70A.15.5210, Chapter 16-750 WAC, WAC 173-425-020(2)(e), WAC 173-425-030(27), WAC 173-425-040(5), WAC 173-425-050, WAC 173-425-060(1), (2)(e) & (3-4)]~~

~~A weed abatement fire is any outdoor fire undertaken for the sole purpose of disposing of noxious weeds identified in the state noxious weed list.~~

(a) ~~A written permit from a permitting agency other than SRCAA is required pursuant to Article VI, Section 6.01(E).~~

(b) ~~The prohibitions / requirements in Section 6.01(F) apply to weed abatement fires as listed below:~~

1. ~~Weed abatement fires may be exempt from the following at the permitting agency's discretion:~~

i. ~~(F)(11) Number of Piles (refer to Section 6.01(D)(11)(c), below)~~

ii. ~~(F)(12) Fuel Area (refer to Section 6.01(D)(11)(c), below)~~

2. ~~Weed abatement fires must comply with the following:~~

i. ~~(F)(1) Prohibited Materials~~

- ii. ~~(F)(2) Hauled Materials~~
 - iii. ~~(F)(3) Curtailments~~
 - iv. ~~(F)(4) Nuisance~~
 - v. ~~(F)(5) Burning Detrimental to Others~~
 - vi. ~~(F)(6) Containers~~
 - vii. ~~(F)(7) Extinguishing a Fire~~
 - viii. ~~(F)(8) Distances~~
 - ix. ~~(F)(9) Landowner Permission~~
 - x. ~~(F)(10) Burn Hours~~
 - xi. ~~(F)(13) Written Permits~~
 - xii. ~~(F)(14) Property Access~~
 - xiii. ~~(F)(15) Areas Prohibited~~
 - xiv. ~~(F)(16) Other Requirements~~
- (c) ~~If burn piles are required by the permitting agency, the fuel area for each burn pile is limited to ten (10) feet in diameter and six (6) feet in height unless the written permit issued by the permitting agency specifically states otherwise.~~
- (d) ~~Burning shall be limited to Monday through Friday and shall not be conducted on federally observed holidays.~~
- (13) ~~Other Outdoor Fires. [RCW 70A.15.5060, WAC 173-425-020(2)(j), WAC 173-425-030(15), WAC 173-425-040(5), WAC 173-425-060(1)(b), and WAC 173-425-060(1), (2)(j) & (3-4)]~~
~~Other outdoor fires are any type of outdoor fires not specified in WAC 173-425-020(2)(a-i).~~
- (a) ~~Other outdoor burning will generally be limited by the Agency to outdoor fires necessary to protect public health and safety.~~
 - (b) ~~Other outdoor burning will generally not be allowed unless the Agency determines that extenuating circumstances exist that necessitate burning be allowed.~~
 - (c) ~~A permit application must be submitted at least ten (10) working days prior to the first proposed burn date unless the Agency waives the advance application period. A written permit from the Agency is required pursuant to Article VI, Section 6.01(E) unless the Agency approves a verbal or electronic permit in lieu of a written permit. The applicant is responsible for payment of a permit application fee in the amount specified in Article X, Section 10.13.~~
- (E) ~~Application For and Permitting of Written Outdoor Burning Permits. Outdoor burning requiring a written permit pursuant to Article VI, Section 6.01(D) is subject to all of the following requirements:~~
- (1) ~~Permit Application.~~
 - (a) ~~It shall be unlawful for any person to cause or allow outdoor burning unless an application for a written permit, including the required fee specified by the permitting agency (SRCAA's outdoor burning permit fees are specified in SRCAA's Consolidated Fee Schedule pursuant to Article X, Section 10.13) and any additional information~~

- ~~requested by the permitting agency, has been submitted to the permitting agency on approved forms, in accordance with the advance application period as specified by the permitting agency.~~
- ~~(b) Incomplete or inaccurate applications may be returned to the applicant. The advance application period begins when a complete and accurate application, including the required fee, has been received by the permitting authority.~~
 - ~~(c) Unless otherwise approved by the permitting agency or unless specified otherwise in Section 6.01, applications will be accepted no more than ninety (90) days prior to the first proposed burn date.~~
 - ~~(d) A separate application must be completed and submitted to the appropriate permitting agency for each outdoor burn permit requested.~~
 - ~~(e) A permit for outdoor burning shall not be granted on the basis of a previous permit history.~~
- ~~(2) Denial or Revocation of a Permit.~~
- ~~(a) The permitting agency may deny a permit if it is determined by the permitting agency that the application is incomplete or inaccurate. The advance application period in Article X, Section 10.13 does not begin until a complete and accurate application, including any additional information requested by the permitting agency, is received by the permitting agency.~~
 - ~~(b) The permitting agency may deny a permit or revoke a previously issued permit if it is determined by the permitting agency that the application contained inaccurate information, or failed to contain pertinent information, and the information is deemed by the permitting agency to be significant enough to have a bearing on the permitting agency's decision to grant a permit.~~
 - ~~(c) An application for a permit shall be denied if the permitting agency determines that the proposed burning will cause or is likely to cause a nuisance (refer to Article VI, Section 6.01(F)(4)). In making this determination, the permitting agency may consider if the permit can be conditioned in such a way that burning is not likely to cause a nuisance (e.g., limit burning to specific wind directions, restrict burn hours, restrict pile size, etc.).~~
 - ~~(d) The permitting agency may deny a permit for other reasons and shall provide the reason(s) in the applicant's permit denial.~~
- ~~(3) Permit Conditions. Permits may include requirements and restrictions beyond those specified in SRCAA Regulation I.~~
- ~~(4) Permit Expiration. Written permits shall be valid for no more than thirty (30) consecutive calendar days unless specified otherwise in Section 6.01(D) or in the permit. In no circumstance will a permit be valid for more than one calendar year.~~
- ~~(F) Prohibitions / Requirements. [WAC 173-425-050 & WAC 173-425-060(4)] All of the following apply to all outdoor burning unless specified otherwise in Article VI, Section 6.01 or pursuant to a written permit:~~

- (1) ~~Prohibited Materials. [WAC 173-425-050(1)]~~
~~It is unlawful to burn prohibited materials. Prohibited materials include all of the following: garbage, dead animals, asphalt, petroleum products, paints, rubber products, plastics, paper (other than what is necessary to start a fire), cardboard, treated or processed wood (other than commercially manufactured fire logs), construction and demolition debris (any material resulting from the construction, renovation, or demolition of buildings, roads, or other man-made structures), metal, or any substance (other than natural vegetation or firewood) that releases dense smoke or obnoxious odors when burned, or normally releases toxic emissions when burned. (RCW 70A.15.5010(1) and Attorney General Opinion 1993 #17).~~
- (2) ~~Hauled Materials. [WAC 173-425-050(2)]~~
~~It is unlawful for a fire to contain material that has been hauled from an area where outdoor burning of that material is prohibited.~~
- (3) ~~Curtailments. [RCW 70A.15.5010, RCW 70A.15.5030, WAC 173-425-030(2), WAC 173-425-030(7), WAC 173-425-050(3), WAC 173-425-060(4) & WAC 173-433-140]~~
- (a) ~~The person responsible for the fire must contact the permitting agency and / or any other designated source for information on the burning conditions for each day prior to igniting a fire.~~
- (b) ~~Outdoor burning is prohibited in specified geographical areas when one or more of the following occur:~~
- ~~1. The Washington State Department of Ecology (Ecology) has declared an air pollution episode.~~
 - ~~2. Ecology or SRCAA has declared impaired air quality.~~
 - ~~3. A fire protection authority with jurisdiction has declared a fire danger burn ban, unless that authority grants an exception.~~
- (c) ~~The person responsible for outdoor burning must extinguish the fire when an air pollution episode, impaired air quality condition, or fire danger burn ban that applies to the burning is declared. In this regard:~~
- ~~1. Smoke visible from all types of outdoor burning, except residential land clearing burning, after a time period of three (3) hours has elapsed from the time an air pollution episode, impaired air quality condition, or fire danger burn ban is declared, will constitute prima facie evidence of unlawful outdoor burning.~~
 - ~~2. Smoke visible from residential land clearing burning after a time period of eight (8) hours has elapsed from the time an air pollution episode, impaired air quality condition, or fire danger burn ban is declared, will constitute prima facie evidence of unlawful outdoor burning.~~
- (4) ~~Nuisance. [RCW 70A.15.1030(2) & WAC 173-425-050(4)]~~
~~A nuisance refers to an emission of smoke or any other air contaminant that unreasonably interferes with the enjoyment of life and property. In~~

~~addition to applicable odor nuisance regulations in Article VI, Section 6.04, it shall be unlawful for any person to conduct outdoor burning which causes a smoke or particulate nuisance. With respect to smoke or particulate from outdoor burning, the Agency may take enforcement action under Section 6.01 if the Control Officer or authorized representative has documented all of the following:~~

- ~~(a) Visible smoke observed with natural or artificial light (e.g., flashlight) crossing the property line of the person making a complaint or particulate deposition on the property of the person making a complaint;~~
- ~~(b) An affidavit from a person making a complaint which demonstrates that they have experienced air contaminant emissions in sufficient quantities, and of such characteristics and duration, so as to unreasonably interfere with their enjoyment of life and property; and~~
- ~~(c) The source of the smoke or particulate.~~
- ~~(5) Burning Detrimental to Others. [RCW 70A.15.1070, RCW 70A.15.5090(1), RCW 70A.15.5030, and WAC 173-425-050(4)]~~

~~It is unlawful for any person to cause or allow outdoor burning that causes an emission of smoke or any other air contaminant that is detrimental to the health, safety, or welfare of any person, or that causes damage to property or business.~~
- ~~(6) Containers. [WAC 173-425-050(5)]~~
 - ~~(a) Burn barrels are prohibited.~~
 - ~~(b) Containers must be constructed of concrete or masonry with a completely enclosed combustion chamber and equipped with a permanently attached spark arrester constructed of iron, heavy wire mesh, or other noncombustible material with openings no larger than one-half (0.5) inch.~~
- ~~(7) Extinguishing a Fire. [WAC 173-425-050(6)(a) & WAC 173-425-060(4)]~~
 - ~~(a) A person(s) capable of completely extinguishing the fire must attend it at all times.~~
 - ~~(b) Fire extinguishing equipment must be at the fire and ready to use (e.g., charged garden hose, dirt, sand, water bucket, shovel, fire extinguisher, etc.).~~
 - ~~(c) All fires must be completely extinguished when the fire will be left unattended or when the activity for which the fire was intended is done, whichever occurs first.~~
 - ~~(d) Any person(s) responsible for unlawful outdoor burning must immediately and completely extinguish the fire. If the person(s) responsible for unlawful outdoor burning are unable or unwilling to extinguish an unlawful fire, they may be charged for fire suppression costs incurred by a fire protection agency.~~
- ~~(8) Distances. [WAC 173-425-050(6)(b) & WAC 173-425-060(4)]~~
 - ~~(a) All fires subject to Article VI, Section 6.01 must be at least fifty (50) feet away from any structure.~~

- ~~(b) When material is burned on the ground, it must be placed on bare soil, green grass, or other similar area free of flammable materials for a distance adequate to prevent escape of the fire.~~
- ~~(9) Landowner Permission. [WAC 173-425-050(6)(c)]~~
~~Permission from a landowner, or owner's designated representative, must be obtained before outdoor burning on landowner's property.~~
- ~~(10) Burn Hours. [WAC 173-425-060(4)]~~
~~All burning must take place during daylight hours only. Burning shall not commence prior to sunrise, and all debris burning must be completely extinguished at least one hour prior to sunset. Smoke visible from burning within one hour after sunset will constitute prima facie evidence of unlawful outdoor burning.~~
- ~~(11) Number of Piles. [WAC 173-425-060(5)(c)(x)]~~
~~Only one (1) pile at a time may be burned on contiguous parcels of property under same ownership. The pile must be extinguished before lighting another.~~
- ~~(12) Fuel Area. [WAC 173-425-060(4)]~~
~~The fuel area shall be no larger than three (3) feet in diameter by two (2) feet in height.~~
- ~~(13) Written Permits.~~
 - ~~(a) A copy of the written permit must be kept at the permitted burn site during the permitted burn, and must be made available for review upon request of the permitting agency.~~
 - ~~(b) All conditions of a written permit issued by the permitting agency must be complied with.~~
- ~~(14) Property Access. [RCW 70A.15.2500 & SRCAA Regulation I, Article II]~~
~~The Control Officer, or authorized representative, shall be allowed to access property at reasonable times to inspect fires specific to the control, recovery, or release of contaminants into the atmosphere in accordance with Article II and RCW 70A.15.2500. For the purposes of outdoor burning, reasonable times include, but are not limited to, any of the following: when outdoor burning appears to be occurring, when the Control Officer or authorized representative is investigating air quality complaints filed with the Agency, and / or there is reason to believe that air quality violations have occurred or may be occurring. No person shall obstruct, hamper, or interfere with any such inspection.~~
- ~~(15) Areas Prohibited. [WAC 173-425-040]~~
~~Outdoor burning is prohibited in all of the following areas:~~
 - ~~(a) Within the Restricted Burn Area (also referred to as the No Burn Area), as defined by Resolution of the Board of Directors of SRCAA.~~
 - ~~(b) Within any Urban Growth Area (land, generally including and associated with an incorporated city, designated by a county for urban growth under RCW 36.70A.030), and with the exception of Fairchild Air Force Base, any area completely surrounded by any~~

~~Urban Growth Area (e.g., "islands" of land within an Urban Growth Area).~~

- ~~(c) Within any nonattainment area or former nonattainment area.~~
- ~~(d) In any area where a reasonable alternative to burning exists for the area where burning is requested. For burning organic refuse, a reasonable alternative is considered one where there is a method for disposing of the organic refuse at a cost that is less than or equivalent to the median of all county tipping fees in the state for disposal of municipal solid waste. SRCAA shall determine the median of all county tipping fees in the state for disposal of municipal solid waste by obtaining the most recent solid waste tipping fees data available from Ecology (e.g., state profile map of Washington solid waste tipping fees available at <https://fortress.wa.gov/ecy/swicpublic>) or other relevant sources. Reasonable alternatives may include, but are not limited to, solid waste curbside pick-up, on-site residential composting or commercial composting operations, public or private chipping/grinding operations, public or private chipper rental service, public or private hauling services, energy recovery or incineration facility, public or private solid waste drop box, transfer station, or landfill.~~

- ~~(16) Other Requirements. All outdoor burning must comply with all other applicable local, state, and federal requirements.~~

~~(G) Unlawful Outdoor Burning.~~

- ~~(1) Failure of any person to comply with Chapter 70A.15 RCW, Chapter 173-425 WAC, this Section, or permit conditions, shall be unlawful and may result in criminal or civil enforcement action taken, including penalties.~~
- ~~(2) Unlawful burning may result in any outdoor burning permit being permanently rescinded. This applies to written permits, general permits (permits by rule), and electronic and verbal permits. Once a permit is rescinded, new permit approval from the Agency must be obtained to burn again. Applicable fees for a new permit must be paid pursuant to Article X, Section 10.13.~~

~~SECTION 6.02 VISIBLE EMISSIONS~~

- ~~(A) Opacity Limit. It shall be unlawful for any person to cause or allow the emission of air contaminant from any emission point which equals or exceeds 20% opacity for an aggregate of more than three (3) minutes in any one (1) hour period except:~~
 - ~~(1) When the emissions occur due to soot blowing/grate cleaning and the operator can demonstrate that the emissions will not equal or exceed 20% opacity for more than fifteen (15) minutes in any eight (8) consecutive hours. The intent of this provision is to permit the soot blowing and grate~~

~~cleaning necessary to the operation of boiler facilities. As such, this practice, except for testing and trouble shooting, is to be scheduled for the same approximate times each day and the Agency shall be advised of the schedule.~~

- ~~(2) When the presence of uncombined water is the only reason for the failure of an emission to meet the requirements of this section. The burden of proof to establish the quantity of uncombined water in the emission shall lie with the owner or operator who is seeking to bring the emission from his equipment or process within the requirements of SRCAA Regulation I, Article VI, Section 6.02(A).~~
- ~~(3) When otherwise specifically permitted by Article VIII, Section 8.05 (i.e., solid fuel burning devices).~~
- ~~(B) Opacity Measurement. The opacity of an air contaminant shall be measured at the point of its emission, except when the point of emission cannot be readily observed, it may be measured at an observable point on the plume nearest the point of emission.~~
- ~~(C) Test Method and Procedures. Visible emissions shall be determined by using Ecology Test Method 9A.~~
- ~~(D) Emission Point. The emission limits of this section shall apply to each emission point regardless of the number of emissions units connected to a common stack.~~

SECTION 6.03 INCINERATOR BURNING AND INCINERATION HOURS

- ~~(A) Applicability. The Agency adopts by reference WAC 173-400-050, in Spokane County, except 050(4)(c)(ix) and 050(5)(c)(xi). In addition, the provisions of SRCAA Regulation I, Article VI, Section 6.03 (B) through (E) apply.~~
- ~~(B) Incinerators. It shall be unlawful for any person to burn any combustible refuse in any incinerator within the jurisdiction of this Agency except in an approved multiple-chambered incinerator or in equipment found by the Control Officer in advance of such use to be equally effective for the purpose of air pollution control. The Control Officer may require the installation of additional control apparatus on an incinerator of approved design, if he finds that it is not effectively controlling air pollution emissions or is the cause of legitimate complaints.~~
- ~~(C) Operation During Daylight Hours. It shall be unlawful for any person to cause or allow the operation of an incinerator at any time other than daylight hours, except with the approval of the Control Officer.~~
- ~~(D) Exception to Daylight Hours. Approval of the Control Officer for the operation of an incinerator at other than daylight hours may be granted upon the submission of a written request stating:~~

- ~~(1) Full name and address of the applicant.~~
 - ~~(2) Location of the incinerator.~~
 - ~~(3) A description of the incinerator and its control equipment.~~
 - ~~(4) Good cause for issuance of such approval.~~
 - ~~(5) The hours, other than daylight hours, during which the applicant seeks to operate the equipment.~~
 - ~~(6) The length of time for which the exception is sought.~~
- (E) ~~Prohibited. No one shall install or operate an "Air Curtain Incinerator" or "Wigwam Burner" within the Agency's jurisdiction.~~

SECTION 6.04 EMISSION OF AIR CONTAMINANT: DETRIMENT TO PERSON OR PROPERTY

- (A) Definitions. All definitions in SRCAA Regulation I, Article I, Section 1.04 apply to Article VI, Section 6.04, unless otherwise defined herein.
- (B) Applicability. The Agency adopts by reference WAC 173-400-040 in Spokane County, except WAC 173-400-040(6), which is replaced by 6.04(C) and WAC 173-400-040(8), which is replaced by Section 6.07. In addition to WAC 173-400-040, the provisions of Section 6.04 apply. The provisions of RCW 70A.15.4530 are herein incorporated by reference.
- (C) Emissions Detrimental to Persons or Property. It shall be unlawful for any person to cause or allow the emission of any air contaminant in sufficient quantities and of such characteristics and duration as is, or is likely to be:
- (1) Injurious to the health or safety of human, animal, or plant life;
 - (2) Injurious or cause damage to property; or
 - (3) Which unreasonably interferes with enjoyment of life and property.
- (D) ~~Odors. With respect to odor, the Agency may take enforcement action, pursuant to Chapter 70A.15 RCW, under this section if the Control Officer or authorized representative has documented all of the following:~~
- ~~(1) The detection by the Control Officer or authorized representative of an odor at a Level 2 or greater, according to the following odor scale:~~
 - ~~(a) Level 0 — no odor detected,~~
 - ~~(b) Level 1 — odor barely detected,~~
 - ~~(c) Level 2 — odor is distinct and definite, any unpleasant characteristics recognizable,~~
 - ~~(d) Level 3 — odor is objectionable enough or strong enough to cause attempts at avoidance, and~~
 - ~~(e) Level 4 — odor is so strong that a person does not want to remain present.~~
 - ~~(2) An affidavit from a person making a complaint that demonstrates that they have experienced air contaminant emissions in sufficient quantities and of~~

~~such characteristics and duration so as to unreasonably interfere with their enjoyment of life and property (the affidavit should describe or identify, to the extent possible, the frequency, intensity, duration, offensiveness, and location of the odor experienced by the complainant); and~~

- (3) ~~The source of the odor.~~
- (E) ~~Odor Violation. With respect to odor, the Agency will determine whether or not a violation of Article VI, Section 6.04(C) has occurred based on its review of the information documented under Section 6.04(D), as well as any other relevant information obtained during the investigation.~~
- (F) ~~Enforcement Action. When determining whether to take formal enforcement action authorized in Section 6.04(D) and (E) above, the Agency may consider written evidence provided by the person causing the odors which demonstrates to the satisfaction of the Agency that all controls and operating practices to prevent or minimize odors to the greatest degree practicable are being employed. If the Agency determines that all such efforts are being employed by the person causing the odors and that no additional control measures or alternate operating practices are appropriate, the Agency may decline to pursue formal enforcement action.~~
- (G) ~~Documentation. The Agency will document all the criteria used in making its determination in Section 6.04(F) above as to whether or not the person causing the odors is employing controls and operating practices to prevent or minimize odors to the greatest degree practicable. Said documentation, except information that meets the criteria of confidential in accordance with RCW 70A.15.2510, will be made available to any person making a public records request to the Agency for said documentation, including, but not limited to complaining parties.~~
- (H) ~~Cause of Action or Legal Remedy. Nothing in Section 6.04 shall be construed to impair any cause of action or legal remedy of any person, or the public, for injury or damages arising from the emission of any air contaminant in such place, manner or concentration as to constitute air pollution or a common law nuisance.~~

SECTION 6.05 PARTICULATE MATTER AND PREVENTING PARTICULATE MATTER FROM BECOMING AIRBORNE

- (A) ~~Deposition. It shall be unlawful for any person to cause or allow the discharge of particulates in sufficient numbers to unreasonably cause annoyance to any other person when deposited upon the real property of others.~~
- (B) ~~Materials Handling, Transportation, Storage. It shall be unlawful for any person to cause or permit particulate matter to be handled, transported or stored without taking reasonable precautions to prevent the particulate matter from becoming airborne.~~

- (C) Construction and Demolition of Buildings and Roads. It shall be unlawful for any person to cause or permit a building or its appurtenances or a road to be constructed, altered, repaired, or demolished without taking reasonable precautions to prevent particulate matter from becoming airborne. Reasonable precautions to prevent particulate matter from becoming airborne must also be used on roads used as detour routes around roads, or section of road that are being constructed, altered, repaired, demolished, or closed for any purpose.
- (D) Deposition on Paved Roadways. It shall be unlawful for any person, including the owner or person in control of real property to cause or allow particulate matter to be deposited upon a paved roadway open to the public without taking every reasonable precaution to minimize deposition. Reasonable precautions shall include, but are not limited to, the removal of particulate matter from equipment prior to movement on paved streets and the prompt removal of any particulate matter deposited on paved streets.
- (E) Fugitive Dust. It shall be unlawful for any person to cause or allow visible emissions of fugitive dust unless reasonable precautions are employed to minimize the emissions. Reasonable precautions may include, but are not limited to, one or more of the following:
 - (1) The use of control equipment, enclosures, and wet (or chemical) suppression techniques, and curtailment during high winds;
 - (2) Surfacing roadways and parking areas with asphalt, concrete, or gravel;
 - (3) Treating temporary, low traffic areas (e.g., construction sites) with water or chemical stabilizers, reducing vehicle speeds, constructing pavement or rip rap exit aprons, and cleaning vehicle undercarriages and tires before they exit to prevent the track-out of mud or dirt onto paved public roadways; or
 - (4) Covering or wetting truck loads or allowing adequate freeboard to prevent the escape of dust-bearing materials.

**~~SECTION 6.06 EMISSION OF AIR CONTAMINANTS OR WATER VAPOR,
DETRIMENT TO PERSONS OR PROPERTY [SEE WAC
173-400-040(6)] (Repealed 07/09/20, Res. 20-08)~~**

**SECTION 6.07 EMISSION OF AIR CONTAMINANT CONCEALMENT AND
MASKING RESTRICTED**

Conceal or Mask. No person shall cause or allow the installation of use of any means which conceals or masks an emission of an air contaminant which would otherwise violate any provisions of SRCAA Regulation I.

~~SECTION 6.08 REPORT OF BREAKDOWN~~

- (A) ~~Reporting. The owner or operator of a source which emits pollutant(s) exceeding any limit established by Ecology or the Agency in any order(s), rule(s) or regulation(s) that apply to the facility as a direct result of unavoidable upset conditions or unavoidable and unforeseeable breakdown of equipment or control apparatus may be exempt from penalties if:~~
- ~~(1) The upset or breakdown is reported to the Agency on the next regular working day.~~
 - ~~(2) The owner or operator shall, upon request of the Control Officer, submit a report giving:~~
 - ~~(a) The causes.~~
 - ~~(b) The steps to be taken to repair the breakdown, and~~
 - ~~(c) A time schedule for the completion of the repairs.~~
 - ~~(3) The owner or operator can prove to the Control Officer that the excess emissions due to breakdown were unavoidable by adequately demonstrating that:~~
 - ~~(a) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;~~
 - ~~(b) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance; and~~
 - ~~(c) The operator took immediate and appropriate corrective action in a manner consistent with good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action, including slowing or shutting down the emissions unit as necessary to minimize emissions, when the operator knew or should have known that an emission standard or permit condition was being exceeded.~~
- (B) ~~Agency Review. Upon receipt of a report [SRCAA Regulation I, Article VI, Section 6.08(A)(2)] from the owner and/or operator describing a breakdown, the Control Officer may:~~
- ~~(1) Allow continued exempt operation, but only for a limited time period, after which the owner or operator will be required to comply with Section 6.08, or the applicable permit condition, or be subject to the penalties in Article II, Section 2.11. An exemption granted under Section 6.08, may be withdrawn if the exempt operation becomes a cause of complaints.~~
 - ~~(2) Require that the facility curtail or cease operations of the equipment, which emits pollutants exceeding any of the limits established by Section 6.08 or in any permit condition, until repairs are completed, if the Control Officer determines that the quantity of pollutants, or the nature of the pollutants, could endanger human health and safety, cause injury to plant and/or animal life, or cause damage to property.~~

~~SECTION 6.09 EXCEPTIONS TO THIS ARTICLE~~ (Repealed 3/4/04, Res. 04-01)

~~SECTION 6.10 GRASS FIELD BURNING~~ (Repealed 2/2/01, Res. 01-04)

~~SECTION 6.11 AGRICULTURAL BURNING~~

- (A) ~~Adoption by Reference. In addition to SRCAA Regulation I, Article VI, Section 6.11, the Agency adopts by reference Chapter 173-430 WAC. The more stringent requirement in Chapter 173-430 or Section 6.11 supersedes the lesser.~~
- (B) ~~Purpose. The primary purpose of Section 6.11 is to establish specific requirements for agricultural burning in Spokane County, consistent with Chapter 173-430 WAC.~~
- (C) ~~Applicability. Section 6.11 applies to agricultural burning in all areas of Spokane County unless specifically exempted. Section 6.11 does not apply to Silvicultural Burning (see Chapter 332-24 WAC) or to Outdoor Burning (see Chapter 173-425 WAC).~~
- (D) ~~Statement of Authority. The Spokane Regional Clean Air Agency is empowered, pursuant to Chapter 70A.15 RCW, to administer the agricultural burning program in Spokane County. Included is the authority to:~~
- ~~(1) Issue and deny burning permits;~~
 - ~~(2) Establish conditions on burning permits to ensure that the public interest in air, water, and land pollution, and safety to life and property is fully considered;~~
 - ~~(3) Determine if a request to burn is consistent with best management practices, pursuant to WAC 173-430-050; or qualifies for a waiver, pursuant to WAC 173-430-045;~~
 - ~~(4) Delegate local administration of permit and enforcement programs to certain political subdivisions;~~
 - ~~(5) Declare burn days and no-burn days, based on meteorological, geographical, population, air quality, and other pertinent criteria; and~~
 - ~~(6) Restrict the hours of burning, as necessary to protect air quality.~~
- (E) ~~Definitions. Unless a different meaning is clearly required by context, words and phrases used in Section 6.11 shall have the following meaning:~~
- ~~(1) **Agricultural Burning** means burning of vegetative debris from an agricultural operation necessary for disease or pest control, necessary for crop propagation and/or crop rotation, necessary to destroy weeds or crop residue along farm fence rows, irrigation ditches, or farm drainage ditches, or where identified as a best management practice by the agricultural burning practices and research task force established in RCW 70A.15.5090 or other authoritative source on agricultural practices.~~

- (2) Authority means the Spokane Regional Clean Air Agency (SRCAA or Agency).
- (3) Episode means a period when a forecast, alert, warning, or emergency air pollution stage is declared, as provided in Chapter 173-435 WAC.
- (4) Extreme Conditions means conditions, usually associated with a natural disaster, that prevent the delivery and placement of mechanical residue management equipment on the field and applies only to the growing of field and turf grasses for seed, for which a waiver is requested.
- (5) Impaired Air Quality, for purposes of agricultural burning, means a condition declared by the Agency when meteorological conditions are conducive to an accumulation of air contaminants, concurrent with at least one of the following criteria:
 - (a) Particulates that are ten (10) microns or smaller in diameter (PM₁₀) are measured at any location inside Spokane County at or above an ambient level of sixty (60) micrograms per cubic meter of air, measured on a 24-hour average, by a method which has been determined by Ecology or the Agency to have a reliable correlation to the federal reference method, 40 CFR Part 50 Appendix J, or equivalent.
 - (b) Carbon monoxide is measured at any location inside Spokane County at or above an ambient level of eight (8) parts of contaminant per million parts of air by volume (ppm), measured on an eight (8) hour average by a method which has been determined by Ecology or the Agency to have a reliable correlation to the federal reference method, 40 CFR Part 50 Appendix C, or equivalent.
 - (c) Particulates that are two and one-half (2.5) microns or smaller in diameter (PM_{2.5}) are measured at any location inside Spokane County at or above an ambient level of fifteen (15) micrograms per cubic meter of air, measured on a twenty-four (24) hour average, by a method which has been determined by Ecology or the Agency to have a reliable correlation to the federal reference method, 40 CFR Part 50 Appendix L, or equivalent.
 - (d) Air contaminant levels reach or exceed other limits, established by Ecology pursuant to RCW 70A.15.3000.
- (6) Nuisance means an emission of smoke or other emissions from agricultural burning that unreasonably interferes with the use and enjoyment of property or public areas.
- (7) Permitting Authority means the Spokane Regional Clean Air Agency (Agency), or one or more of the following entities, whenever the Agency has delegated administration of the permitting program, pursuant to RCW 70A.15.5100, to one or more of the referenced entities, provided such delegation of authority has not been withdrawn: Spokane County, the Spokane County Conservation District, or any fire protection agency within Spokane County.

- (8) ~~Pest means weeds, disease, or insects infesting agricultural lands, crops, or residue.~~
 - (9) ~~Prohibited Materials means garbage, dead animals, asphalt, petroleum products, paints, rubber products, plastics, paper (other than what is necessary to start a fire), cardboard, treated wood, construction debris, demolition debris, metal or any substance (other than natural vegetation) that releases toxic emissions, dense smoke or obnoxious odors, when burned.~~
 - (10) ~~Responsible Person means any person who has applied for and received a permit for agricultural burning, or any person allowing, igniting or attending to agricultural burning, or any person who owns or controls property on which agricultural burning occurs.~~
- (F) ~~Requirements. No person shall practice or permit the practice of Agricultural Burning, other than incidental agricultural burning pursuant to RCW 70A.15.5070(7), unless the applicant demonstrates to the satisfaction of the Agency or permitting authority that burning, as requested:~~
- (1) ~~Is reasonably necessary to successfully carry out the enterprise in which the applicant is engaged; or~~
 - (2) ~~Constitutes a best management practice and no practical alternative is reasonably available.~~
- (G) ~~Prohibitions. No person shall practice or permit the practice of agricultural burning in any of the following circumstances:~~
- (1) ~~Where there is a practice, program, technique, or device, that Ecology has certified as a practical alternative to burning.~~
 - (2) ~~When the materials to be burned include any prohibited materials.~~
 - (3) ~~During an episode, as declared by Ecology, or during Impaired Air Quality, as declared by Ecology or the Agency for a defined geographical area.~~
 - (4) ~~Where burning causes a nuisance or when the Agency or permitting authority determines that the creation of a nuisance would likely result from burning.~~
 - (5) ~~Without a written permit, issued by the permitting authority, except for incidental agricultural burning, as provided in RCW 70A.15.5070(7).~~
 - (6) ~~When the materials to be burned include any material other than natural vegetation generated on the property, which is the burning site, or was transported to the burning site by wind or water.~~
 - (7) ~~In the case of growing of field or turf grasses for seed, unless the request to burn qualifies for a waiver for slope or extreme conditions pursuant to WAC 173-430-045(4).~~
 - (8) ~~When a no-burn day is declared by the Agency or the permitting authority.~~
- (H) ~~General Conditions. Considering population density and local conditions affecting air quality, the Agency or permitting authority shall establish conditions for all permits to minimize air pollution as much as practical. Such conditions may be general (applying to all permits) or specific (applying to individual permits).~~

~~Conditions may address permissible hours of burning, maximum daily burn acreage or volume of material to be burned, requirements for good combustion practice, burning under specified weather conditions, pre and post-burn reporting, and other criteria, determined by the permitting authority, as necessary to minimize air pollution. Any person who practices or permits the practice of agricultural burning shall, in addition to any specific permit conditions imposed, comply with the general agricultural burning permit conditions and criteria in WAC 173-430-070 and all of the following conditions:~~

- ~~(1) Whenever an episode or Impaired Air Quality is declared, or other meteorological condition occurs that the permitting authority determines is likely to contribute to a nuisance, all fires shall be extinguished by withholding new fuel or ceasing further ignition, as appropriate to allow the fire to burn down in the most expeditious manner. In no case shall a fire be allowed to burn longer than three (3) hours after declaration of an episode or Impaired Air Quality, or determination of the specific meteorological condition.~~
- ~~(2) Until extinguished, the fire shall be attended by a person who is responsible for the same, capable of extinguishing the fire, and has the permit or a copy of the permit in his or her immediate possession.~~
- ~~(3) Burning shall occur only during daylight hours, or a more restrictive period as determined by the Agency or the permitting authority.~~
- ~~(4) Permission from the landowner, or the landowner's designated representative, must be obtained before starting the fire.~~
- ~~(5) The fire district having jurisdiction shall be notified by the responsible person, prior to igniting a fire.~~
- ~~(6) If it becomes apparent at any time to the Agency or permitting authority that limitations need to be imposed to reduce smoke, prevent air pollution and/or protect property and the health, safety and comfort of persons from the effects of burning, the Agency or permitting authority shall notify the permittee or responsible person and any limitation so imposed shall become a condition under which the permit is issued.~~
- ~~(7) Follow the smoke management guidelines of the permitting authority.~~

~~(4) Administrative Requirements.~~

- ~~(1) All applicants for agricultural burning permits must submit their requests to burn, on forms or in a format provided by the permitting authority.~~
- ~~(2) The permitting authority may require additional information from the applicant, as necessary to determine if agricultural burning is reasonably necessary to carry out the enterprise, to determine how best to minimize air pollution, and as necessary to compile information for the annual program summary [Section 6.11(K)(10)].~~
- ~~(3) The permitting authority may deny an application or revoke a previously issued permit if it is determined by the permitting authority that the application contained inaccurate information, or failed to contain pertinent information, which information is deemed by the permitting authority to be~~

~~significant enough to have a bearing on the permitting authority's decision to grant a permit.~~

- ~~(4) All applicants for agricultural burning permits shall pay a fee at the time of application, according to the Consolidated Fee Schedule, established by resolution of the permitting authority. When the permitting authority is SRCAA, the fee shall be according to the schedule in Regulation I, Article X.~~
 - ~~(5) No permit for agricultural burning shall be granted on the basis of a previous permit history.~~
 - ~~(6) The permitting authority may waive or reduce the sixty (60) and thirty (30) day advance requirements for submitting and completing a waiver request, made pursuant to WAC 173-430-045(5), if the permitting authority determines that an alternate advance period will suffice for evaluating the request.~~
- ~~(J) Responsibilities of Farmers. In order to make the required showing, referenced in Section 6.11(F), a farmer, as defined in WAC 173-430-030(7), is responsible for providing the following to the permitting authority, if applicable:~~
- ~~(1) Advance notice of the potential need to burn, including documentation of pest problems, which if possible, shall be given prior to crop maturity.~~
 - ~~(2) For pest management burning requests, a plan establishing how a recurring pest problem will be addressed through non-burning management practices by the following year, if possible, but by no later than three (3) years.~~
 - ~~(3) An evaluation of alternatives to burning, including those successfully and customarily used by other farmers in similar circumstances, with particular attention to alternatives customarily used in Spokane County, which evaluation shall include an explanation as to why the alternatives are unreasonable and burning is necessary.~~
 - ~~(4) A showing as to how burning will meet the applicable crop-specific or general Best Management Practices, established pursuant to RCW 70A.15.5090.~~
 - ~~(5) For residue management burn requests, a showing that the residue level meets the permitting authority's criteria for consideration of a residue management burn.~~
 - ~~(6) For residue management burn requests, a showing that non-burning alternatives would limit attaining the desired level of water infiltration/retention, soil erodibility, seed/soil contact, seeding establishment or other desirable agronomic qualities.~~
 - ~~(7) Field access to representatives of the permitting authority.~~
- ~~(K) Responsibilities of Permitting Authorities. Permitting authorities are responsible for performing the following activities:~~
- ~~(1) Evaluation of individual permit applications to determine whether the applicant has made the required showing, referenced in Section 6.11(F).~~

- (2) Consultation with a trained agronomist on individual permit applications, as necessary, to evaluate the need to burn and non-burning alternatives.
- (3) Field inspection, as necessary to verify the following:
 - (a) Accuracy of information in permit and waiver applications,
 - (b) Compliance with permit conditions and applicable laws and regulations, and
 - (c) Acreage and materials burned.
- (4) Taking final action on permit applications within seven (7) days of the date the application is deemed complete.
- (5) Incorporation of appropriate permit conditions, both general and specific, as referenced in Section 6.11(H) in order to achieve the following:
 - (a) Minimizing air pollution and emissions of air pollutants, and
 - (b) Ensuring that the public interest in air, water, and land pollution, and safety to life and property has been fully considered, in accordance with RCW 70A.15.5090.
- (6) Enforcement and compliance efforts, with the goal of assuring compliance with all applicable laws, regulations, and permit conditions, and ensuring that timely and appropriate enforcement actions are commenced, when violations are discovered.
- (7) Complaint logging and appropriate level of response.
- (8) Collection of fees.
- (9) Declaration of burn days and no-burn days, taking into consideration, at a minimum, the following criteria:
 - (a) Local air quality and meteorological conditions;
 - (b) Time of year when agricultural burning is expected to occur;
 - (c) Acreage/volume of material expected to be burned per day and by geographical location;
 - (d) Proximity of burn locations to roads, homes, population centers, and public areas;
 - (e) Public interest and safety; and
 - (f) Risk of escape of fire onto adjacent lands, during periods of high fire danger.
- (10) Development of smoke management guidelines, that include procedures to minimize the occurrence of nuisance, and to facilitate making burn/no burn decisions.
- (11) Dissemination of burn decisions, as necessary to inform responsible persons and the public.
- (12) Compilation of an annual program summary, which at a minimum, includes the following:
 - (a) Permits and acres approved for burning;
 - (b) Permit/waiver requests and acres denied;
 - (c) Number and dates of complaints received; and
 - (d) Number of documented violations.
- (L) Compliance. The responsible person is expected to comply with all applicable laws and regulations. Compliance with Section 6.11 does not ensure that

~~agricultural burning complies with other applicable laws and regulations implemented by any other authority or entity.~~

~~SECTION 6.12 RESERVED (3/4/04, Res. 04-01)~~

~~SECTION 6.13 SURFACE COATING~~

- (A) ~~Purpose. SRCAA Regulation I, Article VI, Section 6.13 establishes controls on surface coating operations in Spokane County to:~~
- ~~(1) Reduce particulate emissions from coating overspray;~~
 - ~~(2) Reduce public exposure to Toxic Air Pollutants as listed in Chapter 173-460 WAC;~~
 - ~~(3) Reduce emissions of precursors to the formation of tropospheric ozone and other photochemical oxidants; and~~
 - ~~(4) Encourage pollution prevention.~~
- (B) ~~Applicability. Section 6.13 applies to all commercial surface coating operations in Spokane County. Section 6.13 includes all surface preparation, surface coating, cleanup, and disposal associated with commercial surface coating operations in Spokane County, unless specifically exempted.~~
- (C) ~~Definitions. Unless a different meaning is clearly required by context, words, and phrases used in Section 6.13, the following definitions apply to Section 6.13:~~
- ~~(1) Airless Spray means a spraying system that uses hydraulic atomization instead of air atomization. The coating is supplied to the gun under high fluid pressure between 1,000 and 3,000 psig and the coating is forced through a small orifice.~~
 - ~~(2) Air-Assisted Airless Spray means a spraying system that combines air and airless features. An airless type fluid tip atomizes the paint and shapes the fan pattern at fluid pressures between 300 and 1,000 psig. Lower pressure air from 10 to 30 psig combines at the spray cap to adjust the fan shape to eliminate heavy edges (tails).~~
 - ~~(3) Automated means the technique, method, or system of operating or controlling a process by mechanical, electrical, hydraulic, or electronic means independent of human intervention.~~
 - ~~(4) Brush Coat Application means manual application of coatings by use of a paint brush.~~
 - ~~(5) Coating means a material or formulation of materials that is applied to or impregnated into a surface in order to beautify, protect, enhance the function, or otherwise cover the surface.~~
 - ~~(6) Commercial Surface Coating means surface coaters related to or engaged in commerce; excluding non-commercial hobbyist surface coaters where coating is performed by either the owner or current household members~~

- on their own property or residence, coating an object they own, e.g. cabinet, motor vehicle, motor vehicle components.
- (7) Container means the individual receptacle that holds a coating or coating component for storage and distribution.
- (8) Dip Coat Application means application of coatings in which the surface to be coated is immersed in a solution (or dispersion) containing the coating material and withdrawn.
- (9) Electrostatic Application means application of coatings where an electrostatic potential is created between the part to be coated and the paint particles.
- (10) Exempt Solvent means a solvent, or solvent component, that is not a volatile organic compound (VOC).
- (11) Flow Coat Application means application of coatings by flowing the coating over the surface to be coated and draining the excess coating to a collection system.
- (12) General Surface Coating means any application of coatings to substrates, other than motor vehicle and/or motor vehicle component surface coating.
- (13) High Volume, Low Pressure (HVLP) or Low Volume, Low Pressure (LVLP) coating system means equipment used to apply coatings by means of a spray gun which operates between 0.1 and 10.0 psig air pressure measured at the nozzle and that exhibits a minimum transfer efficiency of 65%, as applied.
- (14) Light Duty Vehicle means a passenger car, truck, van, or other motor vehicle which has a gross vehicle weight of eight thousand-five hundred (8,500) pounds or less, or components thereof.
- (15) Motor Vehicle and Motor Vehicle Component Surface Coating means the application of coatings to assembled motor vehicles, motor vehicle parts and components, and mobile equipment, including but not limited to any device that may be towed or driven on a roadway: light duty vehicles, golf carts, vans, motorcycles, heavy-duty trucks, truck trailers, fleet delivery trucks, buses, mobile cranes, bulldozers, construction equipment, agricultural equipment, street cleaners, motor homes, and other recreational vehicles (including camping trailers and fifth wheels).
- (16) Multi-Coat System means a coating system where more than one product or coat is sequentially applied to the same surface and generally consists of a pigmented base coat, one or more semi-transparent mid-coats, and a transparent clear coat. The VOC content for a multi-coat system shall be calculated as follows:

$$VOC_{TM} = \frac{VOC_{BC} + VOC_{X1} + VOC_{X2} + \dots + VOC_{Xn} + 2VOC_{CC}}{n+3}$$

where:

VOC_{TM} is the average sum of the VOC content, as applied to the surface, in a multi-coat system;

~~VOC_{BC} is the VOC content, as applied to the surface, of the base coat;~~
~~VOC_x is the VOC content, as applied to the surface, of each sequentially applied mid-coat;~~
~~VOC_{CC} is the VOC content, as applied to the surface, of the clear coat (Two coats are applied); and~~
~~n is the total number of coats applied to the primer coat(s) surface.~~

- (17) ~~Non-Spray Application means coatings that are applied using an application method other than spray application, including, but not limited to, flow coat, roll coat, dip coat, and brush coat methods.~~
- (18) ~~Portable Surface Coating means an operation that travels with coating equipment and moves between customer locations to apply coatings to motor vehicles, motor vehicle components, and mobile equipment. The site where the coating takes place is not used by the coating operator as a fixed operating location.~~
- (19) ~~Potential-to-Emit (PTE) means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the stationary source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design only if the limitation or the effect it would have on emissions is enforceable. Secondary emissions are not included in determining the PTE of a stationary source.~~
- (20) ~~Pre-packaged Aerosol Can Application means application of coatings from cans which are sold by the coating supplier as non-reusable, hand-held pressurized containers. The coating is expelled as a finely divided spray when a valve on the container is depressed.~~
- (21) ~~Primer means any coating that is applied to a surface to enhance corrosion resistance, protection from the environment, functional fluid resistance, and adhesion of subsequently applied coatings.~~
- (22) ~~Reducer means any solvent added to a coating which has the effect of reducing the viscosity of the coating or shortening the drying time.~~
- (23) ~~Refinishing means reapplying coating to a surface to repair, restore, or alter the finish.~~
- (24) ~~Roll Coat Application means manual application of coatings by the use of a paint roller.~~
- (25) ~~Solvent Consumption means the volume of solvent purchased or otherwise procured, less the volume recycled or disposed. In the absence of records which document the transfer of solvent to an authorized recycler or waste hauler, solvent consumption means the volume of solvent purchased or otherwise procured.~~
- (26) ~~Spray Application means coatings that are applied using a device that creates an atomized mist of coating and deposits the coating on a substrate.~~

- (27) ~~Standard Engineering Practices~~ means that accepted, peer reviewed sets of criteria are used in designing equipment (i.e. Uniform Building, Electrical, and Fire Codes, recommendations of the American Conference of Governmental Industrial Hygienists, guidelines of the Department of Labor and Industry, etc.).
- (28) ~~Surface Coating~~ means the application of coating to a surface.
- (29) ~~VOC Content~~ means pounds of VOC per gallon of coating (Lb/Gal) or grams of VOC per liter of coating (G/L), minus water and exempt solvents. The VOC content is calculated as follows:

$$\text{VOC}_{\text{CT}} = \frac{W_V}{V_M - V_W - V_{\text{ES}}}$$

where:

~~VOC_{CT}~~ is the VOC content of the coating, as applied to the surface; and

~~W_V~~ is the weight of VOC per unit volume of coating, as applied to the surface;

~~V_M~~ is the unit volume of coating, as applied to the surface;

~~V_W~~ is the volume of water per unit volume of coating, as applied to the surface; and

~~V_{ES}~~ is the volume of exempt solvents per unit volume of coating, as applied to the surface.

- (30) ~~Wash Solvent~~ means any solution, solvent, suspension, compound, or other material, excluding water, which is used to clean spray equipment, spray equipment lines, containers, and any other equipment associated with the application of coatings.
- (31) ~~Wipe-Down Agent~~ means any solution, solvent, suspension, compound, or other material that is applied to a surface exclusively for cleaning the surface or preparing the surface for coating.
- (D) ~~Prohibitions on Emissions.~~
- (1) ~~No person shall cause or allow the application of any coating which contains greater than 0.1% by weight of one or more compounds of lead or hexavalent chromium.~~
- (2) ~~Light duty vehicle refinishing – prohibitions on VOC content. No person shall cause or allow the application of any coating or other agent to any light duty vehicle or motor vehicle components, with a VOC content in excess of the limits listed in 40 CFR Part 59, Subpart B, Table 1 – EPA National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings, except as provided in Section 6.13(F).~~
- (E) ~~Requirements. All persons subject to the requirements of Section 6.13 must comply with all of the following, unless exempted under Section 6.13(F).~~
- (1) ~~Enclosure and controls. Spray application must be conducted in a booth or area which is vented to a properly operating particulate control system.~~

~~The particulate control system, including filtration, ducting, and fan must be installed and sized according to standard engineering practices and operated and maintained according to the manufacturer's recommendations and operating manuals.~~

- ~~(a) Acceptable filtration methods include:
 - 1. Filter banks supplied with filter media designed for spray booth applications.
 - 2. Water baths where the inlet air flow to the water bath is submerged.
 - 3. Water wall systems that form a continuous water curtain through which the particulate flow stream must pass.
 - 4. Other filtration methods that have received the prior written approval of the Control Officer.~~
- ~~(b) The control system must be equipped with a fan which is capable of capturing all visible overspray.~~
- ~~(c) Emissions must be vented to the atmosphere through a vertical stack. The top of the exhaust stack must be at least six (6) feet above the penetration point of the roof, or if the exhaust stack exits horizontally out the side of the building, then the exhaust stack must vent vertically at least six (6) feet above the eaves of the roof. A higher stack may be required if the Agency determines that it is necessary for compliance with Article VI, Section 6.04. Flow obstructions (elbows, tees, or stack caps) are prohibited inside of, or at the top of, the stack that will impede upward vertical flow of the exhausted air.~~
- ~~(d) It is the owner and operator's responsibility to comply with other applicable federal, state, and local regulations for the stack.~~
- ~~(2) Visible emissions. Visible emissions from the stack must not exceed 10% opacity averaged over any six (6) minute period, as determined by EPA Method 9.~~
- ~~(3) Application methods. Except as provided in Section 6.13(F), no person shall cause or allow the application of any coating or other agent containing VOC unless the coating or agent is applied by one of the following methods:
 - ~~(a) High Volume, Low Pressure coating system;~~
 - ~~(b) Low Volume, Low Pressure coating system;~~
 - ~~(c) Wet or Dry electrostatic application;~~
 - ~~(d) Flow coat application;~~
 - ~~(e) Dip coat application;~~
 - ~~(f) Brush coat application;~~
 - ~~(g) Pre-packaged aerosol can application;~~
 - ~~(h) Roll coat application;~~
 - ~~(i) A spraying technique that when tested, using the methodology presented in ASTM Standard D 5327-92, or when test documentation, provided to and approved by the Agency, exhibits~~~~

that the spraying technique has a transfer efficiency of at least 65%; or

- (j) ~~Alternate application methods that have received the written approval of the Control Officer. Such alternate methods may be used, provided that the owner or operator makes a written request to use an alternate method and the Control Officer grants written approval. These methods include but are not limited to the following application methods and circumstances:~~

1. ~~Airless and Air-Assisted Airless Spray systems may be used under any of the following circumstances:~~
 - a. ~~When the volatile organic compound (VOC) emissions are determined by the Control Officer to be no more than VOC emissions that would be generated by a spray application with a transfer efficiency of 65%;~~
 - b. ~~When the spraying operation is automated;~~
 - c. ~~When spray painting structural steel members where the coating, as formulated by the coating manufacturer, does not require addition of reducers to spray, and is delivered under high pressure (greater than 1,000 psig for airless, or greater than 300 psig for air-assisted airless) to the application system; or~~
 - d. ~~Where the Control Officer has determined that the coating cannot be feasibly applied with a method that has a minimum transfer efficiency of 65%.~~

(4) ~~Cleanup.~~

- (a) ~~Spray guns and paint equipment must be cleaned in an enclosed gun cleaner/washer; or if not using an enclosed gun cleaner, after wash solvent has made contact with the equipment being cleaned, the wash solvent must be immediately drained into a container that is kept closed.~~
- (b) ~~All containers of coatings, wipe-down agents, wash solvents, reducers, and waste materials containing VOC must be kept closed, except when materials are being added, mixed, or removed. Empty containers as defined in WAC 173-303-160 are exempt.~~
- (c) ~~Spills must be cleaned up upon discovery. The cleaned up materials and collected waste must be stored in closed metal containers.~~
- (d) ~~All disposable materials which contain VOCs associated with wipe-down or application of coatings and other agents, must be stored in closed metal containers for disposal.~~

- (5) ~~Recordkeeping. All persons subject to Section 6.13 must maintain the following records for the previous twenty-four (24) month period at the place of business where surface coating is performed:~~

- (a) ~~The most current safety data sheets (SDS) or other data sheets which clearly indicate the VOC content of the product and of any multi-coat system;~~
 - (b) ~~Records of purchases or usage, including but not limited to primers, top coats, clear coats, coating additives, reducers, wipe-down agents, wash solvents, and other materials containing volatile organic compounds or volatile toxic air pollutants; and~~
 - (c) ~~Waste materials disposal records, including volume of waste solvents and coatings transferred in sealed containers to authorized waste haulers.~~
- (F) ~~Exemptions. Exceptions to all or parts of Article VI, Section 6.13:~~
 - (1) ~~Coating process exemptions. Nothing in Section 6.13 applies to the following coating processes:~~
 - (a) ~~The application of architectural coatings to stationary structures and their appurtenances, to mobile homes, to pavements, or to curbs;~~
 - (b) ~~Fiberglass resin application operations;~~
 - (c) ~~Gel coating operations;~~
 - (d) ~~The application of asphaltic or plastic liners, including undercoating, sound deadening coating, and spray on bed lining for trucks;~~
 - (e) ~~Spray plasma plating operations;~~
 - (f) ~~Application of coatings to farming equipment; and~~
 - (g) ~~Powder coating operations that do not exhaust outside.~~
 - (2) ~~Low usage exemption. Section 6.13(E)(1) does not apply to low usage surface coating operations with PTE emissions less than one hundred (100) pounds per year, except as follows:~~
 - (a) ~~If the Agency documents nuisance odors or emissions from a spray coating operation; or~~
 - (b) ~~If total PTE toxic air pollutant emissions from the surface coating operation exceed any small quantity emission rate (SQER) given in Chapter 173-460 WAC.~~
 - (3) ~~Large object exemption. Section 6.13(E)(1) does not apply to the infrequent outdoor surface coating of large objects, where the Control Officer determines that it is impractical to totally enclose the object inside a booth or vented area. The request for this exemption must be made in writing to the Control Officer and the approval must be in writing. Infrequent means outdoor spray surface coating that amounts to 10% or less of the total annual gallons of paint applied at the facility in the previous twelve (12) months. Annual records must be kept of the number of gallons of paint that are sprayed outdoors. In such case, a temporary enclosure (tarps) must be maintained around the object during the surface coating operation, sufficient at all times to prevent overspray from remaining airborne beyond the property line of the facility.~~
 - (4) ~~Stack exemption. The stack requirements in Section 6.13(E)(1) does not apply to surface coating operations where the owner or operator can demonstrate to the satisfaction of the Control Officer that emissions of~~

- ~~Toxic Air Pollutants (TAP) will not exceed the Acceptable Source Impact Levels (ASIL) as defined in WAC 173-460-150 & 160 and emissions will not create a nuisance.~~
- ~~(5) Application exemption. Section 6.13(E)(1) does not apply to the non-spray and pre-packaged aerosol can application of any coating.~~
 - ~~(6) Enclosure and/or particulate control exemption. Section 6.13(E)(1) does not apply to:
 - ~~(a) A portable surface coating operation that has obtained a General Order of Approval (GOA) from the Agency and complies with GOA conditions; or~~
 - ~~(b) A surface coating operation where the Control Officer determines that such requirements would be ineffective or unreasonable in capturing or controlling particulate or volatile organic compound emissions from the facility.~~~~
 - ~~(7) Low VOC content exemption. Section 6.13(E)(3) does not apply to the application of coatings where the VOC content does not exceed 2.1 Lb/Gal or 250 G/L.~~
 - ~~(8) Wash solvent exemption. Section 6.13(E)(4) does not apply to surface coating operations that:
 - ~~(a) Use wash solvents with composite vapor pressure of organic compounds less than 45 mm Hg at 20°C as determined by ASTM Method D-2306-81; or~~
 - ~~(b) Have wash solvent operations with a total wash solvent consumption of ten (10) gallons or less per year.~~~~
 - ~~(9) Lead or hexavalent chrome exemption. The prohibition in Section 6.13(D)(1) does not apply to a surface coating operation where the Control Officer determines that no practical alternative coating is available.~~
- ~~(G) Compliance with Other Laws and Regulations. Compliance with Section 6.13 or qualifying for an exemption in Section 6.13(F) does not constitute an exemption from compliance with SRCAA Regulation I, or other federal, state, or local laws or regulations.~~

SECTION 6.14 STANDARDS FOR CONTROL OF PARTICULATE MATTER ON PAVED SURFACES

- (A) Applicability.** The provisions of SRCAA Regulation I, Article VI, Section 6.14 shall apply to any government agency of a state, county, city or municipal corporation that applies or contracts for application of sanding materials to or mechanically sweeps or vacuums or contracts for sweeping or vacuuming of paved surfaces within the PM₁₀ Nonattainment area, or within the PM₁₀ maintenance area after the nonattainment area is redesignated to attainment. Section 6.14 shall also apply to all suppliers of sanding materials to be used by these affected entities.

(B) Definitions.

- (1) Affected Entity is any governmental agency of a state, county, city or municipal corporation as described in Section 6.14(A).
- (2) Approved Laboratory means a certified or approved facility capable of performing the specified tests in a competent, professional, and unbiased manner in accordance with ASTM testing procedures.
- (3) The Agency is the Spokane Regional Clean Air Agency.
- (4) Base Sanding Amount is the average amount of sanding materials applied per lane mile by each affected entity within the PM₁₀ Nonattainment Area during the 1992 - 1993 season or another base season, as requested by an affected entity and approved by the Agency.
- (5) Durability Index means the percent loss of weight as determined using ASTM "Standard Test Method for Resistance to Degradation of Small-Size Coarse Aggregate by Abrasion and Impact in the Los Angeles Machine", designated C131-89, or other approved ASTM procedure.
- (6) Full Deployment means that sanding materials have been applied to all priority roadways targeted for treatment during a snow/ice event.
- (7) Percent Fines means the percent material passing a #100 sieve as determined by the American Society for Testing Materials (ASTM) "Standard Method for Sieve Analysis of Fine and Coarse Aggregates", Designation C136-84a (1988) (American Highway and Transportation Officials designation T27-88), or other approved ASTM procedure.
- (8) PM₁₀ Maintenance Area means the same as the PM₁₀ Nonattainment area unless otherwise defined in an approved PM₁₀ Maintenance Plan.
- (9) PM₁₀ Nonattainment Area means the Spokane County PM₁₀ Nonattainment Area, defined in 40 CFR Part 81, as designated on November 15, 1990.
- (10) Priority Roadway means any street, arterial, or highway, within the PM₁₀ Nonattainment Area, with more than fifteen-thousand (15,000) average daily traffic count, and any connecting entrance or exit ramp.
- (11) Recycled Sanding Materials means previously used sanding materials which have been collected from roadways or paved areas and are then re-used as is, after washing, or after blending with new sanding materials.
- (12) Sanding Materials means natural geologic materials, excluding salt and other de-icing chemicals, used to provide increased traction on roadways or paved areas.
- (13) Season means the period beginning, November 1, in one (1) calendar year and concluding on April 30, the next calendar year.

(C) Emission Reduction and Control Plans. Each affected entity shall submit to the Agency an initial plan, including an implementation schedule describing the programs and methods to be used to reduce PM₁₀ emissions from paved surfaces. If the affected entity incorporated after the effective date of this regulation, that entity shall submit an initial plan within one hundred eighty (180) days of incorporation. In reviewing each plan, the Agency shall allow consideration of mobility and transportation safety factors. In approving any

initial plan, or plan revision, the Agency must make a finding, in consultation with the Washington State Department of Ecology, that the cumulative effect of the plans submitted by all affected entities will maintain at least a 70% reduction, from the 1992 - 1993 base season, in the twenty-four (24) hour PM₁₀ emissions from paved surfaces.

- (1) Each plan is subject to approval by the Agency and shall address, at a minimum, all of the following:
 - (a) Base sanding amount;
 - (b) Percent sanding reduction goal;
 - (c) Sanding materials specifications to be employed;
 - (d) Criteria for application of sanding materials. Where and when sanding materials are applied;
 - (e) Identification of priority roadways;
 - (f) Locations, application rates, and circumstances for the use of chemical deicers and other sanding alternatives;
 - (g) Street sweeping frequency and technology to be employed;
 - (h) Factors for determining when and where to initiate street sweeping following a sanding event, with the goal of expeditious removal of sanding materials from priority roadways when safety and mobility requirements have been satisfied;
 - (i) An implementation schedule giving the estimated dates of start and completion, if applicable, of each part of the plan; and
 - (j) A schedule for removal of sanding materials from all surfaces to which they are applied.
- (2) The plans submitted shall be implemented by each affected entity upon approval of each plan.
- (3) Within forty-five (45) days of submittal of the reports required in Section 6.14(F), the Agency shall determine if the plan commitments have been met and shall notify each affected entity that has failed to fully implement its plan.
- (4) If the Agency, after consultation with the affected entities, the Washington Department of Ecology, and the United States Environmental Protection Agency, determines that the emission reduction and control plans do not provide for sufficient reduction in PM₁₀ emissions to achieve the emission reduction credit for paved road surfaces as contained in the State Implementation Plan, the Agency may require any or all affected entities to modify their plans in order to achieve additional reductions.
- (5) Each affected entity shall review their approved plan within ninety (90) days of the effective date of the amendment to Section 6.14 and every five (5) years thereafter and within ninety (90) days of the Agency's determination made pursuant to Section 6.14(C)(4) and revise the plan as appropriate to ensure that identified priority roadways reflect changes in traffic counts and driving patterns and that all aspects of the plan reflect current sanding and sweeping technologies, programs, and schedules of the affected entity and requirements of the Agency. All amended plans are subject to approval by the Agency.

- (D) Sanding Materials Specifications.
 - (1) Material Standards. No affected entity shall use sanding materials, whether new or recycled, which equal or exceed 3% fines and 25% durability index.
 - (2) Contractual Requirements. After the effective date of this regulation, no affected entity shall execute a contract for the purchase of sanding materials unless the contract includes standards at least as stringent as those set forth in Section 6.14(E)(1).
- (E) Testing.
 - (1) Supplier Testing Requirements.
 - (a) Suppliers of sanding materials shall have tests performed by an approved laboratory to determine the percent fines and durability index on representative samples of their sanding materials which are supplied to affected entities.
 - (b) The sampling and test frequency and methodology used shall ensure that the samples are representative and enable the supplier to certify to the affected entity that the actual sanding materials supplied for use will meet the requirements of Section 6.14(D).
 - (2) User Requirements. Affected entities or their contractors, shall have at least one test performed by an approved laboratory to determine the percent fines and durability index on all recycled materials at least once for the first two hundred-fifty (250) tons of recycled materials used each season and at least once for every five hundred (500) tons of recycled materials used thereafter during the same season.
 - (3) Agency Audits. The Agency may enter the site of any affected entity or supplier of sanding materials subject to Section 6.14 for the purpose of obtaining a sample of sanding materials to determine if the materials meet the requirements of Section 6.14(D).
- (F) Reporting.
 - (1) Supplier Reporting Requirements. Prior to, or upon, delivery of sanding materials, suppliers shall provide affected entities that use their sanding materials a report demonstrating that the supplier has met all testing requirements of Section 6.14 applicable to the time period in which deliveries are made. The supplier shall certify in writing to the affected entity that the sanding materials meet the requirements of Section 6.14(D).
 - (2) Affected Entity Reporting Requirements.
 - (a) Affected entities that use recycled sanding materials shall submit to the Agency copies of the results of testing conducted according to Section 6.14(E)(2) no later than thirty (30) days after the tests are conducted.

- (b) No later than June 30, of each year, affected entities shall submit a report to the Agency containing information for the preceding season on:
 - 1. The total amount of sanding materials (both new and recycled) and salt and other deicing chemicals used;
 - 2. The number of lane miles sanded, salted and deiced; and
 - 3. The number of full deployment episodes; and
 - (c) Within seven (7) calendar days of awarding a contract for the purchase of sanding materials to a supplier, an affected entity shall notify the Agency of the supplier's name and location of the aggregate sources from which the materials will be supplied.
 - (d) Affected entities shall maintain on file reports received under the provisions of Section 6.14(F)(1) for a period of three (3) years.
- (3) Sweeper Reporting Requirements.
 - (a) Affected entities shall maintain monthly records to document the information described below. No later than June 30, of each year, each affected entity shall submit a report to the Agency that shall contain the information described below.
 - 1. Date of each sweeping operation;
 - 2. Priority lane miles swept;
 - 3. All other lane miles swept;
 - 4. Type of equipment used; and
 - 5. Number of passes on priority roadways.
- (4) Agency Audits. All records generated under the provisions of Section 6.14 shall be made available for inspection upon request by the Agency.
- (G) Alternate Test Methods and Standards. Alternate percent fines and durability index test procedures may be approved by the Agency should they be determined to provide a measure that is equivalent to the test procedures of Section 6.14.
- (H) Alternate Sanding Materials. Experimentation with new sanding materials may be approved by the Agency provided the Agency finds that the impact of such experiments will not cause a failure to maintain the 70% reduction in PM₁₀ emissions from the 1992-93 base season, as described in Section 6.14(C).

SECTION 6.15 STANDARDS FOR CONTROL OF PARTICULATE MATTER ON UNPAVED ROADS

- (A) Applicability. The provisions of SRCAA Regulation I, Article VI, Section 6.15 shall apply to:
 - (1) Any governmental agency of a state, county, city or municipal corporation, responsible for the maintenance of unpaved public roads within the PM₁₀ Nonattainment Area; and

- (2) Those specific unpaved public roads which have been identified by Ecology or the Agency for inclusion in an implementation plan or a maintenance plan for control of PM₁₀ emissions.
- (B) Definitions.
- (1) Agency means the Spokane Regional Clean Air Agency.
 - (2) Ecology means the Washington Department of Ecology.
 - (3) EPA means the United States Environmental Protection Agency or the Administrator of the United States Environmental Protection Agency or his/her designated representative.
 - (4) Implementation Plan has the same meaning as in Section 110 of the Federal Clean Air Act (42 USC 7410).
 - (5) Maintenance Plan has the same meaning as in Section 175A of the Federal Clean Air Act (42 USC 7505).
 - (6) Palliative means salts and other hygroscopic materials, petroleum resins, asphalt emulsions, adhesives, chemical soil stabilizers or other surface treatment materials acting as a method of dust control, and not prohibited for use by any local, state, or federal law, rule, or regulation.
 - (7) Paved means application of concrete, asphaltic concrete, asphalt, or combination thereof as a means of forming a permanent surface for a road.
 - (8) PM₁₀ Nonattainment Area means the Spokane County PM₁₀ Nonattainment Area, defined in 40 CFR Part 81, as designated on November 15, 1990. This definition will remain in effect, even after EPA makes the determination that the PM₁₀ standard that existed before September 16, 1997, no longer applies to Spokane County. Retaining the definition ensures compliance with the EPA's Guidance for Implementing the 1-Hour Ozone and Pre-Existing PM₁₀ NAAQS, dated December 29, 1997, by continuing implementation of control measures in the Implementation Plan and preserving air quality gains.
 - (9) Reasonable Further Progress has the same meaning as in Section 171(1) of the Federal Clean Air Act (42 USC 7501).
- (C) Emission Reduction and Control Plan. Each applicable governmental entity shall submit an Emission Reduction and Control Plan for approval by the Agency, which includes the following for each applicable unpaved road:
- (1) A schedule for paving, periodic application of palliative, or implementation of other control measures.
 - (2) Specification of the type of palliative to be applied and its application rate, paving specifications, or specifications of other control measures with sufficient detail for the Agency to determine emission reductions.
- (D) Emission Reduction Contingency Plan. Each applicable governmental entity shall submit an Emission Reduction Contingency Plan for approval by the Agency which includes the following for each applicable unpaved road:

- (1) A schedule for paving, periodic application of palliative, or implementation of other control measures.
 - (2) Specification of the type of palliative to be applied and its application rate, paving specifications, or specifications of other control measures with sufficient detail for the Agency to determine emission reductions.
- (E) Effective Dates. The applicable governmental entities shall comply with the following effective dates whenever an unpaved road is identified by Ecology or the Agency for control of PM₁₀ emissions as part of an implementation plan:
 - (1) For any unpaved road so identified prior to the effective date of Section 6.15, the entity shall submit the Emission Reduction and Control Plan or Emission Reduction Contingency Plan, whichever applies, within sixty (60) days after the effective date.
 - (2) For any unpaved road so identified after the effective date of Section 6.15, the entity shall submit the Emission Reduction and Control Plan or Emission Reduction Contingency Plan, whichever applies, within sixty (60) days after such identification.
- (F) Approval and Implementation.
 - (1) The Agency shall review the Emission Reduction and Control Plan submitted pursuant to Section 6.15(C), and within sixty (60) days after approval by the Agency, the applicable governmental entity shall implement the plan.
 - (2) The Agency shall review the Emission Reduction Contingency Plan submitted pursuant to Section 6.15(D) and upon approval by the Agency and within sixty (60) days after the EPA makes the findings in Section 6.15(G), the applicable governmental entity shall implement the plan.
 - (3) The Agency will not approve an Emission Reduction and Control Plan or an Emission Reduction Contingency Plan unless the Agency finds that the plans will achieve the total emission reductions required by the implementation plan. If the Agency finds that a plan will not achieve the required reductions, then the applicable governmental entity shall revise the plan to achieve the required reductions and resubmit the plan for review by the Agency.
- (G) Findings by EPA. In the event the EPA determines that the Spokane PM₁₀ Nonattainment Area has failed to make Reasonable Further Progress or has failed to timely attain a National Ambient Air Quality Standard for PM₁₀ or has violated a National Ambient Air Quality Standard for PM₁₀ after redesignation as an attainment area, and emissions from unpaved roads are determined by the EPA, in consultation with Ecology and the Agency, to be a contributing factor to such failure or violation, the applicable governmental entities shall comply with the requirements of Section 6.15(F)(2).
- (H) Reporting. Within six (6) months after the effective date of Section 6.15, and annually thereafter as determined by the Agency, each applicable governmental

entity shall submit a written report to the Agency which demonstrates compliance with the Emission Reduction and Control Plans and the Emission Reduction Contingency Plans.

- (I) Failure to Comply. Failure to comply with Section 6.15 will subject affected entities to penalties as provided in SRCAA Regulation I, Article II.

~~SECTION 6.16 MOTOR FUEL SPECIFICATIONS FOR OXYGENATED GASOLINE~~
(Repealed 9/1/05, Res. 05-19)

~~SECTION 6.17 STANDARDS FOR MUNICIPAL SOLID WASTE COMBUSTORS~~

- (A) ~~Purpose. SRCAA Regulation I, Article VI, Section 6.17 implements the emission guidelines promulgated by the United States Environmental Protection Agency (EPA) in 40 CFR Part 60, Subpart Cb, establishing standards for the control of certain pollutants emitted from municipal solid waste combustors.~~
- (B) ~~Definitions. The definitions in 40 CFR 60.31b, as in effect on December 1, 2006, are adopted by reference except:~~
 - (1) ~~The references to 60.52b(c) in the definitions of maximum demonstrated municipal waste combustor unit load and maximum demonstrated particulate matter control device temperature are hereby changed to 60.33b(c)(1).~~
 - (2) ~~In sections 60.53b, 60.58b, and 60.59b, Administrator means both the administrator of EPA and the Agency.~~
- (C) ~~Applicability. Section 6.17 applies to all facilities within Spokane County that are designated facilities as established in 40 CFR 60.32b, as in effect on December 1, 2006.~~
- (D) ~~Emission Standards. The following emission standards are adopted by reference.~~
 - (1) ~~Particulate matter emissions shall not exceed the emission limit in 40 CFR 60.33b(a)(1)(i), as in effect on December 1, 2006.~~
 - (2) ~~Opacity shall not exceed the emission limit in 40 CFR 60.33b(a)(1)(iii), as in effect on December 1, 2006.~~
 - (3) ~~Cadmium emissions shall not exceed the emission limit in 40 CFR 60.33b(a)(2)(i), as in effect on December 1, 2006.~~
 - (4) ~~Lead emissions shall not exceed the emission limit in 40 CFR 60.33b(a)(4), as in effect on December 1, 2006.~~
 - (5) ~~Mercury emissions shall not exceed the emission limit in 40 CFR 60.33b(a)(3), as in effect on December 1, 2006.~~
 - (6) ~~Sulfur dioxide emissions shall not exceed the emission limit in 40 CFR 60.33b(b)(3)(i), as in effect on December 1, 2006.~~

- (7) ~~Hydrogen chloride emissions shall not exceed the emission limit in 40 CFR 60.33b(b)(3)(ii), as in effect on December 1, 2006.~~
 - (8) ~~Dioxins/furans emissions shall not exceed the emission limit in 40 CFR 60.33b(c)(1), as in effect on December 1, 2006.~~
 - (9) ~~Nitrogen oxide emissions shall not exceed the emission limits in Table 1 of 40 CFR 60.33b(d) (24-hour daily arithmetic average), as in effect on December 1, 2006.~~
 - (10) ~~Carbon monoxide emissions shall not exceed the emission levels specified in Table 3 of 40 CFR 60.34b(a), as in effect on December 1, 2006.~~
- (E) ~~Operating Practices. The operating practices of 40 CFR 60.53b(b) and (c), as in effect on December 1, 2006, are adopted by reference.~~
- (F) ~~Operator Training and Certification. The operator training and certification requirements of 40 CFR 60.54b, as in effect on December 1, 2006, are adopted by reference with the following change:~~
- (1) ~~A State certification program may only be used to meet the certification requirements if it has been demonstrated to EPA's satisfaction that the State program is equivalent to the American Society of Mechanical Engineers certification program.~~
- (G) ~~Fugitive Ash Emissions. The fugitive ash emission requirements of 40 CFR 60.55b, as in effect on December 1, 2006, are adopted by reference.~~
- (H) ~~Compliance and Performance Testing. The compliance and performance testing requirements in 40 CFR 60.58b, as in effect on December 1, 2006, are adopted by reference with the following changes:~~
- (1) ~~In 60.58b(a)(1)(iii), the references to 60.53b(a) are hereby changed to Table 3 of 60.34b(a).~~
 - (2) ~~In 60.58b(c), the reference to 60.52b(a)(1) and (a)(2) is hereby changed to 60.33b(a)(1)(i) and (iii).~~
 - (3) ~~In 60.58b(d), the reference to 60.52b(a) is hereby changed to 60.33b(a)(2), (a)(3), and (a)(4).~~
 - (4) ~~In 60.58b(d)(1), the reference to 60.52b(a)(3) and (4) is hereby changed to 60.33b(a)(2) and (a)(4).~~
 - (5) ~~All references to 60.52b(a)(5) in 60.58b are hereby changed to 60.33b(a)(3).~~
 - (6) ~~In 60.58b(e), the reference to 60.52b(b)(1) is hereby changed to 60.33b(b)(3)(i).~~
 - (7) ~~In 60.58b(f), the reference to 60.52b(b)(2) is hereby changed to 60.33b(b)(3)(ii).~~
 - (8) ~~All references to 60.52b(c) in 60.58b are hereby changed to 60.33b(c)(1).~~
 - (9) ~~In 60.58b(g)(5)(iii), the alternate testing schedule for dioxins/furans, as applicable, shall be available to facilities that achieve a dioxin/furan~~

~~emission level less than or equal to 15 nanograms per dry standard cubic meter total mass, corrected to 7 percent oxygen.~~

- ~~(10) In 60.58b(h), the references to 60.52b(d) are hereby changed to Table 1 of 60.33b(d).~~
 - ~~(11) In 60.58b(i), the reference to 60.53b is hereby changed to Table 3 of 60.34b(a) and 60.53b(b) and (c).~~
 - ~~(12) In 60.58b(i), the references to 60.53b(a) are hereby changed to Table 3 of 60.34b(a).~~
- ~~(I) Reporting and Recordkeeping. The reporting and recordkeeping requirements in 40 CFR 60.59b, as in effect on December 1, 2006, are adopted by reference with the following changes:~~
- ~~(1) 60.59b(a), (b)(5), and (d)(11) are hereby deleted.~~
 - ~~(2) In 60.59b(d), the reference to 60.52b is hereby changed to 60.33b.~~
 - ~~(3) In 60.59b(d), the reference to 60.53b is hereby changed to Table 3 of 60.34b(a) and 60.53b(b) and (c).~~
- ~~(J) Compliance Schedule. All designated facilities, as determined in Section 6.17(B) above, shall comply with the requirements of Section 6.17 as of the effective date of this regulation except for the following:~~
- ~~(1) The requirement specified in 60.54b(d) does not apply to chief facility operators, shift supervisors, and control room operators who have obtained full certification from the American Society of Mechanical Engineers or a state certification plan on or before December 1, 1999.~~
 - ~~(2) The owner or operator may request that the EPA Administrator waive the requirement specified in 60.54b(d) for chief facility operators, shift supervisors, and control room operators who have obtained provisional certification from the American Society of Mechanical Engineers or a state certification plan on or before December 1, 1999.~~

~~SECTION 6.18 STANDARDS FOR MARIJUANA PRODUCTION AND MARIJUANA PROCESSING~~

- ~~(A) Purpose. The production and processing of marijuana emits air contaminants. Section 6.18 establishes standards to minimize air contaminants from stationary sources that produce or process marijuana.~~
- ~~(B) Applicability. This Section applies to all persons or entities having an active Washington State Liquor and Cannabis Board (LCB) license for marijuana production operations and marijuana processing operations in Spokane County, unless exempted under Section 6.18(H)(1).~~
- ~~(C) Definitions. All definitions in Regulation I, Article I, Section 1.04 apply to Section 6.18, unless otherwise defined in this Section. Unless a different meaning is~~

clearly required by context, words and phrases used in this Section will have the following meaning:

- (1) Control of environmental conditions means modifying surroundings to facilitate plant growth, may include, but is not limited to; lighting, temperature, relative humidity, and carbon dioxide levels. For implementation of Section 6.18, watering plants and short term covering of plants for a portion of each day as needed for frost protection are not considered control of environmental conditions.
 - (2) Indoor marijuana production and indoor marijuana processing means production or processing occurring in a fully enclosed building that is permanently affixed to the ground, has permanent rigid walls, a roof that is permanent and non-retractable, and doors. The building is equipped to maintain control of environmental conditions. Hoop houses, temporary structures, or other similar structures are not considered indoor.
 - (3) Joint producers and processors means multiple marijuana production and processing operations on the same parcel.
 - (4) Marijuana means all parts of the cannabis plant, as defined in Chapter 69.50 RCW as it now exists or as amended.
 - (5) Marijuana concentrates means substances created by extracting oils from marijuana plant material.
 - (6) Other marijuana production means production that is not indoor or outdoor as defined in this Section. Examples of other marijuana production include production in hoop houses, temporary structures, or other similar structures.
 - (7) Outdoor marijuana production means production occurring on an expanse of open or cleared ground (no structure of any kind), during Spokane County's customary outdoor growing season, without control of environmental conditions.
 - (8) Processor (process, processing) means LCB licensed operations that dry, cure, extract, compound, convert, package, and label usable marijuana, marijuana concentrates, and marijuana-infused products.
 - (9) Producer (production, producing) means LCB licensed operations that propagate, grow, harvest, and trim marijuana to be processed.
 - (10) Responsible person means any person who owns or controls property on which Section 6.18 is applicable.
- (D) Requirements. All persons or entities subject to the requirements of Section 6.18 must comply with the following:
- (1) Production must occur indoors or outdoors, as defined in 6.18(C), unless the operation has an Agency granted production exemption under Section 6.18(H)(2).
 - (2) All processing must occur indoors as defined in Section 6.18(C).
 - (3) Indoor production and processing requirements:
 - (a) Control equipment and facility design:
 1. Operations must be equipped with air pollution control equipment that is properly sized for the air flow to be

- ~~controlled. Air pollution control equipment may include, but is not limited to, carbon adsorption within the facility, carbon filtration on facility exhaust points, vertical exhaust stacks. Air pollution control equipment is not required for windows, doors, or other openings, provided these openings are kept closed except as needed for active ingress or egress; or~~
- ~~2. Operations must be designed to prevent exhaust from production and processing operations directly to the outside; or~~
- ~~3. Both.~~
- ~~(b) Operations must meet Regulation I, Article VI, Section 6.04.~~
- ~~(4) Outdoor production requirements:~~
- ~~(a) Operations must meet Regulation I, Article VI, Section 6.04.~~
- ~~(5) Other marijuana production requirements:~~
- ~~(a) Other marijuana production, in-operation prior to Section 6.18 effective date (03/01/2018), must have an Agency granted production exemption under Section 6.18(H)(2), and comply with the conditions of the exemption.~~
- ~~(b) Other marijuana production operations with an Agency granted production exemption must meet the odor standard in Article VI, Section 6.04(D)(1), at the property line and beyond. This requirement applies to all marijuana production and processing operations at the facility.~~
- ~~(6) Operation and maintenance plan. Air pollution control equipment must be operated and maintained in accordance with the manufacturer's recommendations. An operation and maintenance plan for the air pollution control equipment must be available on-site. The plan must include written operating instructions and maintenance schedules. Records shall be kept of the dates and description of all maintenance and repair performed on the air pollution control equipment. Records must be kept on-site for the previous 24 months and provided to the Agency upon request.~~
- ~~(7) Notification of change in operations. Written notification must be submitted to the Agency no later than thirty (30) days after operational changes occur. Operational changes include: change in registration information provided under Article IV, new installation of air pollution control equipment, modification or replacement of existing air pollution control equipment, or change in facility design to control air contaminant emissions.~~
- ~~(8) Harvest schedule. Written notification from outdoor producers and other marijuana producers must be submitted to the Agency no later than thirty (30) days prior to the start of harvest. The written notification must include harvest dates and locations.~~
- ~~(E) Compliance with Other Laws and Regulations. Compliance with Regulation I, Article VI, Section 6.18, does not constitute an exemption from compliance with other Sections of Regulation I, or other laws or regulations.~~

- (F) ~~Joint Producers, Processors and Responsible Persons. If there is a violation of Regulation I, Article VI, Section 6.04, a Notice of Violation may be issued to all joint producers and processors on the parcel, and all responsible persons.~~
- (G) ~~Compliance Schedule. All persons or entities subject to the requirements of Article VI, Section 6.18 must be in compliance with Section 6.18 requirements as follows:~~
- ~~(1) Existing producers and processors in-operation before the Section 6.18 effective date (03/01/2018), have twelve (12) months from the effective date to achieve compliance with Section 6.18 requirements. Requirements of Article VI, Section 6.04 remain applicable during this twelve (12) month period.~~
 - ~~(2) New producers and processors or expansion at existing producers and processors, that begin or expand operations after 03/01/2018, must be in full compliance with Section 6.18 requirements before production and/or processing begins.~~
- (H) ~~Exemptions.~~
- ~~(1) Processing exemption. Processors that purchase only marijuana concentrates (e.g. marijuana oil) to manufacture marijuana-infused products may apply for an exemption to the standards given in Section 6.18. Production and direct processing of marijuana plants and plant material is not allowed at a processor with an Agency granted processing exemption.~~
 - ~~(a) A complete processing exemption application must be submitted using Agency forms.~~
 - ~~(b) The Agency will review the processing exemption application once all information the Agency deems necessary for a determination is received. The Agency may request additional information necessary to complete the review. Upon completion of the review, the Agency will make a determination to grant or deny the processing exemption in writing. If denied, compliance with Section 6.18 is required.~~
 - ~~(c) Once a processing exemption is granted, the processor must comply with the exemption conditions.~~
 - ~~(d) Failure to comply with the processor exemption conditions may result in revocation of the processor exemption, issuance of a Notice of Violation, or both. If the processor exemption is revoked, compliance with Section 6.18 is required.~~
 - ~~(2) Production exemption. Other marijuana producers, in-operation prior to the Section 6.18 effective date (03/01/2018), may apply for an exemption from Section 6.18(D)(1). The exemption is not available to producers that begin or expand operations after 03/01/2018.~~
 - ~~(a) A production exemption application must be submitted within one hundred-eighty (180) days of the Section 6.18 effective date, using~~

~~Agency forms. Each application must include the application fee, as listed in the Fee Schedule.~~

- ~~(b) Within thirty (30) days of receipt of a production exemption application the Agency will perform a completeness review. The Agency may request additional information necessary to complete the application. Once the application is determined to be complete, the Agency has sixty (60) days to grant or deny the production exemption in writing, unless the applicant is notified that additional time is needed. If a production exemption is denied, compliance with Section 6.18(D)(1) is required.~~
- ~~(c) Once a production exemption is granted, the producer must comply with the production exemption conditions.~~
- ~~(d) Failure to comply with the production exemption conditions may result in revocation of the exemption, issuance of a Notice of Violation, or both. If the production exemption is revoked, compliance with Section 6.18(D)(1) is required.~~

~~ARTICLE VII RESERVED~~



~~ADOPTED: June 9, 1969~~

~~REVISED: Repealed April 10, 2004~~

ARTICLE VIII

SOLID FUEL BURNING DEVICE STANDARDS

ADOPTED: April 7, 1988

REVISED: June 1, 2023

EFFECTIVE: July 15, 2023

SECTION 8.01 PURPOSE

Article VIII establishes emission standards, certification standards and procedures, curtailment rules, and fuel restrictions for solid fuel burning devices in order to attain the National Ambient Air Quality Standards for fine particulate matter (PM_{2.5}) and to further the policy of the Agency as stated in SRCAA Regulation I, Article I, Section 1.01.

SECTION 8.02 APPLICABILITY

The provisions of Article VIII apply to solid fuel burning devices in all areas of Spokane County.

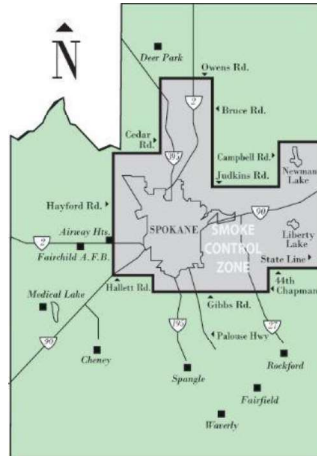
SECTION 8.03 DEFINITIONS

- (A) Unless a different meaning is clearly required by context, words and phrases used in Article VIII shall have the following meaning:
- (1) Agency means the Spokane Regional Clean Air Agency.
 - (2) Coal stove means an enclosed, coal burning appliance capable of and intended for residential space heating, domestic water heating or indoor cooking, which has all the following characteristics:
 - (a) An opening for loading coal which is located near the top or side of the appliance; and
 - (b) An opening for emptying ash which is located near the bottom or the side of the appliance; and
 - (c) A system which admits air primarily up and through the fuel bed; and
 - (d) A grate or other similar device for shaking or disturbing the fuel bed; and

- (e) Listing by a nationally recognized safety testing laboratory for use of coal only, except for coal ignition purposes; and
- (f) Not configured or capable of burning cordwood.
- (3) Commercial establishment is defined to include an establishment possessing a valid business license issued by a governmental entity.
- (4) Cook stove means an appliance designed with the primary function of cooking food and containing an integrally built in oven with a volume of one (1) cubic foot or greater where the cooking surface measured in square inches or square feet is one and one-half times greater than the firebox measured in cubic inches or cubic feet (e.g. a firebox of two (2) cubic feet would require a cooking surface of at least three (3) square feet). It must have an internal temperature indicator and oven rack, around which the fire is vented, as well as a shaker grate ash pan and an ash cleanout below the firebox. Any device with a fan or heat channels used to dissipate heat into the room shall not be considered a cook stove. A portion of at least four sides of the oven must be exposed to the flame path during the oven heating cycle, while a flue gas bypass will be permitted for temperature control. Devices designed or advertised as room heaters that also bake or cook do not qualify as cook stoves.
- (5) Ecology means the Washington State Department of Ecology.
- ~~(6) Emergency Power Outage means any natural or human-caused event beyond the control of a person that leaves the person's residence or commercial establishment temporarily without an adequate source of heat other than the solid fuel burning device; or a natural or human-caused event for which the governor declares an emergency in an area under RCW 43.06.010(12). Emergency power outage ends once power is restored by the utility provider.~~
- (7) EPA means the United States Environmental Protection Agency or the Administrator of the United States Environmental Protection Agency or his/her designated representative.
- (8) EPA Certified means a woodstove certified and labeled by EPA under 40 CFR Part 60, Subpart AAA - Standards of Performance for New Residential Wood Heaters
- (9) Fireplace means a permanently installed masonry fireplace; or a factory-built solid fuel burning device designed to be used with an air-to-fuel ratio greater than or equal to thirty-five to one and without features to control the inlet air-to-fuel ratio other than doors or windows such as may be incorporated into the fireplace design for reasons of safety, building code requirements, or aesthetics.
- (10) National Ambient Air Quality Standards (NAAQS; 40 CFR Part 50 – National Primary and Secondary Ambient Air Quality Standards) means outdoor air quality standards established by the United States Environmental Protection Agency under authority of the federal Clean Air Act. EPA set standards for six principal air pollutants, called “criteria” pollutants, under the NAAQS. The criteria pollutants are carbon monoxide, sulfur dioxide, nitrogen dioxide, lead, ozone and particulate matter (PM_{2.5} and PM₁₀).

- (11) Non-affected pellet stove means that a pellet stove has an air-to-fuel ratio equal to or greater than 35:1 when tested by an accredited laboratory in accordance with methods and procedures specified by the EPA in 40 CFR Part 60, Appendix A, Method 28A Measurement of Air to Fuel Ratio and Minimum Achievable Burn Rates for Wood-Fired Appliances, as amended through July 1, 1990.
- (12) Nonattainment Area means a clearly delineated geographic area which has been designated by the Environmental Protection Agency because it does not meet, or it affects ambient air quality in a nearby area that does not meet, a national ambient air quality standard or standards for one or more of the criteria pollutants defined in 40 CFR Part 50, National Primary and Secondary Ambient Air Quality Standards.
- (13) Oregon Certified means a woodstove manufactured prior to 1989 which meets the “Oregon Department of Environmental Quality Phase 2” emissions standards contained in Subsections (2) and (3) of Section 340-21-115, and certified in accordance with Oregon Administrative Rules, Chapter 340, Division 21 – Woodstove Certification dated November 1984.
- (14) PM_{2.5} or Fine Particulate Matter means particulate matter with a nominal aerodynamic diameter of two and one half (2.5) micrometers and smaller measured as an ambient mass concentration in units of micrograms per cubic meter of air.
- (15) PM₁₀ means particulate matter with a nominal aerodynamic diameter of ten (10) micrometers and smaller measured as an ambient mass concentration in units of micrograms per cubic meter of air.
- (16) Seasoned Wood means wood of any species that has been sufficiently dried so as to contain twenty percent or less moisture by weight.
- (17) Solid Fuel Burning Device means a device that is designed to burn wood, coal, or any other nongaseous or nonliquid fuels, and includes woodstoves, coal stoves, cook stoves, pellet stoves, and fireplaces, or any similar device burning any solid fuel. It includes devices used for aesthetic or space-heating purposes in a private residence or commercial establishment, which have a heat input less than one million British thermal units per hour.
- (18) Smoke Control Zone means the Spokane/Spokane Valley Metropolitan area and surrounding geographic areas affected by combustion smoke from solid fuel burning devices, after consideration of the contribution of devices that are not Washington certified devices, population density and urbanization, and effect on the public health (RCW 70A.15.3600(2)(a), (b) and (c)), is defined as follows:
 - Sections 1 through 6, Township 24 N, Range 42 E;
 - Townships 25 and 26 N, Range 42 E; Sections 1 through 24, Township 24 N, Range 43 N; Townships 25, 26 and 27 N, Range 43 E; Sections 19 through 36, Township 28 N, Range 43 E; Sections 1 through 24, Township 24 N, Range 44 E; Township 25 N, Range 44 E; Sections 19 through 36, Township 26 N,

Range 44 E; Township 25 N, Range 45 E; Sections 1 through 4, 9 through 16 and 19 through 36, Township 26 N, Range 45 E; Sections 33 through 36, Township 27 N, Range 45 E; Sections 6, 7, 18, 19, 30, and 31, Township 25 N, Range 46 E; Sections 6, 7, 18, 19, 30 and 31, Township 26 N, Range 46 E; Section 31, Township 27 N, Range 46 E. See graphic below:



- (19) Treated Wood means wood of any species that has been chemically impregnated, painted, or similarly modified to improve resistance to insects, fungus or weathering.
- (20) Washington Certified Device means a solid fuel burning device, other than a fireplace, which has been determined by Ecology to meet emission performance standards, pursuant to RCW 70A.15.3530 and WAC 173-433-100(3).
- (21) Woodstove means an enclosed solid fuel burning device capable of and intended for residential space heating and domestic water heating that meets the following criteria contained in 40 CFR Part 60, Subpart AAA - Standards of Performance for New Residential Wood Heaters as amended through July 1, 1990:
 - (a) An air-to-fuel ratio in the combustion chamber averaging less than 35:1 as determined by EPA Method 28A Measurement of Air to Fuel Ratio and Minimum Achievable Burn Rates for Wood-Fired Appliances; and
 - (b) A useable firebox volume of less than twenty (20) cubic feet; and
 - (c) A minimum burn rate less than 5 kg/hr as determined by EPA Method 28 Certification and Auditing of Wood Heaters; and
 - (d) A maximum weight of 800 kg, excluding fixtures and devices that are normally sold separately, such as flue pipe, chimney, and masonry components not integral to the appliance.

Any combination of parts, typically consisting of but not limited to: doors, legs, flue pipe collars, brackets, bolts and other hardware,

when manufactured for the purpose of being assembled, with or without additional owner supplied parts, into a woodstove, is considered a woodstove.

SECTION 8.04 EMISSION PERFORMANCE STANDARDS

The Agency adopts Chapter 173-433 WAC Solid Fuel Burning Devices by reference and 40 CFR Part 60, Subpart AAA Standards of Performance for New Residential Wood Heaters by reference.

SECTION 8.05 OPACITY STANDARDS

- (A) Opacity Limit. A person shall not cause or allow emission of a smoke plume from any solid fuel burning device to exceed an average of 20% opacity for six (6) consecutive minutes in any one (1) hour period.
- (B) Test Method and Procedures. EPA Reference Method 9 – Visual Determination of the Opacity of Emissions from Stationary Sources – shall be used to determine compliance with Section 8.05(A).
- (C) Enforcement. Smoke visible from a chimney, flue or exhaust duct in excess of the opacity limit shall constitute prima facie evidence of unlawful operation of an applicable solid fuel burning device. This presumption may be refuted by demonstration that the smoke was not caused by an applicable solid fuel burning device. The provisions of this requirement shall not apply during the starting of a new fire for a period not to exceed twenty (20) minutes in any four (4) hour period.

SECTION 8.06 PROHIBITED FUEL TYPES

- (A) Prohibited Materials. A person shall not cause or allow any of the following materials to be burned in a solid fuel burning device:
 - (1) Garbage;
 - (2) Treated wood (defined in Section 8.03);
 - (3) Plastic products;
 - (4) Rubber products;
 - (5) Animals;
 - (6) Asphaltic products;
 - (7) Waste petroleum products;
 - (8) Paints;
 - (9) Any substance, other than properly seasoned fuel wood, or coal with sulfur content less than 1.0% by weight burned in a coal stove, which normally emits dense smoke or obnoxious odors; or

- (10) Paper, other than an amount of non-colored paper necessary to start a fire.

SECTION 8.07 CURTAILMENT (BURN BAN)

- (A) Curtailment. Except as provided in Section 8.08, no person shall operate a solid fuel burning device within a defined geographical area under any of the following conditions:
 - (1) Air Pollution Episode. Whenever Ecology has declared curtailment under an alert, warning, or emergency air pollution episode for the geographical area pursuant to Chapter 173-435 WAC and RCW 70A.15.6010.
 - (2) Stage 1 Burn Ban. Whenever the Agency has declared curtailment under a first stage of impaired air quality for the Smoke Control Zone or other geographical area unless the solid fuel burning device is one of the following: a nonaffected pellet stove; or a Washington Certified Device; or an EPA Certified Woodstove; or an Oregon Certified Woodstove.
 - (a) In Spokane County as allowed by RCW 70A.15.3580(1)(b)(i) a first stage of impaired air quality is reached and curtailment may be declared when the Agency determines that particulate matter with a nominal aerodynamic diameter of two and one half (2.5) micrometers and smaller (PM_{2.5}), measured as an ambient mass concentration at any location within Spokane County using a method which has been determined by Ecology or the Agency to have a reliable correlation to the federal reference method, CFR Title 40 Part 50 Appendix L, and updated hourly as a twenty-four (24) hour running average, is likely to exceed thirty-five (35) micrograms per cubic meter of air within forty-eight (48) hours based on forecasted meteorological conditions.
 - (3) Stage 2 Burn Ban. Whenever the Agency has declared curtailment under a second stage of impaired air quality for the Smoke Control Zone or other geographical area. In Spokane County as allowed by RCW 70A.15.3580(1)(c)(ii) a second stage of impaired air quality is reached and curtailment may be declared whenever all of the following criteria are met:
 - (a) Issuing a Stage 2 Burn Ban Following a Stage 1 Burn Ban.
 - 1. A first stage of impaired air quality has been in force for a period of twenty-four (24) hours or longer and, in the Agency's judgment, has not reduced the PM_{2.5} ambient mass concentration, measured as a twenty-four (24) hour running average, sufficiently to prevent it from exceeding thirty-five (35) micrograms per cubic meter of air at any location inside Spokane County within twenty-four (24) hours; and
 - 2. A twenty-four (24) hour running average PM_{2.5} ambient mass concentration equal to or greater than twenty-five (25) micrograms per cubic meter of air is measured at any location inside Spokane County using a method which has

- been determined by Ecology or the Agency to have a reliable correlation to the federal reference method, 40 CFR Part 50 Appendix L, or equivalent; and
3. The Agency does not expect meteorological conditions to allow ambient mass concentrations of PM_{2.5} measured as a twenty-four (24) hour running average to decline below twenty-five (25) micrograms per cubic meter of air for a period of twenty-four (24) hours or more from the time that it is measured at that concentration.
- (b) Issuing a Stage 2 Burn Ban Without First Declaring a Stage 1 Burn Ban.
1. A second stage burn ban may be issued without an existing first stage burn ban as allowed by RCW 70A.15.3580 (1)(c)(ii) whenever all of the following criteria are met:
 - a. The ambient mass concentration of PM_{2.5} at any location inside Spokane County has reached or exceeded twenty-five (25) micrograms per cubic meter, measured as a running twenty-four (24) hour average using a method which has been determined, by Ecology or the Agency, to have a reliable correlation to the federal reference method, 40 CFR Part 50 Appendix L, or equivalent; and
 - b. Meteorological conditions have caused PM_{2.5} ambient mass concentrations to rise rapidly; and
 - c. The Agency predicts that meteorological conditions will cause PM_{2.5} ambient mass concentrations measured as a twenty-four (24) hour running average to exceed thirty-five (35) micrograms per cubic meter of air within twenty-four (24) hours; and
 - d. Meteorological conditions are highly likely to prevent smoke from dispersing sufficiently to allow PM_{2.5} ambient mass concentrations to decline below twenty-five (25) micrograms per cubic meter of air within twenty-four (24) hours.
 2. Issuance of a second stage burn ban without an existing first stage burn ban shall require the Agency to comply with RCW 70A.15.3580(3).
- (4) The following matrix graphically illustrates the applicability of SRCAA Regulation I, Article VIII, Sections 8.07(A)(1) – (3).

Burn Condition	Impaired Air Quality		Air Pollution Episode
	First Stage Burn Ban	Second Stage Burn Ban	
Type of Device			
EPA Certified Woodstove	Allowed	Prohibited	Prohibited
Oregon Certified Woodstove	Allowed	Prohibited	Prohibited
Pellet Stove (nonaffected)	Allowed	Prohibited	Prohibited
Washington Certified Device	Allowed	Prohibited	Prohibited
All Other Devices	Prohibited	Prohibited	Prohibited

- (5) After July 1, 1995, if the limitation in RCW 70A.15.3600(2) is exercised, following the procedure in Section 8.09 (Procedure to Geographically Limit Solid Fuel Burning Devices), and the solid fuel burning device is not one of the following:
 - (a) A nonaffected pellet stove; or
 - (b) Washington Certified Device; or
 - (c) EPA Certified Woodstove; or
 - (d) Oregon Certified Woodstove.
- (B) Consideration. When determining whether to declare a curtailment under a stage of impaired air quality, the Agency shall consider the anticipated beneficial effect on ambient concentrations of PM_{2.5}, taking into account meteorological factors, the contribution of emission sources other than solid fuel burning devices, and any other factors deemed to affect the PM_{2.5} mass concentration.
- (C) Extinguish Device. Any person responsible for a solid fuel burning device which is subject to curtailment and is already in operation at the time curtailment is declared under an episode or a stage of impaired air quality shall extinguish that device by withholding new solid fuel for the duration of the episode or impaired air quality. Smoke visible from a chimney, flue or exhaust duct after a time period of three (3) hours has elapsed from the time of declaration of curtailment under an episode or a stage of impaired air quality shall constitute prima facie evidence of unlawful operation of an applicable solid fuel burning device. This presumption may be refuted by demonstration that smoke was not caused by an applicable solid fuel burning device.
- (D) Enforcement. The Agency, Ecology, Spokane Regional Health District, fire departments, fire districts, Spokane County Sheriff's Department, or local police having jurisdiction in the area may enforce compliance with solid fuel burning device curtailment after a time period of three (3) hours has elapsed from the time of declaration of curtailment under an episode or a stage of impaired air quality.

SECTION 8.08 EXEMPTIONS

- (A) Categories. The provisions of Section 8.07 shall not apply to any person who possesses a valid written exemption for his/her residence, issued by the Agency. The Agency may issue written exemptions for residences if any one of the following is demonstrated to the satisfaction of the Agency:
 - (1) Low Income. An economic need to burn solid fuel for residential space heating purposes by qualifying through Spokane Neighborhood Action Partners (SNAP) for energy assistance according to economic guidelines established by the U.S. Office of Management and Budget under the low income energy assistance program (L.I.E.A.P.).
 - (2) No Adequate Source of Heat. An exemption may be issued if all of the following apply:

- (a) The residence was constructed prior to July 1, 1992; and
- (b) The residence was originally constructed with a solid fuel burning device as a source of heat; and
- (c) A person in a residence does not have an adequate source of heat without using a solid fuel burning device (RCW 70A.15.3600(6)(a)).
 - 1. Adequate source of heat means the ability to maintain 70°F at a point three (3) feet above the floor in all normally inhabited areas of a dwelling (WAC 173-433-030(1)); and
 - 2. If any part of the heating system has been disconnected / removed, damaged, or is otherwise nonfunctional, the Agency shall base the assessment of the adequacy of design for providing an adequate source of heat in Section 8.08(A)(2)(c)1., above, on the system's capability prior to the disconnection/removal, damage, improper maintenance, malfunction, or occurrence that rendered the system nonfunctional.
- (d) A person's income level is not a determining factor in the approval or denial of an exemption under this provision. Exemptions based on income level are addressed in Section 8.08(A)(1).
- (3) Primary Heating Source Temporarily Inoperable. That his/her heating system, other than a solid fuel burning device, is temporarily inoperable for reasons other than his/her own actions. When applying for this exemption, the applicant must submit a compliance schedule for bringing his/her heating system, other than a solid fuel burning device, back into operation to be used as his/her primary heating source. Unless otherwise approved by the Agency, exemptions will be limited to thirty (30) calendar days. A person's income level is not a determining factor in the approval or denial of an exemption under this provision.
- (4) ~~Emergency Power Outage. To prevent loss of life, health, or business, Section 8.07 does not prevent burning wood in a solid fuel burning device for heat during an emergency power outage that leaves a person's residence or commercial establishment temporarily without an adequate source of heat [RCW 70A.15.3580(5)(a)]. A written exemption is not required. A person must comply with Section 8.07 after a time period of three (3) hours after power is restored by utility provider. A person must comply with Section 8.05 and 8.06 at all times.~~
- (B) Exemption Duration and Renewals. Written exemptions shall be valid for a period determined by the Agency, which shall not exceed one (1) year from the date of issuance. Exemptions in Section 8.08(A)(1) and (2) may be renewed by the Agency, provided the applicant meets the applicable requirements at the time of exemption renewal. For renewals under Section 8.08(A)(1), the applicant must demonstrate the low income status is met each time application is made. Exemption requests may be denied by the Agency, regardless of the applicant's exemption history.

- (C) Fees. Exemption requests must be accompanied by fees specified in Article X, Section 10.10 and the Consolidated Fee Schedule. For exemptions which are requested and qualify under the low income exemption in Section 8.08(A)(1), the fee is waived.
- (D) One-Time, 10-Day Temporary Exemption.
- (1) The Agency may issue one-time, 10-day temporary solid fuel burning device exemptions if persons making such requests qualify and provide all of the information below. Unless required otherwise by the Agency, such exemptions requests may be taken via telephone.
 - (a) Full name; and
 - (b) Mailing address; and
 - (c) Telephone number; and
 - (d) Acknowledgement that he/she believes he/she qualifies for an exemption pursuant to Section 8.08(A)(1), (2), or (3); and
 - (e) Physical address where the exemption applies; and
 - (f) Description of the habitable space for which the exemption is being requested; and
 - (g) Acknowledge that s/he has not previously requested such an exemption for the same physical address, except as provided below, and that all of the information provided is accurate.
 - (2) One-time, 10-day temporary solid fuel burning device exemptions are not valid for any physical address for which a one-time, 10-day temporary solid fuel burning device exemption has previously been issued unless a past exemption was issued for a residence under different ownership or there is a temporary breakdown that qualifies under Section 8.08(A)(3).
- (E) Residential and Commercial Exemption Limitations. Except for commercial establishments qualifying under Section 8.08(A)(3), (A)(4) or 8.08(D), exemptions are limited to residences. Exemptions are limited to normally inhabited areas of a residence, which includes areas used for living, sleeping, cooking and eating. Exemptions will not be issued for attached and detached garages, shops, and outbuildings. For commercial establishments, exemptions will be limited to areas identified in exemption approvals issued by the Agency pursuant to Section 8.08(A)(3) or 8.08(D).

SECTION 8.09 PROCEDURE TO GEOGRAPHICALLY LIMIT SOLID FUEL BURNING DEVICES

- (A) Solid Fuel Burning Devices Contribute to Air Quality Violation. If the EPA finds that the Spokane PM₁₀ Maintenance Area has violated a National Ambient Air Quality Standard for PM₁₀ and emissions from solid fuel burning devices are determined by the EPA, in consultation with Ecology and the Agency, to be a contributing factor to such failure or violation, then one (1) year after such determination, the use of solid fuel burning devices not meeting the standards set

forth in RCW 70A.15.3530 and WAC 173-433-100, is restricted to areas outside the Smoke Control Zone.

- (B) Notice of Determination. Within thirty (30) days of the determination pursuant to Section 8.09(A), the Agency shall publish a public notice in a newspaper of general circulation, informing the public of such determination and of the date by which such restriction on the use of solid fuel burning devices becomes effective.
- (C) Exemptions. Nothing in Section 8.09 shall apply to persons who have obtained an exemption pursuant to Section 8.08.

SECTION 8.10 RESTRICTIONS ON INSTALLATION AND SALES OF SOLID FUEL BURNING DEVICES

- (A) Installation of Solid Fuel Burning Devices. No person shall install a new or used solid fuel burning device that is not a Washington certified device in any new or existing building or structure unless the device is a cook stove or a device which has been rendered permanently inoperable.
- (B) Sale or Transfer of Solid Fuel Burning Devices. No person shall sell, offer for sale, advertise for sale, or otherwise transfer a new or used solid fuel burning device that is not a Washington certified device to another person unless the device is a cook stove or a device which has been rendered permanently inoperable (RCW 70A.15.3530(1)(a)).
- (C) Sale or Transfer of Fireplaces. No person shall sell, offer for sale, advertise for sale, or otherwise transfer a new or used fireplace to another person, except masonry fireplaces, unless such fireplace meets the 1990 United States environmental protection agency standards for wood stoves or equivalent standard that may be established by the state building code council by rule (RCW 70A.15.3530(1)(b)).
- (D) Sale or Transfer of Masonry Fireplaces. No person shall build, sell, offer for sale, advertise for sale, or otherwise transfer a new or used masonry fireplace, unless such fireplace meets Washington State building code design standards as established by the state building code council by rule (RCW 70A.15.3530(1)(c)).

~~SECTION 8.11 REGULATORY ACTIONS AND PENALTIES~~

~~A person violating this Article may be subject to the provisions of Article II, Section 2.11 – Penalties, Civil Penalties, and Additional Means for Enforcement.~~

ARTICLE IX

ASBESTOS CONTROL STANDARDS

ADOPTED: ~~September 5, 1991~~

REVISED: ~~May 1, 2014~~

EFFECTIVE: ~~September 2, 2014~~

SECTION 9.01 PURPOSE

~~The Board of Directors of the Spokane Regional Clean Air Agency recognizes that airborne asbestos is a serious health hazard. Asbestos fibers released into the air can be inhaled and cause lung cancer, pleural mesothelioma, peritoneal mesothelioma or asbestosis. The Board of Directors has adopted this regulation to control asbestos emissions primarily resulting from asbestos projects, renovation projects, and demolition projects in order to protect the public health.~~

SECTION 9.02 DEFINITIONS

- A. ~~AHERA Building Inspector means a person who has successfully completed the training requirements for a building inspector established by United States Environmental Protection Agency (EPA) Asbestos Model Accreditation Plan: Interim Final Rule (40 CFR Part 763, Appendix C to Subpart E) and whose certification is current.~~
- B. ~~AHERA Project Designer means a person who has successfully completed the training requirements for an abatement project designer established by EPA Asbestos Model Accreditation Plan: Interim Final Rule (40 CFR Part 763, Appendix C to Subpart E) and whose certification is current.~~
- C. ~~Asbestos means the asbestiform varieties of actinolite, amosite (cummingtonite-grunerite), tremolite, chrysotile (serpentinite), crocidolite (riebeckite), or anthophyllite.~~
- D. ~~Asbestos-Containing Material (ACM) means any material containing more than one percent (1%) asbestos as determined using the method specified in the EPA publication, *Method for the Determination of Asbestos in Building Materials*, EPA/600/R-93/116, July 1993 or a more effective method as approved or~~

~~required by EPA. It includes all loose vermiculite (e.g., vermiculite attic insulation, vermiculite block fill) and any material presumed to be asbestos-containing.~~

- E. ~~Asbestos-Containing Waste Material (ACWM) means any waste that contains or is contaminated with asbestos-containing material. Asbestos-containing waste material includes asbestos-containing material that has been removed from a structure, disturbed, or deteriorated in a way that it is no longer an integral part of the structure or component, asbestos waste from control equipment, materials used to enclose the work area during an asbestos project, asbestos-containing material collected for disposal, asbestos-contaminated waste, debris, containers, bags, protective clothing, or high efficiency particulate air (HEPA) filters. Asbestos-containing waste material does not include samples of asbestos-containing material taken for testing or enforcement purposes.~~
- F. ~~Asbestos Project means any activity involving the abatement, renovation, demolition, removal, salvage, clean-up or disposal of asbestos-containing material, or any other action or inaction that disturbs or is likely to disturb any asbestos-containing material. It includes the removal and disposal of asbestos-containing material or asbestos-containing waste material. It does not include the application of duct tape, rewettable glass cloth, canvas, cement, paint, or other non-asbestos materials to seal or fill exposed areas where asbestos fibers may be released.~~
- G. ~~Asbestos Survey means a written report resulting from a thorough inspection performed pursuant to Section 9.03 of this Regulation.~~
- H. ~~Asphalt Shingles means asphalt roofing in shingle form, composed of glass felt or felts impregnated and coated on both sides with asphalt, and surfaced on the weather side with mineral granules. Some asphalt shingle styles are commonly referred to as three-tab shingles.~~
- I. ~~Competent Person means a person who is capable of identifying asbestos hazards and selecting the appropriate asbestos control strategy, has the authority to take prompt corrective measures to eliminate the hazards, and has been trained and is currently certified in accordance with the standards established by the Washington State Department of Labor and Industries, the federal Occupational Safety & Health Administration, or the United States Environmental Protection Agency (whichever agency has jurisdiction).~~
- J. ~~Component means any equipment, pipe, structural member, or other item or material.~~
- K. ~~Contiguous means touching or adjoining.~~

- L. Controlled Area means an area to which only certified asbestos workers, representatives of the Agency, or other persons authorized by the Washington Industrial Safety and Health Act (WISHA), have access.
- M. Demolition means wrecking, razing, leveling, dismantling, or burning of a structure, making the structure permanently uninhabitable or unusable in part or whole. It includes any related handling operations. It also includes moving a structure (except a mobile home which remains intact) and wrecking or taking out of any load-supporting structural member (except in an owner-occupied, single-family residence).
- N. Disposal Container means a carton, bag, drum, box, or crate designed for the purpose of safely transporting and disposing of asbestos-containing waste material.
- O. Friable Asbestos-Containing Material means asbestos-containing material that, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure or by the forces expected to act upon the material in the course of demolition, renovation, or disposal. Each of these descriptions is separate and distinct, meaning the term includes asbestos-containing material that, when dry, can be:
1. Crumbled by hand pressure or by the forces expected to act upon the material in the course of renovation, demolition, or disposal;
 2. Pulverized by hand pressure or by the forces expected to act upon the material in the course of renovation, demolition, or disposal; or
 3. Reduced to powder by hand pressure or by the forces expected to act upon the material in the course of renovation, demolition, or disposal.
- Such materials include, but are not limited to, thermal system insulation, surfacing material, Nicolet roofing paper and similar asbestos papers, and cement asbestos products.
- P. Homogeneous Area means an area of surfacing material, thermal system insulation material, or a miscellaneous material that is uniform in color or texture. Unless approved otherwise by SRCAA, rubble piles, debris piles, ash, soil, and similar materials are not homogeneous areas.
- Q. Leak-Tight Container means a dust-tight and liquid tight disposal container, at least 6-mil thick, that encloses asbestos-containing waste material and prevents solids or liquids from escaping or spilling out. Such containers may include sealed plastic bags, metal or fiber drums, and sealed polyethylene plastic.
- R. Nonfriable Asbestos-Containing Material means asbestos-containing material that is not friable (e.g. when dry, cannot be crumbled, pulverized, or reduced to

~~powder by hand pressure or by the forces expected to act on the material in the course of demolition, renovation, or disposal).~~

S. ~~Nonfriable Asbestos-Containing Roofing means an asbestos-containing roofing material where all of the following apply:~~

- ~~1. The roofing is a nonfriable asbestos-containing material;~~
- ~~2. The roofing is in good condition and is not peeling, cracking, or crumbling;~~
- ~~3. The roofing binder is petroleum-based and asbestos fibers are suspended in that base with individual fibers still encapsulated; and~~
- ~~4. The roofing binder exhibits enough plasticity to prevent the release of asbestos fibers in the process of removing and disposing of it.~~

T. ~~Owner-Occupied, Single-Family Residence means any non-multiple unit building containing space for uses such as living, sleeping, preparation of food, and eating that is used by one family who owns the property as their domicile (permanent and primary residence) both prior to and after renovation or demolition, and can demonstrate such to the Agency upon request (e.g. utility bills). This term includes houses, mobile homes, trailers, detached garages, outbuildings, houseboats, and houses with a "mother-in-law apartment" or "guest room". This term does not include rental property, multiple unit buildings (e.g. duplexes and condominiums with two or more units) or multiple-family units, nor does this term include any mixed-use building (e.g. a business being operated out of a residence), structure, or installation that contains a residential unit. This term does not include structures used for structural fire training exercises (Regulation I, Article VI, Section 6.01 and 40 CFR Part 61, Subpart M), structures previously subject to the federal asbestos NESHAP (40 CFR Part 61, Subpart M), structures that are part of a larger installation (e.g., military base, company housing, apartment complex, housing complex, institution, industrial operation, etc.), or government ordered demolitions.~~

U. ~~Owner's Agent means any person who leases, operates, controls, or is responsible for an asbestos project, renovation, demolition, or property subject to Article IX of this Regulation. It also includes the person(s) submitting a notification pursuant to Section 9.04 of this Regulation and/or performing the asbestos survey.~~

V. ~~Person means any individual, firm, public or private corporation, association, partnership, political subdivision, municipality, or government agency.~~

W. ~~Renovation means altering a structure or component in any way, other than demolition.~~

- X. Structure means something built or constructed, in part or in whole. Examples include, but are not limited to, the following in part or in whole: houses, garages, commercial buildings, mobile homes, bridges, "smoke" stacks, pole-buildings, canopies, lean-tos, and foundations. This term does not include normally mobile equipment (e.g., cars, recreational vehicles, boats, etc.).
- Y. Surfacing Material means material that is sprayed-on, troweled-on, or otherwise applied to surfaces including, but not limited to, acoustical plaster on ceilings, paints, fireproofing material on structural members, or other material on surfaces for decorative purposes.
- Z. Suspect Asbestos-Containing Material means material that has historically contained asbestos including, but not limited to, surfacing material, thermal system insulation, roofing material (excluding asphalt shingles), fire barriers, gaskets, flooring material, and cement siding. Suspect asbestos-containing material must be presumed to be asbestos-containing material unless demonstrated otherwise (e.g. as determined using the method specified in the EPA publication, *Method for the Determination of Asbestos in Building Materials*, EPA/600/R-93/116, July 1993).
- AA. Thermal System Insulation (TSI) means material applied to pipes, fittings, boilers, tanks, ducts, or other structural components to prevent heat loss or gain.
- AB. Visible Emissions means any emissions that are visually detectable without the aid of instruments. The term does not include condensed uncombined water vapor.
- AC. Wallboard System means joint compound and tape specifically applied to cover nail holes, joints and wall corners. It does not mean "add on materials" such as sprayed on materials, paints, textured ceilings or wall coverings. A wallboard system where joint compound and tape have become an integral system (40 CFR Part 61 FRL4821-7) may be analyzed as a composite sample for determining if it is an asbestos-containing material.
- AD. Waste Generator means any owner or owner's agent that generates, produces, or is in part or whole, responsible for an activity that results in asbestos-containing waste material.
- AE. Workday means Monday through Friday 8:00 a.m. to 4:30 p.m. excluding legal holidays observed by the Agency. For purposes of filing a notification or notification amendment via SRCAA's website pursuant to Section 9.04, and unless specified otherwise on SRCAA's website, a workday means any day of the week and any time of the day.

~~SECTION 9.03 ASBESTOS SURVEY REQUIREMENTS~~

- A. ~~Except as provided for in Section 9.03.F of this Regulation, it shall be unlawful for any person to cause or allow any renovation, demolition, or asbestos project unless the property owner or the owner's agent first obtains an asbestos survey, performed by an AHERA building inspector.~~
- B. ~~Asbestos Survey Procedures.~~
1. ~~An asbestos survey must consist of a written report resulting from a thorough inspection performed by an AHERA building inspector. The AHERA building inspector must use the procedures in EPA regulations 40 CFR 763.86 or an alternate asbestos survey method pursuant to Section 9.03.F.3 of this Regulation. The inspection, and resulting asbestos survey report, must be performed to determine whether materials, components, or structures to be worked on, renovated, removed, disturbed, impacted, or demolished (including materials on the outside of structures) contain asbestos.~~
 2. ~~Except as provided for in Section 9.03.F of this Regulation, only an AHERA building inspector may determine, by performing an asbestos survey, that a material is not a suspect asbestos-containing material and that a suspect asbestos-containing material does not contain asbestos.~~
 3. ~~The required number of bulk asbestos samples must be collected per the sampling procedures detailed in EPA regulations 40 CFR Part 763.86 and analyzed pursuant to this Article to determine that suspect asbestos-containing material does not contain asbestos.~~
 - a. ~~An AHERA building inspector shall collect, in a statistically random manner, a minimum of three bulk samples from each homogeneous area of any surfacing material that is not assumed to be asbestos-containing material, and shall collect the samples as follows:~~
 - 1) ~~At least three (3) bulk samples shall be collected from each homogeneous area that is 1,000 square feet or less.~~
 - 2) ~~At least five (5) bulk samples shall be collected from each homogeneous area that is greater than 1,000 square feet but less than or equal to 5,000 square feet.~~
 - 3) ~~At least seven (7) bulk samples shall be collected from each homogeneous area that is greater than 5,000 square feet.~~
 - b. ~~Except as provided for in 40 CFR 763.86(b)(2)-(4), an AHERA building inspector shall collect, in a statistically random manner, at~~

~~least three (3) bulk samples from each homogeneous area of thermal system insulation that is not assumed to be asbestos-containing material.~~

- ~~c. An AHERA building inspector shall collect, in a manner sufficient to determine whether material is asbestos-containing material or not asbestos-containing material, at least two (2) bulk samples from each homogeneous area of any miscellaneous material that is not assumed to be asbestos-containing material.~~
- ~~d. Bulk samples must be analyzed by laboratories accredited by the National Institute of Standards and Technology's (formerly the National Bureau of Standards) National Voluntary Laboratory Accreditation Program (NVLAP) or an equivalent standard approved by SRCAA. Except for wallboard systems as defined in Section 9.02.AC, bulk samples shall not be composited for analysis.~~
- ~~e. Bulk samples shall be analyzed for asbestos content by polarized light microscopy (PLM) using the method specified in the EPA publication, *Method for the Determination of Asbestos in Building Materials*, EPA/600/R-93/116, July 1993 or a more effective method as approved or required by EPA.~~

~~C. Asbestos Survey Report.~~

~~These requirements apply to asbestos surveys, regardless of when they were performed. Except where additional information is required pursuant to EPA Regulation 40 CFR Part 763.85, asbestos surveys shall contain, at a minimum, all of the following information:~~

~~1. General Information.~~

- ~~a. Date that the inspection was performed;~~
- ~~b. AHERA Building Inspector signature, certification number, date certification expires, and name and address of entity providing AHERA Building Inspector certification;~~
- ~~c. Site address(es) / location(s) where the inspection was performed;~~
- ~~d. Description of the structure(s) / area(s) inspected (e.g., use, approximate age and approximate outside dimensions);~~

- e. ~~The purpose of the inspection (e.g., pre-demolition asbestos survey, renovation of 2nd floor, removal of acoustical ceiling texturing due to water damage, etc.), if known;~~
 - f. ~~Detailed description of any limitations of the asbestos survey (e.g., inaccessible areas not inspected, survey limited to renovation area, etc.);~~
 - g. ~~Identify and describe all homogeneous areas of suspect asbestos-containing materials, except where limitations of the asbestos survey identified in Section 9.03.C.1.f (paragraph above) prevented such identification and include whether each homogeneous material is surfacing material, thermal system insulation, or miscellaneous material;~~
 - h. ~~Identify materials presumed to be asbestos-containing material;~~
 - i. ~~Exact location where each bulk asbestos sample was taken (e.g., schematic and/or other detailed description sufficient for any person to match the material(s) sampled and tested to the material(s) on site);~~
 - j. ~~Complete copy of the laboratory report for bulk asbestos samples analyzed, which includes all of the following:~~
 - 1) ~~Laboratory name, address and NVLAP certification number;~~
 - 2) ~~Bulk sample numbers;~~
 - 3) ~~Bulk sample descriptions;~~
 - 4) ~~Bulk sample results showing asbestos content; and~~
 - 5) ~~Name of the person at the laboratory that performed the analysis.~~
2. ~~Information Regarding Asbestos-Containing Materials (including those presumed to contain asbestos).~~
- a. ~~Describe the color of each asbestos-containing material;~~
 - b. ~~Identify the location of each asbestos-containing material within a structure, on a structure, from a structure, or otherwise associated with the project (e.g. schematic and/or other detailed description);~~

- c. ~~Provide the approximate quantity of each asbestos-containing material (generally in square feet or linear feet); and~~
- d. ~~Describe the condition of each asbestos-containing material (e.g. good, damaged). If the asbestos-containing material is damaged, describe the general extent and type of damage (e.g., flaking, blistering, crumbling, water damage, fire damage).~~

D. ~~Asbestos Survey Posting.~~

~~Except as provided for in Section 9.03.F of this Regulation, a complete copy of an asbestos survey must be posted by the property owner or the owner's agent in a readily accessible and visible area at all times for inspection by SRCAA and all persons at the work site. This applies even when the asbestos survey performed by an AHERA Building Inspector states there are no asbestos-containing materials in the work area. During demolition, if it is not practical to post the asbestos survey, it must be readily accessible and made readily available for inspection by SRCAA and all persons at the demolition site.~~

E. ~~Asbestos Survey Retention.~~

~~The property owner, owner's agent, and the AHERA building inspector that performed the asbestos survey (when the asbestos survey has been performed by an AHERA building inspector), shall retain a complete copy of the asbestos survey for at least 24 months from the date the inspection was performed and provide a copy to the Agency upon request.~~

F. ~~Exceptions.~~

- 1. ~~Owner-Occupied, Single-Family Residence Renovation Performed by the Owner-Occupant.~~

~~For renovation of an owner-occupied, single-family residence performed by the owner-occupant, an asbestos survey is not required. An owner-occupant's assessment for the presence of asbestos-containing material prior to renovation of an owner-occupied, single-family residence is adequate. A written report is not required.~~

- 2. ~~Presuming Suspect Asbestos-Containing Materials are Asbestos-Containing Materials.~~

~~It is not required that an AHERA building inspector evaluate (e.g. sample and test) any material presumed to be asbestos-containing material. If material is presumed to be asbestos-containing material, this determination shall be posted by the property owner or the owner's agent in a readily accessible and visible area at the work site for all persons at~~

~~the work site. The determination shall include a description, approximate quantity, and location of presumed asbestos-containing material within a structure, on a structure, from a structure, or otherwise associated with the project. The property owner, owner's agent, and the person that determined that material would be presumed to be asbestos-containing material, shall retain a complete copy of the written determination for at least 24 months from the date it was made and shall provide a copy to the Agency upon request. Except for Section 9.03.A-E, all other requirements of this Regulation remain in effect.~~

~~3. Alternate Asbestos Survey.~~

~~A written alternate asbestos survey method shall be prepared and used on occasions when conventional sampling methods required in EPA regulations 40 CFR 763.86 cannot be exclusively performed (all other asbestos survey requirements in Section 9.03 of this Regulation apply). For example, conventional sampling methods may not be possible on fire damaged buildings or portions thereof (e.g. when materials are not intact or homogeneous areas are not identifiable). Conventional sampling methods shall not be used for rubble or debris piles, and ash or soil unless approved otherwise in writing by the Agency. If conventional sampling methods cannot exclusively be used and material is not presumed to be asbestos-containing material, alternate asbestos survey methodology must be used alone or, when possible, in combination with conventional survey methodology. An alternate asbestos survey methodology typically includes random sampling according to a grid pattern (e.g. random composite bulk samples at incremental 1' depths from 10' x 10' squares of a debris pile), but is not limited to such. An illustration of how the principles of such sampling techniques are applied can be found in the EPA publication, *Preparation of Soil Sampling Protocols: Sampling Techniques & Strategies*, EPA/600/R-92/128, July 1992.~~

~~4. Demolition by Fire Fighting Instruction Fires.~~

~~Pursuant to RCW 52.12.150(6), asbestos surveys need not be performed by an AHERA Building Inspector. However, pursuant to Section 9.04.A.7.f of this Regulation, the project fee referenced in Section 10.09 and specified in the fee schedule is waived for any demolition performed in accordance with RCW 52.12.150(6), where the good faith inspection referred to in RCW 52.12.150(6) is an asbestos survey performed by an AHERA Building Inspector, as required in Section 9.03.A-E of this Regulation.~~

~~5. Underground Storage Tanks.~~

~~An asbestos survey is not required prior to renovation or demolition of an underground storage tank. However, if suspect asbestos-containing material is identified during the renovation or demolition of an underground storage tank, work shall cease until it is determined pursuant to Section 9.03 of this Regulation whether or not the suspect asbestos-containing material is asbestos-containing material. All other requirements of this Regulation remain in effect.~~

SECTION 9.04 NOTIFICATION (PERMIT) REQUIREMENTS

A. General Requirements.

~~Except as provided for in Section 9.04.A.7, it shall be unlawful for any person to cause or allow any work on an asbestos project or demolition unless a complete notification, including the required fee and any additional information requested by the Control Officer or his/her authorized representative, has been submitted to the Agency, in accordance with the notification waiting period requirements in Article X, Section 10.09 of this Regulation. Unless otherwise approved or required by SRCAA, the notification must be submitted by the property owner or owner's agent on approved forms through the Agency's website or submitted at the Agency's place of business in person or via U.S. mail. Notifications will not be accepted if the earliest project start date is greater than 365 days from the date of submittal.~~

1. When the Notification Waiting Period Begins.

~~The notification waiting period shall begin on the workday a complete notification is received by the Agency and shall end after the notification waiting period in Section 10.09 has passed (e.g., The notification waiting period for a notification submitted at the Agency's place of business after 4:30 p.m. on a Friday shall not begin until the following Monday, provided Monday is not a holiday observed by the Agency. A 10-day notification period means work on an asbestos project or demolition can begin on day 11.). A notification is considered complete when all information requested on the notification, including the required fee and any additional information requested by the Control Officer or his/her authorized representative, is received by the Agency. The notification waiting period shall not begin for incomplete notifications (e.g., unpaid fees, notifications where the asbestos project start date and/or completion date and/or demolition start date is listed as "To Be Determined", when types and quantities of asbestos to be removed are unknown, etc.).~~

2. Project Duration.

~~The duration of an asbestos project shall be commensurate with the amount of work involved. The duration of the project may take into~~

~~account applicable scheduling limitations (e.g. asbestos removal that needs to be done in phases, based on scheduling limitations determined by the property owner). The daily asbestos project work schedule must be provided by the owner or owner's agent to the Agency upon request.~~

3. ~~Multiple Asbestos Projects or Demolitions.~~

~~Notification for 5 or fewer structures may be filed by a property owner or owner's agent on one form if all the following criteria are met:~~

- ~~a. The notification applies only to asbestos projects or demolitions on contiguous real properties having the same owner or real properties with the same owner separated only by a public right-of-way (e.g. alley or roadway).~~
- ~~b. The work will be performed by the same abatement and/or demolition contractor.~~
- ~~c. The notification includes the specific site address for each structure. Where a specific site address isn't available for each structure (e.g. at a large commercial site with multiple structures), provide a detailed description / location for each structure.~~
- ~~d. The notification includes the amount and type of asbestos-containing material associated with each structure and indicates which structures will be demolished.~~

4. ~~Notification Expiration.~~

~~Notifications are valid for no more than 365 days from the earliest original notification start date. A new notification shall be submitted to the Agency for work to be performed beginning or continuing more than 365 days from the earliest original notification start date and shall be accompanied by the appropriate nonrefundable fee as referenced in Section 10.09 of this Regulation and as specified in the fee schedule. SRCAA may revoke a notification for cause (e.g. providing any false material statement, representation, or certification). Reason(s) for revocation shall be provided to the owner or owner's agent. If a notification is revoked, a new notification shall be submitted with the appropriate non-refundable fee pursuant to this Regulation and SRCAA's fee schedule.~~

5. Notification Posting.

~~A copy or printout of the notification and all amendments to the notification must be posted by the property owner or the owner's agent in a readily accessible and visible area at all times for inspection by SRCAA and all~~

~~persons at the asbestos project or demolition site. During demolition, if it is not practical to post the asbestos survey, it must be readily accessible and made readily available for inspection by SRCAA and all persons at the demolition site.~~

~~6. Notification Retention~~

~~The property owner and owner's agent (including the person that filed the notification), shall retain a complete copy of all notification records for at least 24 months from the date the notification was filed with the Agency and provide a copy to the Agency upon request.~~

~~7. Notification Exceptions.~~

~~a. Asbestos Project Thresholds.~~

~~Notification is not required for asbestos projects involving less than 10 linear feet or 48 square feet (per structure, per calendar year) of any asbestos-containing material. Owners and/or owner's agents must file notification once the 10 linear feet or 48 square feet has been reached on any asbestos project or multiple asbestos project (per structure, per calendar year).~~

~~b. Nonfriable Asbestos-Containing Materials: Caulking, Window-Glazing, Roofing.~~

~~Except for nonfriable roofing removed in accordance with Section 9.08.B (Leaving Nonfriable Asbestos-Containing Roofing Material in Place During Demolition) or Section 9.08.C (Exception for Hazardous Conditions), notification is not required for removal and disposal of the following nonfriable asbestos-containing materials: caulking, window-glazing, or roofing (roofing used on roofs versus other applications). All other asbestos project and demolition requirements remain in effect except as provided by Article IX.~~

~~c. Owner-Occupied, Single-Family Residences.~~

~~For an asbestos project involving an owner-occupied, single-family residence performed by someone other than the resident owner (e.g. an asbestos removal contractor), it shall be the responsibility of the person performing the asbestos project to submit a complete notification, including the required fee and any additional information requested by the Control Officer or his/her authorized representative, to the Agency, in accordance with the notification waiting period requirements in Article X, Section 10.09 of this Regulation. The notification must be submitted by the owner's~~

~~agent on approved forms. All other asbestos project and demolition requirements remain in effect except as provided by Article IX.~~

~~d. Underground Storage Tanks.~~

~~Notification is not required for demolition of underground storage tanks with no asbestos. All other asbestos project and demolition requirements remain in effect except as provided by Article IX.~~

~~e. Demolition of Structures With a Projected Roof Area \leq 120 Square Feet.~~

~~Notification is not required for demolition of structures with a projected roof area less than or equal to 120 square feet, unless asbestos-containing material is present. If asbestos-containing material is present, asbestos project notification requirements apply. All other requirements remain in effect except as provided by Article IX.~~

~~f. Demolition by Fire Fighting Instruction Fires.~~

~~The notification fee in the fee schedule is waived for any demolition (when the notification project type is for asbestos removal and demolition or the notification project type is demolition with no asbestos removal) performed in accordance with RCW 52.12.150(6), where the good faith inspection referred to in RCW 52.12.150(6) is an asbestos survey performed by an AHERA Building Inspector, as required in Section 9.03.A-E of this Regulation.~~

~~g. Abandoned Asbestos-Containing Material.~~

~~The Control Officer may waive part or all of the notification waiting period and project fee, by written authorization, for removal and disposal of abandoned (without the knowledge or consent of the property owner) asbestos-containing materials and for demolition of abandoned structures. All other requirements remain in effect.~~

~~h. Emergencies.~~

~~The advance notification period may be waived pursuant to Section 10.09.A if an asbestos project or demolition must be conducted immediately because of any of the following:~~

- ~~1) There was a sudden, unexpected event that resulted in a public health or safety hazard;~~

- 2) ~~The project must proceed immediately to protect equipment, ensure continuous vital utilities, or minimize property damage;~~
- 3) ~~Asbestos-containing materials were encountered that were not identified during the asbestos survey; or~~
- 4) ~~The project must proceed to avoid imposing an unreasonable financial burden.~~

i. ~~State of Emergency.~~

~~If a state of emergency is declared by an authorized local, state, or federal governmental official due to a storm, flooding, or other disaster, the Control Officer may temporarily waive part or all of the project fee(s) by written authorization. The written authorization shall reference the applicable state of emergency, what fee(s) will be waived, to what extent the fee(s) will be waived, and the effective date(s) of the fee(s) waiver.~~

j. ~~Annual Notification.~~

~~A property owner or owner's agent may file one or more annual notifications if all of the following conditions are met:~~

- 1) ~~If more than one annual notification is filed for the same real property, there must not be duplication of structures listed on the annual notifications.~~
- 2) ~~The total amount of asbestos-containing material for all asbestos projects performed under an annual notification is less than or equal to 259 linear feet and less than or equal to 159 square feet per structure, per calendar year. If any quantity of asbestos-containing material is removed from a structure which is below notification thresholds of 10 linear feet and/or 48 square feet per structure per calendar year, and an annual notification is filed after the removal occurred, the quantity of asbestos-containing material removed from each structure must be applied towards the annual notification removal limits for each structure.~~
- 3) ~~The annual notification is valid for one calendar year.~~

- 4) ~~The annual notification is exempt from the requirements in Sections 9.04.A.2, 9.04.A.3.b, 9.04.A.3.d, and 9.04.A.4. All other requirements apply.~~
- 5) ~~Quarterly reporting forms approved by SRCAA shall be completed and received by SRCAA for the first calendar quarter by April 15, for the second calendar quarter by July 15, for the third calendar quarter by October 15, and for the fourth calendar quarter by January 15. Quarterly reports shall be filed with SRCAA even when no asbestos-containing material is removed for the respective reporting period.~~

~~B. Amendments.~~

~~Mandatory Amendments.~~

~~Amendments must be submitted by the person or party that originally submitted the notification unless that person or party explicitly names another person or party that is authorized to file an amendment. An amendment shall be submitted to the Agency for any of the following changes in notification, must be submitted in accordance with Section 9.04.A and the advance notification requirements in Section 10.09 of this Regulation, and if applicable, shall be accompanied by the appropriate nonrefundable fee as set forth in the fee schedule:~~

~~1. Project Type.~~

~~Changes in the project type (e.g. from asbestos removal only to asbestos removal and demolition) or cancellation of a project filed under a notification.~~

~~2. Job Size.~~

~~Increases in the job size category, which increase the fee or changes the advance notification period. For an amendment where the project type or job size category is associated with a higher fee, a fee equal to the difference between the fee associated with the most recently submitted notification and the fee associated with the increased project type or job size category shall be submitted. When there is an increase in the job size category which increases the fee or changes the advance notification period, the additional quantities of asbestos-containing material must be itemized on the amendment form. If the job size increases the 3-day waiting period to a 10-day waiting period, the 10-day waiting period starts from the original notification filing date. If the original notification was filed as an emergency and there is an increase in the job size category which~~

~~increases the notification fee category, the emergency fee applies to the new fee category.~~

3. ~~Type of Asbestos.~~

~~Changes in the type or new types of asbestos-containing material that will be removed. All types (except as provided for in Section 9.04.A.7.b) and quantities of asbestos-containing material must be itemized on the amendment form.~~

4. ~~Start / End Dates.~~

~~Changes in the asbestos project date (i.e. asbestos removal start date, asbestos removal end date or earliest demolition start date). This includes placing a project "on hold" (e.g. an asbestos project is temporarily delayed and a new project date has not been determined). Placing a project "on hold" is limited to asbestos projects where the remaining types and quantities of asbestos-containing material to be removed are known. When placing a project "on hold", the remaining types and quantities of asbestos-containing material to be removed from each structure shall be itemized on the amendment form. If an asbestos project date is placed "on hold", an amendment taking it "off hold" must be filed prior to work on the asbestos project resuming.~~

5. ~~Completion Date.~~

~~Except as provided below, in the case of additional work to be performed after the last completion date on record, a new notification shall be submitted to the Agency and shall be accompanied by the appropriate nonrefundable fee as set forth in the fee schedule. Where the notification project type indicates asbestos removal only, the last completion date on record refers to the last asbestos removal completion date on record. Where the notification project type indicates asbestos removal and demolition or demolition with no asbestos removal, the last completion date on record is 365 days from the earliest original notification start date.~~

a. ~~Completion Date Extension.~~

~~Where the notification project type indicates asbestos removal only or asbestos removal and demolition, the last asbestos removal completion date on record has already passed, when an asbestos survey was performed that was designed to address the full scope of the renovation or demolition being performed, and when asbestos-containing materials are discovered unexpectedly prior to or during renovation or demolition and those materials were not identified in an asbestos survey, the owner or owner's agent may~~

~~request that SRCAA accept an amendment under this section for removal of additional asbestos-containing material. In making the request, the owner or owner's agent shall submit a copy of the asbestos survey to SRCAA. If SRCAA does not approve an amendment under this section, a new notification must be submitted pursuant to Article IX and Section 10.09 for removal of additional asbestos-containing material.~~

~~6. Adding Structures.~~

~~Adding one or more structures to a previously submitted notification.~~

- ~~a. Amendments cannot be used to add structures to a previously submitted notification unless one or more of the following applies:
 - ~~1) The structure(s) meet(s) the definition of an owner-occupied, single-family residence and the last completion date on record has not passed; or~~
 - ~~2) The structure(s) is/are added prior to the earliest start date listed on the original notification.~~~~
- ~~b. If the addition of one or more structures will increase the original advance notification waiting period (e.g. 3 day to 10 day), a new notification is required.~~
- ~~c. The multiple asbestos project and demolition requirements in Section 9.04.A.3 and other applicable requirements apply.~~

~~SECTION 9.05 ASBESTOS DISTURBANCE~~

~~A. Removal to Prevent Disturbance.~~

~~Except as provided in Sections 9.05.E and 9.08 of this Regulation, it shall be unlawful for any person to cause or allow any renovation, demolition, or other action or inaction that may:~~

- ~~1. Disturb asbestos-containing material without first removing all asbestos-containing material in accordance with the requirements of this Regulation; or~~
- ~~2. Damage a structure so as to preclude access to asbestos-containing material for future removal, without first removing all asbestos-containing material in accordance with the requirements of this Regulation.~~

~~B. Conditions that will Likely Result in Disturbance.~~

~~Except as provided in Sections 9.05.E and 9.08 of this Regulation, it shall be unlawful for any person to create or allow a condition, involving an existing structure or component, that will likely result in the disturbance of asbestos-containing material (e.g., not removing all asbestos-containing material in a structure scheduled for demolition; not completely removing asbestos-containing material identified for removal by the last asbestos removal completion date on record; leaving asbestos-containing material in a state that makes it more susceptible to being disturbed; asbestos-containing material that is peeling, delaminating, crumbling, blistering, or other similar condition; etc.).~~

C. Reuse.

~~Asbestos-containing material in good condition (as determined in Section 9.03.C.2.d when an asbestos survey is performed) may be removed for reuse, stored for reuse, or transported for reuse provided it is not disturbed or likely to be disturbed. Asbestos-containing material that is damaged or likely to be disturbed shall not be removed for reuse, stored for reuse or transported for reuse. Asbestos-containing material which is stored or transported for reuse must be kept in a secure location and clearly labeled with asbestos warning signs until reuse occurs. If the asbestos-containing material will not be reused or is likely to be disturbed, it must be handled and disposed of in accordance with this Regulation.~~

D. If Disturbance Occurs.

~~Suspect asbestos-containing material that has been disturbed must be removed as soon as possible and disposed of in accordance with this Regulation unless an asbestos survey, performed in accordance with Section 9.03 of this Regulation, demonstrates that suspect asbestos-containing materials are not asbestos-containing materials.~~

E. Vermiculite.

~~Except as provided in Sections 9.08.A and 9.08.C, it shall be unlawful for any person to cause or allow any renovation, demolition, or other action or inaction that may disturb loose vermiculite containing one percent or less asbestos, including damaging a structure so as to preclude access for future removal, without first removing it to the extent practicable in accordance with Section 9.06.C and other applicable requirements of this Regulation. Furthermore, it shall be unlawful for any person to create or allow a condition, involving an existing structure or component that will likely result in the disturbance of loose vermiculite containing one percent or less asbestos (e.g. not removing it to the extent practical in a structure scheduled for demolition; not removing visible vermiculite to the extent practical by the last asbestos removal completion date~~

~~on record; leaving loose vermiculite containing one percent or less asbestos in a state that makes it more susceptible to being disturbed).~~

~~SECTION 9.06 PROCEDURES FOR ASBESTOS PROJECTS~~

~~A. Training Requirements.~~

~~It shall be unlawful for any person to cause or allow any work on an asbestos project unless it is performed by persons trained and certified in accordance with the standards established by the Washington State Department of Labor & Industries, the federal Occupational Safety & Health Administration, or the United States Environmental Protection Agency (whichever agency has jurisdiction) and whose certification is current. This certification requirement does not apply to asbestos projects conducted in an owner-occupied, single-family residence performed by the resident owner of the dwelling.~~

~~B. Standard Asbestos Project Work Practices.~~

~~Standard asbestos project work practices require manual removal methods unless otherwise approved by SRCAA. Examples of mechanical work practices approved by SRCAA include, but are not limited to, the use of a stationary fixed blade attached to a motorized vehicle for removal of asbestos-containing floor tile (see also WISHA Interim Interpretive Memorandum #97-7-G) and self-contained shot blasting equipment fitted and operated with HEPA filtration. Standard asbestos work practices require removal of asbestos-containing material using all procedures described in Section 9.06.B.1-6. Except as provided in Sections 9.08.A-C of this Regulation, it shall be unlawful for any person to cause or allow the removal or disturbance of asbestos-containing material unless all the following requirements are met:~~

~~1. Controlled Area.~~

~~The asbestos project shall be conducted and maintained in a controlled area, clearly marked by barriers and asbestos warning signs. Access to the controlled area shall be restricted to authorized personnel only, including occasions when asbestos abatement is not actively occurring (e.g. when workers are on break or off-site).~~

~~2. Negative Pressure Enclosure.~~

~~If a negative pressure enclosure is employed it shall be equipped with transparent viewing ports, if feasible, and shall be maintained in good working order.~~

~~3. Wetting Asbestos-Containing Material Prior to and During Removal.~~

- a. ~~Absorbent asbestos-containing materials, such as surfacing material and thermal system insulation, shall be saturated with a liquid wetting agent prior to removal. Wetting shall continue until all the material is permeated with the wetting agent. Any unsaturated absorbent asbestos-containing material exposed during removal shall be immediately saturated with a liquid wetting agent and kept wet until sealed in leak-tight containers.~~
- b. ~~Nonabsorbent asbestos-containing materials, such as cement asbestos board or vinyl asbestos tile, shall be continuously coated with a liquid wetting agent on any exposed surface prior to and during removal. Any dry surfaces of nonabsorbent asbestos-containing material exposed during removal shall be immediately coated with a liquid wetting agent and kept wet until sealed in leak-tight containers.~~
- c. ~~Metal components (such as valves, fire doors, and reactor vessels) that have internal asbestos-containing material do not require wetting of the asbestos-containing material if all access points to the asbestos-containing materials are welded shut or the component has mechanical seals, which cannot be removed by hand, that separate the asbestos-containing material from the environment.~~

4. ~~Handling.~~

~~Except for surfacing material being removed inside a negative pressure enclosure, asbestos-containing material that is being removed, has been removed, or may have fallen off components during an asbestos project shall be carefully lowered to the ground or the floor, not dropped, thrown, slid, or otherwise damaged.~~

5. ~~Asbestos-Containing Waste Material.~~

- a. ~~All absorbent, asbestos-containing waste material shall be kept saturated with a liquid wetting agent until sealed in leak-tight containers. All nonabsorbent, asbestos-containing waste material shall be kept coated with a liquid wetting agent until sealed in leak-tight containers.~~
- b. ~~All asbestos-containing waste material resulting from an asbestos project shall be sealed in leak-tight containers as soon as possible after removal, but no later than the end of each work shift.~~
- c. ~~The exterior of each leak-tight container shall be free of all asbestos residue and shall be permanently labeled with an~~

~~asbestos warning sign as specified by the Washington State Department of Labor and Industries or the federal Occupational Safety and Health Administration.~~

- ~~d. Immediately after sealing, each leak-tight container shall be permanently marked with the date the material was collected for disposal, the name of the waste generator, and the address at which the waste was generated. This marking must be made at the site where the waste was generated and must be readable without opening the container.~~
- ~~e. Leak-tight containers shall not be dropped, thrown, slid, or otherwise damaged.~~
- ~~f. Asbestos-containing waste material shall be stored in a controlled area until transported to, and disposed of at, a waste disposal site approved to accept asbestos-containing waste material.~~

~~6. Visible Emissions~~

~~No visible emissions shall result from an asbestos project.~~

~~C. Procedures for Loose Vermiculite Containing One Percent or Less Asbestos~~

~~Except as provided in Sections 9.08.A and 9.08.C, all of the following asbestos procedures shall be employed for removal or demolition of loose vermiculite containing one percent or less asbestos:~~

~~1. Removal~~

- ~~a. The asbestos project shall be conducted and maintained in a controlled area, clearly marked by barriers and asbestos warning signs. Access to the controlled area shall be restricted to authorized personnel only, including occasions when asbestos abatement is not actively occurring (e.g. when workers are on break or off-site).~~
- ~~b. Vermiculite shall be misted or wetted to the extent practicable with a liquid wetting agent prior to and during removal.~~
- ~~c. Vermiculite shall be removed using manual methods or using vacuum systems with HEPA filtered exhaust systems designed for the vacuum system on which it is used. The HEPA filtered exhaust system shall be operated and maintained according to manufacturer specifications.~~

- d. ~~Following vermiculite removal, the work space shall be treated with a post abatement encapsulant (e.g., lock-down encapsulant, penetrating encapsulant).~~

~~2. Handling & Disposal~~

- a. ~~After being removed, vermiculite shall immediately be transferred to a leak-tight container.~~
- b. ~~The exterior of each leak-tight container shall be free of all vermiculite residue and shall be permanently labeled with an asbestos warning sign as specified by the Washington State Department of Labor and Industries or the federal Occupational Safety and Health Administration.~~
- c. ~~Immediately after sealing, each leak-tight container shall be permanently marked with the date the material was collected for disposal, the name of the waste generator, and the address at which the waste was generated. This marking must be made at the site where the waste was generated and must be readable without opening the container.~~
- d. ~~Leak-tight containers shall not be dropped, thrown, slid, or otherwise damaged.~~
- e. ~~Asbestos-containing waste material shall be stored in a controlled area until transported to, and disposed of at, a waste disposal site approved to accept asbestos-containing waste material and in accordance with Section 9.09 of this Regulation.~~

- 3. ~~Except as provided for in Section 9.06.C.1.b, no visible emissions shall result from an asbestos project.~~

~~SECTION 9.07 PROCEDURES FOR NONFRIABLE ASBESTOS-CONTAINING ROOFING MATERIAL~~

~~All of the following asbestos removal methods shall be employed for nonfriable asbestos-containing roofing material as defined in Section 9.02.S of this Regulation:~~

- A. ~~The nonfriable asbestos-containing roofing material shall be removed using methods, such as spud bar and knife, which do not render the material friable. Removal methods such as sanding, grinding, abrading, or sawing shall not be employed under this Section.~~
- B. ~~After being removed, nonfriable asbestos-containing roofing material shall be carefully lowered to the ground or the floor, not dropped, thrown, or otherwise~~

~~damaged and transferred to a disposal container as soon as possible after removal. In no case shall the transfer occur later than the end of each work shift.~~

- ~~C. Each disposal container shall have a sign identifying the material as nonfriable asbestos-containing roofing material and shall be transported to, and disposed of at, an approved waste disposal site in compliance with Section 9.09 and applicable local, state, and federal regulations.~~
- ~~D. No visible emissions shall result from an asbestos project.~~

~~SECTION 9.08 ALTERNATE MEANS OF COMPLIANCE~~

- ~~A. Alternate Asbestos Project Work Practices for Removing Asbestos-Containing Material Prior to Renovation or Demolition.~~

~~Unless otherwise approved by SRCOA in writing, alternate means of compliance must be used where standard asbestos project work practices in Section 9.06.B cannot be utilized to remove asbestos-containing material (financial considerations aside) prior to renovation or demolition; when asbestos-containing material has been disturbed or is otherwise no longer intact (e.g., when demolition has already occurred or a similar situation exists, typically leaving a pile / area of debris, rubble, ash, or soil); or when mechanical methods are used for removal. Projects performed under this section must be performed under the alternate asbestos project work practice notification category and must comply with all of the following:~~

- ~~1. Qualifications of Person(s) Preparing an Alternate Work Plan (AWP).~~

~~An AHERA Project Designer must evaluate the work area, the type and quantity (known or estimated) of asbestos-containing material, the projected work practices, and the engineering controls and develop an AWP that ensures the planned control methods will be as effective as the work practices in Section 9.06.B of this Regulation.~~

- ~~2. AWP Contents.~~

~~The AWP must contain all of the following information:~~

- ~~a. Reason(s) why standard work practices cannot be utilized;~~
- ~~b. Date(s) the work area was evaluated by the person(s) that prepared the AWP;~~
- ~~c. Site address(es) / location(s) where the inspection was performed;~~

- d. ~~The purpose of the evaluation (e.g., asbestos removal from an electrical structure or component where standard wet methods cannot be utilized, removal and disposal of a debris pile resulting from a fire-damaged structure, etc.);~~
- e. ~~If an asbestos survey was performed, include a copy or incorporate it by reference;~~
- f. ~~All procedures that will be followed for controlling asbestos emissions during the asbestos project;~~
- g. ~~Procedures that will be followed for the final inspection of the property to ensure that asbestos-containing material has been removed and disposed of in accordance with applicable regulations;~~
- h. ~~A statement that the AWP will be as effective as the work practices in Section 9.06.B;~~
- i. ~~Signature(s) of the person(s) that prepared the AWP; and~~
- j. ~~Certification(s) and/or license number(s), and date(s) that certification(s) and/or license(s) expire(s), for the person(s) that prepared the AWP.~~

3. ~~Asbestos Survey.~~

~~If an asbestos survey is not performed pursuant to Section 9.03 of this Regulation, it must be presumed that the asbestos project involves friable and nonfriable asbestos-containing material.~~

4. ~~AWP Procedures.~~

~~The AWP must identify in detail all procedures that will be followed for controlling asbestos emissions during the asbestos project (e.g., during asbestos removal, when workers are off-site, etc.). All procedures and requirements in the AWP must be followed. Unless alternate procedures are specified in the AWP by an AHERA Project Designer, the AWP shall include all of the requirements in Section 9.08.A.4.a-f, below.~~

a. ~~Controlled Area.~~

~~The asbestos project shall be conducted in a controlled area, clearly marked by barriers and asbestos warning signs. Access to the controlled area shall be restricted to authorized personnel only.~~

~~The controlled area shall protect persons outside the controlled area from potential exposure to airborne asbestos.~~

~~b. Wetting.~~

~~All materials and debris shall be handled in a wet condition.~~

- ~~1) Absorbent materials shall be saturated with a liquid wetting agent prior to removal. Wetting shall continue until all the material is permeated with the wetting agent. Any unsaturated surfaces exposed during removal shall be wetted immediately.~~
- ~~2) Nonabsorbent materials shall be continuously coated with a liquid wetting agent on any exposed surface prior to and during the removal. They shall be wetted after removal, as necessary, to assure they are wet when sealed in leak-tight containers. Any dry surfaces exposed during removal shall be wetted immediately.~~

~~c. Asbestos-Containing Waste Materials.~~

- ~~1) All asbestos-containing waste material and/or asbestos contaminated waste material shall be kept wet and shall be sealed in leak-tight containers while still wet, as soon as possible after removal but no later than the end of each work shift.~~
- ~~2) The exterior of each leak-tight container shall be free of all asbestos residue and shall be permanently labeled with an asbestos warning sign as specified by the Washington State Department of Labor and Industries or the federal Occupational Safety and Health Administration.~~
- ~~3) Immediately after sealing, each leak-tight container shall be permanently marked with the date the material was collected for disposal, the name of the waste generator, and the address at which the waste was generated. This marking must be readable without opening the container.~~
- ~~4) Leak-tight containers shall be kept leak-tight.~~
- ~~5) The asbestos-containing waste material shall be stored in a controlled area until transported to an approved waste disposal site.~~

d. ~~Air Monitoring.~~

~~Procedures that shall be followed for air monitoring at the outside perimeter of the controlled area, both upwind and downwind, to ensure that the asbestos fiber concentrations do not exceed a net difference (between concurrent upwind and downwind monitoring results) of 0.01 fibers per cubic centimeter (f/cc) as determined by the NIOSH Manual of Analytical Methods, Method 7400 (asbestos and other fibers by PCM).~~

- ~~1) The procedures shall require that any air sampling cassette(s) that become(s) overloaded with dust be immediately replaced. Work shall stop until an AHERA Project Designer has re-evaluated the engineering controls for dust control, revised the AWP as necessary, and the owner or owner's agent implements all revisions to the AWP.~~
- ~~2) The Agency shall immediately be notified by the owner or owner's agent if the airborne fiber concentrations exceed a net difference of 0.01 f/cc and work shall stop until an AHERA Project Designer has re-evaluated the engineering controls, revised the AWP as necessary, and the owner or owner's agent implements all revisions to the AWP.~~

e. ~~Competent Person.~~

- ~~1) A competent person shall be present for the duration of the asbestos project (includes demolition) and shall observe work activities at the site.~~
- ~~2) The competent person shall stop work at the site to ensure that friable asbestos-containing material found in the debris, which can readily be separated, is removed from the main waste stream and is placed and maintained in leak-tight containers for disposal.~~
- ~~3) The competent person shall stop work if AWP procedures are not being followed and shall ensure that work does not resume until procedures in the AWP are followed.~~

f. ~~Separation of Materials.~~

~~If the project involves separation of clean(ed) materials from debris piles (e.g., rubble, ash, soil, etc.) that contain or are contaminated with asbestos-containing materials, the material separation~~

~~procedures shall be included in the AWP. In addition to these procedures, the following requirements apply:~~

- ~~1) The AWP shall identify what materials will be separated from the asbestos-containing material waste stream and shall describe the procedures that will be used for separating and cleaning the materials. All materials removed from the asbestos-containing waste material stream shall be free of asbestos-containing material.~~
- ~~2) A competent person shall ensure that materials being diverted from the asbestos-containing waste material stream are free of asbestos-containing material.~~

~~5. Visible Emissions.~~

~~No visible emissions shall result from an asbestos project.~~

~~6. Record Keeping.~~

- ~~a. The AWP shall be kept at the work site for the duration of the project and made available to the Agency upon request. The property owner or owner's agent and AHERA Project Designer that prepared the AWP shall retain a complete copy of the AWP for at least 24 months from the date it was prepared and make it available to the Agency upon request.~~
- ~~b. Complete copies of other asbestos-related test plans and reports (e.g., testing soil for asbestos, air monitoring for asbestos, etc.) associated with the project shall also be retained by the property owner or owner's agent for at least 24 months from the date it was performed and made available to the Agency upon request. The person(s) preparing and performing such tests shall also retain a complete copy of these records for at least 24 months from the date it was prepared and make it available to the Agency upon request.~~

~~7. Other Requirements.~~

~~All applicable local, state, and federal regulations must be complied with.~~

~~B. Leaving Nonfriable Asbestos-Containing Roofing Material in Place During Demolition.~~

~~Nonfriable asbestos-containing roofing material as defined in Section 9.02.S of this Regulation may be left in place during demolition, except for demolition by~~

~~burning, if it remains nonfriable during all demolition activities (including handling and disposal) and all of the following are met:~~

- ~~1. A signed and dated written determination was made by an AHERA Project Designer that includes all of the following:~~
 - ~~a. A summary of the evaluation performed within the past 12 months, including a description of the type and current condition of asbestos-containing roofing materials;~~
 - ~~b. A summary of the work practices and engineering controls that will be used;~~
 - ~~c. A determination that nonfriable asbestos-containing roofing material will remain nonfriable during all demolition activities and subsequent disposal of the debris; and~~
 - ~~d. The property owner or owner's agent and the AHERA Project Designer that performed the determination shall retain a complete copy of the determination for at least 24 months from the date it was performed and make it available to the Agency upon request.~~
- ~~2. Appropriate dust control methods as provided in Article VI, Section 6.05 of this Regulation shall be used to control fugitive dust emissions.~~
- ~~3. Each disposal container shall have a sign identifying the material as nonfriable asbestos-containing roofing material and shall be transported to, and disposed of at, an approved waste disposal site in compliance with Section 9.09 and applicable local, state, and federal regulations.~~

~~C. Exception for Hazardous Conditions.~~

~~When the exception for hazardous conditions is being utilized, all of the following apply:~~

- ~~1. Friable and nonfriable asbestos-containing material need not be removed prior to demolition, if it is not accessible (e.g. asbestos cannot be removed prior to demolition) because of hazardous conditions such as structures or buildings that are structurally unsound, structures or buildings that are in danger of imminent collapse, or other conditions that are immediately dangerous to life and health.~~
- ~~2. An authorized government official or a licensed structural engineer must determine in writing that a hazard exists, which makes removal of asbestos-containing material dangerous to life or health. The determination must be retained for at least 24 months from the date it was~~

~~prepared and made available to SRCAA by the property owner or owner's agent upon request.~~

- ~~3. An AHERA Project Designer must evaluate the work area, the type and quantity (known or estimated) of asbestos-containing material, the projected work practices, and the engineering controls and develop an AWP that ensures the planned control methods will be protective of public health. The AWP must contain all of the following information:~~

- ~~a. Date(s) the work area was evaluated by the person(s) that prepared the AWP;~~
- ~~b. Site address(es) / location(s) where the inspection was performed;~~
- ~~c. A copy of the hazardous conditions determination from a government official or licensed structural engineer;~~
- ~~d. If an asbestos survey was performed, include a copy or incorporate it by reference;~~
- ~~e. All procedures that will be followed for controlling asbestos emissions during the asbestos project;~~
- ~~f. A statement that the AWP will be protective of public health;~~
- ~~g. Signature(s) of the person(s) that prepared the AWP; and~~
- ~~h. Certification(s) and/or license number(s), and date(s) that certification(s) and/or license(s) expire(s), for the person(s) that prepared the AWP.~~

- ~~4. AWP Procedures.~~

~~The requirements of Section 9.08.A.3-7 of this Regulation and all other applicable requirements, including those specified in the AWP, shall be complied with.~~

~~SECTION 9.09 DISPOSAL OF ASBESTOS-CONTAINING WASTE MATERIAL~~

- ~~A. Disposal Within 10 Days of Removal.~~

~~Except as provided in Section 9.09.C (Temporary Storage Site) of this Regulation, it shall be unlawful for any person to cause or allow the disposal of asbestos-containing waste material unless it is deposited within 10 calendar days of removal at a waste disposal site authorized to accept such waste.~~

~~B. Waste Tracking Requirements.~~

~~It shall be unlawful for any person to cause or allow the disposal of asbestos-containing waste material unless all of the following requirements are met:~~

- ~~1. Maintain waste shipment records, beginning prior to transport, using a separate form for each waste generator that includes all of the following information:~~
 - ~~a. The name, address, and telephone number of the waste generator.~~
 - ~~b. The approximate quantity in cubic meters or cubic yards.~~
 - ~~c. The name and telephone number of the disposal site operator.~~
 - ~~d. The name and physical site location of the disposal site.~~
 - ~~e. The date transported.~~
 - ~~f. The name, address, and telephone number of the transporter.~~
 - ~~g. Accurate detailed description of the type of asbestos-containing waste material being disposed of.~~
 - ~~h. A certification that the contents of the consignment are fully and accurately described by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition to transport by highway according to applicable waste transport regulations.~~
- ~~2. Provide a copy of the waste shipment record to the disposal site owner or operator at the same time the asbestos-containing waste material is delivered. If requested by the disposal site operator, a copy of the AWP or written determination as specified pursuant to Sections 9.08.A-C of this Regulation shall also be provided to the disposal site owner or operator at the same time the asbestos-containing waste material is delivered.~~
- ~~3. If a copy of the waste shipment record, signed by the owner or operator of the disposal site, is not received by the waste generator within 35 calendar days of the date the waste was accepted by the initial transporter, contact the transporter and/or the owner or operator of the disposal site to determine the status of the waste shipment.~~
- ~~4. If a copy of the waste shipment record, signed by the owner or operator of the disposal site, is not received by the waste generator within 45 calendar days of the date the waste was accepted by the initial transporter, report in~~

~~writing to the Control Officer. Include in the report, a copy of the waste shipment record and cover letter signed by the waste generator, explaining the efforts taken to locate the asbestos waste shipment and the results of those efforts.~~

- ~~5. Retain a copy of all waste shipment records for at least 24 months from the date it was generated, including a copy of the waste shipment record signed by the owner or operator of the designated waste disposal site. A copy of asbestos project notifications and corresponding waste shipment records shall be provided to the Agency upon request.~~

~~C. Temporary Storage Site.~~

~~A person may establish a temporary storage site for the purpose of collecting and temporarily storing asbestos-containing waste material if it is approved by the Control Officer and all of the following conditions are met:~~

- ~~1. A complete application for Temporary Storage of asbestos containing waste material is submitted to and approved by the Agency.~~
- ~~2. The application must be accompanied by a non-refundable fee as set in the fee schedule.~~
- ~~3. Accumulated asbestos-containing waste material shall be kept in a controlled storage area posted with asbestos warning signs and accessible only to authorized persons, including Agency representatives and persons authorized by WISHA.~~
- ~~4. All asbestos-containing waste material shall be stored in leak-tight containers which are maintained in leak-tight condition.~~
- ~~5. The storage area must be locked except during transfer of asbestos-containing waste material.~~
- ~~6. Storage, transportation, disposal, and return of the waste shipment record to the waste generator shall not exceed 90 calendar days.~~
- ~~7. Asbestos-Containing Waste Material Temporary Storage Permits approved by the Agency are valid for one calendar year unless a different time frame is specified in the permit.~~

~~D. Disposal of Asbestos Cement Pipe.~~

~~Asbestos cement pipe used on public right-of-ways, public easements, and places receiving the prior written approval of the Control Officer may be buried in place if the pipe is left intact (e.g., not moved, broken or disturbed) and covered~~

~~with at least 3 feet or more of non-asbestos fill material. All asbestos cement pipe fragments that are 1 linear foot or less and other asbestos-containing waste material shall be disposed of at a waste disposal site authorized to accept such waste. Pipe bursting asbestos cement pipe or other asbestos-containing material is prohibited.~~

~~SECTION 9.10 COMPLIANCE WITH OTHER RULES~~

~~Other government agencies have adopted rules that may apply to asbestos regulated under these rules including, but not limited to, the U.S Environmental Protection Agency, the U.S. Occupational Safety and Health Administration, and the Washington State Department of Labor and Industries. Nothing in the Agency's rules shall be construed as excusing any person from complying with any other applicable local, state, or federal requirement.~~

ARTICLE X

FEES AND CHARGES

ADOPTED: ~~September 12, 1991~~

REVISED: ~~June 1, 2023~~

EFFECTIVE: ~~July 15, 2023~~

SECTION 10.01 DEFINITIONS

- (A) ~~Unless a different meaning is clearly required by context, words and phrases used in Regulation I, Article X, shall have the following meaning:~~
- ~~(1) Emission Fee means the component of a registration fee or operating permit fee, which is based on total actual annual emissions of criteria and toxic air pollutants, except as provided in Section 10.06(B)(2). In the case of a new or modified source or a source being registered initially, the emission fee is based on projected emissions as presented in an approved Notice of Construction (NOC) or registration form.~~
 - ~~(2) Registration Period means the calendar year for which an annual fee has been assessed per Section 10.06(B)(1).~~

SECTION 10.02 FEES AND CHARGES REQUIRED

- (A) ~~Late Fees. Failure to pay any fee assessed under Article X after forty-five (45) days of the original payment due date may result in an additional late fee of 25% of the original fee.~~
- (B) ~~Penalty. Persons required to pay emissions or permit fees who are more than ninety (90) days late with such payments may be subject to a penalty equal to three (3) times the amount of the original fee assessed per RCW 70A.15.3160.~~
- (C) ~~Revenues Collected per RCW 70A.15.2260. Revenues collected per RCW 70A.15.2260 shall be deposited in the operating permit program dedicated account and shall be used exclusively for that program.~~
- (D) ~~Method of Calculating Fees in Article X. Invoice totals will be rounded-up to the nearest one (1) dollar, except for public records fees per Section 10.05(A) and Annual AOP Fees per Section 10.06(C).~~

- (E) ~~Periodic Fee Review. The Board shall periodically review all agency fees in the Consolidated Fee Schedule and determine if the total projected fee revenue to be collected is sufficient to fully recover direct and indirect program costs. If the Board determines that the total projected fee revenue significantly exceeds or is insufficient for the program costs, then the Board shall amend the Consolidated Fee Schedule to more accurately recover program costs. Any proposed fee revisions shall include opportunity for public review and comment.~~

~~SECTION 10.03 FEES OTHERWISE PROVIDED~~

~~All fees and charges provided for in Article X are in addition to fees otherwise provided for or required to be paid by Regulation I, PROVIDED, the Control Officer shall waive payment of any fee or service charge hereby required if the Control Officer determines that such fee is duplicative of a fee charged or required to be paid by another Article of this Regulation.~~

~~SECTION 10.04 FEE WAIVER (Repealed 10/7/10, Res. 10-15)~~

~~SECTION 10.05 GENERAL ADMINISTRATIVE FEES~~

- (A) ~~Public Records Fees. The Agency charges the standard fees and costs authorized in RCW 42.56.120.~~
- (B) ~~Other Services. For other administrative services requested and performed by Agency staff, which are not provided to the public generally, the Control Officer shall determine such charge as reasonably reimburses the Agency for time and materials expended in providing the service.~~

~~SECTION 10.06 ANNUAL REGISTRATION AND ANNUAL AIR OPERATING PERMIT (AOP) FEES~~

- (A) ~~Annual Fee. Each source required by SRCAA Regulation I, Article IV, Section 4.01 to be registered, each AOP source, and each source required by Article V, Section 5.02 to submit an NOC application and obtain an Order of Approval, is required to pay an annual fee for each calendar year, or portion of each calendar year, during which it operates. The owner, operator, or both, shall be responsible for payment of the fee per the requirements in Article X, Section 10.06. Fees received as part of the registration program or the operating permit program shall not exceed the actual costs of program administration.~~

- (B) ~~Annual Registration Fee. The annual fee for each source required by Article IV, Section 4.01 to be registered and that is not subject to Article X, Section 10.06(C) shall be determined by adding all of the applicable fees below:~~

(1)	Registration Fee Categories	Fee	Fee Applicability
	Facility Fee ^A	Per the Fee Schedule	Per Source
	Emissions Fee ^B	Per the Fee Schedule	Per Ton
	Emission Point Fee ^C	Per the Fee Schedule	Per Stack/Point
	Synthetic Minor Fee ^D	Per the Fee Schedule	Per Source

- ^A ~~Each source is subject to the fee listed in the Consolidated Fee Schedule.~~
- ^B ~~The additional fee applies to each ton (rounded to the nearest one-tenth of a ton) of each criteria pollutant, volatile organic compound (VOC), and non-VOC toxic air pollutant emitted.~~
- ^C ~~The additional fee applies to each stack and other emission points, including sources of fugitive emissions (e.g., fugitive dust emissions from crushing operations; storage piles; mixing and clean-up associated with surface coating). For gasoline stations, each gasoline tank vent is an emission point.~~
- ^D ~~The additional fee applies to each Synthetic Minor.~~

- (2) ~~Calculating Annual Registration Fee without Required Registration Information. When registration information required in Article IV, Section 4.02 is not provided by the form due date, the annual registration fee will be based on the source's maximum potential production rate.~~

- (C) ~~Annual AOP Fee. The annual fee for each AOP source shall be determined as follows:~~

- (1) ~~AOP Annual Fee. For sources that are subject to the AOP program during any portion of the calendar year, the annual fee shall be determined by adding all of the applicable fees described below:~~
- ~~(a) Annual base fee per the Consolidated Fee Schedule.~~
 - ~~(b) Emission fee per the Consolidated Fee Schedule.~~
 - ~~(c) Agency time fee, as determined per the Consolidated Fee Schedule.~~
 - ~~(d) AOP Program Cost Correction, as determined per the Consolidated Fee Schedule.~~
 - ~~(e) A share of the assessment by Ecology per RCW 70A.15.2270(3), as determined per the Consolidated Fee Schedule.~~
- (2) ~~Acid Deposition Fee. For affected units under Section 404 (Acid Deposition Standards) of the Federal Clean Air Act (42 USC 7401 et seq.),~~

~~the air operating permit fee shall be determined by adding all of the applicable fees described below:~~

- ~~(a) The AOP Acid Deposition Fee shall be calculated as follows:~~
- ~~1. Hourly Fee. The hourly fee is calculated by multiplying the total staff time spent in reviewing and processing the request (rounded-up to the nearest half-hour) by the hourly rate as listed in the Consolidated Fee Schedule, for time expended in carrying out the fee eligible activities specified in Chapter 70A.15 RCW; and~~
 - ~~2. Ecology Assessment. A share of the assessment by Ecology per RCW 70A.15.2270(3), as determined per the Consolidated Fee Schedule.~~
- ~~(b) Hourly Rate. The hourly rate is calculated by:~~
- $$\text{Hourly Rate} = \frac{\text{Total AOP Program Costs}}{\text{Total AOP Program Hours}}$$
- ~~(c) Hourly Rate Revision. Revisions to the hourly rate are based on a three (3) year average of the three (3) most representative fiscal years out of the four (4) preceding fiscal years, rounded-up to the nearest one (1) dollar.~~

~~SECTION 10.07 NOTICE OF CONSTRUCTION (NOC) AND PORTABLE SOURCE PERMIT (PSP) APPLICATION FEES~~

~~(A) NOC and PSP Fees.~~

- ~~(1) NOC / PSP Class, Base Fee, Fee for Additional NOC / PSP Review Hours, SEPA Fee, and Fee Determination. For each project required by SRCAA Regulation I, Article V, to file a NOC or a PSP application, the owner or operator must pay the following applicable fees in (b) through (d) below:~~

- ~~(a) NOC / PSP Class. Each NOC / PSP application will be assigned a Class, as follows:~~
- ~~1. Class I – PSP to install and operate portable sources include the following:~~

Article IV Source/Source Category Description
--

Asphalt plant

Concrete production operation / ready mix plant

Rock crusher

- ~~2. Class II – Simple NOCs include the following:~~

Article IV Source/Source Category Description
--

Coffee roaster with capacities greater than 5kg (11 lbs) per batch
--

Degreaser / solvent cleaner (not subject to 40 CFR Part 63, Subpart T) subject to Article IV
Dry cleaner (non halogenated solvent)
Evaporator subject to Article IV
Gasoline dispensing facility with maximum annual gasoline throughput less than or equal to 1.9 million gallons
Graphic art system, including lithographic and screen printing operation, subject to Article IV
Material handling equipment (e.g., baghouse, cyclone) that exhaust greater than 1,000 and less than 10,000 acfm to the ambient air
Organic vapor collection system within commercial or industrial facility that is subject to Article IV
Rock, asphalt, or concrete crusher
Spray booth / surface coating operation that exhaust less than or equal to 10,000 acfm to the ambient air
Sterilizer subject to Article IV
Wood furniture stripping operation subject to Article IV

3. Class III – Standard NOCs include the following:

Article IV Source/Source Category Description
Soil and groundwater remediation operation subject to Article IV
Bakery subject to Article IV
Bed lining or undercoating operation subject to Article IV
Boiler and other fuel-burning equipment with maximum per unit heat input less than 100 MMBtu/hr
Brick and clay products manufacturing operations
Burn out, kiln, and curing oven
Chrome plating operation
Concrete production operation
Dry cleaners utilizing Perchloroethylene (Perc)
Gasoline dispensing facility with maximum annual gasoline throughput greater than 1.9 million gallons
Grain handling; seed, pea and lentil processing facility
Incinerator / crematory
Internal combustion engine used for standby, emergency, or back-up operations rated greater than or equal to 500 bhp
Internal combustion engine, not used for standby, emergency, or back-up operations rated greater than or equal to 100 bhp
Material handling equipment (e.g., baghouse, cyclone) that exhaust greater than or equal to 10,000 acfm to the ambient air
Metal casting facility / foundry
Metal plating or anodizing operation
Metallurgical processing operation

Mill; lumber, plywood, shake, shingle, woodchip, veneer operation, dry kiln, wood products, grain, seed, feed, or flour
Plastic and fiberglass operations using greater than 55 gallons per year of all VOC and toxic air pollutant containing materials
Spray booth / surface coating operation that exhaust greater than 10,000 acfm to the ambient air
Storage tanks for organic liquid with capacity greater than 20,000 gallons
Stump / woodwaste grinder
Tire recapping operation

4. Class IV – Complex NOCs include the following:

Article IV Source/Source Category Description
Asphalt plant
Boiler and other fuel-burning equipment with maximum per unit heat input greater than or equal to 100 MMBtu/hr
Bulk gasoline and aviation gas terminal, plant, or terminal
Cattle feedlot subject to Article IV
Chemical manufacturing operation
Composting operation
Natural gas transmission and distribution facility
Paper manufacturing operation, except Kraft and sulfite paper mills
Petroleum refinery
Pharmaceutical production operation
Refuse systems
Rendering operation
Semiconductor manufacturing operation
Sewerage systems
Wholesale meat/fish/poultry slaughter and packing plant

5. ~~For sources / source categories not listed in Section 10.07(A)(1)(a), each NOC / PSP application will be assigned to Class I, II, III or IV by the Control Officer on a case-by-case basis.~~
- (b) ~~Base fee. A base fee must be paid to the Agency with the submission of each completed NOC / PSP application. The base fee applicable for each NOC / PSP Class is listed in the Consolidated Fee Schedule.~~
- ~~1. For each NOC / PSP application, the base fee covers staff time spent in reviewing and processing the application up to the listed number of base-fee hours provided in the Fee Schedule for each class of NOC / PSP.~~
 - ~~2. For sources with one or more emission points under one NOC application, a separate base fee applies to each~~

~~emissions unit, or each group of like-kind emissions units, being installed or modified. A group of emissions units will be considered as like-kind if the same set of emission calculations can be used to characterize emissions from each of the emissions units.~~

- ~~(c) Fee for Additional NOC / PSP Review Hours. When the staff time hours spent reviewing and processing a NOC / PSP application exceeds the listed number of base-fee hours provided in the Consolidated Fee Schedule for the applicable class of NOC / PSP, an additional fee will be charged. The additional fee is calculated by multiplying the total staff time spent in reviewing and processing the NOC / PSP application that exceeds the listed number of review hours (rounded up to the nearest half-hour) by the hourly rate as listed in the Consolidated Fee Schedule.~~
 - ~~(d) SEPA Review Fee. Where submittal of an Environmental Checklist, per the State Environmental Policy Act (SEPA) Chapter 197-11 WAC is required in association with a NOC or a PSP, and SRCAA is the lead agency, the applicant must pay a SEPA review fee as listed in the Consolidated Fee Schedule. The SEPA review fee must be paid with the submission of the Environmental Checklist to the Agency.~~
 - ~~(e) Fee Determinations.~~
 - ~~1. The base fee is calculated by multiplying the number of base-fee hours for the NOC / PSP class by the hourly rate listed in the Fee Schedule.~~
 - ~~2. Hourly Rate. The hourly rate is calculated by:~~
$$\text{Hourly Rate} = \frac{\text{Total NOC and PSP Program Costs}}{\text{Total NOC and PSP Program Hours}}$$
 - ~~3. Hourly Rate Revision. Revisions to the hourly rate are based on a three (3) year average of the three (3) most representative fiscal years out of the four (4) preceding fiscal years, rounded-up to the nearest one (1) dollar.~~
- ~~(2) Fees for Replacement or Substantial Alteration of Control Technology and for Changes to an Order of Approval or Permission to Operate.~~
- ~~(a) The following NOC applications or requested changes to an Order of Approval or Permission to Operate must pay a fee as listed in the Fee Schedule. The fee will be assessed each time a request is submitted and will be invoiced to the owner or operator with the final determination.~~
 - ~~1. NOC applications for replacement or substantial alteration of control technology under WAC 173-400-114.~~
 - ~~2. An owner or operator requesting a modification, revision, and/or change in conditions of an approved Order of Approval or Permission to Operate, under Article V, Section 5.10(C).~~

- (b) ~~The fee is calculated by adding all the applicable fees described below:~~
- ~~1. Minimum Fee. The minimum fee, as listed in the Consolidated Fee Schedule, will be assessed for all NOCs reviewed under WAC 173-400-114 and revision request reviews. The minimum fee includes the first three (3) hours of staff time spent in reviewing and processing the request; and~~
 - ~~2. Hourly Fee. The hourly fee is calculated by multiplying the total staff time spent in reviewing and processing the request beyond the first three (3) hours covered in 10.07(A)(2)(b)1. (rounded-up to the nearest half-hour), by the hourly rate as listed in the Consolidated Fee Schedule.~~
- (c) ~~Fee Determinations.~~
- ~~1. Flat Fee. The revision flat fee is calculated by multiplying three (3) hours by the hourly rate listed in the Consolidated Fee Schedule.~~
 - ~~2. Hourly Rate. The hourly rate is calculated by:~~
$$\text{Hourly Rate} = \frac{\text{Total NOC and PSP Program Costs}}{\text{Total NOC and PSP Program Hours}}$$
 - ~~3. Hourly Rate Revision. Revisions to the hourly rate are based on a three (3)-year average of the three (3) most representative fiscal years out of the four (4) preceding fiscal years, rounded-up to the nearest one (1) dollar.~~

(B) ~~Payment of Fees.~~

- ~~(1) Upon Submission of Application. The base fee and SEPA fee (if applicable) must be paid at the time the NOC / PSP application is submitted to the Agency. Review of the NOC / PSP application will not commence until the applicable base fee is received.~~
- ~~(2) After Application.~~
 - ~~(a) Complete Applications. The Agency will invoice the owner, operator, or both, for Fees for Additional NOC / PSP Review Hours, if applicable. The fees shall be paid whether the application is approved or denied.~~
 - ~~(b) Incomplete Applications.~~
 - ~~1. If an owner, operator, or both, notifies the Agency in writing that an application will not be completed or cancels the application; or the application remains incomplete for more than three (3) months; the Agency will invoice the owner, operator, or both, for payment of applicable fees.~~
 - ~~2. Applications not accompanied by the base fee will be considered incomplete. If information requested by the Agency is not provided, the application will be considered incomplete and review of the application will be suspended.~~

~~Review of the application will commence or recommence, when all required fees and information requested by the Agency is received. An application will be cancelled if it remains incomplete for more than eighteen (18) months from initial receipt. For review of the cancelled application to resume, the applicant must pay all outstanding invoice fees, if applicable, and resubmit the applicable base fee.~~

- (C) ~~Compliance Investigation Fee. When a compliance investigation is conducted per Article V, Section 5.12, the compliance investigation fee shall be assessed per the Consolidated Fee Schedule. The fee shall be assessed for each emissions unit, or group of like-kind emissions units, being installed or modified. A group of emissions units shall be considered as like-kind if the same set of calculations can be used to characterize emissions from each of the emissions units.~~

~~SECTION 10.08 MISCELLANEOUS FEES~~

(A) ~~Miscellaneous Fees.~~

(1) ~~Emission Reduction Credit Fee.~~

- (a) ~~Review of emission reduction credits per WAC 173-400-131 shall require the applicant to pay an emission reduction credit fee per the Consolidated Fee Schedule.~~
- (b) ~~The fee is calculated by multiplying the total staff time spent reviewing and processing the request, rounded-up to the nearest half-hour, by the hourly rate, per the Consolidated Fee Schedule.~~
- (c) ~~Hourly Rate. The hourly rate is calculated by:~~
- $$\text{Hourly Rate} = \frac{\text{Total NOC and PSP Program Costs}}{\text{Total NOC and PSP Program Hours}}$$
- (d) ~~Hourly Rate Revision. Revisions to the hourly rate are based on a three (3) year average of the three (3) most representative fiscal years out of the four (4) preceding fiscal years, rounded-up to the nearest one (1) dollar.~~

(2) ~~Variance Request Fee.~~

- (a) ~~Processing a variance request per RCW 70A.15.2310 or SRCAA Regulation I, Article III, shall require the applicant to pay a variance request fee per the Consolidated Fee Schedule. The fee will be assessed each time a request is submitted. The applicant must pay the initial filing fee upon submittal of the variance application to SRCAA. The balance of the variance fee 10.08(A)(2)(b)2. – 4. will be invoiced to the applicant and must be paid by the applicant prior to receiving the final determination.~~
- (b) ~~The variance request fee is calculated by adding all of the applicable fees described below:~~

1. ~~Initial filing fee per the Consolidated Fee Schedule, must be paid upon submittal of the variance application.~~
 2. ~~Agency legal fees related to the variance request.~~
 3. ~~Public notice fees.~~
 4. ~~Hourly fee. The hourly fee is calculated by multiplying the total staff time spent in reviewing and processing the request, rounded-up to the nearest half-hour, by the hourly rate, as listed in the Consolidated Fee Schedule.~~
- (c) ~~Fee Determination.~~
1. ~~The hourly rate is calculated by:~~

$$\text{Hourly Rate} = \frac{\text{Total Program Costs}}{\text{Total Program Hours}}$$
 2. ~~Revisions to the hourly rate are based on a three (3) year average of the three (3) most representative fiscal years out of the four (4) preceding fiscal years, rounded-up to the nearest one (1) dollar.~~
- (3) ~~Alternate Opacity Fee.~~
- (a) ~~Review of an alternate opacity limit per RCW 70A.15.3000(2)(c) shall require the applicant to pay an alternate opacity fee per the Consolidated Fee Schedule.~~
 - (b) ~~The fee is calculated by multiplying the total staff time spent in reviewing and processing the request, rounded-up to the nearest half-hour, by the hourly rate, as listed in the Consolidated Fee Schedule.~~
 - (c) ~~Hourly Rate. The hourly rate is determined by:~~

$$\text{Hourly Rate} = \frac{\text{Total NOC and PSP Program Costs}}{\text{Total NOC and PSP Program Hours}}$$
 - (d) ~~Hourly Rate Revision. Revisions to the hourly rate are based on a three (3) year average of the three (3) most representative fiscal years out of the four (4) preceding fiscal years, rounded-up to the nearest one (1) dollar.~~
- (4) ~~Other Services Fee.~~
- (a) ~~Applicants of other services including:~~
 1. ~~Requests under the following sections of Regulation I, Article VI, Sections 6.13(E)(3)(j); 6.13(F)(3); 6.13(F)(4); 6.13(F)(6) and 6.13(F)(9).~~
 2. ~~Registration exemption requests.~~
 3. ~~Other.~~
 - (b) ~~Applicants shall pay a fee per the Consolidated Fee Schedule.~~
 - (c) ~~The fee is calculated by multiplying the total staff time spent in reviewing and processing the request, rounded-up to the nearest half-hour, by the hourly rate, as listed in the Consolidated Fee Schedule.~~

(d) ~~Hourly Rate. The hourly rate is calculated by:~~

$$\text{Hourly Rate} = \frac{\text{Total NOC and PSP Program Costs}}{\text{Total NOC and PSP Program Hours}}$$

(e) ~~Hourly Rate Revision. Revisions to the hourly rate are based on a three (3) year average of the three (3) most representative fiscal years out of the four (4) preceding fiscal years, rounded-up to the nearest one (1) dollar.~~

(B) ~~Payment of Fees. The Agency will invoice the owner, operator, or both, for all applicable fees. The fees shall be paid without regard to whether the request(s) associated with Article X, Section 10.08(A)(1), (2), (3) and (4) are approved or denied; except Section 10.08(A)(2) as provided in Article III, Section 3.02(B).~~

~~SECTION 10.09 ASBESTOS PROJECT AND DEMOLITION NOTIFICATION WAITING PERIOD AND FEES~~

(A) ~~Written notification, as required in Article IX, Section 9.04, shall be in accordance with the waiting period in the tables that follow and shall be accompanied by the appropriate nonrefundable fee, as specified in the Fee Schedule. Refunds are allowable for overpayments which are identified within thirty days of the notification filing date.~~

Owner-occupied, single-family residence	Waiting Period
> 0 ln ft and/or > 0 sq ft asbestos performed by residing owner	Notification Not Required
< 10 ln ft and/or < 48 sq ft asbestos not performed by residing owner	Notification Not Required
≥ 10 ln ft and/or ≥ 48 sq ft asbestos not performed by residing owner	Prior Notice
All Demolition	3 Days

Not owner-occupied, single-family residence	Waiting Period
< 10 ln ft and/or < 48 sq ft asbestos, but asbestos removal threshold of ≥ 10 ln ft and/or ≥ 48 sq ft has not been exceeded for structure in calendar year and project WILL NOT exceed threshold of ≥ 10 ln ft and/or ≥ 48 sq ft asbestos removal from structure in calendar year	Notification Not Required
Project consists of < 10 ln ft and/or < 48 sq ft of asbestos removal, but ≥ 10 ln ft	Prior Notice

and/or ≥ 48 sq ft asbestos has already been removed from structure in calendar year or project WILL exceed threshold of ≥ 10 ln ft and/or ≥ 48 sq ft asbestos removal from structure in calendar year	
10-259 ln ft and/or 48-159 sq ft asbestos	3 Days
260-999 ln ft and/or 160-4,999 sq ft asbestos	10 Days
$\geq 1,000$ ln ft and/or $\geq 5,000$ sq ft asbestos	10 Days
All Demolition	10 Days

Additional categories	Waiting Period	Reference
Emergency	Prior Notice*	Sect. 9.04.A.7.h.
Annual Notification (≤ 259 ln ft and/or ≤ 159 sq ft)	Prior Notice	Sect. 9.04.A.7.j
Amendment	Prior Notice	Section 9.04.B.
Alternate Asbestos Project Work Practices	10 days	Section 9.08.A.
Demolition with Nonfriable Asbestos Roofing	10 days	Section 9.08.B.
Exception for Hazardous Conditions	10 days	Section 9.08.C.

* If prior notice isn't possible because of life endangerment or other serious consequences, the Agency may accept, at its discretion, a completed emergency notification if it is filed no later than the first regular Agency work day after the asbestos project and/or demolition commenced.

~~SECTION 10.10 SOLID FUEL BURNING DEVICE EXEMPTIONS~~

- (A) ~~An initial, nonrefundable fee of \$25 shall be paid for review of any exemption request to use a solid fuel combustion device during periods of impaired air quality. An annual, nonrefundable renewal fee of \$10 will be required each year thereafter. These fees may be waived for emergency situations.~~
- (B) ~~Fees shall be paid without regard to whether the request(s) associated with this Section are approved or denied.~~

~~SECTION 10.11 OXYGENATED GASOLINE (Repealed 9/1/05, Res. 05-19)~~

SECTION 10.12 AGRICULTURAL BURNING FEES

- (A) For agricultural burning permits issued by the Agency per Regulation I, Article VI, Section 6.11, a fee equal to the maximum fee provided for in Chapter 173-430 WAC shall be submitted with a complete agricultural burning permit application.
- (B) Refunds of fees collected by the Agency will be provided for acres or tons permitted but not burned, provided that the total nonrefundable fee is no less than the minimum fee specified in Chapter 173-430 WAC.
- (C) Acreage equivalency, if applicable, shall be in accordance with the determination of the agricultural burning practices and research task force per Chapter 173-430 WAC.
- (D) Fees shall be paid without regard to whether the request(s) associated with Article X, Section 10.12 are approved or denied.

SECTION 10.13 OUTDOOR BURNING WAITING PERIOD AND FEES

- (A) Permit Application. An outdoor burning permit application must be completed and submitted to the Agency per SRCAA Regulation I, Article VI, Section 6.01. Incomplete applications and applications received without the applicable fee will be returned to the applicant.
- (B) Advance Application Period. A complete and accurate application must be received by the Agency in advance of the first proposed burn date by the number of working days specified in the table below.

Type of Outdoor Burning	Working Days*
Social Event Fires [Section 6.01(D)(9)]	10
Storm or Flood Debris Burning [Section 6.01(D)(10)]	10
Types of Other Outdoor Burning Not Listed in Sections 6.01(D)(1 through 12) [Section 6.01(D)(13)]	10

*Unless otherwise approved by the Agency.

- (C) Permit Application Fees.
 - (1) Review Fee. A nonrefundable review fee per the Consolidated Fee Schedule shall accompany all outdoor burning permit applications. The fee shall be paid whether or not burning is conducted.
 - (2) Hourly Fee for Other Outdoor Burning Permits [Section 6.01(D)(13)]. The hourly fee is calculated by multiplying the total staff time spent in reviewing and processing the outdoor burning application beyond the first one (1) hour covered in Section 10.13(C)(1) (rounded up to the nearest half-hour) and multiplied by the hourly rate, as listed in the Consolidated Fee

~~Schedule. A billing invoice for the hourly fee will be sent to the applicant. The entire fee assessed on the invoice is nonrefundable, and shall be paid whether or not burning is conducted.~~

~~(3) Fee Determination.~~

~~(a) Hourly Rate. The hourly rate is determined by:~~

$$\text{Hourly Rate} = \frac{\text{Total Outdoor Burning Program Costs}}{\text{Total Outdoor Burning Program Hours}}$$

~~(b) Hourly Rate Revision. Revisions to the hourly rate are based on a three (3) year average of the three (3) most representative fiscal years out of the four (4) preceding fiscal years, rounded-up to the nearest one (1) dollar.~~

SECTION 10.14 PAVING WAIVER FEES

~~(A) Review Fee.~~

~~(1) A minimum nonrefundable review fee as specified in the Fee Schedule shall accompany all paving waiver requests submitted to the Agency. The fee shall be paid whether or not the paving waiver is approved or denied.~~

~~(2) Paving waiver review fee is calculated by multiplying the hourly rate by one (1) hour.~~

~~(3) Hourly Rate. The hourly rate is determined by:~~

$$\text{Hourly Rate} = \frac{\text{Average of compliance activities program costs}}{\text{Average of compliance activities program hours}}$$

~~(4) Hourly Rate Revision. Revisions to the hourly rate are based on a three (3) year average of the three (3) most representative fiscal years out of the four (4) recent fiscal years, rounded-up to the nearest one (1) dollar.~~

SECTION 10.15 MARIJUANA PRODUCTION AND MARIJUANA PROCESSING REGISTRATION AND APPLICATION FEES

~~(A) Initial Registration Fee. Each source required by SRCAA Regulation I, Article IV, Section 4.01 to be registered is required to pay an initial registration fee for the first calendar year or portion of calendar year that the source is part of the Agency registration program. The owner or operator will be responsible for payment of the initial registration fee. After the first year, the owner or operator will pay an annual registration fee under Section 10.15(B).~~

~~(1) The initial registration fee is determined by each unique LCB number, license type, and tier level. A separate initial registration fee is required for each unique LCB license number regardless of location. The initial registration fee will be determined by the fee table below:~~

<u>Registration Fee Categories</u>	<u>LCB Producer Tier Size</u>		
	LCB Tier 1	LCB Tier 2	LCB Tier 3
Producer with processor license	Per the Fee Schedule	Per the Fee Schedule	Per the Fee Schedule
Processor only	Per the Fee Schedule		
Producer only	Per the Fee Schedule		

LCB = WA State Liquor and Cannabis Board

- (B) ~~Annual Registration Fee. Each source required by Article IV, Section 4.01 to be registered is required to pay an annual registration fee for each calendar year or portion of each calendar year during which it operates. The owner or operator will be responsible for payment of the annual registration fee. Fees received as part of the marijuana registration program will not exceed the actual costs of program administration.~~

- (1) ~~The annual registration fee is required for each LCB licensed producer and LCB licensed processor. The fee is determined by each unique LCB number, license type, and tier level. A separate registration fee is required for each unique LCB license number regardless of location. The annual fee will be determined by the fee table below:~~

<u>Registration Fee Categories</u>	<u>LCB Producer Tier Size</u>		
	LCB Tier 1	LCB Tier 2	LCB Tier 3
Producer indoor only	Per the Fee Schedule	Per the Fee Schedule	Per the Fee Schedule
Producer outdoor only	Per the Fee Schedule	Per the Fee Schedule	Per the Fee Schedule
Producer indoor and outdoor	Per the Fee Schedule	Per the Fee Schedule	Per the Fee Schedule
Producer w/ Agency-granted production exemption	Per the Fee Schedule	Per the Fee Schedule	Per the Fee Schedule
Processor with producer license	Per the Fee Schedule		
Processor only	Per the Fee Schedule		

LCB = WA State Liquor and Cannabis Board

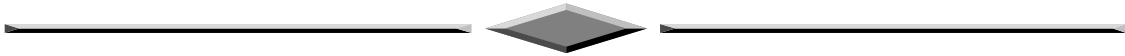
- (2) ~~Calculating Marijuana Annual Registration Fee without Required Registration Information. When registration information required in Article IV, Section 4.02 is not provided, the annual registration fee will be based on fees listed in Section 10.15(B)(1), plus an additional fee equal to two (2) times the amount of original fee assessed. This method will be used:~~
- ~~(a) When registration information is not received within ninety (90) days of request, or~~
 - ~~(b) Prior to the registration fee invoice date, whichever is later.~~

ARTICLE XI

SPOKANE ENVIRONMENTAL ORDINANCE

UNDER SEPARATE COVER

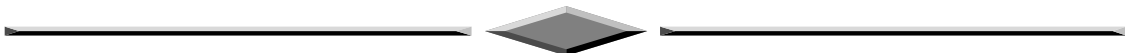
REVISED: October 4, 1984



~~REGULATION II~~
~~SPOKANE COUNTY AIR POLLUTION~~
~~CONTROL AUTHORITY~~

~~Repealed in its Entirety~~

~~April 10, 2004~~



Appendix

Adoption History for Spokane Regional Clean Air Agency Regulation I

Article I

- Section 1.01: ~~Adopted 6/9/69; Amended on 4/16/92-Res. 92-06; 3/4/04-Res. 04-01; 5/3/07-Res. 07-15; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 1.02: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; 5/3/07-Res. 07-15; 7/9/20-Res. 20-08;~~
- Section 1.03: ~~Adopted 6/9/69; Amended on 5/3/07-Res. 07-15; 7/9/20-Res. 20-08;~~
- Section 1.04: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 1/6/75-Res. 75-01; 12/5/78-Res. 78-10; 4/3/86-Res. 86-02; 11/3/94-Res. 94-28; 3/4/04-Res. 04-01; 5/3/07-Res. 07-15; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 1.05: ~~Adopted 7/9/20-Res. 20-08;~~

Article II

- Section 2.01: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 2.02: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 1/3/02-Res. 02-01; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 2.03: ~~Adopted 6/9/69; Amended on 4/9/92-Res. 92-06; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 2.04: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 4/9/92-Res. 92-06; 4/3/97-Res. 97-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 2.05: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 2.06: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 2.07: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01 (Deleted & Reserved); 7/9/20-Res. 20-08;~~
- Section 2.08: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 4/3/97-Res. 97-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 2.09: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 3/4/04-Res. 04-01 (Deleted & Reserved); 2/7/08-Res. 08-05; 7/9/20-Res. 20-08;~~
- Section 2.10: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 2.11: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 8/2/84-Res. 84-05; 7/12/90-Res. 90-07; 4/9/92-Res. 92-06; 4/3/97-Res. 97-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~

Section 2.12: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; 7/13/06-Res. 06-08;
7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
Section 2.13: ~~Adopted 3/4/04; Amended on 7/13/06-Res. 06-08; 5/3/07-Res. 07-15;
7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
Section 2.14: ~~Adopted 8/3/06-Res. 06-10; Amended on 5/3/07-Res. 07-15; 6/7/07-Res.
07-18; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
Section 2.15: ~~Adopted 12/7/17-Res. 17-18; 7/9/20-Res. 20-08;~~
Section 2.16: ~~Adopted 7/9/20-Res. 20-08;~~
Section 2.17: ~~Adopted 7/9/20-Res. 20-08;~~
Section 2.18: ~~Adopted 7/9/20-Res. 20-08;~~
Section 2.19: ~~Adopted 7/9/20-Res. 20-08;~~
Section 2.20: ~~Adopted 6/1/23-Res. 23-06;~~

Article III

Section 3.01: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; Amended on 9/4/14-
Res. 14-13; 6/1/23-Res. 23-06;~~
Paragraph A: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; Amended on
9/4/14-Res. 14-13; 6/1/23-Res. 23-06;~~
Paragraph B: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01 (As New Section);
Amended on 9/4/14-Res. 14-13; 6/1/23-Res. 23-06;~~
Paragraph C: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01 (Previously B);
Amended on 9/4/14-Res. 14-13; 6/1/23-Res. 23-06;~~
Paragraph D: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01 (Previously C);
Amended on 9/4/14-Res. 14-13; 6/1/23-Res. 23-06;~~
Paragraph E: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09; 3/4/04-Res. 04-01
(Previously D); Amended on 9/4/14-Res. 14-13; 6/1/23-Res. 23-06;~~
Paragraph F: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01 (Previously E);
Amended on 9/4/14-Res. 14-13;~~
Paragraph G: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01 (Previously F);
Amended on 9/4/14-Res. 14-13;~~
Paragraph H: ~~Adopted 3/4/04-Res. 04-01; Amended on 9/4/14-Res. 14-13;~~
Paragraph I: ~~Adopted 3/4/04-Res. 04-01; Amended on 9/4/14-Res. 14-13;~~
Paragraph J: ~~Adopted 9/4/14-Res. 14-13;~~
Section 3.02: ~~Adopted 3/4/04-Res. 04-01; Amended on 9/4/14-Res. 14-13; 6/1/23-Res.
23-06;~~
Paragraph A: ~~Adopted 9/4/15-Res. 14-13; 6/1/23-Res. 23-06;~~
Paragraph B: ~~Adopted 9/4/14-Res. 14-13;~~

Article IV

Section 4.01: ~~Adopted 6/9/69; Amended on 5/1/79-Res. 79-06; 4/12/90-Res. 90-04;
8/13/92-Res. 92-18; 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res.
20-08; 6/1/23-Res. 23-06;~~

- Section 4.02: ~~Adopted 6/9/69; Amended on 4/12/90-Res. 90-04; 8/13/92-Res. 92-18; 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 12/7/06-Res. 06-20; 2/1/07-Res. 07-04; 7/9/20-Res. 20-08;~~
- Section 4.03: ~~Adopted 8/13/92-Res. 92-18; Amended on 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 4.04: ~~Amended on 7/9/20-Res. 20-08 (Previously Exhibit R, Adopted 6/9/69); 2/2/23-Res. 23-01; 6/1/23-Res. 23-06;~~
- Section 4.05: ~~Adopted 7/9/20-Res. 20-08;~~

Article V

- Paragraph A: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09 (Deleted);~~
- Paragraph B: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09 (Deleted);~~
- Paragraph C: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09 (Deleted);~~
- Paragraph D: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09 (Deleted);~~
- Paragraph E: ~~Adopted 6/9/69; Amended on 4/1/74-Res. 74-09 (Deleted);~~
- Section 5.01: ~~Adopted 1/6/75-Res. 75-02; Amended on 9/1/94-Res. 94-20; 5/4/00-Res. 00-04; 3/4/04-Res. 04-01 (Deleted & Reserved); 7/9/20-Res. 20-08;~~
- Section 5.02: ~~Adopted 1/6/75-Res. 75-02; Amended on 9/1/94-Res. 94-20 (Previously 5.01); 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 12/7/06-Res. 06-20; 1/4/18-Res. 17-19; 7/9/20-Res. 20-08; 2/2/23-Res. 23-01; 6/1/23-Res. 23-06;~~
- Section 5.03: ~~Adopted 1/6/75-Res. 75-02; Amended on 9/1/94-Res. 94-20 (As New Section); 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 5.04: ~~Adopted 1/6/75-Res. 75-02; Amended on 9/1/94-Res. 94-20 (Previously 5.02); 5/4/00-Res. 00-04; 1/3/02-Res. 02-01; 3/4/04-Res. 04-01; 5/3/07-Res. 07-15; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 5.05: ~~Adopted 1/6/75-Res. 75-02; Amended on 5/2/91-Res. 91-04 (As New Section); 9/1/94-Res. 94-20 (Previously 5.03); 5/4/00-Res. 00-04; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 5.06: ~~Adopted 1/6/75-Res. 75-02; Amended on 9/1/94-Res. 94-20 (As New Section); 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 5.07: ~~Adopted 5/2/91-Res. 91-04; Amended on 9/1/94-Res. 94-20 (Previously 5.04); 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 5.08: ~~Adopted on 9/1/94-Res. 94-20 (Previously 5.05); Amended on 5/4/00-Res. 00-04; 1/3/02-Res. 02-01; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 5.09: ~~Adopted on 9/1/94-Res. 94-20 (Previously 5.06); Amended on 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 5.10: ~~Adopted 9/1/94-Res. 94-20; Amended on 9/2/99-Res. 99-18; 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 5.11: ~~Adopted 9/1/94-Res. 94-20; Amended on 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 5.12: ~~Adopted 9/1/94-Res. 94-20; Amended on 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~

- Section 5.13: ~~Adopted 9/1/94-Res. 94-20; Amended on 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 5.14: ~~Adopted 9/1/94-Res. 94-20; Amended on 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 5.15: ~~Adopted on 9/1/94-Res. 94-20 (Previously 5.07); Amended on 5/4/00-Res. 00-04; 7/9/20-Res. 20-08;~~

Article VI

- Section 6.01: ~~Adopted 6/9/69; Amended on 11/5/73-Res. 73-20; 1/6/75-Res. 75-03a; 1/6/75-Res. 75-3b; 4/3/86-Res. 86-02; 11/3/94-Res. 94-29; 2/1/01-Res. 01-03; 12/6/01-Res. 01-15; 3/4/04-Res. 04-01; 5/3/07-Res. 07-15; 11/6/08-Res. 08-28; 10/3/13-Res. 13-17; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 6.02: ~~Adopted 6/9/69; Amended on 1/6/75-Res. 75-03a; 1/6/75-Res. 75-03c; 4/7/88-Res. 88-03; 12/1/88-Res. 88-09; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 6.03: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 6.04: ~~Adopted 6/9/69; Amended on 4/2/87-Res. 87-02; 3/4/04-Res. 04-01; 4/1/10-Res. 10-05; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 6.05: ~~Adopted 6/9/69; Amended on 12/5/78-Res. 78-10; 5/4/89-Res. 89-07; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 6.06: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; 7/9/20-Res. 20-08 (Repealed);~~
- Section 6.07: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 6.08: ~~Adopted 6/9/69; Amended on 3/4/04-Res. 04-01; 7/9/20-Res. 20-08;~~
- Section 6.09: ~~Adopted 6/9/69; Amended on 1/6/75-Res. 75-01; 4/7/88-Res. 88-03; 11/3/94-Res. 94-28; 3/4/04-Res. 04-01 (Deleted & Reserved); 7/9/20-Res. 20-08;~~
- Section 6.10: ~~Adopted 5/3/90-Res. 90-07; Amended on 5/6/93-Res. 93-10; 2/2/01-Res. 01-04 (Repealed);~~
- Section 6.11: ~~Adopted 11/3/94-Res. 94-29; Amended on 2/2/01-Res. 01-04; 3/4/04-Res. 04-01; 5/3/07-Res. 07-15; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~
- Section 6.12: ~~Intentionally Blank; Amended on 3/4/04-Res. 04-01 (Reserved); 7/9/20-Res. 20-08;~~
- Section 6.13: ~~Adopted 11/3/94-Res. 94-30; Amended on 5/7/98-Res. 98-07; 3/4/04-Res. 04-01; 7/9/20-Res. 20-08; 5/6/21-Res. 21-16;~~
- Section 6.14: ~~Adopted 10/7/93-Res. 93-21; Amended on 1/7/99-Res. 99-01; 10/7/04-Res. 04-21; 5/3/07-Res. 07-15; 7/9/20-Res. 20-08;~~
- Section 6.15: ~~Adopted 8/4/94-Res. 94-17; Amended on 1/7/99-Res. 99-01; 5/3/07-Res. 07-15; 7/9/20-Res. 20-08;~~
- Section 6.16: ~~Adopted 7/6/95-Res. 95-03; Amended on 9/1/05-Res. 05-19 (Repealed); 7/9/20-Res. 20-08;~~
- Section 6.17: ~~Adopted 12/4/97-Res. 97-17 (The standards contained in this rule become effective one year after EPA approval of the state plan~~

~~submitted under 40 CFR Part 60, Subparts B and Cb.); Amended on 11/5/98 – Res.98-21; 4/5/07 – Res.07-10; 7/9/20-Res. 20-08;~~
~~Section 6.18: Adopted 1/4/18-Res. 17-19;~~

Article VII

~~Paragraph A: Adopted 6/9/69; Amended on 3/4/04-Res. 04-01 (Repealed & Reserved);~~

~~Paragraph B: Adopted 6/9/69; Amended on 3/4/04-Res. 04-01 (Repealed & Reserved);~~

Article VIII

~~Section 8.01: Adopted 4/7/88-Res. 88-03; Amended on 1/6/94-Res. 94-02; 9/6/07-Res. 07-32; 6/1/23-Res. 23-06;~~

~~Section 8.02: Adopted 4/7/88-Res. 88-03; Amended on 9/6/07-Res. 07-32; 6/1/23-Res. 23-06;~~

~~Section 8.03: Adopted 4/7/88-Res. 88-03; Amended on 7/12/90-Res. 90-08; 1/6/94-Res. 94-02; 8/4/94-Res. 94-18; 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

~~Section 8.04: Adopted 4/7/88-Res. 88-03; Amended on 7/12/90-Res. 90-08; 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

~~Section 8.05: Adopted 4/7/88-Res. 88-03; Amended on 7/12/90-Res. 90-08; 1/6/94-Res. 94-02; 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

~~Section 8.06: Adopted 4/7/88-Res. 88-03; Amended on 1/6/94-Res. 94-02; 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

~~Section 8.07: Adopted 4/7/88-Res. 88-03; Amended on 7/12/90-Res. 90-08; 1/6/94-Res. 94-02; 8/4/94-Res. 94-18; 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

~~Section 8.08: Adopted 4/7/88-Res. 88-03; Amended on 7/12/90-Res. 90-08; 1/6/94-Res. 94-02; 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

~~Section 8.09: Adopted 4/7/88-Res. 88-03; Amended on 7/12/90-Res. 90-08; 1/6/94-Res. 94-02; 8/4/94-Res. 94-18; 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

~~Section 8.10: Adopted 1/6/94-Res. 94-02; Amended on 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

~~Section 8.11: Adopted on 1/6/94-Res. 94-02 (Previously 8.09); Amended on 9/6/07-Res. 07-32; 7/10/14-Res. 14-08; 6/1/23-Res. 23-06;~~

Article IX

~~Section 9.01: Adopted 9/5/91-Res. 91-09; Amended on 2/5/98-Res. 98-01; 7/12/07-Res. 07-26; 9/4/08-Res. 08-26;~~

Section 9.02: ~~Adopted 9/5/91-Res. 91-09; Amended on 2/5/98-Res. 98-01; 7/12/07-Res. 07-26; 9/4/08-Res. 08-26; 8/6/09-Res. 09-19; 8/5/10-Res. 10-10; 5/1/14-Res. 14-04;~~

Section 9.03: ~~Adopted 9/5/91-Res. 91-09; Amended on 2/5/98-Res. 98-01; 7/12/07-Res. 07-26; 9/4/08-Res. 08-26; 8/6/09-Res. 09-19; 8/5/10-Res. 10-10; 5/1/14-Res. 14-04;~~

Section 9.04: ~~Adopted 9/5/91-Res. 91-09; Amended on 2/5/98-Res. 98-01; 7/12/07-Res. 07-26; 9/4/08-Res. 08-26; 8/6/09-Res. 09-19; 8/5/10-Res. 10-10; 5/1/14-Res. 14-04;~~

Section 9.05: ~~Adopted 9/5/91-Res. 91-09; Amended on 2/5/98-Res. 98-01; 7/12/07-Res. 07-26; 9/4/08-Res. 08-26; 5/1/14-Res. 14-04; 5/1/14-Res. 14-04;~~

Section 9.06: ~~Adopted 9/5/91-Res. 91-09; Amended on 2/5/98-Res. 98-01; 7/12/07-Res. 07-26; 9/4/08-Res. 08-26; 8/5/10-Res. 10-10; 5/1/14-Res. 14-04;~~

Section 9.07: ~~Adopted 2/5/98-Res. 98-01; Amended on 7/12/07-Res. 07-26 (Renamed New Section); 9/4/08-Res. 08-26; 8/6/09-Res. 09-19; 5/1/14-Res. 14-04;~~

Section 9.08: ~~Adopted 2/5/98-Res. 98-01; Amended on 7/12/07-Res. 07-26 (Previously 9.07); 9/4/08-Res. 08-26; 8/6/09-Res. 09-19; 8/5/10-Res. 10-10; 5/1/14-Res. 14-04;~~

Section 9.09: ~~Adopted 2/5/98-Res. 98-01; Amended on 7/12/07-Res. 07-26 (Previously 9.08); 9/4/08-Res. 08-26; 8/6/09-Res. 09-19; 8/5/10-Res. 10-10; 5/1/14-Res. 14-04;~~

Section 9.10: ~~Adopted 7/12/07-Res. 07-26; Amended on 9/4/08-Res. 08-26; 8/6/09-Res. 09-19;~~

Article X

Section 10.01: ~~Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 9/1/94-Res. 94-21; 7/6/95-Res. 95-12; 4/3/97-Res. 97-05; 3/4/04-Res. 04-01; 2/1/07-Res. 07-04; 6/1/17-Res. 17-12; 6/1/23-Res. 23-06;~~

Section 10.02: ~~Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 9/1/94-Res. 94-21; 3/4/04-Res. 04-01; 2/1/07-Res. 07-04; 6/1/17-Res. 17-12; 11/1/18-Res. 18-14; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~

Section 10.03: ~~Adopted 8/1/91-Res. 91-08; Amended on 7/6/95-Res. 95-12; 3/4/04-Res. 04-01; 6/1/17-Res. 17-12;~~

Section 10.04: ~~Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 9/1/94-Res. 94-21; 7/6/95-Res. 95-12; 4/3/97-Res. 97-05; 3/4/04-Res. 04-01; 10/7/10, Res. 10-15; 11/1/18-Res. 18-14;~~

Section 10.05: ~~Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 9/2/99-Res. 99-18; 3/4/04-Res. 04-01; 6/1/17-Res. 17-12; 11/1/18-Res. 18-14;~~

Section 10.06: ~~Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 9/1/94-Res. 94-21; 7/6/95-Res. 95-12; 4/3/97-Res. 97-05; 9/2/99-Res. 99-18; 5/4/00-Res. 00-04; 11/1/01-Res. 01-19; 3/4/04-Res. 04-01; 9/7/06-Res. 06-16; 12/7/06-Res. 06-19; 7/12/07-Res. 07-26; 7/12/07-Res. 07-27; 7/3/08-Res. 08-18; 10/7/10, Res. 10-15; 10/3/13-Res. 13-19 & 13-20; 6/1/17-Res. 17-12; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~

~~Section 10.07: Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 9/1/94-Res. 94-21; 7/6/95-Res. 95-12; 4/3/97-Res. 97-05; 9/2/99-Res. 99-18; 5/4/00-Res. 00-04; 3/4/04-Res. 04-01; 9/7/06-Res. 06-16; 6/7/07-Res. 07-18; 7/3/08-Res. 08-18; 10/7/10, Res. 10-15; 6/1/17-Res. 17-12; 11/1/18-Res. 18-14; 7/9/20-Res. 20-08; 6/1/23-Res. 23-06;~~

~~Section 10.08: Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 7/6/95-Res. 95-12; 9/2/99-Res. 99-18; 1/3/02-Res. 02-01; 3/4/04-Res. 04-01; 6/7/07-Res. 07-18; 10/7/10, Res. 10-15; 6/1/17-Res. 17-12; 7/9/20-Res. 20-08; 5/6/21-Res. 21-16; 6/1/23-Res. 23-06;~~

~~Section 10.09: Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 4/3/97-Res. 97-05; 2/5/98-Res. 98-01; 12/6/01-Res. 01-15; 3/4/04-Res. 04-01; 7/13/06-Res. 06-09; 7/12/07-Res. 07-26; 9/4/08-Res. 08-26; 8/6/09-Res. 09-19; 8/5/10-Res. 10-10; 5/1/14-Res. 14-04; 5/1/14-Res. 14-04; 6/1/17-Res. 17-12;~~

~~Section 10.10: Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 3/4/04-Res. 04-01; 10/7/10, Res. 10-15; 6/1/17-Res. 17-12;~~

~~Section 10.11: Adopted 8/1/91-Res. 91-08; Amended on 9/2/93-Res. 93-18; 7/1/99-Res. 99-14; 3/4/04-Res. 04-01; 9/1/05-Res. 05-19 (Repealed); 10/7/10, Res. 10-15; 7/9/20-Res. 20-08;~~

~~Section 10.12: Adopted 8/5/93-Res. 93-13; Amended on 4/3/97-Res. 97-05; 3/4/04-Res. 04-01; 10/7/10, Res. 10-15; 6/1/17-Res. 17-12;~~

~~Section 10.13: Adopted 12/6/01-Res. 01-15; Amended on 3/4/04-Res. 04-01; 11/6/08-Res. 08-28; 10/7/10, Res. 10-15; 10/3/13-Res. 13-17 & 13-18; 6/1/17-Res. 17-12; 7/9/20-Res. 20-08;~~

~~Section 10.14: Adopted 1/3/02-Res. 02-01; Amended on 3/4/04-Res. 04-01; 10/7/10, Res. 10-15; 6/1/17-Res. 17-12;~~

~~Section 10.15: Adopted 1/4/18-Res. 17-19; Amended on 2/2/23-Res. 23-01;~~

Article XI

~~Adopted 10/4/84 - Res. 84-07;~~

Adoption History for Regulation II – Repealed In Its Entirety 3/4/04 – Resolution 04-01

Article I

Section 1.01: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Section 1.02: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Section 1.03: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Section 1.04: ~~Adopted 9/7/71; Amended on 1/6/75-Res. 75-01; 3/4/04-Res. 04-01 (Deleted);~~

Article II

Section 2.01: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~

Article III

Paragraph A: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Paragraph B: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Paragraph C: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Paragraph D: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Paragraph E: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Paragraph F: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~

Article IV

Section 4.01: ~~Adopted 9/7/71; Amended on 5/1/79-Res. 79-06; 3/4/04-Res. 04-01 (Deleted);~~
Section 4.02: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Section 4.03: ~~Adopted 9/7/71; Amended on 10/4/71; Amended 3/4/04-Res. 04-01 (Deleted);~~
Section 4.04: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~

Article V

Section 5.01: ~~Adopted 9/7/71; Amended on 3/4/04-Res. 04-01 (Deleted);~~
Section 5.02: ~~Adopted 9/7/71; Amended on 1/6/75-Res. 75-01; 3/4/04-Res. 04-01 (Deleted);~~

Chapter 173-400 WAC GENERAL REGULATIONS FOR AIR POLLUTION SOURCES

Last Update: 10/25/18

WAC

<u>173-400-010</u>	<u>Policy and purpose.</u>
<u>173-400-020</u>	<u>Applicability.</u>
<u>173-400-025</u>	<u>Adoption of federal rules.</u>
<u>173-400-030</u>	<u>Definitions.</u>
<u>173-400-035</u>	<u>Nonroad engines.</u>
<u>173-400-036</u>	<u>Relocation of portable sources.</u>
<u>173-400-040</u>	<u>General standards for maximum emissions.</u>
<u>173-400-045</u>	<u>Control technology fees.</u>
<u>173-400-050</u>	<u>Emission standards for combustion and incineration units.</u>
<u>173-400-060</u>	<u>Emission standards for general process units.</u>
<u>173-400-070</u>	<u>Emission standards for certain source categories.</u>
<u>173-400-075</u>	<u>Emission standards for sources emitting hazardous air pollutants.</u>
<u>173-400-081</u>	<u>Emission limits during startup and shutdown.</u>
<u>173-400-082</u>	<u>Alternative emission limit that exceeds an emission standard in the STP.</u>
<u>173-400-091</u>	<u>Voluntary limits on emissions.</u>
<u>173-400-099</u>	<u>Registration program.</u>
<u>173-400-100</u>	<u>Source classifications.</u>
<u>173-400-101</u>	<u>Registration issuance.</u>
<u>173-400-102</u>	<u>Scope of registration and reporting requirements.</u>
<u>173-400-103</u>	<u>Emission estimates.</u>
<u>173-400-104</u>	<u>Registration fees.</u>
<u>173-400-105</u>	<u>Records, monitoring, and reporting.</u>
<u>173-400-107</u>	<u>Excess emissions.</u>
<u>173-400-108</u>	<u>Excess emissions reporting.</u>
<u>173-400-109</u>	<u>Unavoidable excess emissions.</u>
<u>173-400-110</u>	<u>New source review (NSR) for sources and portable sources.</u>
<u>173-400-111</u>	<u>Processing notice of construction applications for sources, stationary sources and portable sources.</u>
173-400-112	Requirements for new sources in nonattainment areas—Review for compliance with regulations.
173-400-113	New sources in attainment or unclassifiable areas—Review for compliance with regulations.
<u>173-400-114</u>	<u>Requirements for replacement or substantial alteration of emission control technology at an existing stationary source.</u>
<u>173-400-115</u>	<u>Standards of performance for new sources.</u>
<u>173-400-116</u>	<u>Increment protection.</u>
<u>173-400-117</u>	<u>Special protection requirements for federal Class I areas.</u>
<u>173-400-118</u>	<u>Designation of Class I, II, and III areas.</u>
<u>173-400-120</u>	<u>Bubble rules.</u>
<u>173-400-131</u>	<u>Issuance of emission reduction credits.</u>
<u>173-400-136</u>	<u>Use of emission reduction credits (ERC).</u>
<u>173-400-151</u>	<u>Retrofit requirements for visibility protection.</u>
<u>173-400-161</u>	<u>Compliance schedules.</u>
<u>173-400-171</u>	<u>Public notice and opportunity for public comment.</u>
<u>173-400-175</u>	<u>Public information.</u>
<u>173-400-180</u>	<u>Variance.</u>
<u>173-400-190</u>	<u>Requirements for nonattainment areas.</u>
<u>173-400-200</u>	<u>Creditable stack height and dispersion techniques.</u>
<u>173-400-205</u>	<u>Adjustment for atmospheric conditions.</u>
<u>173-400-210</u>	<u>Emission requirements of prior jurisdictions.</u>
<u>173-400-220</u>	<u>Requirements for board members.</u>
<u>173-400-230</u>	<u>Regulatory actions.</u>
<u>173-400-240</u>	<u>Criminal penalties.</u>
<u>173-400-250</u>	<u>Appeals.</u>
<u>173-400-260</u>	<u>Conflict of interest.</u>
173-400-560	General order of approval.

PERMITTING OF MAJOR STATIONARY SOURCES AND MAJOR MODIFICATIONS TO MAJOR STATIONARY SOURCES

<u>173-400-700</u>	<u>Review of major stationary sources of air pollution.</u>
<u>173-400-710</u>	<u>Definitions.</u>
<u>173-400-720</u>	<u>Prevention of significant deterioration (PSD).</u>
<u>173-400-730</u>	<u>Prevention of significant deterioration application processing procedures.</u>
<u>173-400-740</u>	<u>PSD permitting public involvement requirements.</u>
<u>173-400-750</u>	<u>Revisions to PSD permits.</u>
<u>173-400-800</u>	<u>Major stationary source and major modification in a nonattainment area.</u>
<u>173-400-810</u>	<u>Major stationary source and major modification definitions.</u>
<u>173-400-820</u>	<u>Determining if a new stationary source or modification to a stationary source is subject to these requirements.</u>
<u>173-400-830</u>	<u>Permitting requirements.</u>
<u>173-400-840</u>	<u>Emission offset requirements.</u>
<u>173-400-850</u>	<u>Actual emissions plantwide applicability limitation (PAL).</u>
<u>173-400-860</u>	<u>Public involvement procedures.</u>
<u>173-400-930</u>	<u>Emergency engines.</u>

DISPOSITION OF SECTIONS FORMERLY CODIFIED IN THIS CHAPTER

173-400-080	Compliance schedules. [Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-080, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331.]
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WSR 79-06-012 (Order DE 78-21), § 173-400-080, filed 5/8/79; Order DE 76-38, § 173-400-080, filed 12/21/76. Formerly WAC 18-04-080.] Repealed by WSR 83-09-036 (Order DE 83-13), filed 4/15/83. Statutory Authority: Chapters 43.21A and 70.94 RCW.

173-400-090 Sensitive area designation. [Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-090, filed 8/20/80; Order DE 76-38, § 173-400-090, filed 12/21/76. Formerly WAC 18-04-090.] Repealed by WSR 83-09-036 (Order DE 83-13), filed 4/15/83. Statutory Authority: Chapters 43.21A and 70.94 RCW.

173-400-130 Regulatory actions. [Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-130, filed 5/8/79; Order DE 76-38, § 173-400-130, filed 12/21/76. Formerly WAC 18-04-130.] Repealed by WSR 83-09-036 (Order DE 83-13), filed 4/15/83. Statutory Authority: Chapters 43.21A and 70.94 RCW.

173-400-135 Criminal penalties. [Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-135, filed 5/8/79.] Repealed by WSR 83-09-036 (Order DE 83-13), filed 4/15/83. Statutory Authority: Chapters 43.21A and 70.94 RCW.

173-400-140 Appeals. [Order DE 76-38, § 173-400-140, filed 12/21/76. Formerly WAC 18-04-140.] Repealed by WSR 83-09-036 (Order DE 83-13), filed 4/15/83. Statutory Authority: Chapters 43.21A and 70.94 RCW.

173-400-141 Prevention of significant deterioration (PSD). [Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-141, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 96-19-054 (Order 94-35), § 173-400-141, filed 9/13/96, effective 10/14/96; WSR 93-18-007 (Order 93-03), § 173-400-141, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-141, filed 2/19/91, effective 3/22/91.] Repealed by WSR 05-03-033 (Order 03-07), filed 1/10/05, effective 2/10/05. Statutory Authority: RCW 70.94.152.

173-400-150 Variance. [Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-150, filed 5/8/79; Order DE 76-38, § 173-400-150, filed 12/21/76. Formerly WAC 18-04-150.] Repealed by WSR 83-09-036 (Order DE 83-13), filed 4/15/83. Statutory Authority: Chapters 43.21A and 70.94 RCW.

173-400-160 Maintenance of pay. [Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-160, filed 5/8/79.] Repealed by WSR 83-09-036 (Order DE 83-13), filed 4/15/83. Statutory Authority: Chapters 43.21A and 70.94 RCW.

173-400-170 Requirements for boards and director. [Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-170, filed 5/8/79.] Repealed by WSR 83-09-036 (Order DE 83-13), filed 4/15/83. Statutory Authority: Chapters 43.21A and 70.94 RCW.

WAC 173-400-010 Policy and purpose. (1) It is the policy of the department of ecology (ecology) under the authority vested in it by chapter 43.21A RCW to provide for the systematic control of air pollution from air contaminant sources and for the proper development of the state's natural resources.

(2) It is the purpose of this chapter to establish technically feasible and reasonably attainable standards and to establish rules generally applicable to the control and/or prevention of the emission of air contaminants.

[Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-010, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-010, filed 4/15/83; Order DE 76-38, § 173-400-010, filed 12/21/76. Formerly WAC 18-04-010.]

WAC 173-400-020 Applicability. (1) The provisions of this chapter shall apply statewide, except for specific subsections where a local authority has adopted and implemented corresponding local rules that apply only to sources subject to local jurisdiction as provided under RCW 70.94.141 and 70.94.331.

(2) An authority may enforce this chapter and may also adopt standards or requirements. These standards or requirements may not be less stringent than the current state air quality rules and may be more stringent than the current regulations. Unless properly delegated by ecology, authorities do not have jurisdiction over the following sources:

(a) Specific source categories over which the state, by separate regulation, has assumed or hereafter does assume jurisdiction.

(b) Automobiles, trucks, aircraft.

(c) Those sources under the jurisdiction of the energy facility site evaluation council.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-020, filed 11/28/12, effective 12/29/12; WSR 91-05-064 (Order 90-06), § 173-400-020, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-020, filed 4/15/83. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-020, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-020, filed 5/8/79; Order DE 76-38, § 173-400-020, filed 12/21/76. Formerly WAC 18-04-020.]

~~**WAC 173-400-025 Adoption of federal rules.** Federal rules mentioned in this rule are adopted as they exist on January 24, 2018. Adopted or adopted by reference means the federal rule applies as if it was copied into this rule.~~

~~[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-025, filed 8/16/18, effective 9/16/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-025, filed 5/31/16, effective 7/1/16.]~~

~~**WAC 173-400-030 Definitions.** The definitions in this section apply statewide except where a permitting authority has redefined a specific term. Except as provided elsewhere in this chapter, the definitions in this section apply throughout the chapter.~~

~~(1) **"Actual emissions"** means the actual rate of emissions of a pollutant from an emission unit, as determined in accordance with (a) through (c) of this subsection.~~

~~(a) In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the emissions unit actually emitted the pollutant during a two-year period which precedes the particular date and which is representative of normal source operation. Ecology or an authority shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the emissions unit's actual operating hours, production rates, and types of materials processed, stored, or combusted during the selected time period.~~

~~(b) Ecology or an authority may presume that source-specific allowable emissions for the unit are equivalent to the actual emissions of the emissions unit.~~

~~(c) For any emissions unit which has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the emissions unit on that date.~~

~~(2) **"Adverse impact on visibility"** is defined in WAC 173-400-117.~~

~~(3) **"Air contaminant"** means dust, fumes, mist, smoke, other particulate matter, vapor, gas, odorous substance, or any combination thereof. "Air pollutant" means the same as "air contaminant."~~

~~(4) **"Air pollution"** means the presence in the outdoor atmosphere of one or more air contaminants in sufficient quantities, and of such characteristics and duration as is, or is likely to be, injurious to human health, plant or animal life, or property, or which unreasonably~~

173-400-030 Definitions.

(24) "Excess emissions" means emissions of an air pollutant in excess of any applicable emission standard.

State effective: 3/22/91; EPA effective: 6/2/95

(b) Automobiles, trucks, aircraft
(c) Those sources under the jurisdiction of the energy facility site evaluation council

[Statutory Authority: Chapter 70.94 RCW WSR 12-24-027 (Order 11-10), § 173-400-020, filed 11/28/12, effective 12/29/12; WSR 91-05-064 (Order 90-06), § 173-400-020, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW WSR 83-09-036 (Order DE 83-13), § 173-400-020, filed 4/15/83. Statutory Authority: RCW 70.94.331 WSR 80-11-059 (Order DE 80-14), § 173-400-020, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331 WSR 79-06-012 (Order DE 78-21), § 173-400-020, filed 5/8/79; Order DE 76-38, § 173-400-020, filed 12/21/76. Formerly WAC 18-04-020.]

WAC 173-400-025 Adoption of federal rules. Federal rules mentioned in this rule are adopted as they exist on January 24, 2018. Adopted or adopted by reference means the federal rule applies as if it was copied into this rule.

[Statutory Authority: Chapter 70.94 RCW WSR 18-17-111 (Order 15-07), § 173-400-025, filed 8/16/18, effective 9/16/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860 WSR 16-12-099 (Order 16-01), § 173-400-025, filed 5/31/16, effective 7/1/16.]

WAC 173-400-030 Definitions. The definitions in this section apply statewide except where a permitting authority has redefined a specific term. Except as provided elsewhere in this chapter, the definitions in this section apply throughout the chapter:

(1) **"Actual emissions"** means the actual rate of emissions of a pollutant from an emission unit, as determined in accordance with (a) through (c) of this subsection.

(a) In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the emissions unit actually emitted the pollutant during a two-year period which precedes the particular date and which is representative of normal source operation. Ecology or an authority shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the emissions unit's actual operating hours, production rates, and types of materials processed, stored, or combusted during the selected time period.

(b) Ecology or an authority may presume that source-specific allowable emissions for the unit are equivalent to the actual emissions of the emissions unit.

(c) For any emissions unit which has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the emissions unit on that date.

(2) **"Adverse impact on visibility"** is defined in WAC 173-400-117.

(3) **"Air contaminant"** means dust, fumes, mist, smoke, other particulate matter, vapor, gas, odorous substance, or any combination thereof. **"Air pollutant"** means the same as **"air contaminant"**.

(4) **"Air pollution"** means the presence in the outdoor atmosphere of one or more air contaminants in sufficient quantities, and of such characteristics and duration as is, or is likely to be, injurious to human health, plant or animal life, or property, or which unreasonably

~~interferes with enjoyment of life and property. For the purposes of this chapter, air pollution shall not include air contaminants emitted in compliance with chapter 17.21 RCW, the Washington Pesticide Application Act, which regulates the application and control of the use of various pesticides.~~

~~(5) "Allowable emissions" means the emission rate of a source calculated using the maximum rated capacity of the source (unless the source is subject to federally enforceable limits which restrict the operating rate, or hours of operation, or both) and the most stringent of the following:~~

~~(a) The applicable standards as in 40 C.F.R. Part 60, 61, 62, or 63;~~

~~(b) Any applicable SIP emissions standard including those with a future compliance date; or~~

~~(c) The emissions rate specified as a federally enforceable approval condition, including those with a future compliance date.~~

~~(6) "Alternative emission limit" or "alternative emission limitation" means an emission limitation that applies to a source or an emissions unit only during a specifically defined transient mode of operation. An alternative emission limitation is a component of a continuously applicable emission limit. An alternative emission limit may be a numerical limit or a design characteristic of the emission unit and associated emission controls, work practices, or other operational standard, such as a control device operating range.~~

~~(7) "Ambient air" means the surrounding outside air.~~

~~(8) "Ambient air quality standard" means an established concentration, exposure time, and frequency of occurrence of air contaminant(s) in the ambient air which shall not be exceeded.~~

~~(9) "Approval order" is defined in "order of approval."~~

~~(10) "Attainment area" means a geographic area designated by EPA at 40 C.F.R. Part 81 as having attained the National Ambient Air Quality Standard for a given criteria pollutant.~~

~~(11) "Authority" means any air pollution control agency whose jurisdictional boundaries are coextensive with the boundaries of one or more counties.~~

~~(12) "Begin actual construction" means, in general, initiation of physical on-site construction activities on an emission unit that are of a permanent nature. Such activities include, but are not limited to, installation of building supports and foundations, laying underground pipe work and construction of permanent storage structures. With respect to a change in method of operations, this term refers to those on-site activities other than preparatory activities which mark the initiation of the change.~~

~~(13) "Best available control technology (BACT)" means an emission limitation based on the maximum degree of reduction for each air pollutant subject to regulation under chapter 70.94 RCW emitted from or which results from any new or modified stationary source, which the permitting authority, on a case-by-case basis, taking into account energy, environmental, and economic impacts and other costs, determines is achievable for such source or modification through application of production processes and available methods, systems, and techniques, including fuel cleaning, clean fuels, or treatment or innovative fuel combustion techniques for control of each such pollutant. In no event shall application of the "best available control technology" result in emissions of any pollutants which will exceed the emissions allowed by any applicable standard under 40 C.F.R. Part 60 and Part 61. Emissions from any source utilizing clean fuels, or any other means, to comply~~

with this paragraph shall not be allowed to increase above levels that would have been required under the definition of BACT in the federal Clean Air Act as it existed prior to enactment of the Clean Air Act Amendments of 1990.

(14) "~~Best available retrofit technology (BART)~~" means an emission limitation based on the degree of reduction achievable through the application of the best system of continuous emission reduction for each pollutant which is emitted by an existing stationary facility. The emission limitation must be established, on a case-by-case basis, taking into consideration the technology available, the costs of compliance, the energy and nonair quality environmental impacts of compliance, any pollution control equipment in use or in existence at the source, the remaining useful life of the source, and the degree of improvement in visibility which may reasonably be anticipated to result from the use of such technology.

(15) "~~Brake horsepower (BHP)~~" means the measure of an engine's horsepower without the loss in power caused by the gearbox, alternator, differential, water pump, and other auxiliary components.

(16) "~~Bubble~~" means a set of emission limits which allows an increase in emissions from a given emissions unit in exchange for a decrease in emissions from another emissions unit, pursuant to RCW 70.94.155 and WAC 173.400-120.

(17) "~~Capacity factor~~" means the ratio of the average load on equipment or a machine for the period of time considered, to the manufacturer's capacity rating of the machine or equipment.

(18) "~~Class I area~~" means any area designated under section 162 or 164 of the federal Clean Air Act (42 U.S.C., Sec. 7472 or 7474) as a Class I area. The following areas are the Class I areas in Washington state:

- (a) Alpine Lakes Wilderness;
- (b) Glacier Peak Wilderness;
- (c) Goat Rocks Wilderness;
- (d) Mount Adams Wilderness;
- (e) Mount Rainier National Park;
- (f) North Cascades National Park;
- (g) Olympic National Park;
- (h) Pasayten Wilderness; and
- (i) Spokane Indian Reservation.

(19) "~~Combustion and incineration units~~" means units using combustion for waste disposal, steam production, chemical recovery or other process requirements; but excludes outdoor burning.

(20)(a) "~~Commence~~" as applied to construction, means that the owner or operator has all the necessary preconstruction approvals or permits and either has:

(i) Begun, or caused to begin, a continuous program of actual on-site construction of the source, to be completed within a reasonable time; or

(ii) Entered into binding agreements or contractual obligations, which cannot be canceled or modified without substantial loss to the owner or operator, to undertake a program of actual construction of the source to be completed within a reasonable time.

(b) For the purposes of this definition, "necessary preconstruction approvals" means those permits or orders of approval required under federal air quality control laws and regulations, including state, local and federal regulations and orders contained in the SIP.

~~(21) "Concealment" means any action taken to reduce the observed or measured concentrations of a pollutant in a gaseous effluent while, in fact, not reducing the total amount of pollutant discharged.~~

~~(22) "Criteria pollutant" means a pollutant for which there is established a National Ambient Air Quality Standard at 40 C.F.R. Part 50. The criteria pollutants are carbon monoxide (CO), particulate matter, ozone (O₃), sulfur dioxide (SO₂), lead (Pb), and nitrogen dioxide (NO₂).~~

~~(23) "Director" means director of the Washington state department of ecology or duly authorized representative.~~

(24) "Dispersion technique" means a method that attempts to affect the concentration of a pollutant in the ambient air other than by the use of pollution abatement equipment or integral process pollution controls.

~~(25) "Ecology" means the Washington state department of ecology.~~

~~(26) "Electronic means" means email, fax, FTP site, or other electronic method approved by the permitting authority.~~

~~(27) "Emission" means a release of air contaminants into the ambient air.~~

~~(28) "Emission reduction credit (ERC)" means a credit granted pursuant to WAC 173-400-131. This is a voluntary reduction in emissions.~~

~~(29) "Emission standard," "emission limitation" and "emission limit" means a requirement established under the federal Clean Air Act or chapter 70.94 RCW which limits the quantity, rate, or concentration of emissions of air contaminants on a continuous basis, including any requirement relating to the operation or maintenance of a source to assure continuous emission reduction and any design, equipment, work practice, or operational standard adopted under the federal Clean Air Act or chapter 70.94 RCW.~~

(30) "Emission threshold" means an emission of a listed air contaminant at or above the following rates:

Air Contaminant	Annual Emission Rate
Carbon monoxide:	100 tons per year
Fluorides:	3 tons per year
Hydrogen sulfide (H ₂ S):	10 tons per year
Lead:	0.6 tons per year
Nitrogen oxides:	40 tons per year
Particulate matter (PM):	25 tons per year of PM emissions
	10 tons per year of PM-2.5
	15 tons per year of PM-10 emissions
Reduced sulfur compounds (including H ₂ S):	10 tons per year
Sulfur dioxide:	40 tons per year
Sulfuric acid mist:	7 tons per year
Total reduced sulfur (including H ₂ S):	10 tons per year
Volatile organic compounds:	40 tons per year

~~(31) "Emissions unit" or "emission unit" means any part of a stationary source or source which emits or would have the potential to~~

~~emit any pollutant subject to regulation under the federal Clean Air Act, chapter 70.94 or 70.98 RCW.~~

~~(32) "Excess emissions" means emissions of an air pollutant in excess of any applicable emission standard or an emission limit established in a permit or order, including an alternative emission limit.~~

(33) **"Excess stack height"** means that portion of a stack which exceeds the greater of sixty-five meters or the calculated stack height described in WAC 173-400-200(2).

(34) **"Existing stationary facility (facility)"** is defined in WAC 173-400-151.

~~(35) "Federal Clean Air Act (FCAA)" means the federal Clean Air Act, also known as Public Law 88-206, 77 Stat. 392, December 17, 1963, 42 U.S.C. 7401 et seq., as last amended by the Clean Air Act Amendments of 1990, P.L. 101-549, November 15, 1990.~~

(36) **"Federal Class I area"** means any federal land that is classified or reclassified Class I. The following areas are federal Class I areas in Washington state:

- (a) Alpine Lakes Wilderness;
- (b) Glacier Peak Wilderness;
- (c) Goat Rocks Wilderness;
- (d) Mount Adams Wilderness;
- (e) Mount Rainier National Park;
- (f) North Cascades National Park;
- (g) Olympic National Park; and
- (h) Pasayten Wilderness.

(37) **"Federal land manager"** means the secretary of the department with authority over federal lands in the United States.

~~(38) "Federally enforceable" means all limitations and conditions which are enforceable by EPA, including those requirements developed under 40 C.F.R. Parts 60, 61, 62 and 63, requirements established within the Washington SIP, requirements within any approval or order established under 40 C.F.R. 52.21 or under a SIP approved new source review regulation, emissions limitation orders issued under WAC 173-400-081(4), 173-400-082, or 173-400-091.~~

(39) **"Fossil fuel-fired steam generator"** means a device, furnace, or boiler used in the process of burning fossil fuel for the primary purpose of producing steam by heat transfer.

~~(40) "Fugitive dust" means a particulate emission made airborne by forces of wind, man's activity, or both. Unpaved roads, construction sites, and tilled land are examples of areas that originate fugitive dust. Fugitive dust is a type of fugitive emission.~~

~~(41) "Fugitive emissions" means emissions that could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening.~~

(42) **"General process unit"** means an emissions unit using a procedure or a combination of procedures for the purpose of causing a change in material by either chemical or physical means, excluding combustion.

~~(43) "Good engineering practice (GEP)" refers to a calculated stack height based on the equation specified in WAC 173-400-200(2)(a)(ii).~~

(44) **"Greenhouse gases (GHGs)"** includes carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride.

~~(45) "Hog fuel" (hogged fuel) means waste wood that is reduced in size to facilitate burning.~~

~~(46) "Incinerator" means a furnace used primarily for the thermal destruction of waste.~~

~~(47) "In operation" means engaged in activity related to the primary design function of the source.~~

(48) **"Mandatory Class I federal area"** means any area defined in Section 162(a) of the federal Clean Air Act (42 U.S.C., 7472(a)). The following areas are the mandatory Class I federal areas in Washington state:

- (a) Alpine Lakes Wilderness;
- (b) Glacier Peak Wilderness;
- (c) Goat Rocks Wilderness;
- (d) Mount Adams Wilderness;
- (e) Mount Rainier National Park;
- (f) North Cascades National Park;
- (g) Olympic National Park; and
- (h) Pasayten Wilderness;

~~(49) "Masking" means the mixing of a chemically nonreactive control agent with a malodorous gaseous effluent to change the perceived odor.~~

~~(50) "Materials handling" means the handling, transporting, loading, unloading, storage, and transfer of materials with no significant chemical or physical alteration.~~

~~(51) "Modification" means any physical change in, or change in the method of operation of, a stationary source that increases the amount of any air contaminant emitted by such source or that results in the emissions of any air contaminant not previously emitted. The term modification shall be construed consistent with the definition of modification in Section 7411, Title 42, United States Code, and with rules implementing that section.~~

~~(52) "National Ambient Air Quality Standard (NAAQS)" means an ambient air quality standard set by EPA at 40 C.F.R. Part 50 and includes standards for carbon monoxide (CO), particulate matter, ozone (O₃), sulfur dioxide (SO₂), lead (Pb), and nitrogen dioxide (NO₂).~~

~~(53) "National Emission Standards for Hazardous Air Pollutants (NESHAP)" means the federal rules in 40 C.F.R. Part 61.~~

~~(54) "National Emission Standards for Hazardous Air Pollutants for Source Categories" means the federal rules in 40 C.F.R. Part 63.~~

(55) **"Natural conditions"** means naturally occurring phenomena that reduce visibility as measured in terms of light extinction, visual range, contrast, or coloration.

~~(56) "New source" means:~~

~~(a) The construction or modification of a stationary source that increases the amount of any air contaminant emitted by such source or that results in the emission of any air contaminant not previously emitted; and~~

~~(b) Any other project that constitutes a new source under the federal Clean Air Act.~~

~~(57) "New Source Performance Standards (NSPS)" means the federal rules in 40 C.F.R. Part 60.~~

~~(58) "Nonattainment area" means a geographic area designated by EPA at 40 C.F.R. Part 81 as exceeding a National Ambient Air Quality Standard (NAAQS) for a given criteria pollutant. An area is nonattainment only for the pollutants for which the area has been designated nonattainment.~~

~~(59) "Nonroad engine" means:~~

~~(a) Except as discussed in (b) of this subsection, a nonroad engine is any internal combustion engine.~~

~~(i) In or on a piece of equipment that is self-propelled or serves a dual purpose by both propelling itself and performing another function (such as garden tractors, off-highway mobile cranes and bulldozers); or~~

~~(ii) In or on a piece of equipment that is intended to be propelled while performing its function (such as lawnmowers and string trimmers); or~~

~~(iii) That, by itself or in or on a piece of equipment, is portable or transportable, meaning designed to be and capable of being carried or moved from one location to another. Indicia of transportability include, but are not limited to, wheels, skids, carrying handles, dolly, trailer, or platform.~~

~~(b) An internal combustion engine is not a nonroad engine if:~~

~~(i) The engine is used to propel a motor vehicle or a vehicle used solely for competition, or is subject to standards promulgated under section 202 of the federal Clean Air Act (42 U.S.C., Sec. 7521); or~~

~~(ii) The engine is regulated by a New Source Performance Standard promulgated under section 111 of the federal Clean Air Act (42 U.S.C., Sec. 7411); or~~

~~(iii) The engine otherwise included in (a)(iii) of this subsection remains or will remain at a location for more than twelve consecutive months or a shorter period of time for an engine located at a seasonal source. A location is any single site at a building, structure, facility, or installation. Any engine (or engines) that replaces an engine at a location and that is intended to perform the same or similar function as the engine replaced will be included in calculating the consecutive time period. An engine located at a seasonal source is an engine that remains at a seasonal source during the full annual operating period of the seasonal source. A seasonal source is a stationary source that remains in a single location on a permanent basis (i.e., at least two years) and that operates at that single location approximately three months (or more) each year. This paragraph does not apply to an engine after the engine is removed from the location.~~

~~(60) "Notice of construction application" means a written application to allow construction of a new source, modification of an existing stationary source or replacement or substantial alteration of control technology at an existing stationary source.~~

~~(61) "Opacity" means the degree to which an object seen through a plume is obscured, stated as a percentage.~~

~~(62) "Outdoor burning" means the combustion of material in an open fire or in an outdoor container, without providing for the control of combustion or the control of the emissions from the combustion. Waste wood disposal in wigwam burners or silo burners is not considered outdoor burning.~~

~~(63) "Order" means any order issued by ecology or a local air authority pursuant to chapter 70.94 RCW, including, but not limited to RCW 70.94.332, 70.94.152, 70.94.153, 70.94.154, and 70.94.141(3), and includes, where used in the generic sense, the terms order, corrective action order, order of approval, and regulatory order.~~

~~(64) "Order of approval" or "approval order" means a regulatory order issued by a permitting authority to approve the notice of construction application for a proposed new source or modification, or~~

the replacement or substantial alteration of control technology at an existing stationary source.

(65) "Ozone depleting substance" means any substance listed in Appendices A and B to Subpart A of 40 C.F.R. Part 82.

(66) "Particulate matter" or "particulates" means any airborne finely divided solid or liquid material with an aerodynamic diameter smaller than 100 micrometers.

(67) "Particulate matter emissions" means all finely divided solid or liquid material, other than uncombined water, emitted to the ambient air as measured by applicable reference methods, or an equivalent or alternative method specified in Title 40, chapter I of the Code of Federal Regulations or by a test method specified in the SIP.

(68) "Parts per million (ppm)" means parts of a contaminant per million parts of gas, by volume, exclusive of water or particulates.

(69) "Permitting authority" means ecology or the local air pollution control authority with jurisdiction over the source.

(70) "Person" means an individual, firm, public or private corporation, association, partnership, political subdivision, municipality, or government agency.

(71) "PM-10" means particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers as measured by a reference method based on 40 C.F.R. Part 50 Appendix J and designated in accordance with 40 C.F.R. Part 53 or by an equivalent method designated in accordance with 40 C.F.R. Part 53.

(72) "PM-10 emissions" means finely divided solid or liquid material, including condensable particulate matter, with an aerodynamic diameter less than or equal to a nominal 10 micrometers emitted to the ambient air as measured by an applicable reference method, or an equivalent or alternate method, specified in 40 C.F.R. Part 51, Appendix M (in effect on the date in WAC 173-400-025) or by a test method specified in the SIP.

(73) "PM-2.5" means particulate matter with an aerodynamic diameter less than or equal to a nominal 2.5 micrometers as measured by a reference method based on 40 C.F.R. Part 50 Appendix I and designated in accordance with 40 C.F.R. Part 53 or by an equivalent method designated in accordance with 40 C.F.R. Part 53.

(74) "PM-2.5 emissions" means finely divided solid or liquid material, including condensable particulate matter, with an aerodynamic diameter less than or equal to a nominal 2.5 micrometers emitted to the ambient air as measured by an applicable reference method, or an equivalent or alternate method, specified in 40 C.F.R. Part 51 (in effect on the date in WAC 173-400-025) or by a test method specified in the SIP.

(75) "Portable source" means a type of stationary source which emits air contaminants only while at a fixed location but which is capable of being transported to various locations. Examples include a portable asphalt plant or a portable package boiler.

(76) "Potential to emit" means the maximum capacity of a source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design only if the limitation or the effect it would have on emissions is enforceable. Secondary emissions do not count in determining the potential to emit of a source.

- ~~(77) "Prevention of significant deterioration (PSD)" means the program in WAC 173-400-700 to 173-400-750.~~
- (78) "Projected width" means that dimension of a structure determined from the frontal area of the structure, projected onto a plane perpendicular to a line between the center of the stack and the center of the building.
- (79) "Reasonably attributable" means attributable by visual observation or any other technique the state deems appropriate.
- ~~(80) "Reasonably available control technology (RACT)" means the lowest emission limit that a particular source or source category is capable of meeting by the application of control technology that is reasonably available considering technological and economic feasibility. RACT is determined on a case-by-case basis for an individual source or source category taking into account the impact of the source upon air quality, the availability of additional controls, the emission reduction to be achieved by additional controls, the impact of additional controls on air quality, and the capital and operating costs of the additional controls. RACT requirements for any source or source category shall be adopted only after notice and opportunity for comment are afforded.~~
- ~~(81) "Regulatory order" means an order issued by a permitting authority that requires compliance with:~~
- ~~(a) Any applicable provision of chapter 70.94 RCW or rules adopted there under; or~~
- ~~(b) Local air authority regulations adopted by the local air authority with jurisdiction over the sources to whom the order is issued.~~
- ~~(82) "Secondary emissions" means emissions which would occur as a result of the construction or operation of a major stationary source or major modification, but do not come from the major stationary source or major modification itself. Secondary emissions must be specific, well defined, quantifiable, and impact the same general area as the major stationary source or major modification which causes the secondary emissions. Secondary emissions include emissions from any off-site support facility which would not be constructed or increase its emissions except as a result of the construction or operation of the major stationary source or major modification. Secondary emissions do not include any emissions which come directly from a mobile source such as emissions from the tailpipe of a motor vehicle, from a train, or from a vessel.~~
- ~~(83) "Shutdown" means, generally, the cessation of operation of a stationary source or emission unit for any reason.~~
- ~~(84) "Source" means all of the emissions unit(s) including quantifiable fugitive emissions, that are located on one or more contiguous or adjacent properties, and are under the control of the same person or persons under common control, whose activities are ancillary to the production of a single product or functionally related groups of products.~~
- ~~(85) "Source category" means all sources of the same type or classification.~~
- ~~(86) "Stack" means any point in a source designed to emit solids, liquids, or gases into the air, including a pipe or duct.~~
- ~~(87) "Stack height" means the height of an emission point measured from the ground-level elevation at the base of the stack.~~
- ~~(88) "Standard conditions" means a temperature of 20°C (68°F) and a pressure of 760 mm (29.92 inches) of mercury.~~

~~(89) "Startup" means, generally, the setting in operation of a stationary source or emission unit for any reason.~~

~~(90) "State implementation plan (SIP)" or "Washington SIP" means the Washington SIP in 40 C.F.R. Part 52, Subpart WW. The SIP contains state, local and federal regulations and orders, the state plan and compliance schedules approved and promulgated by EPA, for the purpose of implementing, maintaining, and enforcing the National Ambient Air Quality Standards.~~

~~(91) "Stationary source" means any building, structure, facility, or installation which emits or may emit any air contaminant. This term does not include emissions resulting directly from an internal combustion engine for transportation purposes or from a nonroad engine or nonroad vehicle as defined in Section 216(11) of the federal Clean Air Act (42 U.S.C., 7550(11)).~~

~~(92) "Sulfuric acid plant" means any facility producing sulfuric acid by the contact process or by burning elemental sulfur, alkylation acid, hydrogen sulfide, or acid sludge.~~

~~(93) "Synthetic minor" means any source whose potential to emit has been limited below applicable thresholds by means of an enforceable order, rule, or approval condition.~~

~~(94) "Total reduced sulfur (TRS)" means the sum of the sulfur compounds hydrogen sulfide, mercaptans, dimethyl sulfide, dimethyl disulfide, and any other organic sulfides emitted and measured by 40 C.F.R. Part 60, Appendix A, Test Method 16 (in effect on the date in WAC 173-400-025) or an EPA approved equivalent method and expressed as hydrogen sulfide.~~

~~(95) "Total suspended particulate" means particulate matter as measured by the method described in 40 C.F.R. Part 50 Appendix B.~~

~~(96) "Toxic air pollutant (TAP)" or "toxic air contaminant" means any toxic air pollutant listed in WAC 173-460-150. The term toxic air pollutant may include particulate matter and volatile organic compounds if an individual substance or a group of substances within either of these classes is listed in WAC 173-460-150. The term toxic air pollutant does not include particulate matter and volatile organic compounds as generic classes of compounds.~~

~~(97) "Transient mode of operation" means a short-term operating period of a source or an emission unit with a specific beginning and end, such as startup, shutdown, or maintenance.~~

~~(98) "Unclassifiable area" means an area that cannot be designated attainment or nonattainment on the basis of available information as meeting or not meeting the National Ambient Air Quality Standard for the criteria pollutant and that is listed by EPA at 40 C.F.R. Part 81.~~

~~(99) "United States Environmental Protection Agency (USEPA)" shall be referred to as EPA.~~

~~(100) "Useful thermal energy" means energy (steam, hot water, or process heat) that meets the minimum operating temperature, flow, and/or pressure required by any system that uses energy provided by the affected boiler or process heater.~~

~~(101) "Visibility impairment" means any humanly perceptible change in visibility (light extinction, visual range, contrast, or coloration) from that which would have existed under natural conditions.~~

~~(102) "Volatile organic compound (VOC)" means any carbon compound that participates in atmospheric photochemical reactions.~~

~~(a) Exceptions. The following compounds are not a VOC: Acetone; carbon monoxide; carbon dioxide; carbonic acid; metallic carbides or~~

carbonates; ammonium carbonate, methane; ethane; methylene chloride (dichloromethane); 1,1,1-trichloroethane (methyl chloroform); 1,1,2-trichloro-1,2,2-trifluoroethane (CEC-113); trichlorofluoromethane (CEC-11); dichlorodifluoromethane (CEC-12); chlorodifluoromethane (HCEC-22); trifluoromethane (HEC-23); 1,2-dichloro 1,1,2,2-tetrafluoroethane (CEC-114); chloropentafluoroethane (CEC-115); 1,1,1-trifluoro 2,2-dichloroethane (HCEC-123); 1,1,1,2-tetrafluoroethane (HEC-134a); 1,1-dichloro 1-fluoroethane (HCEC-141b); 1-chloro 1,1-difluoroethane (HCEC-142b); 2-chloro 1,1,1,2-tetrafluoroethane (HCEC-124); pentafluoroethane (HEC-125); 1,1,2,2-tetrafluoroethane (HEC-134); 1,1,1-trifluoroethane (HEC-143a); 1,1-difluoroethane (HEC-152a); parachlorobenzotrifluoride (PCBTF); cyclic, branched, or linear completely methylated siloxanes; perchloroethylene (tetrachloroethylene); 3,3-dichloro-1,1,1,2,2-pentafluoropropane (HCEC-225ca); 1,3-dichloro-1,1,2,2,3-pentafluoropropane (HCEC-225cb); 1,1,1,2,3,4,4,5,5,5-decafluoropentane (HEC 43-10mee); difluoromethane (HEC-32); ethylfluoride (HEC-161); 1,1,1,3,3,3-hexafluoropropane (HEC-236fa); 1,1,2,2,3-pentafluoropropane (HEC-245ca); 1,1,2,3,3-pentafluoropropane (HEC-245ea); 1,1,1,2,3-pentafluoropropane (HEC-245eb); 1,1,1,3,3-pentafluoropropane (HEC-245fa); 1,1,1,2,3,3-hexafluoropropane (HEC-236ea); 1,1,1,3,3-pentafluorobutane (HEC-365mfc); chlorofluoromethane (HCEC-31); 1-chloro-1-fluoroethane (HCEC-151a); 1,2-dichloro-1,1,2-trifluoroethane (HCEC-123a); 1,1,1,2,2,3,3,4,4-nonafluoro-4-methoxy-butane ($C_4F_9OCH_3$ or HFE-7100); 2-(difluoromethoxymethyl)-1,1,1,2,3,3,3-heptafluoropropane ($(CF_3)_2CFCE_2OCH_3$); 1-ethoxy-1,1,2,2,3,3,4,4,4-nonafluorobutane ($C_4F_9OC_2H_5$ or HFE-7200); 2-(ethoxydifluoromethyl)-1,1,1,2,3,3,3-heptafluoropropane ($(CF_3)_2CFCE_2OC_2H_5$); methyl acetate; 1,1,1,2,2,3,3-heptafluoro-3-methoxy-propane ($n-C_3F_7OCH_3$ or HFE-7000); 3-ethoxy-1,1,1,2,3,4,4,5,5,6,6,6-dodecafluoro-2-(trifluoromethyl) hexane (HFE-7500); 1,1,1,2,3,3,3-heptafluoropropane (HEC 227ea); methyl formate ($HCOOCH_3$); 1,1,1,2,2,3,4,5,5,5-decafluoro-3-methoxy-4-trifluoromethyl-pentane (HFE-7300); dimethyl carbonate; propylene carbonate; trans-1,3,3,3-tetrafluoropropene; HCF_2OCF_2H (HFE-134); $HCF_2OCF_2OCF_2H$ (HFE-236cal2); $HCF_2OCF_2CF_2OCF_2H$ (HFE-338pcc13); $HCF_2OCF_2OCF_2CF_2OCF_2H$ (H-Galden 1040x or H-Galden ZT 130 (or 150 or 180)); trans 1-chloro-3,3,3-trifluoroprop-1-ene; 2,3,3,3-tetrafluoropropene; 2-amino-2-methyl-1-propanol; t-butyl acetate; 1,1,2,2-tetrafluoro-1-(2,2,2-trifluoroethoxy) ethane; and perfluorocarbon compounds that fall into these classes:

(i) Cyclic, branched, or linear completely fluorinated alkanes;
(ii) Cyclic, branched, or linear completely fluorinated ethers with no unsaturations;

(iii) Cyclic, branched, or linear completely fluorinated tertiary amines with no unsaturations; and

(iv) Sulfur containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine.

(b) For the purpose of determining compliance with emission limits, VOC will be measured by the appropriate methods in 40 C.F.R. Part 60, Appendix A (in effect on the date in WAC 173-400-025). Where the method also measures compounds with negligible photochemical reactivity, these negligibly reactive compounds may be excluded as VOC if the amount of the compounds is accurately quantified, and the exclusion is approved by ecology, the authority, or EPA.

(c) As a precondition to excluding these negligibly reactive compounds as VOC or at any time thereafter, ecology or the authority may

~~require an owner or operator to provide monitoring or testing methods and results demonstrating, to the satisfaction of ecology, the authority, or EPA the amount of negligibly reactive compounds in the source's emissions.~~

~~(103) "Wigwam" or "silo burner" means a cone-shaped or cylindrical structure that burns waste wood for disposal. A silo burner is a cylinder and may be made with refractory material rather than metal.~~

~~(104) "Wood-fired boiler" means an enclosed device using controlled flame combustion of wood or waste wood with the primary purpose of recovering thermal energy in the form of a steam or hot water boiler that burns wood or waste wood for fuel for the primary purpose of producing hot water or steam by heat transfer. Controlled flame combustion refers to a steady-state, or near steady-state, process wherein fuel and/or air feed rates are controlled.~~

(105) **"Waste wood"** means wood pieces or particles generated as a by-product or waste from the manufacturing of wood products, and the handling and storage of raw materials, trees, and stumps. This includes, but is not limited to, sawdust, chips, shavings, bark, pulp, log sort yard waste, and wood materials from forest health logging, land clearing or pruning, but does not include wood pieces or particles containing chemical preservatives such as creosote, pentachlorophenol, or copper-chrome-arsenate.

[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-030, filed 8/16/18, effective 9/16/18; WSR 12-24-027 (Order 11-10), § 173-400-030, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-030, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.395 and 70.94.331. WSR 07-11-039 (Order 06-03), § 173-400-030, filed 5/8/07, effective 6/8/07. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-030, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-030, filed 8/15/01, effective 9/15/01. Statutory Authority: RCW 70.94.152. WSR 98-01-183 (Order 96-01), § 173-400-030, filed 12/23/97, effective 1/23/98. Statutory Authority: Chapter 70.94 RCW. WSR 96-19-054 (Order 94-35), § 173-400-030, filed 9/13/96, effective 10/14/96; WSR 95-07-126 (Order 93-40), § 173-400-030, filed 3/22/95, effective 4/22/95; WSR 93-18-007 (Order 93-03), § 173-400-030, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-030, filed 2/19/91, effective 3/22/91. Statutory Authority: RCW 70.94.331, 70.94.395 and 70.94.510. WSR 85-06-046 (Order 84-48), § 173-400-030, filed 3/6/85. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-030, filed 4/15/83. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-030, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-030, filed 5/8/79; Order DE 76-38, § 173-400-030, filed 12/21/76. Formerly WAC 18-04-030.]

~~**WAC 173-400-035 Nonroad engines.** (1) **Applicability.** This section applies to any nonroad engines as defined in WAC 173-400-030, except for:~~

~~(a) Any nonroad engine that is:~~

(i) In or on a piece of equipment that is self-propelled or serves a dual purpose by both propelling itself and performing another function; or

(ii) In or on a piece of equipment that is intended to be propelled while performing its function.

(b) Nonroad engines with a cumulative maximum rated brake horsepower of 500 BHP or less.

(c) Engines being stored in work centers, garages, or engine pool sites prior to being dispatched to the field for use and that do not provide back-up power at the work center, garage, or engine pool. Such engines may be operated at these facilities only for the purpose of engine maintenance, testing, and repair.

(d) A back-up nonroad engine demonstrated to have the same or lower emissions than the primary power nonroad engine.

(2) Nonroad engines are not subject to:

(a) New source review.

(b) Control technology determinations.

(c) Emission limits set by the SIP.

(d) Chapter 173-460 WAC.

(3) Fuel standards. All nonroad engines must use ultra low sulfur diesel or ultra low sulfur biodiesel (a sulfur content of 15 ppm or 0.0015% sulfur by weight or less), gasoline, natural gas, propane, liquefied petroleum gas (LPG), hydrogen, ethanol, methanol, or liquefied/compressed natural gas (LNG/CNG). A facility that receives deliveries of only ultra low sulfur diesel or ultra low sulfur biodiesel is deemed to be compliant with this fuel standard.

(4) > 500 and ≤ 2000 BHP. This section applies to a project that requires the installation and operation of nonroad engines with a cumulative maximum rated brake horsepower greater than 500 BHP and less than or equal to 2000 BHP.

(a) Notification of intent to operate is required before operations begin.

The owner or operator must notify the permitting authority of their intent to operate prior to beginning operation. The notice must contain the following information:

(i) Name and address of owner or operator;

(ii) Site address or location;

(iii) Date of equipment arrival at the site;

(iv) Cumulative engine maximum rated BHP.

(b) Recordkeeping. For each site, the owner or operator must record the following information for each nonroad engine:

(i) Site address or location;

(ii) Date of equipment arrival at the site;

(iii) Date of equipment departure from the site;

(iv) Engine function or purpose;

(v) Identification of each component as follows:

(A) Equipment manufacturer, model number and its unique serial number;

(B) Engine model year;

(vi) Type of fuel used with fuel specifications (sulfur content, cetane number, etc.).

(c) Record retention requirements. The owner or operator must keep the records of the current engine and equipment activity in hard copy or electronic form. These records can be maintained on-site or off-site for at least five years and must be readily available to the permitting authority on request.

(5) > 2000 BHP. This section applies to a project that requires the installation and operation of nonroad engines with a cumulative maximum rated brake horsepower greater than 2000 BHP.

(a) Notification of intent to operate.

(i) Prior to operation, the owner or operator must notify the permitting authority of the intent to operate and supply sufficient information to enable the permitting authority to determine that the operation will comply with national ambient air quality standards as regulated by WAC 173-400-113 (3) and (4).

(ii) The notification must contain, at a minimum, the information in subsection (4)(a) of this section.

(b) Approval is required before operations begin. The owner or operator must obtain written nonroad engine approval to operate, from the permitting authority, prior to operation.

(c) Recordkeeping. The owner or operator must meet all of the requirements of subsection (4)(b) and (c) of this section.

(6) Integrated review. Applicants seeking approval to construct or modify a stationary source that requires review under WAC 173-400-110 or 173-400-560 and to operate one or more nonroad engines in conjunction with the new or modified stationary source may elect to integrate the reviews. The notification process for integrated review must comply with the new source review public involvement procedures for the stationary source as applicable (i.e., WAC 173-400-171 or 173-400-740).

(7) Enforcement. All persons who receive a nonroad engine approval to operate must comply with all conditions contained in the approval.

(8) Permitting authority review period. Within fifteen days after receiving a complete notice of intent to operate, the permitting authority must either issue the approval to operate or notify the applicant that operation must not start until the permitting authority has set specific operating conditions. The permitting authority must promptly provide copies of the final decision to the applicant.

(9) Conditions to assure compliance with NAAQS. Subject to the limitations of subsection (2) of this section, the permitting authority may set specific conditions for operation as necessary to ensure that the nonroad engines do not cause or contribute to a violation of National Ambient Air Quality Standards.

(10) Appeals. Final decisions and orders of ecology or a permitting authority may be appealed to the pollution control hearings board as provided in chapters 43.21B RCW and 371-08 WAC.

(11) Change of conditions. The owner or operator may request, at any time, a change in conditions of an approval to operate. The permitting authority may approve the request provided that the permitting authority finds that the operation will comply with WAC 173-400-113 (3) and (4).

[Statutory Authority: Chapter 70.94 RCW, WSR 18-17-111 (Order 15-07), § 173-400-035, filed 8/16/18, effective 9/16/18; WSR 11-06-060 (Order 09-01), § 173-400-035, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.181, [70.94.1152, [70.94.1331, [70.94.1650, [70.94.1745, [70.94.1892, [70.94.1011. WSR 07-19-005 (Order 07-10), § 173-400-035, filed 9/6/07, effective 10/7/07. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.1152, [70.94.1331, [70.94.1510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-035, filed 8/15/01, effective 9/15/01.]

~~**WAC 173-400-036 Relocation of portable sources. (1) Applicability.**~~

~~(a) Portable sources that meet the requirements of this section may without obtaining a site-specific or permitting authority-specific order of approval relocate and operate in any jurisdiction in which the permitting authority has adopted this section by reference. The owner or operator of a portable source may file a new notice of construction application in compliance with WAC 173-400-110 each time the portable source relocates in lieu of participating in the inter-jurisdictional provisions in this section.~~

~~(b) Permitting authority participation in the inter-jurisdictional provisions of this section is optional. This section applies only in those jurisdictions where the permitting authority has adopted it. Nothing in this section affects a permitting authority's ability to enter into an agreement with another permitting authority to allow inter-jurisdictional relocation of a portable source under conditions other than those listed here except that subsection (2) of this section applies statewide.~~

~~(c) This section applies to sources that move from the jurisdiction of one permitting authority to the jurisdiction of another permitting authority, inter-jurisdictional relocation. This section does not apply to intra-jurisdictional relocation.~~

~~(d) Engines subject to WAC 173-400-035 Nonroad engines are not portable sources subject to this section.~~

~~**(2) Portable sources in nonattainment areas.** If a portable source is locating in a nonattainment area and if the source emits the pollutants or pollutant precursors for which the area is classified as non-attainment, then the source must acquire a site-specific order of approval.~~

~~**(3) Major stationary sources.** If a portable source is a major stationary source then it must also comply with WAC 173-400-700 through 173-400-750 as applicable.~~

~~**(4) Relocation requirements.** Portable sources are allowed to operate at a new location without obtaining an order of approval from the permitting authority with jurisdiction over the new location provided that:~~

~~(a) A permitting authority in Washington state issued a notice of construction order of approval for the portable source after July 1, 2010, identifying the emission units as a "portable source";~~

~~(b) The owner/operator of the portable source submits a relocation notice on a form provided by the permitting authority and a copy of the applicable portable source order of approval to the permitting authority with jurisdiction over the intended operation location a minimum of fifteen calendar days before the portable source begins operation at the new location;~~

~~(c) The owner/operator submits the emission inventory required under WAC 173-400-105 to each permitting authority in whose jurisdiction the portable source operated during the preceding year. The data must be sufficient in detail to enable each permitting authority to calculate the emissions within its jurisdiction and the yearly aggregate.~~

~~(d) Operation at any location under this provision is limited to one year or less. Operations lasting more than one year must obtain a site specific order of approval.~~

~~**(5) Enforcement of the order of approval.** The permitting authority with jurisdiction over the location where a portable source is operating has authority to enforce the conditions of the order of approval.~~

173-400-040 General Standards for Maximum Emissions.

(1) Visible emissions. No person shall cause or permit the emission for more than three minutes, in any one hour, of an air contaminant from any emissions unit which at the emission point, or within a reasonable distance of the emission point, exceeds twenty percent opacity except:

(a) When the emissions occur due to soot blowing/grate cleaning and the operator can demonstrate that the emissions will not exceed twenty percent opacity for more than fifteen minutes in any eight consecutive hours. The intent of this provision is to permit the soot blowing and grate cleaning necessary to the operation of boiler facilities. This practice, except for testing and trouble shooting, is to be scheduled for the same approximate times each day and ecology or the authority be advised of the schedule.

(b) When the owner or operator of a source supplies valid data to show that the presence of uncombined water is the only reason for the opacity to exceed twenty percent.

State effective: 3/22/91; EPA effective: 6/2/95

~~val that authorizes the portable source operation, regardless of which permitting authority issued the order of approval. All persons who receive an order of approval must comply with all approval conditions contained in the order of approval.~~

~~(6) **Change of conditions to orders of approval.** To change the conditions in an order of approval, the owner/operator must obtain a new order of approval from the permitting authority with jurisdiction over the portable source.~~

~~(7) **Portable source modification.** Prior to beginning actual construction or installation of a modification of a portable source, the owner/operator must obtain a new order of approval from the permitting authority with jurisdiction over the portable source.~~

~~[Statutory Authority: Chapter 70.94 RCW WSR 12-24-027 (Order 11-10), § 173-400-036, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-036, filed 3/1/11, effective 4/1/11.]~~

WAC 173-400-040 General standards for maximum emissions. (1)
General requirements.

(a) All sources and emissions units are required to meet the emission standards of this chapter. Where an emission standard listed in another chapter is applicable to a specific emissions unit, such standard takes precedence over a general emission standard listed in this chapter.

(b) When two or more emissions units are connected to a common stack and the operator elects not to provide the means or facilities to sample emissions from the individual emissions units, and the relative contributions of the individual emissions units to the common discharge are not readily distinguishable, then the emissions of the common stack must meet the most restrictive standard of any of the connected emissions units.

(c) All emissions units are required to use reasonably available control technology (RACT) which may be determined for some sources or source categories to be more stringent than the applicable emission limitations of any chapter of Title 173 WAC. Where current controls are determined to be less than RACT, the permitting authority shall, as provided in RCW 70.94.154, define RACT for each source or source category and issue a rule or regulatory order requiring the installation of RACT.

~~(2) **Visible emissions.** No person shall cause or allow the emission for more than three minutes, in any one hour, of an air contaminant from any emissions unit which at the emission point, or within a reasonable distance of the emission point, exceeds twenty percent opacity as determined by ecology method 9A. The following are exceptions to this standard:~~

~~(a) Soot blowing or grate cleaning alternate visible emission standard.~~

~~(i) This provision is in effect until the effective date of EPA's removal of the September 20, 1993, version of WAC 173-400-107 from the SIP. The opacity emission standard in subsection (2) of this section shall apply except when the emissions occur due to soot blowing/grate cleaning and the operator can demonstrate that the emissions will not exceed twenty percent opacity for more than fifteen minutes in any eight consecutive hours. The intent of this provision is to allow the soot blowing and grate cleaning necessary to the operation of boiler facilities. This practice, except for testing and trouble shooting, is~~

to be scheduled for the same approximate times each day and the permitting authority must be advised of the schedule.

(ii) This provision takes effect on the effective date of EPA's removal of the September 20, 1993, version of WAC 173-400-107 from the SIP. For emissions that occur due to soot blowing or grate cleaning of a hog fuel or wood-fired boiler: Visible emissions (as determined by ecology method 9A) shall not exceed twenty percent opacity; except that opacity shall not exceed forty percent for up to a fifteen minute period in any eight consecutive hours. For this provision to apply, the owner or operator must:

(A) Schedule the soot blowing and/or grate cleaning for the same approximate time(s) each day;

(B) Notify the permitting authority in writing of the schedule before using the forty percent standard; and

(C) Maintain contemporaneous records sufficient to demonstrate compliance. Records must include the date, start time, and stop time of each episode, and the results of opacity readings conducted during this time.

(b) When the owner or operator of a source supplies valid data to show that the presence of uncombined water is the only reason for the opacity to exceed twenty percent or an alternative opacity standard established in this section.

(c) When two or more emission units are connected to a common stack, the permitting authority may allow or require the use of an alternate time period if it is more representative of normal operations.

(d) When an alternative opacity limit has been established per RCW 70.94.331 (2)(c), WAC 173-400-081(4) or 173-400-082.

(e) Alternative visible emission standard for a hog fuel or wood-fired boiler in operation before January 24, 2018. This provision takes effect on the effective date of EPA's removal of the September 20, 1993, version of WAC 173-400-107 from the SIP. For emissions that occur due to planned startup or shutdown of a hog fuel or wood-fired boiler with dry particulate matter controls, an owner or operator may use the alternative standard in this subsection when all of the following requirements are met.

Note: This subsection does not apply to a combustion unit with wet particulate matter controls.

(i) A planned startup or shutdown means that the owner or operator notifies the permitting authority:

(A) At least twenty-four hours prior to the planned boiler start-up or shutdown; or

(B) Within two hours after restarting the boiler for a startup within twenty-four hours after the end of an unplanned shutdown (i.e., malfunction or upset).

Note: A shutdown due to a malfunction is part of the malfunction.

(ii) Startup begins when fuel is ignited in the boiler fire box.

(iii) Startup ends:

(A) When the boiler starts supplying useful thermal energy; or

(B) Four hours after the boiler starts supplying useful thermal energy if the facility follows the work practices in (e)(vi)(B) of this subsection.

(iv) Shutdown begins when the boiler no longer supplies useful thermal energy, or when no fuel is being fed to the boiler or process heater, whichever is earlier.

(v) Shutdown ends when the boiler or process heater no longer supplies useful thermal energy and no fuel is being combusted in the boiler.

(vi) The facility complies with one of the following requirements:

(A) Visible emissions during startup or shutdown shall not exceed forty percent opacity for more than three minutes in any hour, as determined by ecology method 9A; or

(B) During startup or shutdown, the owner or operator shall:

(I) Operate all continuous monitoring systems;

(II) In the boiler, use only clean fuel identified in 5.b. in Table 3 in 40 C.F.R. Part 63, Subpart DDDDD;

(III) Engage all applicable control devices so as to comply with the twenty percent opacity standard within four hours of the start of supplying useful thermal energy;

(IV) Engage and operate particulate matter control within one hour of first feeding fuels that are not clean fuels; and

(V) Develop and implement a written startup and shutdown plan. The plan must minimize the startup period according to the manufacturer's recommended procedure. In the absence of manufacturer's recommendation, the owner or operator shall use the recommended startup procedure for a unit of a similar design. The plan must be maintained on-site and available upon request for public inspection.

(vii) The facility maintains records sufficient to demonstrate compliance with (e)(i) through (v) of this subsection. The records must include the following:

(A) The date and time of notification of the permitting authority;

(B) The date and time when startup and shutdown began;

(C) The date and time when startup and shutdown ended;

(D) The compliance option in (e)(vi) of this subsection that was chosen (either (A) or (B)) and documentation of how the conditions of that option were met.

(f) Furnace refractory alternative visible emission standard. This provision takes effect on the effective date of EPA's removal of the September 20, 1993, version of WAC 173-400-107 from the SIP. For emissions that occur during curing of furnace refractory in a lime kiln or boiler, visible emissions (as determined by ecology method 9A) shall not exceed forty percent opacity for more than three minutes in any hour, except when (b) of this subsection applies. For this provision to apply, the owner or operator must meet all of the following requirements:

(i) The total duration of refractory curing shall not exceed thirty-six hours; and

(ii) Use only clean fuel identified in 5.b. in Table 3 in 40 C.F.R. Part 63, Subpart DDDDD; and

(iii) The owner or operator provides a copy of the manufacturer's instructions on curing refractory to the permitting authority; and

(iv) The manufacturer's instructions on curing refractory must be followed, including all instructions on temperature increase rates and holding temperatures and time; and

(v) The emission controls must be engaged as soon as possible during the curing process; and

(vi) The permitting authority must be notified at least one working day prior to the start of the refractory curing process.

(g) Visible emissions reader certification testing. Visible emissions from the "smoke generator" used during testing and certifying visible emission readers are exempt from the twenty percent opacity limit. Testing must follow testing and certification requirements in 40 C.F.R. Part 60, Appendix A, Test Method 9 (in effect on the date in

~~WAC 173-400-025) and Source Test Methods 9A and 9B in Source Test Manual - Procedures for Compliance Testing, state of Washington, department of ecology, as of September 20, 2004, on file at ecology.~~

~~(h) Military training exercises. Visible emissions during military obscurant training exercises are exempt from the twenty percent opacity limit when the following requirements are met:~~

~~(i) No visible emissions shall cross the boundary of the military training site/reservation.~~

~~(ii) The operation shall have in place methods, which have been reviewed and approved by the permitting authority, to detect changes in weather that would cause the obscurant to cross the site boundary either during the course of the exercise or prior to the start of the exercise. The approved methods shall include provisions that result in cancellation of the training exercise, cease the use of obscurants during the exercise until weather conditions would allow such training to occur without causing obscurant to leave the site boundary of the military site/reservation.~~

~~(i) Firefighter training. Visible emissions from fixed and mobile firefighter training facilities occurring during the training of firefighters are exempt from the twenty percent opacity limit. Compliance with chapter 173-425 WAC is required.~~

~~(3) **Fallout.** No person shall cause or allow the emission of particulate matter from any source to be deposited beyond the property under direct control of the owner or operator of the source in sufficient quantity to interfere unreasonably with the use and enjoyment of the property upon which the material is deposited.~~

~~(4) **Fugitive emissions.** The owner or operator of any emissions unit engaging in materials handling, construction, demolition or other operation which is a source of fugitive emission:~~

~~(a) If located in an attainment area and not impacting any nonattainment area, shall take reasonable precautions to prevent the release of air contaminants from the operation.~~

~~(b) If the emissions unit has been identified as a significant contributor to the nonattainment status of a designated nonattainment area, the owner or operator shall be required to use reasonable and available control methods, which shall include any necessary changes in technology, process, or other control strategies to control emissions of the air contaminants for which nonattainment has been designated.~~

~~(5) **Odors.** Any person who shall cause or allow the generation of any odor from any source or activity which may unreasonably interfere with any other property owner's use and enjoyment of her or his property must use recognized good practice and procedures to reduce these odors to a reasonable minimum.~~

~~(6) **Emissions detrimental to persons or property.** No person shall cause or allow the emission of any air contaminant from any source if it is detrimental to the health, safety, or welfare of any person, or causes damage to property or business.~~

~~(7) **Sulfur dioxide.** No person shall cause or allow the emission of a gas containing sulfur dioxide from any emissions unit in excess of one thousand ppm of sulfur dioxide on a dry basis, corrected to seven percent oxygen for combustion sources, and based on the average of any period of sixty consecutive minutes.~~

~~(8) **Concealment and masking.** No person shall cause or allow the installation or use of any means which conceals or masks an emission of an air contaminant which would otherwise violate any provisions of this chapter.~~

(9) **Fugitive dust.**

(a) The owner or operator of a source or activity that generates fugitive dust must take reasonable precautions to prevent that fugitive dust from becoming airborne and must maintain and operate the source to minimize emissions.

(b) The owner or operator of any existing source or activity that generates fugitive dust that has been identified as a significant contributor to a PM-10 or PM-2.5 nonattainment area is required to use reasonably available control technology to control emissions. Significance will be determined by the criteria found in WAC 173-400-113(4).

[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-040, filed 8/16/18, effective 9/16/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-040, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-040, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-040, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-040, filed 8/15/01, effective 9/15/01. Statutory Authority: [RCW 70.94.331, 70.94.510 and chapter 70.94 RCW.] WSR 00-23-130 (Order 98-27), § 173-400-040, filed 11/22/00, effective 12/23/00. Statutory Authority: Chapter 70.94 RCW. WSR 93-18-007 (Order 93-03), § 173-400-040, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-040, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-040, filed 4/15/83. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-040, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-040, filed 5/8/79; Order DE 76-38, § 173-400-040, filed 12/21/76. Formerly WAC 18-04-040.]

~~**WAC 173-400-045 Control technology fees.** Fees can be found in chapter 173-455 WAC~~

~~[Statutory Authority: RCW 70.94.181, [70.94.]152, [70.94.]331, [70.94.]650, [70.94.]745, [70.94.]892, [70.94.]1011. WSR 07-19-005 (Order 07-10), § 173-400-045, filed 9/6/07, effective 10/7/07. Statutory Authority: Chapter 70.94 RCW. WSR 96-19-054 (Order 94-35), § 173-400-045, filed 9/13/96, effective 10/14/96. Statutory Authority: RCW 70.94.153 and 70.94.154. WSR 94-17-070, § 173-400-045, filed 8/15/94, effective 9/15/94.]~~

WAC 173-400-050 Emission standards for combustion and incineration units. (1) Combustion and incineration emissions units must meet all requirements of WAC 173-400-040 and, in addition, no person shall cause or allow emissions of particulate matter in excess of 0.23 gram per dry cubic meter at standard conditions (0.1 grain/dscf), except, for an emissions unit combusting waste wood for the production of steam. No person shall allow the emission of particulate matter in excess of 0.46 gram per dry cubic meter at standard conditions (0.2 grain/dscf), as measured by 40 C.F.R. Part 60, Appendix A, Test Method 5 (in effect on the date in WAC 173-400-025) or approved procedures in *Source Test Manual - Procedures for Compliance Testing*, state of Wash-

ington, department of ecology, as of September 20, 2004, on file at ecology.

~~(2) For any incinerator, no person shall cause or allow emissions in excess of one hundred ppm of total carbonyls as measured by Source Test Method 14 procedures in Source Test Manual - Procedures for Compliance Testing, state of Washington, department of ecology, as of September 20, 2004, on file at ecology. An applicable EPA reference method or other procedures to collect and analyze for the same compounds collected in the ecology method may be used if approved by the permitting authority prior to its use.~~

~~(a) **Incinerators** not subject to the requirements of chapter 173-434 WAC or WAC 173-400-050 (4) or (5), or requirements in WAC 173-400-075 (40 C.F.R. Part 63, Subpart EEE in effect on the date in WAC 173-400-025) and WAC 173-400-115 (40 C.F.R. Part 60, Subparts E, Ea, Eb, Ec, AAAA, and CCCC (in effect on the date in WAC 173-400-025)) shall be operated only during daylight hours unless written permission to operate at other times is received from the permitting authority.~~

~~(b) Total carbonyls means the concentration of organic compounds containing the =C=O radical as collected by Source Test Method 14 procedures in Source Test Manual - Procedures for Compliance Testing, state of Washington, department of ecology, as of September 20, 2004, on file at ecology.~~

(3) Measured concentrations for combustion and incineration units shall be adjusted for volumes corrected to seven percent oxygen, except when the permitting authority determines that an alternate oxygen correction factor is more representative of normal operations such as the correction factor included in an applicable NSPS or NESHAP, actual operating characteristics, or the manufacturer's specifications for the emission unit.

~~(4) **Commercial and industrial solid waste incineration units** constructed on or before November 30, 1999.~~

Note: Subsection (2) of this section (a state-only provision) does not apply to a unit subject to this subsection because this section is based on federal requirements.

~~(a) Definitions.~~

~~(i) "Commercial and industrial solid waste incineration (CISWI) unit" means any combustion device that combusts commercial and industrial waste, as defined in this subsection. The boundaries of a CISWI unit are defined as, but not limited to, the commercial or industrial solid waste fuel feed system, grate system, flue gas system, and bottom ash. The CISWI unit does not include air pollution control equipment or the stack. The CISWI unit boundary starts at the commercial and industrial solid waste hopper (if applicable) and extends through two areas:~~

~~(A) The combustion unit flue gas system, which ends immediately after the last combustion chamber.~~

~~(B) The combustion unit bottom ash system, which ends at the truck loading station or similar equipment that transfers the ash to final disposal. It includes all ash handling systems connected to the bottom ash handling system.~~

~~(ii) "Commercial and industrial solid waste" means solid waste combusted in an enclosed device using controlled flame combustion without energy recovery that is a distinct operating unit of any commercial or industrial facility (including field erected, modular, and custom built incineration units operating with starved or excess air), or solid waste combusted in an air curtain incinerator without energy recovery that is a distinct operating unit of any commercial or industrial facility.~~

(b) Applicability. This section applies to incineration units that meet all three criteria:

(i) The incineration unit meets the definition of CISWI unit in this subsection.

(ii) The incineration unit commenced construction on or before November 30, 1999.

(iii) The incineration unit is not exempt under (c) of this subsection.

(c) The following types of incineration units are exempt from this subsection:

(i) ~~Pathological waste incineration units.~~ Incineration units burning 90 percent or more by weight (on a calendar quarter basis and excluding the weight of auxiliary fuel and combustion air) of pathological waste, low-level radioactive waste, and/or chemotherapeutic waste as defined in 40 C.F.R. 60.2265 (in effect on the date in WAC 173-400-025) are not subject to this section if you meet the two requirements specified in (c)(i)(A) and (B) of this subsection.

(A) Notify the permitting authority that the unit meets these criteria.

(B) Keep records on a calendar quarter basis of the weight of pathological waste, low-level radioactive waste, and/or chemotherapeutic waste burned, and the weight of all other fuels and wastes burned in the unit.

(ii) ~~Agricultural waste incineration units.~~ Incineration units burning 90 percent or more by weight (on a calendar quarter basis and excluding the weight of auxiliary fuel and combustion air) of agricultural wastes as defined in 40 C.F.R. 60.2265 (in effect on the date in WAC 173-400-025) are not subject to this section if you meet the two requirements specified in (c)(ii)(A) and (B) of this subsection.

(A) Notify the permitting authority that the unit meets these criteria.

(B) Keep records on a calendar quarter basis of the weight of agricultural waste burned, and the weight of all other fuels and wastes burned in the unit.

(iii) ~~Municipal waste combustion units.~~ Incineration units that meet either of the two criteria specified in (c)(iii)(A) and (B) of this subsection.

(A) Units are regulated under 40 C.F.R. Part 60, Subpart Ea or Subpart Eb (in effect on the date in WAC 173-400-025); Spokane County Air Pollution Control Authority Regulation 1, Section 6.17 (in effect on February 13, 1999); 40 C.F.R. Part 60, Subpart AAAA (in effect on the date in WAC 173-400-025); or WAC 173-400-050(5).

(B) Units burn greater than 30 percent municipal solid waste or refuse-derived fuel, as defined in 40 C.F.R. Part 60 (in effect on the date in WAC 173-400-025), Subparts Ea, Eb, and AAAA, and WAC 173-400-050(5), and that have the capacity to burn less than 35 tons (32 megagrams) per day of municipal solid waste or refuse-derived fuel, if you meet the two requirements in (c)(iii)(B)(I) and (II) of this subsection.

(I) Notify the permitting authority that the unit meets these criteria.

(II) Keep records on a calendar quarter basis of the weight of municipal solid waste burned, and the weight of all other fuels and wastes burned in the unit.

(iv) ~~Medical waste incineration units.~~ Incineration units regulated under 40 C.F.R. Part 60, Subpart Ec (Standards of Performance for Hospital/Medical/Infectious Waste Incinerators for Which Construction

is Commenced After June 20, 1996) (in effect on the date in WAC 173-400-025);

(v) Small power production facilities. Units that meet the three requirements specified in (c)(v)(A) through (C) of this subsection.

(A) The unit qualifies as a small power-production facility under section 3 (17)(C) of the Federal Power Act (16 U.S.C. 796 (17)(C)).

(B) The unit burns homogeneous waste (not including refuse-derived fuel) to produce electricity.

(C) You notify the permitting authority that the unit meets all of these criteria.

(vi) Cogeneration facilities. Units that meet the three requirements specified in (c)(vi)(A) through (C) of this subsection.

(A) The unit qualifies as a cogeneration facility under section 3 (18)(B) of the Federal Power Act (16 U.S.C. 796 (18)(B)).

(B) The unit burns homogeneous waste (not including refuse-derived fuel) to produce electricity and steam or other forms of energy used for industrial, commercial, heating, or cooling purposes.

(C) You notify the permitting authority that the unit meets all of these criteria.

(vii) Hazardous waste combustion units. Units that meet either of the two criteria specified in (c)(vii)(A) or (B) of this subsection.

(A) Units for which you are required to get a permit under section 3005 of the Solid Waste Disposal Act.

(B) Units regulated under 40 C.F.R. Part 63, Subpart EEE (National Emission Standards for Hazardous Air Pollutants from Hazardous Waste Combustors) (in effect on the date in WAC 173-400-025).

(viii) Materials recovery units. Units that combust waste for the primary purpose of recovering metals, such as primary and secondary smelters;

(ix) Air curtain incinerators. Air curtain incinerators that burn only the materials listed in (c)(ix)(A) through (C) of this subsection are only required to meet the requirements under "Air Curtain Incinerators" in 40 C.F.R. 60.2245 through 60.2260 (in effect on the date in WAC 173-400-025).

(A) 100 percent wood waste, as defined in 40 C.F.R. 60.2265.

(B) 100 percent clean lumber.

(C) 100 percent mixture of only wood waste, clean lumber, and/or yard waste, as these terms are defined in 40 C.F.R. 60.2265.

(x) Cyclonic barrel burners. See 40 C.F.R. 60.2265 (in effect on the date in WAC 173-400-025).

(xi) Rack, part, and drum reclamation units. See 40 C.F.R. 60.2265 (in effect on the date in WAC 173-400-025).

(xii) Cement kilns. Kilns regulated under 40 C.F.R. Part 63, Subpart ILL (National Emission Standards for Hazardous Air Pollutants from the Portland Cement Manufacturing Industry) (in effect on the date in WAC 173-400-025).

(xiii) Sewage sludge incinerators. Incineration units regulated under 40 C.F.R. Part 60, Subpart O (Standards of Performance for Sewage Treatment Plants) (in effect on the date in WAC 173-400-025).

(xiv) Chemical recovery units. Combustion units burning materials to recover chemical constituents or to produce chemical compounds where there is an existing commercial market for such recovered chemical constituents or compounds. The seven types of units described in (c)(xiv)(A) through (G) of this subsection are considered chemical recovery units.

(A) Units burning only pulping liquors (i.e., black liquor) that are reclaimed in a pulping liquor recovery process and reused in the pulping process.

(B) Units burning only spent sulfuric acid used to produce virgin sulfuric acid.

(C) Units burning only wood or coal feedstock for the production of charcoal.

(D) Units burning only manufacturing by-product streams/residues containing catalyst metals which are reclaimed and reused as catalysts or used to produce commercial grade catalysts.

(E) Units burning only coke to produce purified carbon monoxide that is used as an intermediate in the production of other chemical compounds.

(F) Units burning only hydrocarbon liquids or solids to produce hydrogen, carbon monoxide, synthesis gas, or other gases for use in other manufacturing processes.

(G) Units burning only photographic film to recover silver.

(xv) Laboratory analysis units. Units that burn samples of materials for the purpose of chemical or physical analysis.

(d) Exceptions.

(i) Physical or operational changes to a CISWI unit made primarily to comply with this section do not qualify as a "modification" or "reconstruction" (as defined in 40 C.F.R. 60.2815) (in effect on the date in WAC 173-400-025).

(ii) Changes to a CISWI unit made on or after June 1, 2001, that meet the definition of "modification" or "reconstruction" as defined in 40 C.F.R. 60.2815 (in effect on the date in WAC 173-400-025) mean the CISWI unit is considered a new unit and subject to WAC 173-400-115, which adopts 40 C.F.R. Part 60, Subpart CCCC (in effect on the date in WAC 173-400-025).

(e) A CISWI unit must comply with 40 C.F.R. 60.2575 through 60.2875 (in effect on the date in WAC 173-400-025). The federal rule contains these major components:

• Increments of progress towards compliance in 60.2575 through 60.2630;

• Waste management plan requirements in 60.2620 through 60.2630;

• Operator training and qualification requirements in 60.2635 through 60.2665;

• Emission limitations and operating limits in 60.2670 through 60.2685;

• Performance testing requirements in 60.2690 through 60.2725;

• Initial compliance requirements in 60.2700 through 60.2725;

• Continuous compliance requirements in 60.2710 through 60.2725;

• Monitoring requirements in 60.2730 through 60.2735;

• Recordkeeping and reporting requirements in 60.2740 through 60.2800;

• Title V operating permits requirements in 60.2805;

• Air curtain incinerator requirements in 60.2810 through 60.2870;

• Definitions in 60.2875; and

• Tables in 60.2875. In Table 1, the final control plan must be submitted before June 1, 2004, and final compliance must be achieved by June 1, 2005.

(i) Exception to adopting the federal rule. For purposes of this section, "administrator" includes the permitting authority.

(ii) Exception to adopting the federal rule. For purposes of this section, "you" means the owner or operator.

(iii) Exception to adopting the federal rule. For purposes of this section, each reference to "the effective date of state plan approval" means July 1, 2002.

(iv) Exception to adopting the federal rule. The Title V operating permit requirements in 40 C.F.R. 60.2805(a) are not adopted. Each CISWI unit, regardless of whether it is a major or nonmajor unit, is subject to the air operating permit regulation, chapter 173-401 WAC, beginning on July 1, 2002. See WAC 173-401-500 for the permit application requirements and deadlines.

(v) Exception to adopting the federal rule. The following compliance dates apply:

(A) The final control plan (Increment 1) must be submitted no later than July 1, 2003. (See Increment 1 in Table 1.)

(B) Final compliance (Increment 2) must be achieved no later than July 1, 2005. (See Increment 2 in Table 1.)

(5) **Small municipal waste combustion units** constructed on or before August 30, 1999.

(a) Definition. "Municipal waste combustion unit" means any setting or equipment that combusts, liquid, or gasified municipal solid waste including, but not limited to, field-erected combustion units (with or without heat recovery), modular combustion units (starved air- or excess-air), boilers (for example, steam generating units), furnaces (whether suspension-fired, grate-fired, mass-fired, air-curtain incinerators, or fluidized bed-fired), and pyrolysis/combustion units. Two criteria further define municipal waste combustion units:

(i) Municipal waste combustion units do not include the following units:

(A) Pyrolysis or combustion units located at a plastics or rubber recycling unit as specified under the exemptions in this subsection (5)(c)(viii) and (ix).

(B) Cement kilns that combust municipal solid waste as specified under the exemptions in this subsection (5)(c)(x).

(C) Internal combustion engines, gas turbines, or other combustion devices that combust landfill gases collected by landfill gas collection systems.

(ii) The boundaries of a municipal waste combustion unit are defined as follows. The municipal waste combustion unit includes, but is not limited to, the municipal solid waste fuel feed system, grate system, flue gas system, bottom ash system, and the combustion unit water system. The municipal waste combustion unit does not include air pollution control equipment, the stack, water treatment equipment, or the turbine-generator set. The municipal waste combustion unit boundary starts at the municipal solid waste pit or hopper and extends through three areas:

(A) The combustion unit flue gas system, which ends immediately after the heat recovery equipment or, if there is no heat recovery equipment, immediately after the combustion chamber.

(B) The combustion unit bottom ash system, which ends at the truck loading station or similar equipment that transfers the ash to final disposal. It includes all ash handling systems connected to the bottom ash handling system.

(C) The combustion unit water system, which starts at the feed water pump and ends at the piping that exits the steam drum or superheater.

(b) Applicability. This section applies to a municipal waste combustion unit that meets these three criteria:

~~(i) The municipal waste combustion unit has the capacity to combust at least 35 tons per day of municipal solid waste but no more than 250 tons per day of municipal solid waste or refuse-derived fuel.~~

~~(ii) The municipal waste combustion unit commenced construction on or before August 30, 1999.~~

~~(iii) The municipal waste combustion unit is not exempt under (c) of this section.~~

~~(c) Exempted units. The following municipal waste combustion units are exempt from the requirements of this section:~~

~~(i) Small municipal waste combustion units that combust less than 11 tons per day. Units are exempt from this section if four requirements are met:~~

~~(A) The municipal waste combustion unit is subject to a federally enforceable order or order of approval limiting the amount of municipal solid waste combusted to less than 11 tons per day.~~

~~(B) The owner or operator notifies the permitting authority that the unit qualifies for the exemption.~~

~~(C) The owner or operator of the unit sends a copy of the federally enforceable order or order of approval to the permitting authority.~~

~~(D) The owner or operator of the unit keeps daily records of the amount of municipal solid waste combusted.~~

~~(ii) Small power production units. Units are exempt from this section if four requirements are met:~~

~~(A) The unit qualifies as a small power production facility under section 3 (17)(C) of the Federal Power Act (16 U.S.C. 796 (17)(C)).~~

~~(B) The unit combusts homogeneous waste (excluding refuse-derived fuel) to produce electricity.~~

~~(C) The owner or operator notifies the permitting authority that the unit qualifies for the exemption.~~

~~(D) The owner or operator submits documentation to the permitting authority that the unit qualifies for the exemption.~~

~~(iii) Cogeneration units. Units are exempt from this section if four requirements are met:~~

~~(A) The unit qualifies as a small power production facility under section 3 (18)(C) of the Federal Power Act (16 U.S.C. 796 (18)(C)).~~

~~(B) The unit combusts homogeneous waste (excluding refuse-derived fuel) to produce electricity and steam or other forms of energy used for industrial, commercial, heating, or cooling purposes.~~

~~(C) The owner or operator notifies the permitting authority that the unit qualifies for the exemption.~~

~~(D) The owner or operator submits documentation to the permitting authority that the unit qualifies for the exemption.~~

~~(iv) Municipal waste combustion units that combust only tires. Units are exempt from this section if three requirements are met:~~

~~(A) The municipal waste combustion unit combusts a single-item waste stream of tires and no other municipal waste (the unit can co-fire coal, fuel oil, natural gas, or other nonmunicipal solid waste).~~

~~(B) The owner or operator notifies the permitting authority that the unit qualifies for the exemption.~~

~~(C) The owner or operator submits documentation to the permitting authority that the unit qualifies for the exemption.~~

~~(v) Hazardous waste combustion units. Units are exempt from this section if the units have received a permit under section 3005 of the Solid Waste Disposal Act.~~

~~(vi) Materials recovery units. Units are exempt from this section if the units combust waste mainly to recover metals. Primary and secondary smelters may qualify for the exemption.~~

~~(vii) Cofired units. Units are exempt from this section if four requirements are met:~~

~~(A) The unit has a federally enforceable order or order of approval limiting municipal solid waste combustion to no more than 30 percent of total fuel input by weight.~~

~~(B) The owner or operator notifies the permitting authority that the unit qualifies for the exemption.~~

~~(C) The owner or operator submits a copy of the federally enforceable order or order of approval to the permitting authority.~~

~~(D) The owner or operator records the weights, each quarter, of municipal solid waste and of all other fuels combusted.~~

~~(viii) Plastics/rubber recycling units. Units are exempt from this section if four requirements are met:~~

~~(A) The pyrolysis/combustion unit is an integrated part of a plastics/rubber recycling unit as defined in 40 C.F.R. 60.1940 (in effect on the date in WAC 173-400-025).~~

~~(B) The owner or operator of the unit records the weight, each quarter, of plastics, rubber, and rubber tires processed.~~

~~(C) The owner or operator of the unit records the weight, each quarter, of feed stocks produced and marketed from chemical plants and petroleum refineries.~~

~~(D) The owner or operator of the unit keeps the name and address of the purchaser of the feed stocks.~~

~~(ix) Units that combust fuels made from products of plastics/rubber recycling plants. Units are exempt from this section if two requirements are met:~~

~~(A) The unit combusts gasoline, diesel fuel, jet fuel, fuel oils, residual oil, refinery gas, petroleum coke, liquefied petroleum gas, propane, or butane produced by chemical plants or petroleum refineries that use feed stocks produced by plastics/rubber recycling units.~~

~~(B) The unit does not combust any other municipal solid waste.~~

~~(x) Cement kilns. Cement kilns that combust municipal solid waste are exempt.~~

~~(xi) Air curtain incinerators. If an air curtain incinerator as defined under 40 C.F.R. 60.1910 combusts 100 percent yard waste, then those units must only meet the requirements under 40 C.F.R. 60.1910 through 60.1930 (in effect on the date in WAC 173-400-025).~~

~~(d) Exceptions.~~

~~(i) Physical or operational changes to an existing municipal waste combustion unit made primarily to comply with this section do not qualify as a modification or reconstruction, as those terms are defined in 40 C.F.R. 60.1940 (in effect on the date in WAC 173-400-025).~~

~~(ii) Changes to an existing municipal waste combustion unit made on or after June 6, 2001, that meet the definition of modification or reconstruction, as those terms are defined in 40 C.F.R. 60.1940 (in effect on the date in WAC 173-400-025), mean the unit is considered a new unit and subject to WAC 173-400-115, which adopts 40 C.F.R. Part 60, Subpart AAAA (in effect on the date in WAC 173-400-025).~~

~~(e) Municipal waste combustion units are divided into two subcategories based on the aggregate capacity of the municipal waste combustion plant as follows:~~

~~(i) Class I units. Class I units are small municipal waste combustion units that are located at municipal waste combustion plants~~

with an aggregate plant combustion capacity greater than 250 tons per day of municipal solid waste. See the definition of "municipal waste combustion plant capacity" in 40 C.F.R. 60.1940 (in effect on the date in WAC 173-400-025) for the specification of which units are included in the aggregate capacity calculation.

(ii) Class II units. Class II units are small municipal waste combustion units that are located at municipal waste combustion plants with an aggregate plant combustion capacity less than or equal to 250 tons per day of municipal solid waste. See the definition of "municipal waste combustion plant capacity" in 40 C.F.R. 60.1940 (in effect on the date in WAC 173-400-025) for the specification of which units are included in the aggregate capacity calculation.

(f) Compliance option 1.

(i) A municipal solid waste combustion unit may choose to reduce, by the final compliance date of June 1, 2005, the maximum combustion capacity of the unit to less than 35 tons per day of municipal solid waste. The owner or operator must submit a final control plan and the notifications of achievement of increments of progress as specified in 40 C.F.R. 60.1610 (in effect on the date in WAC 173-400-025).

(ii) The final control plan must, at a minimum, include two items:

(A) A description of the physical changes that will be made to accomplish the reduction.

(B) Calculations of the current maximum combustion capacity and the planned maximum combustion capacity after the reduction. Use the equations specified in 40 C.F.R. 60.1935 (d) and (e) (in effect on the date in WAC 173-400-025) to calculate the combustion capacity of a municipal waste combustion unit.

(iii) An order or order of approval containing a restriction or a change in the method of operation does not qualify as a reduction in capacity. Use the equations specified in 40 C.F.R. 60.1935 (d) and (e) (in effect on the date in WAC 173-400-025) to calculate the combustion capacity of a municipal waste combustion unit.

(g) Compliance option 2. The municipal waste combustion unit must comply with 40 C.F.R. 60.1585 through 60.1905, and 60.1935 (in effect on the date in WAC 173-400-025).

(i) The rule contains these major components:

(A) Increments of progress towards compliance in 60.1585 through 60.1640;

(B) Good combustion practices - Operator training in 60.1645 through 60.1670;

(C) Good combustion practices - Operator certification in 60.1675 through 60.1685;

(D) Good combustion practices - Operating requirements in 60.1690 through 60.1695;

(E) Emission limits in 60.1700 through 60.1710;

(F) Continuous emission monitoring in 60.1715 through 60.1770;

(G) Stack testing in 60.1775 through 60.1800;

(H) Other monitoring requirements in 60.1805 through 60.1825;

(I) Recordkeeping reporting in 60.1830 through 60.1855;

(J) Reporting in 60.1860 through 60.1905;

(K) Equations in 60.1935;

(L) Tables 2 through 8.

(ii) Exception to adopting the federal rule. For purposes of this section, each reference to the following is amended in the following manner:

(A) "State plan" in the federal rule means WAC 173-400-050(5).

(B) "You" in the federal rule means the owner or operator
(C) "Administrator" includes the permitting authority
(D) "The effective date of the state plan approval" in the federal rule means December 6, 2002
(h) Compliance schedule
(i) Small municipal waste combustion units must achieve final compliance or cease operation not later than December 1, 2005
(ii) Small municipal waste combustion units must achieve compliance by May 6, 2005 for all Class II units, and by November 6, 2005 for all Class I units
(iii) Class I units must comply with these additional requirements:
(A) The owner or operator must submit the dioxins/furans stack test results for at least one test conducted during or after 1990. The stack test must have been conducted according to the procedures specified under 40 C.F.R. 60.1790 (in effect on the date in WAC 173-400-025)
(B) Class I units that commenced construction after June 26, 1987, must comply with the dioxins/furans and mercury limits specified in Tables 2 and 3 in 40 C.F.R. Part 60, Subpart BBBB (in effect on the date in WAC 173-400-025) by the later of two dates:
(I) December 6, 2003; or
(II) One year following the issuance of an order of approval (revised construction approval or operation permit) if an order or order of approval or operation modification is required
(i) Air operating permit. Applicability to chapter 173-401 WAC, the air operating permit regulation, begins on July 1, 2002. See WAC 173-401-500 for the permit application requirements and deadlines
(6) ~~Hazardous/medical/infectious waste incinerators~~ constructed on or before December 1, 2008. Hospital/medical/infectious waste incinerators constructed on or before December 1, 2008, must comply with the requirements in 40 C.F.R. Part 62, Subpart HHH (in effect on the date in WAC 173-400-025)

[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-050, filed 8/16/18, effective 9/16/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-050, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-050, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-050, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-050, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-050, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-050, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-050, filed 4/15/83. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-050, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-050, filed 5/8/79; Order DE 76-38, § 173-400-050, filed 12/21/76. Formerly WAC 18-04-050.]

WAC 173-400-060 Emission standards for general process units.
 General process units are required to meet all applicable provisions

of WAC 173-400-040 and, no person shall cause or allow the emission of particulate material from any general process operation in excess of 0.23 grams per dry cubic meter at standard conditions (0.1 grain/dscf) of exhaust gas. Test methods from 40 C.F.R. Parts 51, 60, 61, and 63 (in effect on the date in WAC 173-400-025) and any other approved test procedures in ecology's "Source Test Manual - Procedures For Compliance Testing" as of September 20, 2004, must be used to determine compliance.

[Statutory Authority: Chapter 70.94 RCW, RCW 70.94.151, 70.94.153, and 70.94.892. WSR 18-22-006 (Order 16-09), § 173-400-060, filed 10/25/18, effective 11/25/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-060, filed 5/31/16, effective 7/1/16. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-060, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-060, filed 8/15/01, effective 9/15/01. Statutory Authority: [RCW 70.94.331, 70.94.510 and chapter 70.94 RCW.] WSR 00-23-130 (Order 98-27), § 173-400-060, filed 11/22/00, effective 12/23/00. Statutory Authority: RCW 70.94.860, 70.94.510 and 70.94.331. WSR 98-15-129 (Order 98-04), § 173-400-060, filed 7/21/98, effective 8/21/98. Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-060, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-060, filed 4/15/83. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-060, filed 8/20/80; Order DE 76-38, § 173-400-060, filed 12/21/76. Formerly WAC 18-04-060.]

~~**WAC 173-400-070 Emission standards for certain source categories.** Ecology finds that the reasonable regulation of sources within certain categories requires separate standards applicable to such categories. The standards set forth in this section shall be the maximum allowable standards for emissions units within the categories listed. Except as specifically provided in this section, such emissions units shall not be required to meet the provisions of WAC 173-400-040, 173-400-050 and 173-400-060.~~

~~(1) **Wigwam and silo burners.** As of January 1, 2020, it is illegal to use a wigwam or silo burner in Washington. A wigwam or silo burner may operate until midnight December 31, 2019, provided it complies with the following:~~

~~(a) All wigwam and silo burners designed to dispose of waste wood must meet all provisions of WAC 173-400-040 (2), (3), (4), (5), (6), (7), (8), and WAC 173-400-050(4), 173-400-115, or 40 C.F.R. Part 62, Subpart III in effect on the date in WAC 173-400-025 as applicable.~~

~~(b) All wigwam and silo burners must use RACT. All emissions units shall be operated and maintained to minimize emissions. These requirements may include a controlled tangential vent overfire air system, an adequate underfire system, elimination of all unnecessary openings, a controlled feed and other modifications determined necessary by ecology or the permitting authority.~~

~~(c) It shall be unlawful to install or increase the existing use of any burner that does not meet all requirements for new sources including those requirements specified in WAC 173-400-040 and 173-400-050, except operating hours.~~

173-400-070 Emission Standards for Certain Source Categories.

Ecology finds that the reasonable regulation of sources within certain categories requires separate standards applicable to such categories. The standards set forth in this section shall be the maximum allowable standards for emissions units within the categories listed. Except as specifically provided in this section, such emissions units shall not be required to meet the provisions of WAC 173-400-040, 173-400-050 and 173-400-060.

(1) Wigwam burners.

(a) All wigwam burners shall meet all provisions of WAC 173-400-040 (2), (3), (4), (5), (6), and (7).

(b) All wigwam burners shall use RACT. All emissions units shall be operated and maintained to minimize emissions. These requirements may include a controlled tangential vent overfire air system, an adequate underfire system, elimination of all unnecessary openings, a controlled feed and other modifications determined necessary by ecology or the authority.

(c) It shall be unlawful to install or increase the existing use of any burner that does not meet all requirements for new sources including those requirements specified in WAC 173-400-040 and 173-400-050, except operating hours.

(d) Ecology may establish additional requirements for wigwam burners located in sensitive areas as defined by chapter 173-440 WAC. These requirements may include but shall not be limited to:

(i) A requirement to meet all provisions of WAC 173-400-040 and 173-400-050. Wigwam burners will be considered to be in compliance if they meet the requirements contained in WAC 173-400-040(1). An exception is made for a startup period not to exceed thirty minutes in any eight consecutive hours.

(ii) A requirement to apply BACT.

(iii) A requirement to reduce or eliminate emissions if ecology establishes that such emissions unreasonably interfere with the use and enjoyment of the property of others or are a cause of violation of ambient air standards.

(2) Hog fuel boilers.

(a) Hog fuel boilers shall meet all provisions of WAC 173-400-040 and 173-400-050(1), except that emissions may exceed twenty percent opacity for up to fifteen consecutive minutes once in any eight hours. The intent of this provision is to permit the soot blowing and grate cleaning necessary to the operation of these units. This practice is to be scheduled for the same specific times each day and ecology or the authority shall be notified of the schedule or any changes.

(b) All hog fuel boilers shall utilize RACT and shall be operated and maintained to minimize emissions.

(3) Orchard heating.

(a) Burning of rubber materials, asphaltic products, crankcase oil or petroleum wastes, plastic, or garbage is prohibited.

(b) It is unlawful to burn any material or operate any orchard-heating device that causes a visible emission exceeding twenty percent opacity, except during the first thirty minutes after such device or material is ignited.

(4) Grain elevators.

Any grain elevator which is primarily classified as a materials handling operation shall meet all the provisions of WAC 173-400-040 (2), (3), (4), and (5).

(5) Catalytic cracking units.

(a) All existing catalytic cracking units shall meet all provisions of WAC 173-400-040 (2), (3), (4), (5), (6), and (7) and:

(i) No person shall cause or permit the emission for more than three minutes, in any one hour, of an air contaminant from any catalytic cracking unit which at the emission point, or within a reasonable distance of the emission point, exceeds forty percent opacity.

(ii) No person shall cause or permit the emission of particulate material in excess of 0.46 grams per dry cubic meter at standard conditions (0.20 grains/dscf) of exhaust gas.

(b) All new catalytic cracking units shall meet all provisions of WAC 173-400-115.

(6) Other wood waste burners.

(a) Wood waste burners not specifically provided for in this section shall meet all provisions of WAC 173-400-040.

(b) Such wood waste burners shall utilize RACT and shall be operated and maintained to minimize emissions.

~~(7) Sulfuric acid plants.~~

~~No person shall cause to be discharged into the atmosphere from a sulfuric acid plant, any gases which contain acid mist, expressed as H₂SO₄, in excess of 0.15 pounds per ton of acid produced. Sulfuric acid production shall be expressed as one hundred percent H₂SO₄.~~

State effective: 3/22/91; EPA effective: 6/2/95

173-400-081 Startup and Shutdown.

In promulgating technology-based emission standards and making control technology determinations (e.g., BACT, RACT, LAER, BART) ecology and the authorities shall consider any physical constraints on the ability of a source to comply with the applicable standard during startup or shutdown. Where ecology or the authority determines that the source or source category, operated and maintained in accordance with good air pollution control practice, is not capable of achieving continuous compliance with an emission standard during startup or shutdown, ecology or the authority shall include in the standard appropriate emission limitations, operating parameters, or other criteria to regulate the performance of the source during startup or shutdown conditions. In modeling the emissions of a source for purposes of demonstrating attainment or maintenance of national ambient air quality standards, ecology and the authorities shall take into account any incremental increase in allowable emissions under startup or shutdown conditions authorized by an emission limitation or other operating parameter adopted under this rule. Any emission limitation or other parameter adopted under this rule which increases allowable emissions during startup or shutdown conditions over levels authorized in an approved state implementation plan shall not take effect until approved by EPA as a SIP amendment.

State effective: 9/20/93; EPA effective: 6/2/95

~~(d) The permit authority may establish additional requirements for wigwam and silo burners. These requirements may include, but shall not be limited to:~~

~~(i) A requirement to meet all provisions of WAC 173-400-040 and 173-400-050. Wigwam and silo burners will be considered to be in compliance if they meet the requirements contained in WAC 173-400-040(2), visible emissions.~~

~~(ii) A requirement to apply RACT.~~

~~(iii) A requirement to reduce or eliminate emissions if ecology establishes that such emissions unreasonably interfere with the use and enjoyment of the property of others or are a cause of violation of ambient air standards.~~

~~(2) **Hog fuel boilers.**~~

~~(a) Hog fuel boilers shall meet all provisions of WAC 173-400-040 and 173-400-050(1).~~

~~(b) All hog fuel boilers shall utilize RACT and shall be operated and maintained to minimize emissions.~~

~~(3) **Orchard heating.**~~

~~(a) Burning of rubber materials, asphaltic products, crankcase oil or petroleum wastes, plastic, or garbage is prohibited.~~

~~(b) This provision is in effect until the effective date of EPA's removal of the September 20, 1993, version of WAC 173-400-107 from the SIP. It is unlawful to burn any material or operate any orchard-heating device that causes a visible emission exceeding twenty percent opacity, except during the first thirty minutes after such device or material is ignited.~~

~~(c) This provision takes effect on the effective date of EPA's removal of the September 20, 1993, version of WAC 173-400-107 from the SIP. It is unlawful to burn any material or operate an orchard-heating device that causes a visible emission exceeding twenty percent opacity as specified in WAC 173-400-040(2).~~

~~(4) **Grain elevators.** Any grain elevator which is primarily classified as a materials handling operation shall meet all the provisions of WAC 173-400-040 (2), (3), (4), and (5).~~

~~(5) **Other waste wood burners.**~~

~~(a) Waste wood burners not specifically provided for in this section shall meet all applicable provisions of:~~

~~(i) WAC 173-400-040 and 173-400-050;~~

~~(ii) 40 C.F.R. Part 60, Subpart CCCC (in effect on the date in WAC 173-400-025); and~~

~~(iii) 40 C.F.R. Part 62, Subpart III (in effect on the date in WAC 173-400-025).~~

~~(b) Such waste wood burners shall utilize RACT and shall be operated and maintained to minimize emissions.~~

~~(6) **Municipal solid waste landfills constructed, reconstructed, or modified before May 30, 1991.** A municipal solid waste landfill (MSW landfill) is an entire disposal facility in a contiguous geographical space where household waste is placed in or on the land. A MSW landfill may also receive other types of waste regulated under Subtitle D of the Federal Resource Conservation and Recovery Act including the following: Commercial solid waste, nonhazardous sludge, conditionally exempt small quantity generator waste, and industrial solid waste. Portions of an MSW landfill may be separated by access roads. A MSW landfill may be either publicly or privately owned. A MSW landfill may be a new MSW landfill, an existing MSW landfill, or a lateral expansion. All references in this subsection to 40 C.F.R. Part 60 rules mean those rules in effect on the date in WAC 173-400-025.~~

(a) Applicability. These rules apply to each MSW landfill constructed, reconstructed, or modified before May 30, 1991; and the MSW landfill accepted waste at any time since November 8, 1987 or the landfill has additional capacity for future waste deposition. (See WAC 173-400-115 for the requirements for MSW landfills constructed, reconstructed, or modified on or after May 30, 1991.) Terms in this subsection have the meaning given them in 40 C.F.R. 60.751, except that every use of the word "administrator" in the federal rules referred to in this subsection includes the "permitting authority."

(b) Exceptions. Any physical or operational change to an MSW landfill made solely to comply with these rules is not considered a modification or rebuilding.

(c) Standards for MSW landfill emissions.

(i) A MSW landfill having a design capacity less than 2.5 million megagrams or 2.5 million cubic meters must comply with the requirements of 40 C.F.R. 60.752(a) in addition to the applicable requirements specified in this section.

(ii) A MSW landfill having design capacity equal to or greater than 2.5 million megagrams and 2.5 million cubic meters must comply with the requirements of 40 C.F.R. 60.752(b) in addition to the applicable requirements specified in this section.

(d) Recordkeeping and reporting. A MSW landfill must follow the recordkeeping and reporting requirements in 40 C.F.R. 60.757 (submission of an initial design capacity report) and 40 C.F.R. 60.758 (recordkeeping requirements), as applicable, except as provided for under (d)(i) and (ii).

(i) The initial design capacity report for the facility is due before September 20, 2001.

(ii) The initial nonmethane organic compound (NMOC) emissions rate report is due before September 20, 2001.

(e) Test methods and procedures.

(i) A MSW landfill having a design capacity equal to or greater than 2.5 million megagrams and 2.5 million cubic meters must calculate the landfill nonmethane organic compound emission rates following the procedures listed in 40 C.F.R. 60.754, as applicable, to determine whether the rate equals or exceeds 50 megagrams per year.

(ii) Gas collection and control systems must meet the requirements in 40 C.F.R. 60.752 (b)(2)(ii) through the following procedures:

(A) The systems must follow the operational standards in 40 C.F.R. 60.753.

(B) The systems must follow the compliance provisions in 40 C.F.R. 60.755 (a)(1) through (a)(6) to determine whether the system is in compliance with 40 C.F.R. 60.752 (b)(2)(ii).

(C) The system must follow the applicable monitoring provisions in 40 C.F.R. 60.756.

(f) Conditions. Existing MSW landfills that meet the following conditions must install a gas collection and control system:

(i) The landfill accepted waste at any time since November 8, 1987, or the landfill has additional design capacity available for future waste deposition;

(ii) The landfill has design capacity greater than or equal to 2.5 million megagrams or 2.5 million cubic meters. The landfill may calculate design capacity in either megagrams or cubic meters for comparison with the exception values. Any density conversions shall be documented and submitted with the report; and

(iii) The landfill has a nonmethane organic compound (NMOC) emission rate of 50 megagrams per year or greater.

(g) Change in conditions. After the adoption date of this rule, a landfill that meets all three conditions in (e) of this subsection must comply with all the requirements of this section within thirty months of the date when the conditions were met. This change will usually occur because the NMOC emission rate equaled or exceeded the rate of 50 megagrams per year.

(h) Gas collection and control systems.

(i) Gas collection and control systems must meet the requirements in 40 C.F.R. 60.752 (b) (2) (ii).

(ii) The design plans must be prepared by a licensed professional engineer and submitted to the permitting authority within one year after the adoption date of this section.

(iii) The system must be installed within eighteen months after the submittal of the design plans.

(iv) The system must be operational within thirty months after the adoption date of this section.

(v) The emissions that are collected must be controlled in one of three ways:

(A) An open flare designed and operated according to 40 C.F.R. 60.18;

(B) A control system designed and operated to reduce NMOC by 98 percent by weight; or

(C) An enclosed combustor designed and operated to reduce the outlet NMOC concentration to 20 parts per million as hexane by volume, dry basis to three percent oxygen, or less.

(i) Air operating permit.

(i) A MSW landfill that has a design capacity less than 2.5 million megagrams or 2.5 million cubic meters on January 7, 2000, is not subject to the air operating permit regulation, unless the landfill is subject to chapter 173-401 WAC for some other reason. If the design capacity of an exempted MSW landfill subsequently increases to equal or exceed 2.5 million megagrams or 2.5 million cubic meters by a change that is not a modification or reconstruction, the landfill is subject to chapter 173-401 WAC on the date the amended design capacity report is due.

(ii) A MSW landfill that has a design capacity equal to or greater than 2.5 million megagrams or 2.5 million cubic meters on January 7, 2000, is subject to chapter 173-401 WAC beginning on the effective date of this section. (Note: Under 40 C.F.R. 62.14352(e), an applicable MSW landfill must have submitted its application so that by April 6, 2001, the permitting authority was able to determine that it was timely and complete. Under 40 C.F.R. 70.7(b), no source may operate after the time that it is required to submit a timely and complete application.)

(iii) When a MSW landfill is closed, the owner or operator is no longer subject to the requirement to maintain an operating permit for the landfill if the landfill is not subject to chapter 173-401 WAC for some other reason and if either of the following conditions are met:

(A) The landfill was never subject to the requirement for a control system under 40 C.F.R. 62.14353; or

(B) The landfill meets the conditions for control system removal specified in 40 C.F.R. 60.752 (b) (2) (v).

[Statutory Authority: Chapter 70.94 RCW WSR 18-17-111 (Order 15-07), § 173-400-070, filed 8/16/18, effective 9/16/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860 WSR 16-12-099 (Order 16-01), § 173-400-070, filed 5/31/16, effective 7/1/16. Statutory Authority:

~~Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-070, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-070, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-070, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.152, [70.94.331, [70.94.510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-070, filed 8/15/01, effective 9/15/01. Statutory Authority: [RCW 70.94.331, 70.94.510 and chapter 70.94 RCW.] WSR 00-23-130 (Order 98-27), § 173-400-070, filed 11/22/00, effective 12/23/00. Statutory Authority: RCW 70.94.860, 70.94.510 and 70.94.331. WSR 98-15-129 (Order 98-04), § 173-400-070, filed 7/21/98, effective 8/21/98. Statutory Authority: Chapter 70.94 RCW. WSR 96-19-054 (Order 94-35), § 173-400-070, filed 9/13/96, effective 10/14/96; WSR 91-05-064 (Order 90-06), § 173-400-070, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-070, filed 4/15/83. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-070, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-070, filed 5/8/79; Order DE 76-38, § 173-400-070, filed 12/21/76. Formerly WAC 18-04-070.]~~

~~**WAC 173-400-075 Emission standards for sources emitting hazardous air pollutants.** (1) National emission standards for hazardous air pollutants (NESHAPs). 40 C.F.R. Part 61 and Appendices (in effect on the date in WAC 173-400-025) are adopted. The term "administrator" in 40 C.F.R. Part 61 includes the permitting authority.~~

~~(2) The permitting authority may conduct source tests and require access to records, books, files, and other information specific to the control, recovery, or release of those pollutants regulated under 40 C.F.R. Parts 61, 62, 63 and 65, as applicable, in order to determine the status of compliance of sources of these contaminants and to carry out its enforcement responsibilities.~~

~~(3) Source testing, monitoring, and analytical methods for sources of hazardous air pollutants must conform with the requirements of 40 C.F.R. Parts 51, 60, 61, 62, 63 and 65, as applicable.~~

~~(4) This section does not apply to any source operating under a waiver granted by EPA or an exemption granted by the president of the United States.~~

~~(5) Submit reports required by 40 C.F.R. Parts 61 and 63 to the permitting authority, unless otherwise instructed.~~

~~(6) National Emission Standards for Hazardous Air Pollutants for Source Categories.~~

~~Adoption of federal rules.~~

~~(a) The term "administrator" in 40 C.F.R. Part 63 includes the permitting authority.~~

~~(b) **Major sources of hazardous air pollutants.** 40 C.F.R. Part 63 and Appendices (in effect on the date in WAC 173-400-025) are adopted as they apply to major sources of hazardous air pollutants.~~

~~(c)(i) **Nonmajor sources of hazardous air pollutants (area source rules).** The stationary sources affected by the following subparts of 40 C.F.R. Part 63 are subject to chapter 173-401 WAC (Operating permit regulation). These subparts of 40 C.F.R. Part 63 and Appendices (in effect on the date in WAC 173-400-025) are adopted:~~

~~(A) Subpart X, Secondary lead smelting;~~

~~(B) Subpart EEE, Hazardous waste incineration;~~

~~(C) Subpart LLL, Portland cement;~~
~~(D) Subpart IIIII, Mercury cell chlor-alkali plants;~~
~~(E) Subpart YYYYY, Stainless and nonstainless steel manufacturing (electric arc furnace);~~
~~(F) Subpart EEEEE, Primary copper smelting;~~
~~(G) Subpart FFFFF, Secondary copper smelting;~~
~~(H) Subpart GGGGG, Primary nonferrous metal;~~
~~(I) Subpart MMMMM, Carbon black production;~~
~~(J) Subpart NNNNN, Chromium compounds;~~
~~(K) Subpart SSSSS, Pressed and blown glass manufacturing;~~
~~(L) Subpart VVVVV, Chemical manufacturing for synthetic minors;~~

and

~~(M) Subpart EEEEEEE, Gold mine ore processing and production~~
~~(ii) 40 C.F.R. Part 63 and Appendices are adopted (WAC 173-400-025) as they apply to a stationary source located at a source subject to chapter 173-401 WAC (Operating permit regulation)~~

~~(7) Consolidated federal air rule (synthetic organic chemical manufacturing industry), 40 C.F.R. Part 65 (in effect on the date in WAC 173-400-025) is adopted.~~

~~(8) Emission standards for perchloroethylene dry cleaners.~~

~~(a) Applicability.~~

~~(i) This section applies to all dry cleaning systems that use perchloroethylene (PCE). Each dry cleaning system must follow the applicable requirements in Table 1.~~

TABLE 1
PCE Dry Cleaner Source Categories

Dry cleaning facilities with:	Small area source purchases less than:	Large area source purchases between:	Major source purchases more than:
Only Dry-to-Dry Machines	140 gallons PCE/yr	140-2,100 gallons PCE/yr	2,100 gallons PCE/yr

~~(ii) Major sources. In addition to the requirements in this section, a dry cleaning system that is considered a major source according to Table 1 must follow the federal requirements for major sources in 40 C.F.R. Part 63, subpart M (in effect on the date in WAC 173-400-025).~~

~~(iii) It is illegal to operate a transfer machine and any machine that requires the movement of wet clothes from one machine to another for drying.~~

~~(b) Additional requirements for dry cleaning systems located in a residential building. A residential building is a building where people live.~~

~~(i) It is illegal to locate a dry cleaning machine using perchloroethylene in a residential building.~~

~~(ii) If you installed a dry cleaning machine using perchloroethylene in a building with a residence before December 21, 2005, you must remove the system by December 21, 2020.~~

~~(iii) In addition to requirements found elsewhere in this rule, you must operate the dry cleaning system inside a vapor barrier enclosure. A vapor barrier enclosure is a room that encloses the dry cleaning system. The vapor barrier enclosure must be:~~

~~(A) Equipped with a ventilation system that exhausts outside the building and is completely separate from the ventilation system for any other area of the building. The exhaust system must be designed~~

and operated to maintain negative pressure and a ventilation rate of at least one air change per five minutes.

(B) Constructed of glass, plexiglass, polyvinyl chloride, PVC sheet 22 mil thick (0.022 in.), sheet metal, metal foil face composite board, or other materials that are impermeable to perchloroethylene vapor.

(C) Constructed so that all joints and seams are sealed except for inlet make-up air and exhaust openings and the entry door.

(iv) The exhaust system for the vapor barrier enclosure must be operated at all times that the dry cleaning system is in operation and during maintenance. The entry door to the enclosure may be open only when a person is entering or exiting the enclosure.

(c) Operations and maintenance record.

(i) Each dry cleaning facility must keep an operations and maintenance record that is available upon request.

(ii) The information in the operations and maintenance record must be kept on-site for five years.

(iii) The operations and maintenance record must contain the following information:

(A) Inspection: The date and result of each inspection of the dry cleaning system. The inspection must note the condition of the system and the time any leaks were observed.

(B) Repair: The date, time, and result of each repair of the dry cleaning system.

(C) Refrigerated condenser information. If you have a refrigerated condenser, enter this information:

(I) The air temperature at the inlet of the refrigerated condenser;

(II) The air temperature at the outlet of the refrigerated condenser;

(III) The difference between the inlet and outlet temperature readings; and

(IV) The date the temperature was taken.

(D) Carbon adsorber information. If you have a carbon adsorber, enter this information:

(I) The concentration of PCE in the exhaust of the carbon adsorber; and

(II) The date the concentration was measured.

(E) A record of the volume of PCE purchased each month must be entered by the first of the following month;

(F) A record of the total amount of PCE purchased over the previous twelve months must be entered by the first of each month;

(G) All receipts of PCE purchases; and

(H) A record of any pollution prevention activities that have been accomplished.

(d) General operations and maintenance requirements.

(i) Drain cartridge filters in their housing or other sealed container for at least twenty-four hours before discarding the cartridges.

(ii) Close the door of each dry cleaning machine except when transferring articles to or from the machine.

(iii) Store all PCE, and wastes containing PCE, in a closed container with no perceptible leaks.

(iv) Operate and maintain the dry cleaning system according to the manufacturer's specifications and recommendations.

(v) Keep a copy on-site of the design specifications and operating manuals for all dry cleaning equipment.

(vi) Keep a copy on-site of the design specifications and operating manuals for all emissions control devices.

(vii) Route the PCE gas-vapor stream from the dry cleaning system through the applicable equipment in Table 2.

TABLE 2

Minimum PCE Vapor Vent Control Requirements

<u>Small-area-source</u>	<u>Large-area-source</u>	<u>Major-source</u>	<u>Dry-cleaner located in a building where people live</u>
<u>Refrigerated condenser for all machines installed after September 21, 1993.</u>	<u>Refrigerated condenser for all machines.</u>	<u>Refrigerated condenser with a carbon adsorber for all machines installed after September 21, 1993.</u>	<u>Refrigerated condenser with a carbon adsorber for all machines and a vapor barrier enclosure.</u>

(e) Inspection.

(i) The owner or operator must inspect the dry cleaning system at a minimum following the requirements in Table 3 and Table 4.

TABLE 3

Minimum Inspection Frequency

<u>Small-area-source</u>	<u>Large-area-source</u>	<u>Major-source</u>	<u>Dry-cleaner located in a building where people live</u>
<u>Once every 2 weeks.</u>	<u>Once every week.</u>	<u>Once every week.</u>	<u>Once every week.</u>

TABLE 4

Minimum Inspection Frequency Using Portable Leak Detector

<u>Small-area-source</u>	<u>Large-area-source</u>	<u>Major-source</u>	<u>Dry-cleaner located in a building where people may live</u>
<u>Once every month.</u>	<u>Once every month.</u>	<u>Once every month.</u>	<u>Once every week.</u>

(ii) You must check for leaks using a portable leak detector.

(A) The leak detector must be able to detect concentrations of perchloroethylene of 25 parts per million by volume.

(B) The leak detector must emit an audible or visual signal at 25 parts per million by volume.

(C) You must place the probe inlet at the surface of each component where leakage could occur and move it slowly along the joints.

(iii) You must examine these components for condition and perceptible leaks:

(A) Hose and pipe connections, fittings, couplings, and valves;

(B) Door gaskets and seatings;

(C) Filter gaskets and seatings;

(D) Pumps;

(E) Solvent tanks and containers;

(F) Water separators;

(G) Muck cookers;

(H) Stills;

(I) Exhaust dampers; and

(J) Cartridge filter housings.

- ~~(iv) The dry cleaning system must be inspected while it is operating.~~
- ~~(v) The date and result of each inspection must be entered in the operations and maintenance record at the time of the inspection.~~
- ~~(f) **Repair.**~~
 - ~~(i) Leaks must be repaired within twenty-four hours of detection if repair parts are available.~~
 - ~~(ii) If repair parts are unavailable, they must be ordered within two working days of detecting the leak.~~
 - ~~(iii) Repair parts must be installed as soon as possible, and no later than five working days after arrival.~~
 - ~~(iv) The date and time each leak was discovered must be entered in the operations and maintenance record.~~
 - ~~(v) The date, time, and result of each repair must be entered in the operations and maintenance record at the time of the repair.~~
- ~~(g) **Requirements for systems with refrigerated condensers.** A dry cleaning system using a refrigerated condenser must meet all of the following requirements:~~
 - ~~(i) Outlet air temperature.~~
 - ~~(A) Each week the air temperature sensor at the outlet of the refrigerated condenser must be checked.~~
 - ~~(B) The air temperature at the outlet of the refrigerated condenser must be less than or equal to 45°F (7.2°C) during the cool-down period.~~
 - ~~(C) The air temperature must be entered in the operations and maintenance record manual at the time it is checked.~~
 - ~~(D) The air temperature sensor must meet these requirements:~~
 - ~~(I) An air temperature sensor must be permanently installed on a dry-to-dry machine, dryer or reclaimer at the outlet of the refrigerated condenser. The air temperature sensor must be installed by September 23, 1996, if the dry cleaning system was constructed before December 9, 1991.~~
 - ~~(II) The air temperature sensor must be accurate to within 2°F (1.1°C).~~
 - ~~(III) The air temperature sensor must be designed to measure at least a temperature range from 32°F (0°C) to 120°F (48.9°C); and~~
 - ~~(IV) The air temperature sensor must be labeled "RC outlet."~~
 - ~~(ii) Inlet air temperature.~~
 - ~~(A) Each week the air temperature sensor at the inlet of the refrigerated condenser installed on a washer must be checked.~~
 - ~~(B) The inlet air temperature must be entered in the operations and maintenance record at the time it is checked.~~
 - ~~(C) The air temperature sensor must meet these requirements:~~
 - ~~(I) An air temperature sensor must be permanently installed on a washer at the inlet of the refrigerated condenser. The air temperature sensor must be installed by September 23, 1996, if the dry cleaning system was constructed before December 9, 1991.~~
 - ~~(II) The air temperature sensor must be accurate to within 2°F (1.1°C).~~
 - ~~(III) The air temperature sensor must be designed to measure at least a temperature range from 32°F (0°C) to 120°F (48.9°C).~~
 - ~~(IV) The air temperature sensor must be labeled "RC inlet."~~
 - ~~(iii) For a refrigerated condenser used on the washer unit of a transfer system, the following are additional requirements:~~
 - ~~(A) Each week the difference between the air temperature at the inlet and outlet of the refrigerated condenser must be calculated.~~

(B) The difference between the air temperature at the inlet and outlet of a refrigerated condenser installed on a washer must be greater than or equal to 20°F (11.1°C).

(C) The difference between the inlet and outlet air temperature must be entered in the operations and maintenance record each time it is checked.

(iv) A converted machine with a refrigerated condenser must be operated with a diverter valve that prevents air drawn into the dry cleaning machine from passing through the refrigerated condenser when the door of the machine is open;

(v) The refrigerated condenser must not vent the air-PCE gas-vapor stream while the dry cleaning machine drum is rotating or, if installed on a washer, until the washer door is opened; and

(vi) The refrigerated condenser in a transfer machine may not be coupled with any other equipment.

(h) **Requirements for systems with carbon adsorbers.** A dry cleaning system using a carbon adsorber must meet all of the following requirements:

(i) Each week the concentration of PCE in the exhaust of the carbon adsorber must be measured at the outlet of the carbon adsorber using a colorimetric detector tube.

(ii) The concentration of PCE must be written in the operations and maintenance record each time the concentration is checked.

(iii) If the dry cleaning system was constructed before December 9, 1991, monitoring must begin by September 23, 1996.

(iv) The colorimetric tube must meet these requirements:

(A) The colorimetric tube must be able to measure a concentration of 100 parts per million of PCE in air.

(B) The colorimetric tube must be accurate to within 25 parts per million.

(C) The concentration of PCE in the exhaust of the carbon adsorber must not exceed 100 ppm while the dry cleaning machine is venting to the carbon adsorber at the end of the last dry cleaning cycle prior to desorption of the carbon adsorber.

(v) If the dry cleaning system does not have a permanently fixed colorimetric tube, a sampling port must be provided within the exhaust outlet of the carbon adsorber. The sampling port must meet all of these requirements:

(A) The sampling port must be easily accessible;

(B) The sampling port must be located 8 stack or duct diameters downstream from a bend, expansion, contraction or outlet; and

(C) The sampling port must be 2 stack or duct diameters upstream from a bend, expansion, contraction, inlet or outlet.

[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-075, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-075, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-075, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.395 and 70.94.331. WSR 07-11-039 (Order 06-03), § 173-400-075, filed 5/8/07, effective 6/8/07. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-075, filed 1/10/05, effective 2/10/05. Statutory Authority: RCW 70.94.331. WSR 02-15-068 (Order 02-09), § 173-400-075, filed 7/11/02, effective 8/11/02. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.152, [70.94.331, [70.94.510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-075, filed 8/15/01,

~~effective 9/15/01 Statutory Authority: [RCW 70.94.331, 70.94.510 and chapter 70.94 RCW.] WSR 00-23-130 (Order 98-27), § 173-400-075, filed 11/22/00, effective 12/23/00. Statutory Authority: RCW 70.94.860, 70.94.510 and 70.94.331. WSR 98-15-129 (Order 98-04), § 173-400-075, filed 7/21/98, effective 8/21/98. Statutory Authority: Chapter 70.94 RCW. WSR 96-19-054 (Order 94-35), § 173-400-075, filed 9/13/96, effective 10/14/96; WSR 93-05-044 (Order 92-34), § 173-400-075, filed 2/17/93, effective 3/20/93; WSR 91-05-064 (Order 90-06), § 173-400-075, filed 2/19/91, effective 3/22/91. Statutory Authority: RCW 70.94.331, 70.94.395 and 70.94.510. WSR 85-06-046 (Order 84-48), § 173-400-075, filed 3/6/85. Statutory Authority: Chapter 70.94 RCW. WSR 84-10-019 (Order DE 84-8), § 173-400-075, filed 4/26/84. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-075, filed 4/15/83. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-075, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-075, filed 5/8/79; Order DE 76-38, § 173-400-075, filed 12/21/76. Formerly WAC 18-04-075.]~~

~~**WAC 173-400-081 Emission limits during startup and shutdown.**~~

~~(1) In promulgating technology-based emission standards and establishing emission limits in a permit or order the permitting authority will consider any physical constraints on the ability of a source to comply with the applicable standard during startup or shutdown.~~

~~(2) When the permitting authority determines, as part of its control technology determination, that the source or source category, when operated and maintained in accordance with good air pollution control practice, is not capable of achieving continuous compliance with an emission limit or standard during startup or shutdown, the permitting authority must include in the rule, order, or permit appropriate alternative emission limitations to regulate the performance of the source during startup or shutdown conditions.~~

~~(3) In modeling the emissions of a source for purposes of demonstrating attainment or maintenance of national ambient air quality standards, the permitting authority shall take into account any incremental increase in allowable emissions under startup or shutdown conditions authorized by an emission limitation or other operating parameter adopted under this rule.~~

~~(4) An emission limitation or other parameter adopted under this section which increases allowable emissions during a startup or shutdown event over levels authorized in Washington's SIP shall not take effect until:~~

~~(a) Approved by EPA as a SIP amendment; and~~

~~(b) The permitting authority has complied with WAC 173-400-082~~

~~(4)(c)(i)(A) and (B) and (iv) when applicable.~~

~~[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-081, filed 8/16/18, effective 9/16/18; WSR 11-06-060 (Order 09-01), § 173-400-081, filed 3/1/11, effective 4/1/11; WSR 93-18-007 (Order 93-03), § 173-400-081, filed 8/20/93, effective 9/20/93.]~~

~~**WAC 173-400-082 Alternative emission limit that exceeds an emission standard in the SIP.** (1) Applicability. The owner or operator may request an alternative emission limit for a specific emission unit(s) that exceeds a limit in the SIP. The new limit would apply~~

during a clearly defined transient mode of operation. An alternative emission limit established under this section becomes a facility-specific SIP emission standard once EPA approves the new limit in the SIP. This section does not apply to the approval of a revised emission limit that does not exceed a limit in the SIP.

(2) Pollutant scope. An alternative emission limit may be established under this section for any of the following emission standards in Washington's SIP in 40 C.F.R. 52.2470:

(a) Opacity emission standard in:

(i) WAC 173-400-040(2);

(ii) WAC 173-405-040(6);

(iii) WAC 173-415-030(3); and

(iv) WAC 173-434-130(4)

(b) Sulfur dioxide emission standard in:

(i) WAC 173-400-040(7);

(ii) WAC 173-405-040(11);

(iii) WAC 173-410-040(1);

(iv) WAC 173-415-030(5); and

(v) WAC 173-434-130(3)

(c) Particulate matter emission standards in:

(i) WAC 173-400-050(1) and 173-400-060;

(ii) WAC 173-405-040 (1)(a), (2), (3)(a), and (5);

(iii) WAC 173-410-040(2);

(iv) WAC 173-415-030(2); and

(v) WAC 173-434-130(1)

(d) Emission standards or limits in a local air pollution control authority rule, order, or plan referenced in 40 C.F.R. 52.2470.

(3) Requirements for an owner or operator requesting an alternative emission limit.

(a) The owner or operator may request an alternative emission limit for a specific transient mode of operation for an emission unit that exceeds a standard in the SIP.

(b) A request for an alternative emission limit must be submitted to the permitting authority in writing. The permitting authority shall determine the adequacy of the information.

(c) A request for an alternative emission limit must provide data and documentation sufficient to:

(i) Specify which emission unit(s) and specific transient mode(s) of operation the requested alternative emission limit is to cover;

(ii) Demonstrate that the operating characteristics of the emission unit(s) prevent meeting the applicable emission standard during the specific transient mode of operation. Operating characteristics may include the operational variations in the emission unit, installed emission control equipment, work practices, or other means of emission control that could affect the frequency, or duration and quantity of emissions during the transient mode of operation;

(iii) Demonstrate why it is not technically feasible to use the existing control system or any practicable operating scenario that would enable the emission unit to comply with the SIP emission standard, and avoid the need for an alternative emission limit;

(iv) Demonstrate that PSD increments, when applicable, and ambient air quality standards in chapter 173-476 WAC will not be exceeded by emissions from the proposed alternative limit;

(v) Determine best operational practices for the emission unit(s) involved;

(vi) Demonstrate that the frequency and duration of the specific transient mode of operation is limited to the shortest practicable amount of time;

(vii) Demonstrate the quantity and impact of the emissions resulting from the specific transient mode of operation are the lowest practicably possible; and

(viii) Demonstrate that the emissions allowed by the alternative emission limit will not exceed an applicable emission standard in 40 C.F.R. Parts 60, 61, 62, 63, or 72 (in effect on the date in WAC 173-400-025). For the purpose of this subsection, an automatic or discretionary exemption in any of these federal rules does not apply.

(4) Requirements for processing a request for an alternative emission limit.

(a) Completeness determination.

(i) Within sixty days of receiving a request, the permitting authority must:

(A) Notify the applicant that the request is complete or incomplete;

(B) Specify the reason(s) for determining the request is incomplete, if applicable.

(ii) The permitting authority may request or accept additional information after determining a request complete.

(b) Denial. The permitting authority or ecology may deny a request. The denial must include the basis for the denial.

(c) Final determination.

(i) Within ninety days of receipt of a complete application, the permitting authority must:

(A) Initiate notice, a thirty-day public comment period (required by WAC 173-400-171), and a mandatory hearing (when required by RCW 70.94.380) followed as promptly as possible by a final decision; and

(B) Send the draft order and supporting materials electronically to ecology at least thirty days in advance of the public hearing.

(ii) A permitting authority may extend the deadline for making a determination due to the complexity of the request.

(iii) Ecology recommends combining the public comment period for the draft order (permitting authority responsibility) and the ecology approval and SIP hearing (ecology responsibility).

(iv) A permitting authority shall not issue a final order until ecology notifies the permitting authority in writing that the proposed alternative emission limit is consistent with the purposes of the Washington Clean Air Act as required by RCW 70.94.380. If on review, ecology denies the request, ecology will inform the permitting authority and the applicant of the reason(s) for the denial; and

(v) The final order shall not be effective until the effective date of EPA's approval of the order as a SIP amendment.

(5) The draft regulatory order must include:

(a) The name or other designation to identify the specific emission unit(s) subject to the alternative emission limit;

(b) A clearly defined specific transient mode of operation during which the alternative emission limit applies, including parameters for determining the starting and stopping point, and when the alternative emission limit applies;

(c) The emission limit for the specific transient mode of operation;

(d) A requirement that the applicable emission unit(s) be operated consistent with good operating practices for minimizing emissions during the time the alternative emission limit applies; and

(e) Monitoring, recordkeeping and reporting requirements sufficient to ensure that the source complies with each condition in the order.

(6) Fees. A permitting authority may assess and collect fees for processing the request for an alternative emission limit according to its fee schedule for processing a permit application.

[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-082, filed 8/16/18, effective 9/16/18.]

WAC 173-400-091 Voluntary limits on emissions. (1) Upon request by the owner or operator of a new or existing source or stationary source, the permitting authority with jurisdiction over the source shall issue a regulatory order that limits the potential to emit any air contaminant or contaminants to a level agreed to by the owner or operator and the permitting authority with jurisdiction.

(2) A condition contained in an order issued under this section shall be less than the source's or stationary source's otherwise allowable annual emissions of a particular contaminant under all applicable requirements of the chapter 70.94 RCW and the FCAA, including any standard or other requirement provided for in the Washington state implementation plan. The term "condition" refers to limits on production or other limitations, in addition to emission limitations.

(3) Any order issued under this section shall include monitoring, recordkeeping and reporting requirements sufficient to ensure that the source or stationary source complies with any condition established under this section. Monitoring requirements shall use terms, test methods, units, averaging periods, and other statistical conventions consistent with the requirements of WAC 173-400-105.

(4) Any order issued under this section must comply with WAC 173-400-171.

(5) The terms and conditions of a regulatory order issued under this section are enforceable. Any proposed deviation from a condition contained in an order issued under this section shall require revision or revocation of the order.

[Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-091, filed 3/1/11, effective 4/1/11; WSR 93-18-007 (Order 93-03), § 173-400-091, filed 8/20/93, effective 9/20/93.]

WAC 173-400-099 Registration program. (1) Program purpose.

(a) The registration program is a program to develop and maintain a current and accurate record of air contaminant sources. Information collected through the registration program is used to evaluate the effectiveness of air pollution control strategies and to verify source compliance with applicable air pollution requirements.

(b) Permit program sources, as defined in RCW 70.94.030(18), are not required to comply with the registration requirements of WAC 173-400-100 through 173-400-104.

(2) Program components. The components of the registration program consist of:

(a) Initial registration and annual or other periodic reports from stationary source owners providing information on location, size, height of contaminant outlets, processes employed, nature and quantity of the air contaminant emissions, and other information that is rele-

want to air pollution and available or reasonably capable of being assembled. For purposes of this chapter, information relevant to air pollution may include air pollution requirements established by rule, regulatory order, or ordinance pursuant to chapter 70.94 RCW.

(b) On-site inspections necessary to verify compliance with registration requirements.

(c) Data storage and retrieval systems necessary for support of the registration program.

(d) Emission inventory reports and emission reduction credits computed from information provided by source owners pursuant to registration requirements.

(e) Staff review, including engineering analysis for accuracy and currentness of information provided by source owners pursuant to registration program requirements.

(f) Clerical and other office support in direct furtherance of the registration program.

(g) Administrative support provided in directly carrying out the registration program.

[Statutory Authority: Chapter 70.94 RCW WSR 11-06-060 (Order 09-01), § 173-400-099, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152 WSR 05-03-033 (Order 03-07), § 173-400-099, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW WSR 95-07-126 (Order 93-40), § 173-400-099, filed 3/22/95, effective 4/22/95.]

WAC 173-400-100 Source classifications. (1) Source classification list. In counties without a local air pollution control authority, or for sources under the jurisdiction of ecology, the owner or operator of each source within the following source categories must register the source with ecology:

(a) Agricultural chemical facilities engaging in the manufacturing of liquid or dry fertilizers or pesticides;

(b) Agricultural drying and dehydrating operations;

(c) Any category of stationary source that includes an emissions unit subject to a new source performance standard (NSPS) under 40 C.F.R. Part 60 (in effect on the date in WAC 173-400-025), other than subpart AAA (Standards of Performance for New Residential Wood Heaters);

(d) Any stationary source that includes an emissions unit subject to a National Emission Standard for Hazardous Air Pollutants (NESHAP) under 40 C.F.R. Part 61 (in effect on the date in WAC 173-400-025), other than:

(i) Subpart M (National Emission Standard for Asbestos); or

(ii) Sources or emission units emitting only radionuclides, which are required to obtain a license under WAC 246-247-060, and are subject to 40 C.F.R. Part 61, subparts H and/or I, and that are not subject to any other part of 40 C.F.R. Parts 61, 62, or 63, or any other parts of this section.

(e) Any source, or emissions unit subject to a National Emission Standard for Hazardous Air Pollutants for Source Categories under 40 C.F.R. Part 63 (in effect on the date in WAC 173-400-025) that is not subject to chapter 173-401 WAC;

(f) Any source, stationary source or emission unit with an emission rate of one or more pollutants equal to or greater than an "emission threshold" defined in WAC 173-400-030;

(g) Asphalt and asphalt products production facilities;
 (h) Brick and clay manufacturing plants, including tiles and ce-
ramics;
 (i) Casting facilities and foundries, ferrous and nonferrous;
 (j) Cattle feedlots with operational facilities which have an in-
ventory of one thousand or more cattle in operation between June 1st
and October 1st, where vegetation forage growth is not sustained over
the majority of the lot during the normal growing season;
 (k) Chemical manufacturing plants;
 (l) Composting operations, including commercial, industrial and
municipal, but exempting residential composting activities;
 (m) Concrete product manufacturers and ready mix and premix con-
crete plants;
 (n) Crematoria or animal carcass incinerators;
 (o) Dry cleaning plants;
 (p) Materials handling and transfer facilities that generate fine
particulate, which may include pneumatic conveying, cyclones, baghous-
es, and industrial housekeeping vacuuming systems that exhaust to the
atmosphere;
 (q) Flexible vinyl and urethane coating and printing operations;
 (r) Grain, seed, animal feed, legume, and flour processing opera-
tions, and handling facilities;
 (s) Hay cubers and pelletizers;
 (t) Hazardous waste treatment and disposal facilities;
 (u) Ink manufacturers;
 (v) Insulation fiber manufacturers;
 (w) Landfills, active and inactive, including covers, gas collec-
tions systems or flares;
 (x) Metal plating and anodizing operations;
 (y) Metallic and nonmetallic mineral processing plants, including
rock crushing plants;
 (z) Mills such as lumber, plywood, shake, shingle, woodchip, ve-
neer operations, dry kilns, pulpwood insulating board, or any combina-
tion thereof;
 (aa) Mineralogical processing plants;
 (bb) Other metallurgical processing plants;
 (cc) Paper manufacturers;
 (dd) Petroleum refineries;
 (ee) Petroleum product blending operations;
 (ff) Plastics and fiberglass product fabrication facilities;
 (gg) Rendering plants;
 (hh) Soil and groundwater remediation projects;
 (ii) Surface coating manufacturers;
 (jj) Surface coating operations including: Automotive, metal,
cans, pressure sensitive tape, labels, coils, wood, plastic, rubber,
glass, paper and other substrates;
 (kk) Synthetic fiber production facilities;
 (ll) Synthetic organic chemical manufacturing industries;
 (mm) Tire recapping facilities;
 (nn) Wastewater treatment plants;
 (oo) Any source that has elected to opt-out of the operating per-
mit program by limiting its potential-to-emit (synthetic minor) or is
required to report periodically to demonstrate nonapplicability to EPA
requirements under Sections 111 or 112 of Federal Clean Air Act.

(2) **Equipment classification list.** In counties without a local
authority, the owner or operator of the following equipment must reg-
ister the source with ecology:

- ~~(a) Boilers, all solid and liquid fuel burning boilers with the exception of those utilized for residential heating;~~
- ~~(b) Boilers, all gas fired boilers above 10 million British thermal units per hour input;~~
- ~~(c) Chemical concentration evaporators;~~
- ~~(d) Degreasers of the cold or vapor type in which more than five percent of the solvent is comprised of halogens or such aromatic hydrocarbons as benzene, ethylbenzene, toluene or xylene;~~
- ~~(e) Ethylene oxide (ETO) sterilizers;~~
- ~~(f) Flares utilized to combust any gaseous material;~~
- ~~(g) Fuel burning equipment with a heat input of more than 1 million Btu per hour; except heating, air conditioning systems, or ventilating systems not designed to remove contaminants generated by or released from equipment;~~
- ~~(h) Incinerators designed for a capacity of one hundred pounds per hour or more;~~
- ~~(i) Ovens, burn-out and heat-treat;~~
- ~~(j) Stationary internal combustion engines and turbines rated at five hundred horsepower or more;~~
- ~~(k) Storage tanks for organic liquids associated with commercial or industrial facilities with capacities equal to or greater than 40,000 gallons;~~
- ~~(l) Vapor collection systems within commercial or industrial facilities;~~
- ~~(m) Waste oil burners above 0.5 mm Btu heat output;~~
- ~~(n) Woodwaste incinerators;~~
- ~~(o) Commercial and industrial solid waste incineration units subject to WAC 173-400-050(4);~~
- ~~(p) Small municipal waste combustion units subject to WAC 173-400-050(5).~~

~~[Statutory Authority: Chapter 70.94 RCW, RCW 70.94.151, 70.94.153, and 70.94.892. WSR 18-22-006 (Order 16-09), § 173-400-100, filed 10/25/18, effective 11/25/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-100, filed 5/31/16, effective 7/1/16. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-100, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-100, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 95-07-126 (Order 93-40), § 173-400-100, filed 3/22/95, effective 4/22/95; WSR 93-18-007 (Order 93-03), § 173-400-100, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-100, filed 2/19/91, effective 3/22/91. Statutory Authority: RCW 70.94.331, 70.94.395 and 70.94.510. WSR 85-06-046 (Order 84-48), § 173-400-100, filed 3/6/85. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-100, filed 4/15/83. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-100, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-100, filed 5/8/79; Order DE 76-38, § 173-400-100, filed 12/21/76. Formerly WAC 18-04-100.]~~

~~**WAC 173-400-101 Registration issuance.** (1) General. Any person operating or responsible for the operation of an air contaminant source for which registration and reporting are required must register~~

the source emission unit with the permitting authority. The owner or operator must make reports containing information required by the permitting authority concerning location, size and height of contaminant outlets, processes employed, nature and quantity of the air contaminant emission and such other information as is relevant to air pollution and available or reasonably capable of being assembled.

(2) Registration. Sources must provide registration information in a manner and time prescribed by the permitting authority and must provide the required information within the time specified by the permitting authority. Sources must list each emission unit within the facility separately unless the permitting authority determines that the facility may combine certain emission units into process streams for purposes of registration and reporting.

(3) Signatory responsibility. The owner, operator, or their designated management representative must sign the registration form for each source. The owner or operator of the source is responsible for notifying the permitting authority of the existence of the source, and for the accuracy, completeness, and timely submittal of registration reporting information and any accompanying fee.

(4) Operational and maintenance plan. Owners or operators of registered sources within ecology's jurisdiction must maintain an operation and maintenance plan for process and control equipment. The plan must reflect good industrial practice and must include a record of performance and periodic inspections of process and control equipment. In most instances, a manufacturer's operations manual or an equipment operation schedule may be considered a sufficient operation and maintenance plan. The source owner or operator must review and update the plan at least annually. The source owner or operator must make a copy of the plan available to ecology upon request.

(5) Report of closure. The owner or operator must file a report of closure with the permitting authority within ninety days after operations producing emissions permanently cease at any applicable source under this section.

(6) Report of change of ownership. A new owner or operator must report to the permitting authority within ninety days of any change of ownership or change in operator.

(7) Operating permit program source exemption. Permit program sources, as defined in RCW 70.94.030(18), are not required to comply with the registration requirements of WAC 173-400-100 through 173-400-104.

[Statutory Authority: Chapter 70.94 RCW, RCW 70.94.151, 70.94.153, and 70.94.892. WSR 18-22-006 (Order 16-09), § 173-400-101, filed 10/25/18, effective 11/25/18. Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-101, filed 3/1/11, effective 4/1/11; WSR 95-07-126 (Order 93-40), § 173-400-101, filed 3/22/95, effective 4/22/95; WSR 94-10-042 (Order 93-39), § 173-400-101, filed 4/29/94, effective 5/30/94.]

WAC 173-400-102 Scope of registration and reporting requirements. (1) Applicability. This section applies to sources subject to WAC 173-400-100 located in a county without a local air pollution control authority.

(2) A source that is subject to WAC 173-400-100, but not subject to new source review under WAC 173-400-110(5) must register with ecology.

~~(3) Emissions inventory report~~
~~(a) An owner or operator must submit an emissions inventory report in a manner specified by ecology:~~
~~(i) Annually when mandated by an order of approval or a regulatory order; or~~
~~(ii) Upon request from ecology.~~
~~(b) An emissions inventory report must include the information required by ecology, an order of approval, or regulatory order:~~
~~(i) Emission sources;~~
~~(ii) Types and amounts of raw materials and fuels used;~~
~~(iii) Types, amounts and concentrations of air contaminants emitted;~~
~~(iv) Data on emission units and control devices;~~
~~(v) Data on emission points;~~
~~(vi) Other information related to the registration program as requested by ecology.~~

~~[Statutory Authority: Chapter 70.94 RCW, RCW 70.94.151, 70.94.153, and 70.94.892. WSR 18-22-006 (Order 16-09), § 173-400-102, filed 10/25/18, effective 11/25/18. Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-102, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-102, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.1152, [70.94.1331, [70.94.1510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-102, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 95-07-126 (Order 93-40), § 173-400-102, filed 3/22/95, effective 4/22/95.]~~

~~**WAC 173-400-103 Emission estimates.** (1) This section applies to a source subject to WAC 173-400-100 located in a county without a local air pollution control authority.~~

~~(2) Procedure for estimating emissions from a source.~~
~~(a) An emissions inventory report may include:~~
~~(i) An estimate of actual emissions taking into account equipment;~~
~~(ii) Operating conditions;~~
~~(iii) Air pollution control measures;~~
~~(iv) A flowchart of plant processes;~~
~~(v) Operational parameters; and~~
~~(vi) Specifications of air pollution control equipment.~~
~~(b) An owner or operator must base the emissions estimate on actual test data or, in the absence of test data, on procedures acceptable to ecology.~~
~~(c) Emission data submitted to ecology must be verifiable using currently accepted engineering criteria. Sources may use the following procedures to estimate emissions from individual sources or emissions units:~~
~~(i) Source-specific testing data;~~
~~(ii) Mass balance calculations;~~
~~(iii) A published, verifiable emission factor applicable to the source;~~
~~(iv) Other engineering calculations; or~~
~~(v) Other procedures to estimate emissions acceptable to ecology.~~
~~(3) Owner or operator review.~~

~~(a) By August 1st of each year, ecology must provide the owner or operator of the source an opportunity to review emission estimates prepared by ecology.~~

~~(b) An owner or operator may submit additional information and justification for not using the procedures in subsection (2) of this subsection.~~

~~(i) The owner or operator may propose a source-specific appropriate method.~~

~~(ii) Ecology must evaluate the information provided to determine whether the owner or operator based it on currently accepted engineering criteria.~~

~~(iii) If none of these methods are available or applicable to the source, ecology must establish and approve an appropriate method on a case-by-case basis.~~

~~(c) When estimating emissions, ecology must consider updates and revisions made to a source's operations during a calendar year to apply to emissions occurring during the entire calendar year.~~

~~(d) Emissions inventory review process.~~

~~(i) Ecology must:~~

~~(A) Notify each source of their draft emissions inventory by August 1st of each year in connection with notice on the draft tier placement in WAC 173-455-039;~~

~~(B) Distribute the notice by electronic means or by means of the United States postal service if ecology does not have an electronic means for the source or the source requests postal service notification.~~

~~(ii) Comment deadlines. An owner or operator must provide comments to ecology by:~~

~~(A) September 30th to change a tier placement or an emissions inventory determined by WAC 173-455-039 for an upcoming year; or~~

~~(B) October 1st or later to update a future emissions inventory.~~

~~(iii) Ecology must evaluate the request and make a final determination by:~~

~~(A) January 1st if a request was sent by September 30th of that year; or~~

~~(B) Within ninety days of receiving a request submitted under (ii)(B) of this subsection.~~

~~[Statutory Authority: Chapter 70.94 RCW, RCW 70.94.151, 70.94.153, and 70.94.892. WSR 18-22-006 (Order 16-09), § 173-400-103, filed 10/25/18, effective 11/25/18. Statutory Authority: Chapter 70.94 RCW. WSR 95-07-126 (Order 93-40), § 173-400-103, filed 3/22/95, effective 4/22/95.]~~

~~**WAC 173-400-104 Registration fees.** See chapter 173-455 WAC for ecology's fee schedule for 2019, 2020, 2021, and ecology's process for establishing registration fees for 2022 and beyond.~~

~~[Statutory Authority: Chapter 70.94 RCW, RCW 70.94.151, 70.94.153, and 70.94.892. WSR 18-22-006 (Order 16-09), § 173-400-104, filed 10/25/18, effective 11/25/18. Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-104, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.181, [70.94.152, [70.94.1331, [70.94.1650, [70.94.1745, [70.94.1892, [70.94.1011. WSR 07-19-005 (Order 07-10), § 173-400-104, filed 9/6/07, effective 10/7/07. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-104,~~

~~filed 1/10/05, effective 2/10/05 Statutory Authority: [RCW 70.94.331, 70.94.510 and chapter 70.94 RCW] WSR 00-23-130 (Order 98-27), § 173-400-104, filed 11/22/00, effective 12/23/00 Statutory Authority: Chapter 70.94 RCW, WSR 95-07-126 (Order 93-40), § 173-400-104, filed 3/22/95, effective 4/22/95.]~~

WAC 173-400-105 Records, monitoring, and reporting. The owner or operator of a source must upon notification by ecology, maintain records on the type and quantity of emissions from the source and other information deemed necessary to determine whether the source is in compliance with applicable emission limitations and control measures.

(1) **Emission inventory.** The owner and operator of an air contaminant source must submit an inventory of emissions from the source each year. The inventory must include stack and fugitive emissions of particulate matter, PM-10, PM-2.5, sulfur dioxide, oxides of nitrogen, carbon monoxide, total reduced sulfur compounds (TRS), fluorides, lead, VOCs, ammonia, and other contaminants. Sources must provide registration information in a manner prescribed by the permitting authority for the submittal of these inventories. When the permitting authority requests emission inventory information for a calendar year, the owner or operator must submit the emissions inventory no later than April 15th after the end of the calendar year for which the emissions inventory was requested. If April 15th falls on a weekend, then the deadline to file shall be the next business day. The owner and operator must maintain records of information necessary to substantiate any reported emissions, consistent with the averaging times for the applicable standards. The owner or operator may base emission estimates used in the inventory on the most recent published EPA emission factors for a source category, or other information available to the owner and operator, whichever is the better estimate.

(2) **Monitoring.** Ecology must conduct a continuous surveillance program to monitor the quality of the ambient atmosphere as to concentrations and movements of air contaminants. As a part of this program, the director of ecology or an authorized representative may require any source under the jurisdiction of ecology to conduct stack and/or ambient air monitoring and to report the results to ecology.

~~(3) **Investigation of conditions.** Upon presentation of appropriate credentials, for the purpose of investigating conditions specific to the control, recovery, or release of air contaminants into the atmosphere, personnel from ecology or an authority must have the power to enter at reasonable times upon any private or public property, excepting nonmultiple unit private dwellings housing one or two families.~~

~~(4) **Source testing.** To demonstrate compliance, the permitting authority may conduct or require that the owner or operator of a source conduct a test using approved test methods from 40 C.F.R. Parts 51, 60, 61, 62, 63, 75 and 1065, as applicable (in effect on the date in WAC 173-400-025) or procedures contained in "Source Test Manual—Procedures for Compliance Testing," state of Washington, department of ecology, as of September 20, 2004, on file at ecology. The permitting authority may require the operator of a source to provide the necessary platform and sampling ports for ecology personnel or others to perform a test of an emissions unit. The source owner or operator must allow the permitting authority to obtain a sample from any emissions unit. The permitting authority shall give the operator of the source an opportunity to observe the sampling and to obtain a sample at the same time.~~

(5) **Continuous monitoring and recording.** Owners and operators of the following categories of sources must install, calibrate, maintain and operate equipment for continuously monitoring and recording those emissions specified.

(a) Fossil fuel-fired steam generators.

(i) Opacity, except where:

(A) Steam generator capacity is less than two hundred fifty million BTU per hour heat input; or

(B) Only gaseous fuel is burned.

(ii) Sulfur dioxide, except where steam generator capacity is less than two hundred fifty million BTU per hour heat input or if sulfur dioxide control equipment is not required.

(iii) Percent oxygen or carbon dioxide where such measurements are necessary for the conversion of sulfur dioxide continuous emission monitoring data.

(iv) General exception. These requirements do not apply to a fossil fuel-fired steam generator with an annual average capacity factor of less than thirty percent, as reported to the Federal Power Commission for calendar year 1974, or as otherwise demonstrated to ecology or the authority by the owner(s) or operator(s).

(b) **Sulfuric acid plants.** Sulfur dioxide where production capacity is more than three hundred tons per day, expressed as one hundred percent acid, except for those facilities where conversion to sulfuric acid is used primarily as a means of preventing emissions to the atmosphere of sulfur dioxide or other sulfur compounds.

(c) Fluid bed catalytic cracking units catalyst regenerators at petroleum refineries. Opacity where fresh feed capacity is more than twenty thousand barrels per day.

(d) Wood residue fuel-fired steam generators.

(i) Opacity, except where steam generator capacity is less than one hundred million BTU per hour heat input.

(ii) Continuous monitoring equipment. The requirements of (e) of this subsection do not apply to wood residue fuel-fired steam generators, but continuous monitoring equipment required by (d) of this subsection must be subject to approval by ecology.

(e) Owners and operators of those sources required to install continuous monitoring equipment under this subsection must demonstrate to ecology or the authority, compliance with the equipment and performance specifications and observe the reporting requirements contained in 40 C.F.R. Part 51, Appendix P, Sections 3, 4 and 5 (in effect on the date in WAC 173-400-025).

(f) Special considerations. If for reason of physical plant limitations or extreme economic situations, ecology determines that continuous monitoring is not a reasonable requirement, the permitting authority will establish alternative monitoring and reporting procedures on an individual basis. These will generally take the form of stack tests conducted at a frequency sufficient to establish the emission levels over time and to monitor deviations in these levels.

(g) Exemptions. This subsection (5) does not apply to any emission unit which is:

(i) Required to continuously monitor emissions due to a standard or requirement contained in 40 C.F.R. Parts 60, 61, 62, 63, or 75 (all in effect on the date in WAC 173-400-025) or a permitting authority's adoption by reference of the federal standards. Emission units and sources subject to those standards must comply with the data collection requirements that apply to those standards.

(ii) Not subject to an applicable emission standard.

~~(6) No person shall make any false material statement, representation or certification in any form, notice or report required under chapter 70.94 or 70.120 RCW, or any ordinance, resolution, regulation, permit or order in force pursuant thereto.~~

(7) Continuous emission monitoring system operating requirements. All continuous emission monitoring systems (CEMS) required by 40 C.F.R. Parts 60, 61, 62, 63, or 75 (all in effect on the date in WAC 173-400-025), or a permitting authority's adoption of those federal standards must meet the continuous emission monitoring systems (CEMS) performance specifications and data recovery requirements imposed by those standards. All CEMS required under an order, PSD permit, or regulation issued by a permitting authority and not subject to CEMS performance specifications and data recovery requirements imposed by 40 C.F.R. Parts 60, 61, 62, 63, or 75 must follow the continuous emission monitoring rule of the permitting authority, or if the permitting authority does not have a continuous emission monitoring rule, must meet the following requirements:

(a) The owner or operator must recover valid hourly monitoring data for at least ninety-five percent of the hours that the equipment (required to be monitored) is operated during each calendar month except for periods of monitoring system downtime, provided that the owner or operator demonstrated that the downtime was not a result of inadequate design, operation, or maintenance, or any other reasonably preventable condition, and the source conducts any necessary repairs to the monitoring system in a timely manner.

Note: This means that a continuous emissions monitor (CEM) must provide valid data for all but thirty-six hours for each month (ninety-five percent standard).

(b) The owner or operator must install a continuous emission monitoring system that meets the performance specification in 40 C.F.R. Part 60, Appendix B in effect at the time of its installation, and must operate this monitoring system in accordance with the quality assurance procedures in Appendix F of 40 C.F.R. Part 60 (in effect on the date in WAC 173-400-025), and EPA's "Recommended Quality Assurance Procedures for Opacity Continuous Monitoring Systems" (EPA) 340/1-86-010.

(c) An owner or operator must reduce monitoring data commencing on the clock hour and containing at least forty-five minutes of monitoring data to one hour averages. An owner or operator must reduce monitoring data for opacity six minute block averages unless otherwise specified in the order of approval or permit. An owner or operator must include all monitoring data in these averages except for data collected during calibration drift tests and cylinder gas audits, and for data collected subsequent to a failed quality assurance test or audit. After a failed quality assurance test or audit, a source must collect no valid data until the monitoring system passes a quality assurance test or audit.

(d) An owner or operator must maintain continuous operation of all continuous monitoring systems except for instances of system breakdowns, repairs, calibration checks, and zero and span adjustments required under (a) of this subsection.

(i) Continuous monitoring systems for measuring opacity shall complete a minimum of one cycle of sampling and analyzing for each successive ten second period and one cycle of data recording for each successive six minute period.

(ii) Continuous monitoring systems for measuring emissions other than opacity must complete a minimum of one cycle of sampling, analyzing, and recording for each successive fifteen minute period.

(e) The owner or operator must retain all monitoring data averages for at least five years, including copies of all reports submitted to the permitting authority and records of all repairs, adjustments, and maintenance performed on the monitoring system.

(f) The owner or operator must submit a monthly report (or other frequency as directed by terms of an order, air operating permit or regulation) to the permitting authority within thirty days after the end of the month (or other specified reporting period) in which the owner or operator recorded the data. The owner or operator may combine the report required by this section with any excess emission report required by WAC 173-400-108. This report must include:

(i) The number of hours that the monitored emission unit operated each month and the number of valid hours of monitoring data that the monitoring system recovered each month;

(ii) The date, time period, and cause of each failure to meet the data recovery requirements of (a) of this subsection and any actions taken to ensure adequate collection of such data;

(iii) The date, time period, and cause of each failure to recover valid hourly monitoring data for at least ninety percent of the hours that the equipment (required to be monitored) was operated each day;

Note: A continuous emissions monitor (CEM) must provide valid data for all but two hours per day (ninety percent standard).

(iv) The results of all cylinder gas audits conducted during the month; and

(v) A certification of truth, accuracy, and completeness signed by an authorized representative of the owner or operator.

~~(8) No person shall render inaccurate any monitoring device or method required under chapter 70.94 or 70.120 RCW, or any ordinance, resolution, regulation, permit, or order in force pursuant thereto.~~

[Statutory Authority: Chapter 70.94 RCW, RCW 70.94.151, 70.94.153, and 70.94.892. WSR 18-22-006 (Order 16-09), § 173-400-105, filed 10/25/18, effective 11/25/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-105, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-105, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-105, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.395 and 70.94.331. WSR 07-11-039 (Order 06-03), § 173-400-105, filed 5/8/07, effective 6/8/07. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-105, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-105, filed 8/15/01, effective 9/15/01. Statutory Authority: RCW 70.94.860, 70.94.510 and 70.94.331. WSR 98-15-129 (Order 98-04), § 173-400-105, filed 7/21/98, effective 8/21/98. Statutory Authority: Chapter 70.94 RCW. WSR 96-19-054 (Order 94-35), § 173-400-105, filed 9/13/96, effective 10/14/96; WSR 93-18-007 (Order 93-03), § 173-400-105, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-105, filed 2/19/91, effective 3/22/91; WSR 87-20-019 (Order 87-12), § 173-400-105, filed 9/30/87.]

~~WAC 173-400-107 Excess emissions. This section is in effect until the effective date of EPA's removal of the September 20, 1993, version of this section from the SIP. This section is not effective starting on that date.~~

173-400-107 Excess Emissions.

- (1) The owner or operator of a source shall have the burden of proving to ecology or the authority or the decision-making authority in an enforcement action that excess emissions were unavoidable. This demonstration shall be a condition to obtaining relief under subsections (4), (5) and (6) of this section.
- (2) Excess emissions determined to be unavoidable under the procedures and criteria in this section shall be excused and not subject to penalty.
- (3) Excess emissions which represent a potential threat to human health or safety or which the owner or operator of the source believes to be unavoidable shall be reported to ecology or the authority as soon as possible. Other excess emissions shall be reported within thirty days after the end of the month during which the event occurred or as part of the routine emission monitoring reports. Upon request by ecology or the authority, the owner(s) or operator(s) of the source(s) shall submit a full written report including the known causes, the corrective actions taken, and the preventive measures to be taken to minimize or eliminate the chance of recurrence.
- (4) Excess emissions due to startup or shutdown conditions shall be considered unavoidable provided the source reports as required under subsection (3) of this section and adequately demonstrates that the excess emissions could not have been prevented through careful planning and design and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.
- (5) Maintenance. Excess emissions due to scheduled maintenance shall be considered unavoidable if the source reports as required under subsection (3) of this section and adequately demonstrates that the excess emissions could not have been avoided through reasonable design, better scheduling for maintenance or through better operation and maintenance practices.
- (6) Excess emissions due to upsets shall be considered unavoidable provided the source reports as required under subsection (3) of this section and adequately demonstrates that:
 - (a) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;
 - (b) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance; and
 - (c) The operator took immediate and appropriate corrective action in a manner consistent with good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action, including slowing or shutting down the emission unit as necessary to minimize emissions, when the operator knew or should have known that an emission standard or permit condition was being exceeded.

State effective: 9/20/93; EPA effective: 6/2/95

(1) The owner or operator of a source shall have the burden of proving to ecology or the authority or the decision-making authority in an enforcement action that excess emissions were unavoidable. This demonstration shall be a condition to obtaining relief under subsections (4), (5) and (6) of this section.

(2) Excess emissions determined to be unavoidable under the procedures and criteria in this section shall be excused and not subject to penalty.

(3) Excess emissions which represent a potential threat to human health or safety or which the owner or operator of the source believes to be unavoidable shall be reported to ecology or the authority as soon as possible. Other excess emissions shall be reported within thirty days after the end of the month during which the event occurred or as part of the routine emission monitoring reports. Upon request by ecology or the authority, the owner(s) or operator(s) of the source(s) shall submit a full written report including the known causes, the corrective actions taken, and the preventive measures to be taken to minimize or eliminate the chance of recurrence.

(4) Excess emissions due to startup or shutdown conditions shall be considered unavoidable provided the source reports as required under subsection (3) of this section and adequately demonstrates that the excess emissions could not have been prevented through careful planning and design and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.

(5) Maintenance. Excess emissions due to scheduled maintenance shall be considered unavoidable if the source reports as required under subsection (3) of this section and adequately demonstrates that the excess emissions could not have been avoided through reasonable design, better scheduling for maintenance or through better operation and maintenance practices.

(6) Excess emissions due to a malfunction or upset shall be considered unavoidable provided the source reports as required under subsection (3) of this section and adequately demonstrates that:

(a) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;

(b) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance; and

(c) The operator took immediate and appropriate corrective action in a manner consistent with good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action, including slowing or shutting down the emission unit as necessary to minimize emissions, when the operator knew or should have known that an emission standard or permit condition was being exceeded.

[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-107, filed 8/16/18, effective 9/16/18; WSR 11-06-060 (Order 09-01), § 173-400-107, filed 3/1/11, effective 4/1/11; WSR 93-18-007 (Order 93-03), § 173-400-107, filed 8/20/93, effective 9/20/93.]

WAC 173-400-108 Excess emissions reporting. (State-only requirement not federally enforceable.) This section takes effect on the effective date of EPA's removal of the September 20, 1993, version of WAC 173-400-107 from the SIP.

(1) Notify the permitting authority.

~~(a) When excess emissions represent a potential threat to human health or safety, the owner or operator must notify the permitting authority by phone or electronic means as soon as possible, but not later than **twelve hours** after the excess emissions were discovered.~~

~~(b) For all other excess emissions, the owner or operator must notify the permitting authority in a report as provided in subsection (2) of this section.~~

~~(2) Report. The owner or operator must report all excess emissions to the permitting authority.~~

~~(a) To claim emissions as unavoidable under WAC 173-400-109, the report must contain the information in subsection (4) of this section.~~

~~(b) Chapter 173-401 WAC source: As provided in WAC 173-401-615(3) and subsection (4) of this section. Subsection (3) of this section does not apply to a chapter 401 source reporting under WAC 173-401-615.~~

~~(c) All other sources:~~

~~(i) Within thirty days after the end of the month during which the event occurred; or~~

~~(ii) As part of the next routine emission monitoring report.~~

~~(3) The report must contain at least the following information:~~

~~(a) Date, time, duration of the episode;~~

~~(b) Known causes;~~

~~(c) For exceedances of an emission limitation other than opacity, an estimate of the quantity of excess emissions;~~

~~(d) The corrective actions taken; and~~

~~(e) The preventive measures taken or planned to minimize the chance of recurrence.~~

~~(4) For an excess emission event that the owner or operator claims was unavoidable under WAC 173-400-109, the report must also include the following information:~~

~~(a) Properly signed contemporaneous records or other relevant evidence documenting the owner or operator's actions in response to the excess emissions event;~~

~~(b) Information on whether installed emission monitoring and pollution control systems were operating at the time of the exceedance. If either or both systems were not operating, information on the cause and duration of the outage; and~~

~~(c) All additional information required under WAC 173-400-109(5) supporting the claim that the excess emissions were unavoidable.~~

~~[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-108, filed 8/16/18, effective 9/16/18; WSR 11-06-060 (Order 09-01), § 173-400-108, filed 3/1/11, effective 4/1/11.]~~

~~**WAC 173-400-109 Unavoidable excess emissions.** (State-only requirement not federally enforceable.) This section takes effect on the effective date of EPA's removal of the September 20, 1993, version of WAC 173-400-107 from the SIP.~~

~~(1) Excess emissions determined to be unavoidable under the procedures and criteria in this section are violations of the applicable statute, rule, permit, or regulatory order.~~

~~(a) The permitting authority determines whether excess emissions are unavoidable based on the information supplied by the source and the criteria in subsection (5) of this section.~~

~~(b) Excess emissions determined by the permitting authority to be unavoidable are:~~

- (i) A violation subject to WAC 173-400-230 (3), (4), and (6); but
- (ii) Not subject to civil penalty under WAC 173-400-230(2)

Note: Nothing in a state rule limits a federal court's jurisdiction or discretion to determine the appropriate remedy in an enforcement action.

(2) The owner or operator of a source shall have the burden of proving to the permitting authority in an enforcement action that excess emissions were unavoidable. This demonstration shall be a condition to obtaining relief under subsection (5) of this section.

(3) This section does not apply to an exceedance of an emission standard in 40 C.F.R. Parts 60, 61, 62, 63, and 72, or a permitting authority's adoption by reference of these federal standards.

(4) Excess emissions that occur due to an upset or malfunction during a startup or shutdown event are treated as an upset or malfunction under subsection (5) of this section.

(5) Excess emissions due to an upset or malfunction will be considered unavoidable provided the source reports as required by WAC 173-400-108 and adequately demonstrates to the permitting authority that:

(a) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;

(b) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance;

(c) When the operator knew or should have known that an emission standard or other permit condition was being exceeded, the operator took immediate and appropriate corrective action in a manner consistent with safety and good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action. Actions taken could include slowing or shutting down the emission unit as necessary to minimize emissions;

(d) If the emitting equipment could not be shutdown during the malfunction or upset to prevent the loss of life, prevent personal injury or severe property damage, or to minimize overall emissions, repairs were made in an expeditious fashion;

(e) All emission monitoring systems and pollution control systems were kept operating to the extent possible unless their shutdown was necessary to prevent loss of life, personal injury, or severe property damage;

(f) The amount and duration of the excess emissions (including any bypass) were minimized to the maximum extent possible; and

(g) All practicable steps were taken to minimize the impact of the excess emissions on ambient air quality.

[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-109, filed 8/16/18, effective 9/16/18; WSR 11-06-060 (Order 09-01), § 173-400-109, filed 3/1/11, effective 4/1/11.]

WAC 173-400-110 New source review (NSR) for sources and portable sources. (1) Applicability.

(a) WAC 173-400-110, 173-400-111, 173-400-112, and 173-400-113 apply statewide except where a permitting authority has adopted its own new source review regulations.

(b) This section applies to new sources and stationary sources as defined in RCW 70.94.030, and WAC 173-400-030, but does not include nonroad engines.

(c) For purposes of this section:

(i) "Establishment" means to begin actual construction;

(ii) "New source" includes:

(A) A modification to an existing stationary source, as "modification" is defined in WAC 173-400-030.

(B) The construction, modification, or relocation of a portable source as defined in WAC 173-400-030, except those relocating in compliance with WAC 173-400-036;

(C) The establishment of a new or modified toxic air pollutant source, as defined in WAC 173-460-020; and

(D) A major modification to an existing major stationary source, as defined in WAC 173-400-710 and 173-400-810.

(d) New source review of a modification is limited to the emission unit or units proposed to be modified and the air contaminants whose emissions would increase as a result of the modification. Review of a major modification must comply with WAC 173-400-700 through 173-400-750 or 173-400-800 through 173-400-860, as applicable.

(e) The procedural requirements pertaining to NOC applications and orders of approval for new sources that are not major stationary sources, as defined in WAC 173-400-710 and 173-400-810, shall not apply to any person conducting a remedial action at a facility pursuant to a consent decree, order, or agreed order issued pursuant to chapter 70.105D RCW, Model Toxics Control Act, or to the department of ecology when it conducts a remedial action under chapter 70.105D RCW. The department of ecology shall ensure compliance with the substantive requirements of this chapter through the consent decree, order, or agreed order issued pursuant to chapter 70.105D RCW using the procedures outlined in WAC 173-340-710(9) or during a department-conducted remedial action, through the procedures outlined in WAC 173-340-710(9).

(2) **Preconstruction approval requirements.** The applicant must evaluate the proposed project and submit an application addressing all applicable new source review requirements of this chapter.

(a) A notice of construction application must be filed and an order of approval must be issued by the permitting authority prior to the establishment of any new source or modification except for those new sources or modifications exempt from permitting under subsections (4), (5), and (6) of this section.

(b) If the proposed project is a new major stationary source or a major modification, located in a designated nonattainment area, and if the project emits the air pollutant or precursors of the air pollutant for which the area is designated nonattainment, and the project meets the applicability criteria in WAC 173-400-820, then the project is subject to the permitting requirements of WAC 173-400-800 through 173-400-860.

(c) If the proposed project is a new major stationary source or a major modification that meets the applicability criteria of WAC 173-400-720, then the project is subject to the PSD permitting requirements of WAC 173-400-700 through 173-400-750.

(d) If the proposed project will increase emissions of toxic air pollutants regulated under chapter 173-460 WAC, then the project must meet all applicable requirements of that program.

(3) **Modifications.**

New source review is required for any modification to a stationary source that requires:

(a) An increase in a plant-wide cap; or

(b) An increase in an emission unit or activity specific emission limit.

(4) Emission unit and activity exemptions.

The construction or modification of emission units or an activity in one of the categories listed below is exempt from new source review, provided that the modified unit continues to fall within one of the listed categories. The construction or modification of an emission unit or an activity exempt under this subsection does not require the filing of a notice of construction application.

(a) Maintenance/construction:

- (i) Cleaning and sweeping of streets and paved surfaces;
- (ii) Concrete application, and installation;
- (iii) Dredging wet spoils handling and placement;
- (iv) Paving application and maintenance. This provision does not exempt asphalt plants from this chapter;
- (v) Plant maintenance and upkeep activities (grounds keeping, general repairs, house keeping, plant painting, welding, cutting, brazing, soldering, plumbing, retarring roofs, etc.);
- (vi) Plumbing installation, plumbing protective coating application and maintenance activities;
- (vii) Roofing application and maintenance;
- (viii) Insulation application and maintenance;
- (ix) Janitorial services and consumer use of janitorial products;
- (x) Construction activities that do not result in new or modified stationary sources or portable stationary sources.

(b) Storage tanks:

Note: It can be difficult to determine requirements for storage tanks. Ecology strongly recommends that an owner or operator contact the permitting authority to determine the exemption status of storage tanks prior to their installation.

- (i) Lubricating oil storage tanks. This provision does not exempt wholesale distributors of lubricating oils from this chapter;
 - (ii) Polymer tanks and storage devices and associated pumping and handling equipment, used for solids dewatering and flocculation;
 - (iii) Storage tanks, reservoirs, pumping and handling equipment of any size containing soaps, vegetable oil, grease, animal fat, and nonvolatile aqueous salt solutions;
 - (iv) Process and white water storage tanks;
 - (v) Operation, loading and unloading of storage tanks and storage vessels, with lids or other appropriate closure and less than 260-gallon capacity (35 cubic feet);
 - (vi) Operation, loading and unloading of storage tanks, \leq 1100 gallon capacity, with lids or other appropriate closure, not for use with materials containing toxic air pollutants, as listed in chapter 173-460 WAC, max. VP 550 mm mercury at 21°C;
 - (vii) Operation, loading and unloading storage of butane, propane, or liquefied petroleum gas with a vessel capacity less than 40,000 gallons;
 - (viii) Tanks, vessels and pumping equipment, with lids or other appropriate closure for storage or dispensing of aqueous solutions of inorganic salts, bases and acids.
- (c) New or modified emission units with combined aggregate heat inputs to combustion units (excluding emergency engines exempted by subsection (4)(h)(xxxix) of this section), less than or equal to all of the following, as applicable:
- (i) \leq 500,000 Btu/hr using coal with \leq 0.5% sulfur or other solid fuels with \leq 0.5% sulfur;
 - (ii) \leq 500,000 Btu/hr using used oil, per the requirements of RCW 70.94.610;
 - (iii) \leq 400,000 Btu/hr using wood waste or paper;

~~(iv) \leq 1,000,000 Btu/hr using gasoline, kerosene, #1, or #2 fuel oil and with \leq 0.05% sulfur;~~

~~(v) \leq 4,000,000 Btu/hr using natural gas, propane, or LPG.~~

~~(d) Material handling:~~

~~(i) Continuous digester chip feeders;~~

~~(ii) Grain elevators not licensed as warehouses or dealers by either the Washington state department of agriculture or the U.S. Department of Agriculture;~~

~~(iii) Storage and handling of water based lubricants for metal working where organic content of the lubricant is \leq 10%;~~

~~(iv) Equipment used exclusively to pump, load, unload, or store high boiling point organic material in tanks less than one million gallon, material with initial atmospheric boiling point not less than 150°C or vapor pressure not more than 5 mm mercury at 21°C, with lids or other appropriate closure.~~

~~(e) Water treatment:~~

~~(i) Septic sewer systems, not including active wastewater treatment facilities;~~

~~(ii) NPDES permitted ponds and lagoons used solely for the purpose of settling suspended solids and skimming of oil and grease;~~

~~(iii) De-aeration (oxygen scavenging) of water where toxic air pollutants as defined in chapter 173-460 WAC are not emitted;~~

~~(iv) Process water filtration system and demineralizer vents;~~

~~(v) Sewer manholes, junction boxes, sumps and lift stations associated with wastewater treatment systems;~~

~~(vi) Demineralizer tanks;~~

~~(vii) Alum tanks;~~

~~(viii) Clean water condensate tanks.~~

~~(f) Environmental chambers and laboratory equipment:~~

~~(i) Environmental chambers and humidity chambers using only gases that are not toxic air pollutants listed in chapter 173-460 WAC;~~

~~(ii) Gas cabinets using only gases that are not toxic air pollutants regulated under chapter 173-460 WAC;~~

~~(iii) Installation or modification of a single laboratory fume hood;~~

~~(iv) Laboratory research, experimentation, analysis and testing at sources whose primary purpose and activity is research or education. To be exempt, these sources must not engage in the production of products, or in providing commercial services, for sale or exchange for commercial profit except in a de minimis manner. Pilot-plants or pilot scale processes at these sources are not exempt.~~

~~(v) Laboratory calibration and maintenance equipment.~~

~~(g) Monitoring/quality assurance/testing:~~

~~(i) Equipment and instrumentation used for quality control/assurance or inspection purpose;~~

~~(ii) Hydraulic and hydrostatic testing equipment;~~

~~(iii) Sample gathering, preparation and management;~~

~~(iv) Vents from emission monitors and other analyzers.~~

~~(h) Miscellaneous:~~

~~(i) Single-family residences and duplexes;~~

~~(ii) Plastic pipe welding;~~

~~(iii) Primary agricultural production activities including soil preparation, planting, fertilizing, weed and pest control, and harvesting;~~

~~(iv) Comfort air conditioning;~~

~~(v) Flares used to indicate danger to the public;~~

(vi) Natural and forced air vents and stacks for bathroom/toilet activities;

(vii) Personal care activities;

(viii) Recreational fireplaces including the use of barbecues, campfires, and ceremonial fires;

(ix) Tobacco smoking rooms and areas;

(x) Noncommercial smokehouses;

(xi) Blacksmith forges for single forges;

(xii) Vehicle maintenance activities, not including vehicle surface coating;

(xiii) Vehicle or equipment washing (see (c) of this subsection for threshold for boilers);

(xiv) Wax application;

(xv) Oxygen, nitrogen, or rare gas extraction and liquefaction equipment not including internal and external combustion equipment;

(xvi) Ozone generators and ozonation equipment;

(xvii) Solar simulators;

(xviii) Ultraviolet curing processes, to the extent that toxic air pollutant gases as defined in chapter 173-460 WAC are not emitted;

(xix) Electrical circuit breakers, transformers, or switching equipment installation or operation;

(xx) Pulse capacitors;

(xxi) Pneumatically operated equipment, including tools and hand held applicator equipment for hot melt adhesives;

(xxii) Fire suppression equipment;

(xxiii) Recovery boiler blow-down tank;

(xxiv) Screw press vents;

(xxv) Drop hammers or hydraulic presses for forging or metal working;

(xxvi) Production of foundry sand molds, unheated and using binders less than 0.25% free phenol by sand weight;

(xxvii) Kraft lime mud storage tanks and process vessels;

(xxviii) Lime grits washers, filters and handling;

(xxix) Lime mud filtrate tanks;

(xxx) Lime mud water;

(xxxi) Stock cleaning and pressurized pulp washing down process of the brown stock washer;

(xxxii) Natural gas pressure regulator vents, excluding venting at oil and gas production facilities and transportation marketing facilities;

(xxxiii) Solvent cleaners less than 10 square feet air-vapor interface with solvent vapor pressure not more than 30 mm mercury at 21°C where no toxic air pollutants as listed under chapter 173-460 WAC are emitted;

(xxxiv) Surface coating, aqueous solution or suspension containing $\leq 1\%$ (by weight) VOCs, or $\leq 1\%$ (by weight) toxic air pollutants as listed in chapter 173-460 WAC;

(xxxv) Cleaning and stripping activities and equipment using solutions having $\leq 1\%$ VOCs (by weight) or $\leq 1\%$ (by weight) toxic air pollutants. Acid solutions used on metallic substances are not exempt;

(xxxvi) Dip coating operations, using materials less than 1% VOCs (by weight) or $\leq 1\%$ (by weight) toxic air pollutants as listed in chapter 173-460 WAC.

(xxxvii) Abrasive blasting performed inside a booth or hangar designed to capture the blast grit or overspray.

(xxxviii) For structures or items too large to be reasonably handled indoors, abrasive blasting performed outdoors that employs con-

~~trol measures such as curtailment during windy periods and enclosure of the area being blasted with tarps and uses either steel shot or an abrasive containing less than one percent (by mass) which would pass through a No. 200 sieve.~~

~~(xxxix) Stationary emergency internal combustion engines with an aggregate brake horsepower that is less than or equal to 500 brake horsepower.~~

~~(xl) Gasoline dispensing facilities with annual gasoline throughputs less than those specified in WAC 173-491-040 (4)(a). Gasoline dispensing facilities subject to chapter 173-491 WAC are exempt from toxic air pollutant analysis pursuant to chapter 173-460 WAC.~~

~~(5) Exemptions based on emissions.~~

~~(a) Except as provided in this subsection:~~

~~(i) Construction of a new emissions unit that has a potential to emit below each of the levels listed in Table 110(5) Exemption levels is exempt from new source review.~~

~~(ii) A modification to an existing emissions unit that increases the unit's actual emissions by less than each of the threshold levels listed in Table 110(5) Exemption levels of this subsection is exempt from new source review.~~

~~(b) Greenhouse gas emissions are exempt from new source review requirements except to the extent required under WAC 173-400-720, prevention of significant deterioration. The owner or operator of a source or emission unit, may request that the permitting authority impose emission limits and/or operation limitations for greenhouse gas in any new source review order of approval.~~

~~Table 110(5) Exemption levels:~~

POLLUTANT	LEVEL (TONS PER YEAR)
Carbon monoxide	- 5.0
Lead	- 0.005
Nitrogen oxides	- 2.0
PM-10	- 0.75
PM-2.5	- 0.5
Total suspended particulates	- 1.25
Sulfur dioxide	- 2.0
Volatile Organic Compounds, total	- 2.0
Ozone Depleting Substances, total	- 1.0
Toxic Air Pollutants	The de minimis emission rate specified for each TAP in WAC 173-460-150.

~~(6) Portable source with order of approval. A portable source is authorized to operate without obtaining a site-specific or a permitting authority specific approval order to relocate if the portable source complies with the provisions of WAC 173-400-036.~~

~~[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-110, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-110, filed 3/1/11, effective 4/1/11. Statutory Authority: Washington Clean Air Act, RCW 70.94.152. WSR 09-11-131 (Order 05-19), § 173-400-110, filed 5/20/09, effective 6/20/09. Statutory Authority: RCW 70.94.395 and 70.94.331. WSR 07-11-039 (Order 06-03), § 173-400-110, filed 5/8/07, effective 6/8/07. Statutory Authority: RCW~~

~~70.94.152, WSR 05-03-033 (Order 03-07), § 173-400-110, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.152, [70.94.331, [70.94.510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-110, filed 8/15/01, effective 9/15/01. Statutory Authority: RCW 70.94.860, 70.94.510 and 70.94.331. WSR 98-15-129 (Order 98-04), § 173-400-110, filed 7/21/98, effective 8/21/98. Statutory Authority: RCW 70.94.152. WSR 98-01-183 (Order 96-01), § 173-400-110, filed 12/23/97, effective 1/23/98. Statutory Authority: Chapter 70.94 RCW. WSR 93-18-007 (Order 93-03), § 173-400-110, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-110, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 83-09-036 (Order DE 83-13), § 173-400-110, filed 4/15/83. Statutory Authority: RCW 70.94.331, 70.94.510, and 70.94.785. WSR 81-03-002 (Order DE 80-53), § 173-400-110, filed 1/8/81. Statutory Authority: RCW 70.94.331. WSR 80-11-059 (Order DE 80-14), § 173-400-110, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331. WSR 79-06-012 (Order DE 78-21), § 173-400-110, filed 5/8/79; Order DE 76-38, § 173-400-110, filed 12/21/76. Formerly WAC 18-04-110.]~~

~~**WAC 173-400-111 Processing notice of construction applications for sources, stationary sources and portable sources.** WAC 173-400-110, 173-400-111, 173-400-112, and 173-400-113 apply statewide except where a permitting authority has adopted its own new source review regulations.~~

~~(1) Completeness determination.~~

~~(a) Within thirty days after receiving a notice of construction application, the permitting authority must either notify the applicant in writing that the application is complete or notify the applicant in writing of all additional information necessary to complete the application.~~

~~(b) A complete application contains all the information necessary for processing the application. At a minimum, the application must provide information on the nature and amounts of emissions to be emitted by the proposed new source or increased as part of a modification, as well as the location, design, construction, and operation of the new source as needed to enable the permitting authority to determine that the construction or modification will meet the requirements of WAC 173-400-113. Designating an application complete for purposes of permit processing does not preclude the reviewing authority from requesting or accepting any additional information.~~

~~(c) For a project subject to the special protection requirements for federal Class I areas under WAC 173-400-117(2), a completeness determination includes a determination that the application includes all information required for review of that project under WAC 173-400-117(3). The applicant must send a copy of the application and all amendments to the application to the EPA and the responsible federal land manager.~~

~~(d) For a project subject to the major new source review requirements in WAC 173-400-800 through 173-400-860, the completeness determination includes a determination that the application includes all information required for review under those sections.~~

~~(e) An application is not complete until any permit application fee required by the permitting authority has been paid.~~

~~(2) Coordination with chapter 173-401 WAC, operating permit regulation. A person seeking approval to construct or modify a source that~~

requires an operating permit may elect to integrate review of the operating permit application or amendment required under chapter 173-401 WAC and the notice of construction application required by this section. A notice of construction application designated for integrated review must be processed in accordance with operating permit program procedures and deadlines in chapter 173-401 WAC and must comply with WAC 173-400-171.

(3) Criteria for approval of a notice of construction application. An order of approval cannot be issued until the following criteria are met as applicable:

- (a) The requirements of WAC 173-400-112;
- (b) The requirements of WAC 173-400-113;
- (c) The requirements of WAC 173-400-117;
- (d) The requirements of WAC 173-400-171;
- (e) The requirements of WAC 173-400-200 and 173-400-205;
- (f) The requirements of WAC 173-400-700 through 173-400-750;
- (g) The requirements of WAC 173-400-800 through 173-400-860;
- (h) The requirements of chapter 173-460 WAC; and
- (i) All fees required under chapter 173-455 WAC (or the applicable new source review fee table of the local air pollution control authority) have been paid.

(4) Final determination - Time frame and signature authority.

- (a) Within sixty days of receipt of a complete notice of construction application, the permitting authority must either:
 - (i) Issue a final decision on the application; or
 - (ii) Initiate notice and comment for those projects subject to WAC 173-400-171 followed as promptly as possible by a final decision.

(b) Every final determination on a notice of construction application must be reviewed and signed prior to issuance by a professional engineer or staff under the direct supervision of a professional engineer in the employ of the permitting authority.

(5) Distribution of the final decision.

(a) The permitting authority must promptly provide copies of each order approving or denying a notice of construction application to the applicant and to any other party who submitted timely comments on the application, along with a notice advising parties of their rights of appeal to the pollution control hearings board.

(b) If the new source is a major stationary source or the change is a major modification subject to the requirements of WAC 173-400-800 through 173-400-860, the permitting authority must:

- (i) Submit any control technology (LAER) determination included in a final order of approval to the RACT/BACT/LAER clearinghouse maintained by EPA; and
- (ii) Send a copy of the final approval order to EPA.

(6) Appeals. Any conditions contained in an order of approval, or the denial of a notice of construction application may be appealed to the pollution control hearings board as provided under chapters 43.21B RCW and 371-08 WAC.

(7) Construction time limitations.

(a) Approval to construct or modify a stationary source becomes invalid if construction is not commenced within eighteen months after receipt of the approval, if construction is discontinued for a period of eighteen months or more, or if construction is not completed within a reasonable time. The permitting authority may extend the eighteen-month period upon a satisfactory showing by the permittee that an extension is justified.

(b) The extension of a project that is either a major stationary source, as defined in WAC 173-400-810, in a nonattainment area or a major modification, as defined in WAC 173-400-810, of a major stationary source in a nonattainment area must also require LAER, for the pollutants for which the area is classified as nonattainment, as LAER exists at the time of the extension for the pollutants that were subject to LAER in the original approval.

(c) This provision does not apply to the time period between construction of the approved phases of a phased construction project. Each phase must commence construction within eighteen months of the projected and approved commence construction date.

(8) Change of conditions or revisions to orders of approval.

(a) The owner or operator may request, at any time, a change in the conditions of an approval order and the permitting authority may approve the request provided the permitting authority finds that:

(i) The change in conditions will not cause the source to exceed an emissions standard set by regulation or rule;

(ii) No ambient air quality standard will be exceeded as a result of the change;

(iii) The change will not adversely impact the ability of the permitting authority to determine compliance with an emissions standard;

(iv) The revised order will continue to require BACT for each new source approved by the order except where the Federal Clean Air Act requires LAER; and

(v) The revised order meets the requirements of WAC 173-400-111, 173-400-112, 173-400-113, 173-400-720, 173-400-830, and 173-460-040, as applicable.

(b) Actions taken under this subsection are subject to the public involvement provisions of WAC 173-400-171 or the permitting authority's public notice and comment procedures.

(c) The applicant must consider the criteria in 40 C.F.R. 52.21 (r)(4) (in effect on the date in WAC 173-400-025) or 173-400-830(3), as applicable, when determining which new source review approvals are required.

(9) Fees. Chapter 173-455 WAC lists the required fees payable to ecology for various permit actions.

(10) Enforcement. All persons who receive an order of approval must comply with all approval conditions contained in the order of approval.

[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-111, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-111, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-111, filed 3/1/11, effective 4/1/11.]

WAC 173-400-112 Requirements for new sources in nonattainment areas—Review for compliance with regulations. WAC 173-400-110, 173-400-111, 173-400-112, and 173-400-113 apply statewide except where a permitting authority has adopted its own new source review regulations. The permitting authority that is reviewing an application required by WAC 173-400-110(2) to establish a new source in a nonattain-

ment area shall issue the order of approval if it determines that the proposed project satisfies each of the following requirements:

(1) The proposed new source or modification will comply with all applicable new source performance standards, national emission standards for hazardous air pollutants, national emission standards for hazardous air pollutants for source categories, emission standards adopted under chapter 70.94 RCW and, for sources regulated by an authority, the applicable emission standards of that authority.

(2) The proposed new source or modification will achieve LAER for any air contaminants for which:

(a) The area has been designated nonattainment; and

(b) (i) The proposed new source is major; or

(ii) The existing source is major and the major modification is significant.

(3) The proposed new source will employ BACT for those air contaminants not subject to LAER that the new source will emit or for which the proposed modification will cause an emissions increase.

(4) The proposed new source or modification will not cause any ambient air quality standard to be exceeded, will not violate the requirements for reasonable further progress established by the SIP and will comply with WAC 173-400-113 (3) and (4) for all air contaminants for which the area has not been designated nonattainment.

(5) If the proposal is a new major stationary source or a major modification as those terms are defined in WAC 173-400-810 then it must also comply with WAC 173-400-800 through 173-400-860.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-112, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-112, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-112, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-112, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 93-18-007 (Order 93-03), § 173-400-112, filed 8/20/93, effective 9/20/93.]

WAC 173-400-113 New sources in attainment or unclassifiable areas—Review for compliance with regulations. WAC 173-400-110, 173-400-111, 173-400-112, and 173-400-113 apply statewide except where a permitting authority has adopted its own new source review regulations. The permitting authority that is reviewing an application to establish a new source or modification in an attainment or unclassifiable area shall issue an order of approval if it determines that the proposed project satisfies each of the following requirements:

(1) The proposed new source or modification will comply with all applicable new source performance standards, national emission standards for hazardous air pollutants, national emission standards for hazardous air pollutants for source categories, emission standards adopted under chapter 70.94 RCW and, for sources regulated by an authority, the applicable emission standards of that authority.

(2) The proposed new source or modification will employ BACT for all pollutants not previously emitted or whose emissions would increase as a result of the new source or modification.

(3) Allowable emissions from the proposed new source or the increase in emissions from the proposed modification will not cause or contribute to a violation of any ambient air quality standard. If the modeled concentrations of allowable emissions from the proposed new source or the increase in emissions from the proposed modification are below the levels in Table 4a, the proposed source does not contribute to a violation of an ambient air quality standard.

(4)(a) If the projected impact of the allowable emissions from the proposed new major stationary source (as defined in WAC 173-400-810) or the projected impact of the increase in allowable emissions from the proposed major modification (as defined in WAC 173-400-810) at any location within a nonattainment area does not exceed the following levels for the pollutants for which the area has been designated nonattainment, then the proposed new source or modification will not be considered to cause or contribute to a violation of an ambient air quality standard:

Table 4a:
Cause or Contribute Threshold Values for Nonattainment Area Impacts

Pollutant	Annual Average	24-Hour Average	8-Hour Average	3-Hour Average	1-Hour Average
CO-	-		0.5 mg/m ³	-	2 mg/m ³
SO ₂	1.0 µg/m ³	5 µg/m ³	-	25 µg/m ³	30 µg/m ³
PM ₁₀	1.0 µg/m ³	5 µg/m ³	-	-	-
PM _{2.5}	0.3 µg/m ³	1.2 µg/m ³			
NO ₂	1.0 µg/m ³	-	-	-	-

(b) If the projected impact of the allowable emissions from the proposed new major stationary source (as defined in WAC 173-400-810) or the projected impact of the increase in allowable emissions from the proposed major modification (as defined in WAC 173-400-810) results in a projected impact at any location inside a nonattainment area above the appropriate value in Table 4a of this section may use an offsetting emission reduction or other method identified in 40 C.F.R. Part 51 Appendix S, Sections III and IV.A which reduce the projected impacts to the above values or less. If the owner or operator of the proposed new major stationary source or major source proposed to be modified is unable to reduce emissions or obtain offsetting emissions reductions adequate to reduce modeled impacts below the values in Table 4a of this section, then the permitting authority shall deny approval to construct and operate the proposed new major stationary source or major modification.

(5) If the proposal is a new major stationary source or a major modification as defined in WAC 173-400-720, then it must also comply with WAC 173-400-700 through 173-400-750.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-113, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-113, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-113, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-113, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 93-18-007 (Order 93-03), § 173-400-113, filed 8/20/93, effective 9/20/93.]

~~WAC 173-400-114 Requirements for replacement or substantial alteration of emission control technology at an existing stationary source.~~ (1) Any ~~person~~ proposing to replace or substantially alter the ~~emission~~ control technology installed on an existing ~~stationary source or emission unit~~ shall file a ~~notice of construction application~~ with the appropriate ~~authority~~, or with ~~ecology~~ in areas or for ~~sources~~ over which ~~ecology~~ has jurisdiction. Replacement or substantial alteration of control technology does not include routine maintenance, repair or similar parts replacement.

(2) A project to replace or substantially alter emission control technology at an existing stationary source that results in an increase in emissions of any air contaminant is subject to new source review as provided in WAC 173-400-110. For any other project to replace or significantly alter control technology the permitting ~~authority~~ may:

(a) Require that the owner or operator employ ~~RACT~~ for the affected ~~emission unit~~;

(b) Prescribe reasonable operation and maintenance conditions for the control equipment; and

(c) Prescribe other requirements as authorized by chapter 70.94 RCW.

(3) Within thirty days of receipt of a ~~notice of construction application~~ under this section ~~ecology~~ or the ~~authority~~ shall either notify the applicant in writing that the application is complete or notify the applicant in writing of all additional information necessary to complete the application. Within thirty days of receipt of a complete ~~notice of construction application~~ under this section ~~ecology~~ or the ~~authority~~ shall either issue an ~~order of approval~~ or a proposed ~~RACT~~ determination for the proposed project.

(4) Construction shall not ~~"commence,"~~ as defined in WAC 173-400-030, on a project subject to review under this section until ~~ecology~~ or the ~~authority~~ issues a final ~~order of approval~~. However, any ~~notice of construction application~~ filed under this section shall be deemed to be approved without conditions if ~~ecology~~ or the ~~authority~~ takes no action within thirty days of receipt of a complete ~~notice of construction application~~.

(5) Approval to replace or substantially alter ~~emission~~ control technology shall become invalid if construction is not ~~commenced~~ within eighteen months after receipt of such approval, if construction is discontinued for a period of eighteen months or more, or if construction is not completed within a reasonable time. ~~Ecology~~ or the ~~authority~~ may extend the eighteen-month period upon a satisfactory showing that an extension is justified. This provision does not apply to the time period between construction of the approved phases of a phased construction project; each phase must commence construction within eighteen months of the projected and approved commencement date.

[Statutory Authority: Chapter 70.94 RCW WSR 12-24-027 (Order 11-10), § 173-400-114, filed 11/28/12, effective 12/29/12. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.1152, [70.94.1331, [70.94.1510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-114, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW, WSR 93-18-007 (Order 93-03), § 173-400-114, filed 8/20/93, effective 9/20/93.]

~~**WAC 173-400-115 Standards of performance for new sources. NSPS.**~~

~~Standards of performance for new sources are called New Source Performance Standards, or NSPS.~~

~~**(1) Adoption of federal rules.**~~

~~(a) 40 C.F.R. Part 60 and Appendices (in effect on the date in WAC 173-400-025) are adopted. Exceptions are listed in (b) of this subsection.~~

~~(b) Exceptions to adopting 40 C.F.R. Part 60.~~

~~(i) The term "administrator" in 40 C.F.R. Part 60 includes the permitting authority.~~

~~(ii) The following sections and subparts of 40 C.F.R. Part 60 are not adopted:~~

~~(A) 40 C.F.R. 60.5 (determination of construction or modification);~~

~~(B) 40 C.F.R. 60.6 (review of plans);~~

~~(C) 40 C.F.R. Part 60, subpart B (Adoption and Submittal of State Plans for Designated Facilities), and subparts C, Ch, Cc, Cd, Ce, BBBB, DDDD, EEEE, MMMM, UUUUU (emission guidelines); and~~

~~(D) 40 C.F.R. Part 60, Appendix G, Provisions for an Alternative Method of Demonstrating Compliance With 40 C.F.R. 60.43 for the Newton Power Station of Central Illinois Public Service Company.~~

~~(2) Where EPA has delegated to the permitting authority, the authority to receive reports under 40 C.F.R. Part 60, from the affected facility in lieu of providing such report to EPA, the affected facility is required to provide such reports only to the permitting authority unless otherwise requested in writing by the permitting authority or EPA.~~

Note: Under RCW 80.50.020(14), larger energy facilities subject to subparts D, Da, GG, J, K, Kb, Y, KKK, LLL, and QQQ are regulated by the energy facility site evaluation council (EFSEC).

~~[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860 WSR 16-12-099 (Order 16-01), § 173-400-115, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-115, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-115, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.395 and 70.94.331 WSR 07-11-039 (Order 06-03), § 173-400-115, filed 5/8/07, effective 6/8/07. Statutory Authority: RCW 70.94.152 WSR 05-03-033 (Order 03-07), § 173-400-115, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.152, [70.94.331, [70.94.510 and 43.21A.080 WSR 01-17-062 (Order 99-06), § 173-400-115, filed 8/15/01, effective 9/15/01. Statutory Authority: [RCW 70.94.331, 70.94.510 and chapter 70.94 RCW] WSR 00-23-130 (Order 98-27), § 173-400-115, filed 11/22/00, effective 12/23/00. Statutory Authority: RCW 70.94.785 WSR 98-22-019 (Order 98-02), § 173-400-115, filed 10/23/98, effective 11/23/98. Statutory Authority: Chapter 70.94 RCW WSR 96-19-054 (Order 94-35), § 173-400-115, filed 9/13/96, effective 10/14/96; WSR 93-05-044 (Order 92-34), § 173-400-115, filed 2/17/93, effective 3/20/93; WSR 91-05-064 (Order 90-06), § 173-400-115, filed 2/19/91, effective 3/22/91. Statutory Authority: RCW 70.94.331, 70.94.395 and 70.94.510 WSR 85-06-046 (Order 84-48), § 173-400-115, filed 3/6/85. Statutory Authority: Chapters 43.21A and 70.94 RCW WSR 83-09-036 (Order DE 83-13), § 173-400-115, filed 4/15/83; WSR 82-16-019 (Order DE 82-20), § 173-400-115, filed 7/27/82. Statutory Authority: RCW 70.94.331 WSR 80-11-059 (Order DE 80-14), § 173-400-115, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331 WSR 79-06-012 (Order DE 78-21), § 173-400-115, filed~~

WAC 173-400-116 Increment protection. This section takes effect on the effective date of EPA's incorporation of this section into the Washington state implementation plan.

(1) Ecology will periodically review increment consumption. Within sixty days of the time that information becomes available to ecology that an applicable increment is or may be violated, ecology will review the state implementation plan for its adequacy to protect the increment from being exceeded. The plan will be revised to correct any inadequacies identified or to correct the increment violation. Any changes to the state implementation plan resulting from the review will be subject to public involvement in accordance with WAC 173-400-171 and EPA approval.

(2) PSD increments are published in 40 C.F.R. 52.21(c) (in effect on the date in WAC 173-400-025).

(3) Exclusions from increment consumption. The following concentrations are excluded when determining increment consumption:

(a) Concentrations of particulate matter, PM-10, or PM-2.5, attributable to the increase in emissions from construction or other temporary emission-related activities of new or modified sources;

(b) The increase in concentrations attributable to new sources outside the United States over the concentrations attributable to existing sources which are included in the baseline concentration; and

(c) Concentrations attributable to the temporary increase in emissions of sulfur dioxide, particulate matter, or nitrogen oxides from stationary sources, which are affected by a revision to the SIP approved by EPA. Such a revision must:

(i) Specify the time over which the temporary emissions increase of sulfur dioxide, particulate matter, or nitrogen oxides would occur. Such time is not to exceed two years in duration unless a longer time is approved by EPA.

(ii) Specify that the time period for excluding certain contributions in accordance with (c)(i) of this subsection is not renewable;

(iii) Allow no emissions increase from a stationary source, which would:

(A) Impact a Class I area or an area where an applicable increment is known to be violated; or

(B) Cause or contribute to the violation of a national ambient air quality standard.

(iv) Require limitations to be in effect by the end of the time period specified in accordance with (c)(i) of this subsection, which would ensure that the emissions levels from stationary sources affected by the plan revision would not exceed those levels occurring from such sources before the plan revision was approved.

[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-116, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 11-17-037 (Order 11-04), § 173-400-116, filed 8/10/11, effective 9/10/11; WSR 11-06-060 (Order 09-01), § 173-400-116, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.181, [70.94.152, [70.94.331, [70.94.1650, [70.94.1745, [70.94.1892, [70.94.1011. WSR 07-19-005 (Order 07-10), § 173-400-116, filed 9/6/07, effective 10/7/07. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-116, filed 1/10/05,

~~effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.152, [70.94.1331, [70.94.1510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-116, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW WSR 96-19-054 (Order 94-35), § 173-400-116, filed 9/13/96, effective 10/14/96. Statutory Authority: RCW 70.94.153 and 70.94.154. WSR 94-17-070, § 173-400-116, filed 8/15/94, effective 9/15/94.]~~

WAC 173-400-117 Special protection requirements for federal Class I areas. (1) **Definitions.** The following definitions apply to this section:

(a) **"Adverse impact on visibility"** means visibility impairment that interferes with the management, protection, preservation, or enjoyment of the visitor's visual experience of the federal Class I area. This determination must be made on a case-by-case basis taking into account the geographic extent, intensity, duration, frequency, and time of visibility impairment, and how these factors correlate with:

(i) Times of visitor use of the federal Class I area; and
(ii) The frequency and timing of natural conditions that reduce visibility.

(b) The terms "major stationary source," "major modification," and "net emissions increase" are defined in WAC 173-400-720 for projects located in areas designated as attainment or unclassifiable for the pollutants proposed to increase as a result of the project and are defined in WAC 173-400-810 for projects located in areas designated as nonattainment for the pollutants proposed to increase as a result of the project.

(2) **Applicability.** The requirements of this section apply to all of the following permitting actions:

(a) A PSD permit application for a new major stationary source or a major modification; or

(b) A notice of construction application for a major stationary source or a major modification to a stationary source in a nonattainment area, as either of those terms are defined in WAC 173-400-810.

(3) **Contents and distribution of application.**

(a) The application shall include an analysis of the anticipated impacts of the project on visibility in any federal Class I area.

(b) The applicant must mail a copy of the application for the project and all amendments to the application to the permitting authority, EPA and to the responsible federal land managers. Ecology will provide a list of the names and addresses of the federal land manager.

(4) **Notice to federal land manager.**

(a) The permitting authority shall send a copy of the completeness determination to the responsible federal land manager.

(b) If, prior to receiving a notice of construction application or a PSD permit application, the permitting authority receives notice of a project described in subsection (2) of this section that may affect visibility in a federal Class I area, the permitting authority shall notify the responsible federal land manager within thirty days of the notification.

(5) **Analysis by federal land manager.**

(a) The permitting authority will consider any demonstration presented by the responsible federal land manager that emissions from a proposed new major stationary source or the net emissions increase

from a proposed major modification described in subsection (2) of this section would have an adverse impact on visibility in any federal Class I area, provided that the demonstration is received by the permitting authority within thirty days of the federal land manager's receipt of the complete application.

(b) If the permitting authority concurs with the federal land manager's demonstration, the PSD permit or approval order for the project either shall be denied, or conditions shall be included in the approval order to prevent the adverse impact.

(c) If the permitting authority finds that the federal land manager's analysis does not demonstrate that the project will have an adverse impact on visibility in a federal Class I area, the permitting authority shall explain its decision in compliance with the notice requirements of WAC 173-400-171 for those permits subject to WAC 173-400-800 through 173-400-860. For permits subject to the prevention of significant deterioration program, the permitting authority shall state in the public notice required by WAC 173-400-740 that an explanation of the decision appears in the Technical Support Document for the proposed permit.

(6) Additional requirements for projects that require a PSD permit.

(a) For sources impacting federal Class I areas, the permitting authority shall provide notice to EPA of every action related to consideration of the PSD permit.

(b) The permitting authority shall consider any demonstration received from the responsible federal land manager prior to the close of the public comment period on a proposed PSD permit that emissions from the proposed new major stationary source or the net emissions increase from a proposed major modification would have an adverse impact on the air quality-related values (including visibility) of any mandatory Class I federal area.

(c) If the permitting authority concurs with the demonstration, the PSD permit either shall be denied, or conditions shall be included in the PSD permit to prevent the adverse impact.

(7) Additional requirements for projects located in nonattainment areas. In reviewing a PSD permit application or notice of construction application for a new major stationary source or major modification proposed for construction, as those terms are defined in WAC 173-400-810, in an area classified as nonattainment, the permitting authority must ensure that the proposed new source's emissions or the proposed modification's increase in emissions will be consistent with making reasonable progress toward meeting the national goal of preventing any future, and remedying any existing, impairment of visibility by human-caused air pollution in mandatory Class I federal areas. In determining the need for approval order conditions to meet this requirement, the permitting authority may take into account the costs of compliance, the time necessary for compliance, the energy and nonair quality environmental impacts of compliance, and the useful life of the source.

(8) Monitoring. The permitting authority may require post-construction monitoring of the impact from the project. The monitoring shall be limited to the impacts on visibility in any federal Class I area near the proposed project.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-117, filed 11/28/12, effective 12/29/12. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-117, filed

1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-117, filed 8/15/01, effective 9/15/01.]

WAC 173-400-118 Designation of Class I, II, and III areas. (1) Designation.

(a) Lands within the exterior boundaries of Indian reservations may be proposed for redesignation by an Indian governing body or EPA. This restriction does not apply to nontrust lands within the 1873 Survey Area of the Puyallup Indian Reservation.

(b) All areas of the state must be designated either Class I, II or III.

(i) The following areas are the Class I areas in Washington state:

- (A) Alpine Lakes Wilderness;
- (B) Glacier Peak Wilderness;
- (C) Goat Rocks Wilderness;
- (D) Adams Wilderness;
- (E) Mount Rainier National Park;
- (F) North Cascades National Park;
- (G) Olympic National Park;
- (H) Pasayten Wilderness; and
- (I) Spokane Indian Reservation.¹

(ii) All other areas of the state are Class II, but may be redesignated as provided in subsections (2) and (3) of this section.

¹ EPA redesignated this land based on a request from the Spokane Tribal Council. See 40 C.F.R. 52.2497 and 56 FR 14862, April 12, 1991, for details.

(2) Restrictions on area classifications.

(a) Except for the Spokane Indian Reservation, the Class I areas listed in subsection (1) of this section may not be redesignated.

(b) Except as provided in (a) of this subsection, the following areas that exceed 10,000 acres in size may be redesignated as Class I or II:

(i) Areas in existence on August 7, 1977:

- (A) A national monument;
- (B) A national primitive area;
- (C) A national preserve;
- (D) A national wild and scenic river;
- (E) A national wildlife refuge;
- (F) A national lakeshore or seashore; or
- (G) A national recreation area.

(ii) Areas established after August 7, 1977:

- (A) A national park;
- (B) A national wilderness area; or
- (C) Areas proposed by ecology for designation or redesignation.

(3) Redesignation of area classifications.

(a) Ecology shall propose the redesignation of an area classification as a revision to the SIP.

(b) Ecology may submit to EPA a proposal to redesignate areas of the state as Class I or II if:

(i) Ecology followed the public involvement procedures in WAC 173-400-171(12);

(ii) Ecology explained the reasons for the proposed redesignation, including a description and analysis of the health, environmen-

tal, economic, social, and energy effects of the proposed redesignation;

(iii) Ecology made available for public inspection at least thirty days before the hearing the explanation of the reasons for the proposed redesignation;

(iv) Ecology notified other states, tribal governing bodies, and federal land managers (as defined in 40 C.F.R. 52.21 (b)(24)) whose lands may be affected by the proposed redesignation at least thirty days prior to the public hearing;

(v) Ecology consulted with the elected leadership of local governments in the area covered by the proposed redesignation before proposing the redesignation; and

(vi) Ecology followed these procedures when a redesignation includes any federal lands:

(A) Ecology notified in writing the appropriate federal land manager on the proposed redesignation. Ecology allowed forty-five days for the federal land manager to confer with ecology and to submit written comments.

(B) Ecology responded to any written comments from the federal land manager that were received within forty-five days of notification. Ecology's response was available to the public in advance of the notice of the hearing.

(I) Ecology sent the written comments of the federal land manager, along with ecology's response to those comments, to the public location as required in WAC 173-400-171 (2)(a).

(II) If ecology disagreed with the federal land manager's written comments, ecology published a list of any inconsistency between the redesignation and the comments of the federal land manager, together with the reasons for making the redesignation against the recommendation of the federal land manager.

(c) Ecology may submit to EPA a proposal to redesignate any area other than an area to which subsection (1) of this section applies as Class III if:

(i) The redesignation followed the public involvement requirements of WAC 173-400-171 and 173-400-118(3);

(ii) The redesignation has been specifically approved by the governor of Washington state, after consultation with the appropriate committees of the legislature if it is in session, or with the leadership of the legislature, if it is not in session;

(iii) The redesignation has been approved by local governments representing a majority of the residents of the area to be redesignated. The local governments enacted legislation or passed resolutions concurring in the redesignation;

(iv) The redesignation would not cause, or contribute to, a concentration of any air contaminant which would exceed any maximum allowable increase permitted under the classification of any other area or any National Ambient Air Quality Standard; and

(v) A PSD permit under WAC 173-400-720 for a new major stationary source or major modification could be issued only if the area in question were redesignated as Class III, and material submitted as part of that application was available for public inspection prior to any public hearing on redesignation of the area as Class III.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-118, filed 11/28/12, effective 12/29/12. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-118, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW,

~~**WAC 173-400-120 Bubble rules.**~~ (1) ~~Applicability. The owner(s) or operator(s) of any source(s) may apply for a bubble for any contaminant regulated by state or federal law for which the emission requirement may be stated as an allowable limit in weight of contaminant per unit time for the emissions units involved.~~

~~(2) Conditions. A bubble may be authorized provided the following conditions have been demonstrated to the satisfaction of the permitting authority.~~

~~(a) The contaminants exchanged must be of the same type, that is, PM₁₀ for PM₁₀, sulfur dioxide for sulfur dioxide, etc.~~

~~(b) The bubble will not interfere with the attainment and maintenance of air quality standards. No bubble shall be authorized in a nonattainment area unless there is an EPA-approved SIP which demonstrates attainment for that area.~~

~~(c) The bubble will not result in a delay in compliance by any source, nor a delay in any existing enforcement action.~~

~~(d) The bubble will not supersede NSPS, NESHAPS, RACT, or LAER. The emissions of hazardous contaminants shall not be increased.~~

~~(e) The bubble will not result in an increase in the sum of actual emission rates of the contaminant involved from the emissions units involved.~~

~~(f) A bubble may not be authorized only for opacity limits. However, if the emission limit for particulates for a given emissions unit is increased as part of a bubble, the opacity limit for the given emissions unit may be increased subject to the following limitations:~~

~~(i) The new opacity limit shall be specific for the given emissions unit;~~

~~(ii) The new opacity limit shall be consistent with the new particulates limit;~~

~~(iii) An opacity greater than sixty percent shall never be authorized;~~

~~(iv) If the given emissions unit emits or has the potential to emit one hundred tons per year or more of particulate matter, the opacity shall be monitored continuously.~~

~~(g) The emission limits of the bubble are equivalent to existing limits in enforceability.~~

~~(h) Concurrent with or prior to the authorization of a bubble, each emission unit involved in a bubble shall receive or have received a regulatory order or permit that establishes total allowable emissions from the source for the contaminant being bubbled, expressed as weight of the contaminant per unit time.~~

~~(i) There will be no net adverse impact upon air quality from the establishment of new emission requirements for a specific source or emissions unit. Determination of net adverse impact shall include but not be limited to public perception of opacity and public perception of odorous contaminants.~~

~~(j) Specific situations may require additional demonstration as requested by the permitting authority.~~

~~(3) Jurisdiction. Whenever a bubble application involves emissions units, some of which are under the jurisdiction of an authority, approval will require concurrence by both authorities. The new emis-~~

sion limits for each emissions unit will be enforced by the authority of original jurisdiction.

(4) Additional information. Within thirty days, after the receipt of a bubble application and all supporting data and documentation, the permitting authority may require the submission of additional information needed to review the application.

(5) Approval. Within thirty days after all the required information has been received, the permitting authority shall approve or deny the application, based on a finding that conditions in subsection (2)(a) through (j) of this section have been satisfied or not. If the application is approved, a regulatory order or equivalent document shall be issued which includes new allowable emissions limits expressed in weight of pollutant per unit time for each emissions unit affected by the bubble. The regulatory order or equivalent document shall include any conditions required to assure that subsection (2)(a) through (j) of this section will be satisfied. If the bubble depends in whole or in part upon the shutdown of equipment, the regulatory order or equivalent document must prohibit operation of the affected equipment. The regulatory order establishing the bubble is subject to the public involvement requirements of WAC 173-400-171.

[Statutory Authority: RCW 70.94.152 WSR 05-03-033 (Order 03-07), § 173-400-120, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW. WSR 93-18-007 (Order 93-03), § 173-400-120, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-120, filed 2/19/91, effective 3/22/91. Statutory Authority: Chapters 43.21A and 70.94 RCW. WSR 89-02-055 (Order 88-39), § 173-400-120, filed 1/3/89; WSR 83-09-036 (Order DE 83-13), § 173-400-120, filed 4/15/83. Statutory Authority: RCW 70.94.331 WSR 80-11-059 (Order DE 80-14), § 173-400-120, filed 8/20/80. Statutory Authority: RCW 43.21A.080 and 70.94.331 WSR 79-06-012 (Order DE 78-21), § 173-400-120, filed 5/8/79; Order DE 76-38, § 173-400-120, filed 12/21/76. Formerly WAC 18-04-120.]

WAC 173-400-131 Issuance of emission reduction credits. (1) Applicability. The owner or operator of any source may apply to the permitting authority for an emission reduction credit (ERC) if the source proposes to reduce its actual emissions rate for any contaminant regulated by state or federal law for which the emission requirement may be stated as an allowable limit in weight of contaminant per unit time for the emissions units involved.

(2) **Time of application.** The application for an ERC must be made prior to or within one hundred eighty days after the emission reduction has been accomplished.

(3) **Conditions.** An ERC may be authorized provided the following conditions have been demonstrated to the satisfaction of the permitting authority.

(a) The quantity of emissions in the ERC shall be less than or equal to the old allowable emissions rate or the old actual emissions rate, whichever is the lesser, minus the new allowable emissions rate. The old actual emissions rate is the average emissions rate occurring during the most recent twenty-four-month period preceding the request for an ERC. An alternative twenty-four-month period from within the previous five years may be accepted by the permitting authority if the owner or operator of the source demonstrates to the satisfaction of

the permitting authority that the alternative period is more representative of actual operations of the unit or source.

(b) The ERC application must include a description of all the changes that are required to accomplish the claimed emissions reduction, such as, new control equipment, process modifications, limitation of hours of operation, permanent shutdown of equipment, specified control practices, etc.

(c) The reduction must be: Greater than otherwise required by an applicable emission standard, order of approval, or regulatory order and be permanent, quantifiable, and federally enforceable.

(d) The reduction must be large enough to be readily quantifiable relative to the source strength of the emissions unit(s) involved.

(e) No part of the emission reductions claimed for credit shall have been used as part of a determination of net emission increase, nor as part of an offsetting transaction under WAC 173-400-113(4) or 173-400-830, nor as part of a bubble transaction under WAC 173-400-120.

(f) No part of the emission reduction was included in the emission inventory used to demonstrate attainment or for reasonable further progress in an amendment to the state implementation plan.

(g) Concurrent with or prior to the authorization of an ERC, the applicant shall receive (have received) a federally enforceable regulatory order or permit that establishes total allowable emissions from the source or emissions unit of the contaminant for which the ERC is requested, expressed as weight of contaminant per unit time.

(h) The use of any ERC shall be consistent with all other federal, state, and local requirements of the program in which it is used.

(4) **Additional information.** Within thirty days after the receipt of an ERC application and all supporting data and documentation, the permitting authority may require the submission of additional information needed to review the application.

(5) **Approval.** Within thirty days after all required information has been received, the permitting authority shall approve or deny the application, based on a finding that conditions in subsection (3)(a) through (h) of this section have been satisfied or not. If the application is approved, the permitting authority shall:

(a) Issue a regulatory order or equivalent document to assure that the emissions from the source will not exceed the allowable emission rates claimed in the ERC application, expressed in weight of pollutant per unit time for each emission unit involved. The regulatory order or equivalent document shall include any conditions required to assure that subsection (3)(a) through (h) of this section will be satisfied. If the ERC depends in whole or in part upon the shutdown of equipment, the regulatory order or equivalent document must prohibit operation of the affected equipment; and

(b) Issue a certificate of emission reduction credit. The certificate shall specify the issue date, the contaminants involved, the emission decrease expressed as weight of pollutant per unit time, the nonattainment area involved, if applicable, and the person to whom the certificate is issued. The emission reduction credit listed in the certificate shall be less than the amount of emission reduction achieved by the source. The difference between the emission reduction and the emission reduction credit must be a decrease of at least one ton per year or one percent of the emission reduction, whichever decrease is greater.

(c) The certificate of emission reduction credit shall include the expiration date of the credit.

[Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-131, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-131, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-131, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 93-18-007 (Order 93-03), § 173-400-131, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-131, filed 2/19/91, effective 3/22/91.]

WAC 173-400-136 Use of emission reduction credits (ERC). (1) **Permissible use.** An ERC may be used to:

(a) Satisfy the requirements for authorization of a bubble under WAC 173-400-120;

(b) As an offsetting reduction to satisfy the requirements for new source review in WAC 173-400-830 or 173-400-113(4);

(c) Or if the reduction meets the criteria to be a creditable contemporaneous emission reduction, to demonstrate a creditable contemporaneous emission reduction for determining a net emissions increase under WAC 173-400-700 through 173-400-750 and 173-400-800 through 173-400-860.

(2) **Surrender of ERC certificate.** When an ERC is used under subsection (1) of this section, the certificate for the ERC must be surrendered to the permitting authority. If only a portion of the ERC is used, the amended certificate will be returned to the owner.

(3) **Conditions of use.**

(a) An ERC may be used only for the air contaminants for which it was issued.

(b) The permitting authority may impose additional conditions of use to account for temporal and spatial differences between the emissions units that generated the ERC and the emissions units that use the ERC.

(4) **Sale of an ERC.** An ERC may be sold or otherwise transferred to a person other than the person to whom it was originally issued. Within thirty days after the transfer of ownership, the certificate must be surrendered to the issuing authority. After receiving the certificate, the issuing authority shall reissue the certificate to the new owner.

(5) **Redemption period.** An unused ERC expires ten years after date of original issue.

(6) **Discount due to change in SIP.** If reductions in emissions beyond those identified in the SIP are required to meet an ambient air quality standard, issued ERCs may be discounted as necessary to reach attainment.

(a) Issued ERCs may be discounted if:

(i) Reductions in emissions beyond those identified in the SIP are required to meet an ambient air quality standard;

(ii) The ambient standard cannot be met through controls on operating sources; and

(iii) The plan must be revised.

(b) The discount shall not exceed the percentage of additional emission reduction needed to reach attainment.

(c) ERCs may be discounted by the permitting authority only after notice to the public according to WAC 173-400-171 and the owners of affected ERCs.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-136, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-136, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-136, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-136, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 93-18-007 (Order 93-03), § 173-400-136, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-136, filed 2/19/91, effective 3/22/91.]

WAC 173-400-151 Retrofit requirements for visibility protection.

(1) The requirements of this section apply to an existing stationary facility. An "existing stationary facility" means a stationary source of air contaminants that meets all of these conditions:

(a) The stationary source must have the potential to emit 250 tons per year or more of any air contaminant. Fugitive emissions, to the extent quantifiable, must be counted in determining the potential to emit; and

(b) The stationary source was not in operation prior to August 7, 1962, and was in existence on August 7, 1977; and

(c) Is in one of the following 26 source categories:

Fossil-fuel fired steam electric plants of more than 250 million British thermal units per hour heat input,	Coke oven batteries,
Coal cleaning plants (thermal dryers),	Sulfur recovery plants,
Kraft pulp mills,	Carbon black plants (furnace process),
Portland cement plants,	Primary lead smelters,
Primary zinc smelters,	Fuel conversion plants,
Iron and steel mill plants,	Sintering plants,
Primary aluminum ore reduction plants,	Secondary metal production facilities,
Primary copper smelters,	Chemical process plants,
Municipal incinerators capable of charging more than 250 tons of refuse per day,	Fossil-fuel boilers of more than 250 million British thermal units per hour heat input,
Hydrofluoric, sulfuric, and nitric acid plants,	Petroleum storage and transfer facilities with a capacity exceeding 300,000 barrels,
Petroleum refineries,	Taconite ore processing facilities,
Lime plants,	Glass fiber processing plants, and
Phosphate rock processing plants,	Charcoal production facilities.

(d) For purposes of determining whether a stationary source is an existing stationary facility, the term "building, structure, facility, or installation" means all of the pollutant-emitting activities which belong to the same industrial grouping, are located on one or more contiguous or adjacent properties, and are under the control of the same person (or persons under common control). Pollutant-emitting activities shall be considered as part of the same major group (i.e., which have the same two digit code) as described in the *Standard Industrial Classification Manual, 1972*, as amended in the 1977 supplement.

(2) Ecology shall identify each existing stationary facility which may reasonably be anticipated to cause or contribute to visibility impairment in any mandatory Class 1 federal area in Washington and any adjacent state.

(3) For each existing stationary facility identified under subsection (2) of this section, ecology, in consultation with the permitting authority shall determine BART for each air contaminant of concern and any additional air pollution control technologies that are to be required to reduce impairment from the existing stationary facility.

(4) Each existing stationary facility shall apply BART as new technology for control of the air contaminant becomes reasonably available if:

(a) The existing stationary facility emits the air contaminant contributing to visibility impairment;

(b) Controls representing BART for that air contaminant have not previously been required under this section; and

(c) The impairment of visibility in any mandatory Class 1 federal area is reasonably attributable to the emissions of the air contaminant.

[Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-151, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.]152, [70.94.]331, [70.94.]510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-151, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-151, filed 2/19/91, effective 3/22/91.]

WAC 173-400-161 Compliance schedules. (1) **Issuance.** Whenever a source is found to be in violation of an emission standard or other provision of this chapter, ecology or the authority may issue a regulatory order requiring that the source be brought into compliance within a specified time. The order shall contain a schedule for installation, with intermediate benchmark dates and a final completion date, and shall constitute a compliance schedule. Requirements for public involvement (WAC 173-400-171) must be met.

(2) **Federal action.** A source shall be considered to be in compliance with this chapter if all the provisions of its individual compliance schedule included with a regulatory order are being met. Such compliance does not preclude federal enforcement action by the EPA until and unless the schedule is submitted and adopted as an amendment to the state implementation plan.

(3) **Penalties for delayed compliance.** Sources on a compliance schedule but not meeting emissions standards may be subject to penalties as provided in the Federal Clean Air Act.

[Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-161, filed 2/19/91, effective 3/22/91.]

~~**WAC 173-400-171 Public notice and opportunity for public comment.** The purpose of this section is to specify the requirements for notifying the public about air quality actions and to provide opportunities for the public to participate in those actions. This section applies statewide except that the requirements of WAC 173-400-171 (1) through (11) do not apply where the permitting authority has adopted its own public notice provisions.~~

~~(1) **Applicability to prevention of significant deterioration, and relocation of portable sources.** This section does not apply to:~~

~~(a) A notice of construction application designated for integrated review with actions regulated by WAC 173-400-700 through 173-400-750. In such cases, compliance with the public notification requirements of WAC 173-400-740 is required.~~

~~(b) Portable source relocation notices as regulated by WAC 173-400-036, relocation of portable sources.~~

~~(2) **Internet notice of application.**~~

~~(a) For those applications and actions not subject to a mandatory public comment period per subsection (3) of this section, the permitting authority must post an announcement of the receipt of notice of construction applications and other proposed actions on the permitting authority's internet web site.~~

~~(b) The internet posting must remain on the permitting authority's web site for a minimum of fifteen consecutive days.~~

~~(c) The internet posting must include a notice of the receipt of the application, the type of proposed action, and a statement that the public may request a public comment period on the proposed action.~~

~~(d) Requests for a public comment period must be submitted to the permitting authority in writing via letter, or electronic means during the fifteen-day internet posting period.~~

~~(e) A public comment period must be provided for any application or proposed action that receives such a request. Any application or proposed action for which a public comment period is not requested may be processed without further public involvement at the end of the fifteen-day internet posting period.~~

~~(3) **Actions subject to a mandatory public comment period.** The permitting authority must provide public notice and a public comment period before approving or denying any of the following types of applications or other actions:~~

~~(a) Any application, order, or proposed action for which a public comment period is requested in compliance with subsection (2) of this section.~~

~~(b) Any notice of construction application for a new or modified source, including the initial application for operation of a portable source, if there is an increase in emissions of any air pollutant at a rate above the emission threshold rate (defined in WAC 173-400-030) or any increase in emissions of a toxic air pollutant above the acceptable source impact level for that toxic air pollutant as regulated under chapter 173-460 WAC; or~~

~~(c) Any use of a modified or substituted air quality model, other than a guideline model in Appendix W of 40 C.F.R. Part 51 (in effect on the date in WAC 173-400-025) as part of review under WAC 173-400-110, 173-400-113, or 173-400-117; or~~

~~(d) Any order to determine reasonably available control technology, RACT; or~~

~~(e) An order to establish a compliance schedule issued under WAC 173-400-161, or a variance issued under WAC 173-400-180; or~~

Note: ~~Mandatory notice is not required for compliance orders issued under WAC 173-400-230.~~

~~(f) An order to demonstrate the creditable height of a stack which exceeds the good engineering practice, GEP, formula height and sixty-five meters, by means of a fluid model or a field study, for the purposes of establishing an emission limit; or~~

~~(g) An order to authorize a bubble; or~~

~~(h) An action to discount the value of an emission reduction credit, ERC, issued to a source per WAC 173-400-136; or~~

~~(i) A regulatory order to establish best available retrofit technology, BART, for an existing stationary facility; or~~

~~(j) A notice of construction application or regulatory order used to establish a creditable emission reduction; or~~

~~(k) An order issued under WAC 173-400-091 that establishes limitations on a source's potential to emit; or~~

~~(l) The original issuance and the issuance of all revisions to a general order of approval issued under WAC 173-400-560 (this does not include coverage orders); or~~

~~(m) An extension of the deadline to begin actual construction of a "major stationary source" or "major modification" in a nonattainment area; or~~

~~(n) An application or other action for which the permitting authority determines that there is significant public interest; or~~

~~(o) An order issued under WAC 173-400-081(4) or 173-400-082 that establishes an emission limitation that exceeds a standard in the SIP.~~

~~**(4) Advertising the mandatory public comment period.**~~

~~(a) Public notice of all applications, orders, or actions listed in subsection (3) of this section must be posted on the permitting authority web site for the duration of the public comment period.~~

~~(i) The permitting authority may supplement this method of notification by advertising in a newspaper of general circulation in the area of the proposed action or by other methods appropriate to notify the local community. The applicant or other initiator of the action must pay the publishing cost for all supplemental noticing.~~

~~(ii) A permitting authority must publish a notice of the public comment period in a newspaper of general circulation in the area of the proposed action until June 30, 2019. We recommend that a permitting authority continue publishing a notice in a newspaper for a project with high interest. The applicant or other initiator of the action must pay this publishing cost.~~

~~(b) This public notice can be posted or given only after all of the information required by the permitting authority has been submitted and after the applicable preliminary determinations, if any, have been made.~~

~~(c) The notice must be posted or given before any of the applications or other actions listed in subsection (3) of this section are approved or denied.~~

~~**(5) Information available for public review.**~~

~~(a) Administrative record. The information submitted by the applicant, and any applicable preliminary determinations, including analyses of the effects on air quality, must be available for public inspection. A permitting authority may comply with this requirement by making these materials available on its web site or in at least one physical location near the proposed project.~~

~~(b) The permitting authority must post the following information on its web site for the duration of the public comment period:~~

~~(i) Public notice complying with subsection (6) of this section;~~

~~(ii) Draft permit, order, or action; and~~

~~(iii) Information on how to access the administrative record.~~

~~(c) Exemptions from this requirement include information protected from disclosure under any applicable law including, but not limited to, RCW 70.94.205 and chapter 173-03 WAC.~~

~~**(6) Public notice components.**~~

~~(a) The notice must include:~~

~~(i) The date the notice is posted;~~

~~(ii) The name and address of the owner or operator and the facility;~~

~~(iii) A brief description of the proposal and the type of facility, including a description of the facility's processes subject to the permit;~~

~~(iv) A description of the air contaminant emissions including the type of pollutants and quantity of emissions that would increase under the proposal;~~

~~(v) The location where those documents made available for public inspection may be reviewed;~~

~~(vi) Start date and end date for a public comment period consistent with subsection (7) of this section;~~

~~(vii) A statement that a public hearing will be held if the permitting authority determines that there is significant public interest;~~

~~(viii) The name, address, and telephone number and email address of a person at the permitting authority from whom interested persons may obtain additional information, including copies of the permit draft, the application, all relevant supporting materials, including any compliance plan, permit, and monitoring and compliance certification report, and all other materials available to the permitting authority that are relevant to the permit decision, unless the information is exempt from disclosure;~~

~~(b) For projects subject to special protection requirements for federal Class I areas, as required by WAC 173-400-117, public notice must include an explanation of the permitting authority's draft decision or state that an explanation of the draft decision appears in the support document for the proposed order of approval.~~

~~**(7) Length of the public comment period.**~~

~~(a) The public comment period must consist of a minimum of thirty days and start at least thirty days prior to any hearing. The first day of the public comment period begins on the next calendar day after the permitting authority posts the public notice on their web site.~~

~~(b) If a public hearing is held, the public comment period must extend through the hearing date.~~

~~(c) The final decision cannot be issued until the public comment period has ended and any comments received during the public comment period have been considered.~~

~~**(8) Requesting a public hearing.** The applicant, any interested governmental entity, any group, or any person may request a public~~

hearing within the public comment period. All hearing requests must be submitted to the permitting authority in writing via letter, or electronic means. A request must indicate the interest of the entity filing it and why a hearing is warranted.

(9) Setting the hearing date and providing hearing notice. If the permitting authority determines that significant public interest exists, then it will hold a public hearing. The permitting authority will determine the location, date, and time of the public hearing.

(10) Notice of public hearing.

(a) At least thirty days prior to the hearing the permitting authority must provide notice of the hearing as follows:

(i) Post the public hearing notice on the permitting authority web site as directed by subsections (4) and (7) of this section;

(ii) The permitting authority may supplement the web posting by advertising in a newspaper of general circulation in the area of the proposed source or action, or by other methods appropriate to notify the local community; and

(iii) Distribute by electronic means or via the United States postal service the notice of public hearing to any person who submitted written comments on the application or requested a public hearing and in the case of a permit action, to the applicant.

(b) This notice must include the date, time and location of the public hearing and the information described in subsection (6) of this section.

(c) In the case of a permit action, the applicant must pay all supplemental notice costs when the permitting authority determines a supplemental notice is appropriate. Supplemental notice may include, but is not limited to, publication in a newspaper of general circulation in the area of the proposed project.

(11) Notifying the EPA. The permitting authority must distribute by electronic means or via the United States postal service a copy of the notice for all actions subject to a mandatory public comment period to the EPA Region 10 regional administrator.

(12) Special requirements for ecology only actions.

(a) This subsection applies to ecology only actions including:

(i) A Washington state recommendation to EPA for the designation of an area as attainment, nonattainment or unclassifiable after EPA promulgation of a new or revised ambient air quality standard or for the redesignation of an unclassifiable or attainment area to nonattainment;

(ii) A Washington state submittal of a SIP revision to EPA for approval including plans for attainment and maintenance of ambient air quality standards, plans for visibility protection, requests for revision to the boundaries of attainment and maintenance areas, requests for redesignation of Class I, II, or III areas under WAC 173-400-118, and rules to strengthen the SIP.

(b) Ecology must provide a public hearing or an opportunity for requesting a public hearing on an ecology only action. The notice providing the opportunity for a public hearing must specify the manner and date by which a person may request the public hearing and either provide the date, time and place of the proposed hearing or specify that ecology will publish a notice specifying the date, time and place of the hearing at least thirty days prior to the hearing. When ecology provides the opportunity for requesting a public hearing, the hearing must be held if requested by any person. Ecology may cancel the hearing if no request is received.

~~(c) The public notice for ecology only actions must comply with the requirements of 40 C.F.R. 51.102 (in effect on the date in WAC 173-400-025).~~

~~(13) Other requirements of law. Whenever procedures permitted or mandated by law will accomplish the objectives of public notice and opportunity for comment, those procedures may be used in lieu of the provisions of this section.~~

~~[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-171, filed 8/16/18, effective 9/16/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-171, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-171, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-171, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.395 and 70.94.331. WSR 07-11-039 (Order 06-03), § 173-400-171, filed 5/8/07, effective 6/8/07. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-171, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW, RCW 70.94.141, [70.94.1152, [70.94.1331, [70.94.1510 and 43.21A.080. WSR 01-17-062 (Order 99-06), § 173-400-171, filed 8/15/01, effective 9/15/01. Statutory Authority: Chapter 70.94 RCW. WSR 95-07-126 (Order 93-40), § 173-400-171, filed 3/22/95, effective 4/22/95; WSR 93-18-007 (Order 93-03), § 173-400-171, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-171, filed 2/19/91, effective 3/22/91.]~~

WAC 173-400-175 Public information. All information, except information protected from disclosure under any applicable law, including, but not limited to, RCW 70.94.205, is available for public inspection at the issuing agency. This includes copies of notice of construction applications, orders, and applications to modify orders.

[Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-175, filed 1/10/05, effective 2/10/05.]

~~**WAC 173-400-180 Variance.** Any person who owns or is in control of a plant, building, structure, establishment, process, or equipment may apply to ecology for a variance from provisions of this chapter governing the quality, nature, duration, or extent of discharges of air contaminants in accordance with the provisions of RCW 70.94.181.~~

~~(1) Jurisdiction. Sources in any area over which a local air pollution control authority has jurisdiction shall make application to that authority rather than ecology. Variances to state rules shall require ecology's approval prior to being issued by an authority. Ecology or the authority may grant such variance, but only after public involvement per WAC 173-400-171.~~

~~(2) Full faith and credit. Variances granted in compliance with state and federal laws by an authority for sources under their jurisdiction will be accepted as variances to this regulation.~~

~~(3) EPA concurrence. No variance or renewal shall be construed to set aside or delay any requirements of the Federal Clean Air Act except with the approval and written concurrence of the USEPA.~~

~~(4) Fees relating to this section can be found in chapter 173-455 WAC.~~

~~[Statutory Authority: RCW 70.94.181, [70.94]152, [70.94]331, [70.94]650, [70.94]745, [70.94]892, [70.94]1011. WSR 07-19-005 (Order 07-10), § 173-400-180, filed 9/6/07, effective 10/7/07. Statutory Authority: Chapter 70.94 RCW. WSR 93-18-007 (Order 93-03), § 173-400-180, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-180, filed 2/19/91, effective 3/22/91.]~~

WAC 173-400-190 Requirements for nonattainment areas. The development of specific requirements for nonattainment areas shall include consultation with local government in the area and shall include public involvement per WAC 173-400-171.

[Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-190, filed 2/19/91, effective 3/22/91.]

WAC 173-400-200 Creditable stack height and dispersion techniques. (1) Applicability. These provisions shall apply to all sources except:

(a) Stacks for which construction had commenced on or before December 31, 1970, except where pollutants are being emitted from such stacks used by sources which were constructed, or reconstructed, or for which major modifications were carried out after December 31, 1970;

(b) Coal-fired steam electric generating units subject to the provisions of Section 118 of the Federal Clean Air Act, which commenced operation before July 1, 1957, and for whose stacks construction commenced before February 8, 1974;

(c) Flares;

(d) Outdoor burning for agricultural or silvicultural purposes as covered under the smoke management plan;

(e) Residential wood combustion and open burning for which episodic restrictions apply.

These provisions shall not be construed to limit the actual stack height.

(2) Prohibitions. No source may use dispersion techniques or excess stack height to meet ambient air quality standards or PSD increment limitations.

(a) Excess stack height. Excess stack height is that portion of a stack which exceeds the greater of:

(i) Sixty-five meters, measured from the ground level elevation at the base of the stack; or

(ii) $H_g = H + 1.5L$

where: H_g = "good engineering practice" (GEP) stack height, measured from the ground level elevation at the base of the stack,
 H = height of nearby structure(s) measured from the ground level elevation at the base of the stack,
 L = lesser dimension, height or projected width, of nearby structure(s), subject to the proviso below.

"Nearby," as used in this subsection for purposes of applying the GEP formula means that distance up to five times the lesser of the height or the width dimension of a structure, but not greater than 0.8 kilometer (1/2 mile).

(b) Dispersion techniques. Increasing final exhaust gas plume rise by manipulating source process parameters, exhaust gas parameters, stack parameters, or combining exhaust gases from several existing stacks into one stack; or other selective handling of exhaust gas streams so as to increase the exhaust gas plume rise. This does not include:

(i) The reheating of a gas stream, following the use of a pollution control system, for the purpose of returning the gas to the temperature at which it was originally discharged from the facility generating the gas stream;

(ii) The merging of gas streams where:

(A) The source was originally designed and constructed with such merged gas streams, as demonstrated by the source owner(s) or operator(s).

(B) Such merging is part of a change in operation at the facility that includes the installation of pollution controls and is accompanied by a net reduction in the allowable emissions of a pollutant. This exclusion shall apply only to the emission limitation for the pollutant affected by such change in operation.

(C) Before July 8, 1985, such merging was part of a change in operation at the facility that included the installation of emissions control equipment or was carried out for sound economic or engineering reasons, and not primarily motivated by an intent to gain emissions credit for greater dispersion.

(3) Exception. EPA, ecology, or a permitting authority may require the use of a field study or fluid model to verify the creditable stack height for the source. This also applies to a source seeking credit after the effective date of this rule for an increase in existing stack height up to that established by the GEP formula. A fluid model or field study shall be performed according to the procedures described in the EPA Guideline for Determination of Good Engineering Practice Height (Technical Support Document of the Stack Height Regulations). The creditable height demonstrated by a fluid model or field study shall ensure that the emissions from a stack do not result in excessive concentrations of any air pollutant as a result of atmospheric downwash, wakes, or eddy effects created by the source itself, nearby structures or nearby terrain features.

(a) "Nearby," as used in this subsection for conducting a field study or fluid model, means not greater than 0.8 km, except that the portion of a terrain feature may be considered to be nearby which falls within a distance of up to ten times the maximum height of the feature, not to exceed two miles if such feature achieves a height 0.8 km from the stack that is at least forty percent of the GEP stack height or twenty-six meters, whichever is greater, as measured from the ground-level elevation at the base of the stack. The height of the structure or terrain feature is measured from the ground-level elevation at the base of the stack.

(b) "Excessive concentration" is defined for the purpose of determining creditable stack height under this subsection and means a maximum ground-level concentration owing to a significant downwash effect which contributes to excursion over an ambient air quality standard. For sources subject to PSD review (WAC 173-400-720 and 40 C.F.R. 52.21) an excessive concentration alternatively means a maximum ground-level concentration owing to a significant downwash effect which contributes to excursion over a PSD increment. The emission rate used in this demonstration shall be the emission rate specified in the state implementation plan, or in the absence of such, the actual emis-

sion rate of the source. "Significant downwash effect" means a maximum ground-level concentration due to emissions from a stack due in whole or in part to downwash, wakes, and eddy effects produced by nearby structures or nearby terrain features which individually is at least forty percent in excess of the maximum concentration experienced in the absence of such downwash, wakes, or eddy effects.

[Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-200, filed 1/10/05, effective 2/10/05. Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-200, filed 2/19/91, effective 3/22/91.]

WAC 173-400-205 Adjustment for atmospheric conditions. Varying the rate of emission of a pollutant according to atmospheric conditions or ambient concentrations of that pollutant is prohibited, except as directed according to air pollution episode regulations.

[Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-205, filed 2/19/91, effective 3/22/91.]

WAC 173-400-210 Emission requirements of prior jurisdictions. Any emissions unit that was under the jurisdiction of an authority and now is under the jurisdiction of ecology, shall meet all emission requirements that were applicable prior to transfer of jurisdiction if those standards are more stringent than the standards of this chapter or the specific chapter relating to that source.

[Statutory Authority: Chapter 70.94 RCW. WSR 91-05-064 (Order 90-06), § 173-400-210, filed 2/19/91, effective 3/22/91.]

~~**WAC 173-400-220 Requirements for board members.** (1) **Public interest.** A majority of the members of any ecology or authority board shall represent the public interest. A majority of the members of such boards, shall not derive any significant portion of their income from persons subject to enforcement orders pursuant to the state and federal clean air acts. An elected public official and the board shall be presumed to represent the public interest. In the event that a member derives a significant portion of his/her income from persons subject to enforcement orders, he/she shall delegate sole responsibility for administration of any part of the program which involves these persons to an assistant.~~

~~(2) **Disclosure.** Each member of any ecology or authority board shall adequately disclose any potential conflict of interest in any matter prior to any action or consideration thereon, and the member shall remove themselves from participation as a board member in any action or voting on such matter.~~

~~(3) **Define significant income.** For the purposes of this section, "significant portion of income" shall mean twenty percent of gross personal income for a calendar year. In the case of a retired person, "significant portion of income" shall mean fifty percent of income in the form of pension or retirement benefits from a single source other than Social Security. Income derived from employment with local or state government shall not be considered in the determination of "significant portion of income."~~

[Statutory Authority: Chapter 70.94 RCW WSR 91-05-064 (Order 90-06),
§ 173-400-220, filed 2/19/91, effective 3/22/91.]

WAC 173-400-230 Regulatory actions. Ecology may take any of the following regulatory actions to enforce this chapter to meet the provisions of RCW 43.21B.300 which is incorporated by reference.

(1) **Enforcement actions by ecology—Notice to violators.** At least thirty days prior to the commencement of any formal enforcement action under RCW 70.94.430 and 70.94.431, the department of ecology shall cause written notice to be served upon the alleged violator or violators. The notice shall specify the provision of this chapter or the rule or regulation alleged to be violated, and the facts alleged to constitute a violation thereof, and may include an order that necessary corrective action be taken within a reasonable time. In lieu of an order, ecology may require that the alleged violator or violators appear before it for the purpose of providing ecology information pertaining to the violation or the charges complained of. Every notice of violation shall offer to the alleged violator an opportunity to meet with ecology prior to the commencement of enforcement action.

(2) **Civil penalties.**

(a) In addition to or as an alternate to any other penalty provided by law, any person who violates any of the provisions of chapter 70.94 or 70.120 RCW, or any of the rules in force under such chapters may incur a civil penalty in an amount as set forth in RCW 70.94.431. Each such violation shall be a separate and distinct offense, and in case of a continuing violation, each day's continuance shall be a separate and distinct violation.

Any person who fails to take action as specified by an order issued pursuant to this chapter shall be liable for a civil penalty as set forth by RCW 70.94.431 for each day of continued noncompliance.

(b) Penalties incurred but not paid shall accrue interest, beginning on the ninety-first day following the date that the penalty becomes due and payable, at the highest rate allowed by RCW 19.52.020 on the date that the penalty becomes due and payable. If violations or penalties are appealed, interest shall not begin to accrue until the thirty-first day following final resolution of the appeal.

The maximum penalty amounts established in RCW 70.94.431 may be increased annually to account for inflation as determined by the state office of the economic and revenue forecast council.

(c) Each act of commission or omission which procures, aids, or abets in the violation shall be considered a violation under the provisions of this section and subject to the same penalty. The penalties provided in this section shall be imposed pursuant to RCW 43.21B.300.

(d) All penalties recovered under this section by ecology shall be paid into the state treasury and credited to the air pollution control account established in RCW 70.94.015 or, if recovered by the authority, shall be paid into the treasury of the authority and credited to its funds. If a prior penalty for the same violation has been paid to a local authority, the penalty imposed by ecology under subsection (a) of this section shall be reduced by the amount of the payment.

(e) To secure the penalty incurred under this section, the state or the authority shall have a lien on any vessel used or operated in violation of this chapter which shall be enforced as provided in RCW 60.36.050.

~~(f) Public or private entities that are recipients or potential recipients of ecology grants, whether for air quality related activities or not, may have such grants rescinded or withheld by ecology for failure to comply with provisions of this chapter.~~

~~(g) In addition to other penalties provided by this chapter, persons knowingly under-reporting emissions or other information used to set fees, or persons required to pay emission or permit fees who are more than ninety days late with such payments may be subject to a penalty equal to three times the amount of the original fee owed.~~

~~(3) **Assurance of discontinuance.** Personnel of ecology or an authority may accept an assurance of discontinuance of any act or practice deemed in violation of this chapter. Any such assurance shall specify a time limit during which discontinuance is to be accomplished. Failure to perform the terms of any such assurance shall constitute prima facie proof of a violation of this chapter or any order issued thereunder which make the alleged act or practice unlawful for the purpose of securing an injunction or other relief from the superior court.~~

~~(4) **Restraining orders, injunctions.** Whenever any person has engaged in, or is about to engage in, any acts or practices which constitute or will constitute a violation of any provision of this chapter, the director, after notice to such person and an opportunity to comply, may petition the superior court of the county wherein the violation is alleged to be occurring or to have occurred for a restraining order or a temporary or permanent injunction or another appropriate order.~~

~~(5) **Emergency episodes.** Ecology may issue such orders as authorized by chapter 173-435 WAC via chapter 70.94 RCW, whenever an air pollution episode forecast is declared.~~

~~(6) **Compliance orders.** Ecology may issue a compliance order in conjunction with a notice of violation. The order shall require the recipient of the notice of violation either to take necessary corrective action or to submit a plan for corrective action and a date when such action will be initiated.~~

~~[Statutory Authority: Chapter 70.94 RCW WSR 93-05-044 (Order 92-34), § 173-400-230, filed 2/17/93, effective 3/20/93; WSR 91-05-064 (Order 90-06), § 173-400-230, filed 2/19/91, effective 3/22/91.]~~

~~**WAC 173-400-240 Criminal penalties.** Persons in violation of Title 173 WAC may be subject to the provisions of RCW 70.94.430.~~

~~[Statutory Authority: Chapter 70.94 RCW WSR 91-05-064 (Order 90-06), § 173-400-240, filed 2/19/91, effective 3/22/91.]~~

~~**WAC 173-400-250 Appeals.** Decisions and orders of ecology or an authority may be appealed to the pollution control hearings board pursuant to chapter 43.21B RCW and chapter 371-08 WAC.~~

~~[Statutory Authority: Chapter 70.94 RCW WSR 93-18-007 (Order 93-03), § 173-400-250, filed 8/20/93, effective 9/20/93; WSR 91-05-064 (Order 90-06), § 173-400-250, filed 2/19/91, effective 3/22/91.]~~

~~**WAC 173-400-260 Conflict of interest.** All board members and officials acting or voting on decisions affecting air pollution sources, must comply with the Federal Clean Air Act, as it pertains to conflict of interest (Section 128).~~

~~[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860 WSR 16-12-099 (Order 16-01), § 173-400-260, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW, WSR 91-05-064 (Order 90-06), § 173-400-260, filed 2/19/91, effective 3/22/91.]~~

WAC 173-400-560 General order of approval. In lieu of filing a notice of construction application under WAC 173-400-110, the owner or operator may apply for coverage under a general order of approval issued under this section. Coverage under a general order of approval satisfies the requirement for new source review under RCW 70.94.152.

(1) **Issuance of general orders of approval.** A permitting authority may issue a general order of approval applicable to a specific type of emission unit or source, not including nonroad engines as defined in section 216 of the Federal Clean Air Act, subject to the conditions in this section. A general order of approval shall identify criteria by which an emission unit or source may qualify for coverage under the associated general order of approval and shall include terms and conditions under which the owner or operator agrees to install and/or operate the covered emission unit or source. At a minimum, these terms and conditions shall include:

- (a) Applicable emissions limitations and/or control requirements;
- (b) Best available control technology;
- (c) Appropriate operational restrictions, such as:
 - (i) Criteria related to the physical size of the unit(s) covered;
 - (ii) Criteria related to raw materials and fuels used;
 - (iii) Criteria related to allowed or prohibited locations; and
 - (iv) Other similar criteria determined by a permitting authority;
- (d) Monitoring, reporting and recordkeeping requirements to ensure compliance with the applicable emission limits and control requirements;
- (e) Appropriate initial and periodic emission testing requirements;
- (f) Compliance with chapter ~~173-460 WAC,~~ WAC 173-400-112 and 173-400-113 as applicable;
- (g) Compliance with 40 C.F.R. Parts 60, 61, 62, and 63; and
- (h) The application and approval process to obtain coverage under the specific general order of approval.

(2) **Public comment.** Compliance with WAC 173-400-171 is required for a proposed new general order of approval or modification of an existing general order of approval.

(3) **Modification of general orders of approval.** A permitting authority may review and modify a general order of approval at any time. Only the permitting authority that issued a general order of approval may modify that general order of approval. Modifications to general orders of approval shall follow the procedures of this regulation and shall only take effect prospectively.

(4) **Application for coverage under a general order of approval.**

(a) In lieu of applying for an individual order of approval under WAC 173-400-110, an owner or operator of an emission unit or source may apply for and receive coverage from a permitting authority under a general order of approval if:

(i) The owner or operator of the emission unit or source applies for coverage under a general order of approval in accordance with this regulation and any conditions of the approval related to application for and granting coverage under the general order of approval;

(ii) The emission unit or source meets all the qualifications listed in the requested general order of approval;

(iii) The requested emission unit or source is not part of a new major stationary source or major modification of a major stationary source subject to the requirements of WAC 173-400-113 (3) and (4), 173-400-700 through 173-400-750 or 173-400-800 through 173-400-860; and

(iv) The requested emission unit or source does not trigger applicability of the operating permit program under chapter 173-401 WAC or trigger a required modification of an existing operating permit.

(b) Owners or operators of emission units or sources applying for coverage under a general order of approval shall do so using the forms supplied by a permitting authority and include the required fee. The application must include all information necessary to determine qualification for, and to assure compliance with, a general order of approval.

(c) An application shall be incomplete until a permitting authority has received any required fees.

(d) The owner or operator of a new source or modification of an existing source that qualifies for coverage under a general order of approval may not begin actual construction of the new source or modification until its application for coverage has been approved or accepted under the procedures established in subsection (5) of this section.

(5) Processing applications for coverage under a general order of approval. Each general order of approval shall include a section on how an applicant is to request coverage and how the permitting authority will grant coverage. The section of the general order of approval will include either the method in (a) or (b) of this subsection to describe the process for the applicant to be granted coverage.

(a) Within thirty days of receipt of an application for coverage under a general order of approval, the permitting authority shall notify an applicant in writing that the application is incomplete, approved, or denied. If an application is incomplete, the permitting authority shall notify an applicant of the information needed to complete the application. If an application is denied, the permitting authority shall notify an applicant of the reasons why the application is denied. Coverage under a general order of approval is effective as of the date of issuance of approval by the permitting authority.

(b) The applicant is approved for coverage under the general order of approval thirty-one days after an application for coverage is received by the permitting authority, unless the owner or operator receives a letter from the permitting authority, postmarked within thirty days of when the application for coverage was received by the permitting authority, notifying the owner or operator that the emissions unit or source does not qualify for coverage under the general order of approval. The letter denying coverage shall notify the applicant of the disqualification and the reasons why coverage is denied.

(6) Termination of coverage under a general order of approval. An owner or operator who has received approval of an application for coverage under a general order of approval may later request to be excluded from coverage under that general order of approval by applying to the same permitting authority for an individual order of approval, un-

der WAC 173-400-110, or for coverage under another general order of approval. If the same permitting authority issues an individual order of approval or other permit or order serving the same purpose as the original general order of approval, or approves coverage under a different general order of approval, coverage under the original general order of approval is automatically terminated, effective on the effective date of the individual order of approval, order or permit or new general order of approval.

(7) **Failure to qualify or comply.** An owner or operator who requests and is granted approval for coverage under a general order of approval shall be subject to enforcement action for establishment of a new source in violation of WAC 173-400-110 if a decision to grant coverage under a general order of approval was based upon erroneous information submitted by the applicant.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-560, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-560, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-560, filed 1/10/05, effective 2/10/05.]

PERMITTING OF MAJOR STATIONARY SOURCES AND MAJOR MODIFICATIONS TO MAJOR STATIONARY SOURCES

~~**WAC 173-400-700 Review of major stationary sources of air pollution.** (1) The following sections are to be used by ecology when reviewing and permitting new major stationary sources and major modifications to major stationary sources located in attainment or unclassified areas in Washington.~~

~~(2) WAC 173-400-700 through 173-400-750 apply statewide except:~~

~~(a) Where the authority has received delegation of the federal PSD program from EPA or has a SIP approved PSD program.~~

~~(b) To projects under the jurisdiction of the energy facility site evaluation council site certification process pursuant to chapter 80.50 RCW.~~

~~(3) The construction of a major stationary source or major modification subject to the permitting requirements of the following section might also be subject to the permitting programs in WAC 173-400-110 and 173-400-800 through 173-400-860.~~

~~[Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-700, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-700, filed 1/10/05, effective 2/10/05.]~~

~~**WAC 173-400-710 Definitions.** (1) For purposes of WAC 173-400-720 through 173-400-750 the definitions in 40 C.F.R. 52.21(b) (in effect on the date in WAC 173-400-025) must be used. Exception: The definition of "secondary emissions" as defined in WAC 173-400-030 must be used.~~

~~(2) All usage of the term "source" in WAC 173-400-710 through 173-400-750 and in 40 C.F.R. 52.21 must be interpreted to mean "stationary source" as defined in 40 C.F.R. 52.21 (b)(5). A stationary source (or source) does not include emissions resulting directly from~~

an internal combustion engine for transportation purposes, from a non-road engine, or a nonroad vehicle as defined in section 216 of the Federal Clean Air Act.

[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-710, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-710, filed 11/28/12, effective 12/29/12. Statutory Authority: RCW 70.94.395 and 70.94.331. WSR 07-11-039 (Order 06-03), § 173-400-710, filed 5/8/07, effective 6/8/07. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-710, filed 1/10/05, effective 2/10/05.]

WAC 173-400-720 Prevention of significant deterioration (PSD).

(1) No major stationary source or major modification to which the requirements of this section apply is authorized to begin actual construction without having received a PSD permit.

(2) **Early planning encouraged.** In order to develop an appropriate application, the source should engage in an early planning process to assess the needs of the facility. An opportunity for a preapplication meeting with ecology is available to any potential applicant.

(3) **Enforcement.** Ecology or the permitting authority with jurisdiction over the source under chapter 173-401 WAC, the Operating permit regulation, shall:

(a) Receive all reports required in the PSD permit;

(b) Enforce the requirement to apply for a PSD permit when one is required; and

(c) Enforce the conditions in the PSD permit.

(4) **Applicable requirements.**

(a) A PSD permit must assure compliance with the following requirements:

(i) WAC 173-400-113 (1) through (4);

(ii) WAC 173-400-117 - Special protection requirements for federal Class I areas;

(iii) WAC 173-400-200;

(iv) WAC 173-400-205;

(v) Allowable emission limits established under WAC 173-400-081 must also meet the criteria of 40 C.F.R. 52.21 (k)(1) and 52.21 (p)(1) through (4) (in effect on the date in WAC 173-400-025); and

(vi) The following subparts of 40 C.F.R. 52.21 (in effect on the date in WAC 173-400-025) are adopted. Exceptions are listed in (b)(i), (ii), (iii), and (iv) of this subsection:

Section	Title
40 C.F.R. 52.21 (a)(2)	Applicability Procedures.
40 C.F.R. 52.21 (b)	Definitions, except the definition of "secondary emissions."
40 C.F.R. 52.21 (c)	Ambient air increments.
40 C.F.R. 52.21 (d)	Ambient air ceilings.
40 C.F.R. 52.21 (h)	Stack heights.
40 C.F.R. 52.21 (i)	Review of major stationary sources and major modifications - Source applicability and exemptions.
40 C.F.R. 52.21 (j)	Control technology review.

Section	Title
40 C.F.R. 52.21 (k)	Source impact analysis.
40 C.F.R. 52.21 (l)	Air quality models.
40 C.F.R. 52.21 (m)	Air quality analysis.
40 C.F.R. 52.21 (n)	Source information.
40 C.F.R. 52.21 (o)	Additional impact analysis.
40 C.F.R. 52.21 (p)(1) through (4)	Sources impacting federal Class I areas—Additional requirements
40 C.F.R. 52.21 (r)	Source obligation.
40 C.F.R. 52.21 (v)	Innovative control technology.
40 C.F.R. 52.21 (w)	Permit rescission.
40 C.F.R. 52.21 (aa)	Actuals Plantwide—Applicability Limitation.

~~(b) Exceptions to adopting 40 C.F.R. 52.21 by reference.~~

~~(i) Every use of the word "administrator" in 40 C.F.R. 52.21 means ecology except for the following:~~

~~(A) In 40 C.F.R. 52.21 (b) (17), the definition of federally enforceable, "administrator" means the EPA administrator.~~

~~(B) In 40 C.F.R. 52.21 (l) (2), air quality models, "administrator" means the EPA administrator.~~

~~(C) In 40 C.F.R. 52.21 (b) (43) the definition of prevention of significant deterioration program, "administrator" means the EPA administrator.~~

~~(D) In 40 C.F.R. 52.21 (b) (48) (ii) (c) related to regulations promulgated by the administrator, "administrator" means the EPA administrator.~~

~~(E) In 40 C.F.R. 52.21 (b) (50) (i) related to the definition of a regulated NSR pollutant, "administrator" means the EPA administrator.~~

~~(F) In 40 C.F.R. 52.21 (b) (37) related to the definition of re-powering, "administrator" means the EPA administrator.~~

~~(G) In 40 C.F.R. 52.21 (b) (51) related to the definition of reviewing authority, "administrator" means the EPA administrator.~~

~~(ii) Each reference in 40 C.F.R. 52.21(i) to "paragraphs (j) through (r) of this section" is amended to state "paragraphs (j) through (p) (1), (2), (3) and (4) of this section, paragraph (r) of this section, WAC 173-400-720, and 173-400-730."~~

~~(iii) The following paragraphs replace the designated paragraphs of 40 C.F.R. 52.21:~~

~~(A) In 40 C.F.R. 52.21 (b) (1) (i) (a) and (b) (1) (iii) (h), the size threshold for municipal waste incinerators is changed to 50 tons of refuse per day.~~

~~(B) 40 C.F.R. 52.21 (b) (23) (i) After the entry for municipal solid waste landfills emissions, add Ozone Depleting Substances: 100 tpy.~~

~~(C) 40 C.F.R. 52.21(c) after the effective date of EPA's incorporation of this section into the Washington state implementation plan, the concentrations listed in WAC 173-400-116(2) are excluded when determining increment consumption.~~

~~(D) 40 C.F.R. 52.21 (r) (6).~~

~~"The provisions of this paragraph (r) (6) apply with respect to any regulated NSR pollutant from projects at an existing emissions unit at a major stationary source (other than projects at a source with a PAI) in circumstances where there is a reasonable possibility that a project that is not a part of a major modification may result in a significant~~

emissions increase of such pollutant and the owner or operator elects to use the method specified in paragraphs 40 C.F.R. 52.21 (b)(41)(ii)(a) through (c) for calculating projected actual emissions.

- (i) Before beginning actual construction of the project, the owner or operator shall document and maintain a record of the following information:
- (a) A description of the project;
- (b) Identification of the emissions unit(s) whose emissions of a regulated NSR pollutant could be affected by the project; and
- (c) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including the baseline actual emissions, the projected actual emissions, the amount of emissions excluded under paragraph 40 C.F.R. 52.21 (b)(41)(ii)(c) and an explanation for why such amount was excluded, and any netting calculations, if applicable.
- (ii) The owner or operator shall submit a copy of the information set out in paragraph 40 C.F.R. 52.21 (r)(6)(i) to the permitting authority before beginning actual construction. This information may be submitted in conjunction with any NOC application required under the provisions of WAC 173-400-110. Nothing in this paragraph (r)(6)(ii) shall be construed to require the owner or operator of such a unit to obtain any PSD determination from the permitting authority before beginning actual construction.
- (iii) The owner or operator shall monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any emissions unit identified in paragraph 40 C.F.R. 52.21 (r)(6)(i)(b); and calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of 5 years following resumption of regular operations after the change, or for a period of 10 years following resumption of regular operations after the change if the project increases the design capacity of or potential to emit that regulated NSR pollutant at such emissions unit.
- (iv) The owner or operator shall submit a report to the permitting authority within 60 days after the end of each year during which records must be generated under paragraph 40 C.F.R. 52.21 (r)(6)(iii) setting out the unit's annual emissions during the calendar year that preceded submission of the report.

- ~~(v) The owner or operator shall submit a report to the permitting authority if the annual emissions, in tons per year, from the project identified in paragraph 40 C.F.R. 52.21 (r)(6)(i), exceed the baseline actual emissions (as documented and maintained pursuant to paragraph 40 C.F.R. 52.21 (r)(6)(i)(c)), by a significant amount (as defined in paragraph 40 C.F.R. 52.21 (b)(23)) for that regulated NSR pollutant, and if such emissions differ from the preconstruction projection as documented and maintained pursuant to paragraph 40 C.F.R. 52.21 (r)(6)(i)(c). Such report shall be submitted to the permitting authority within 60 days after the end of such year. The report shall contain the following:~~
 - ~~– (a) The name, address and telephone number of the major stationary source;~~
 - ~~– (b) The annual emissions as calculated pursuant to paragraph (r)(6)(iii) of this section; and~~
 - ~~– (c) Any other information that the owner or operator wishes to include in the report (e.g., an explanation as to why the emissions differ from the preconstruction projection).~~
- ~~(vi) A "reasonable possibility" under this subsection occurs when the owner or operator calculates the project to result in either:~~
 - ~~– (a) A projected actual emissions increase of at least fifty percent of the amount that is a "significant emissions increase," (without reference to the amount that is a significant net emissions increase), for the regulated NSR pollutant; or~~
 - ~~– (b) A projected actual emissions increase that, added to the amount of emissions excluded under the definition of projected actual emissions sums to at least fifty percent of the amount that is a "significant emissions increase," (without reference to the amount that is a significant net emissions increase), for the regulated NSR pollutant. For a project for which a reasonable possibility occurs only within the meaning of (r)(6)(vi)(b) of this subsection, and not also within the meaning of (r)(6)(vi)(a) of this subsection, then the provisions of (r)(6)(vi)(ii) through (v) of this subsection do not apply to the project."~~

~~(E) 40 C.F.R. 52.21 (r)(7) "The owner or operator of the source shall submit the information required to be documented and maintained pursuant to paragraphs 40 C.F.R. 52.21 (r)(6)(iv) and (v) annually within 60 days after the anniversary date of the original analysis. The original analysis and annual reviews shall also be available for review upon a request for inspection by the permitting authority or the general public pursuant to the requirements contained in 40 C.F.R. 70.4 (b)(3)(viii)."~~

~~(F) 40 C.F.R. 52.21 (aa)(2)(ix) "PAL permit means the PSD permit, an ecology issued order of approval issued under WAC 173-400-110, or regulatory order issued under WAC 173-400-091 issued by ecology that establishes a PAL for a major stationary source."~~

~~(G) 40 C.F.R. 52.21 (aa)(5) "Public participation requirements for PALs. PALs for existing major stationary sources shall be established, renewed, or expired through the public participation process in WAC 173-400-171. A request to increase a PAL shall be processed in~~

~~accordance with the application processing and public participation process in WAC 173-400-730 and 173-400-740."~~

~~(H) 40 C.F.R. 52.21 (aa)(9)(i)(b) "Ecology, after consultation with the permitting authority, shall decide whether and how the PAL allowable emissions will be distributed and issue a revised order, order of approval or PSD permit incorporating allowable limits for each emissions unit, or each group of emissions units, as ecology determines is appropriate."~~

~~(I) 40 C.F.R. 52.21 (aa)(14) "Reporting and notification requirements. The owner or operator shall submit semiannual monitoring reports and prompt deviation reports to the permitting authority in accordance with the requirements in chapter 173-401 WAC. The reports shall meet the requirements in paragraphs 40 C.F.R. 52.21 (aa)(14)(i) through (iii)."~~

~~(J) 40 C.F.R. 52.21 (aa)(14)(ii) "Deviation report. The major stationary source owner or operator shall promptly submit reports of any deviations or exceedance of the PAL requirements, including periods where no monitoring is available. A report submitted pursuant to WAC 173-401-615 (3)(b) and within the time limits prescribed shall satisfy this reporting requirement. The reports shall contain the information found at WAC 173-401-615(3)."~~

~~(iv) 40 C.F.R. 52.21 (r)(2) is not adopted.~~

~~[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-720, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-720, filed 11/28/12, effective 12/29/12; WSR 11-17-037 (Order 11-04), § 173-400-720, filed 8/10/11, effective 9/10/11; WSR 11-06-060 (Order 09-01), § 173-400-720, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.395 and 70.94.331. WSR 07-11-039 (Order 06-03), § 173-400-720, filed 5/8/07, effective 6/8/07. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-720, filed 1/10/05, effective 2/10/05.]~~

~~**WAC 173-400-730 Prevention of significant deterioration application processing procedures. (1) Application submittal.**~~

~~(a) The applicant shall submit an application that provides complete information necessary for ecology to determine compliance with all PSD program requirements.~~

~~(b) The applicant shall submit complete copies of its PSD application or an application to increase a PAL, distributed in the following manner:~~

~~(i) Three copies to ecology: Air Quality Program, P.O. Box 47600, Olympia, WA 98504-7600.~~

~~(ii) One copy to each of the following federal land managers:~~

~~(A) U.S. Department of the Interior - National Park Service; and~~

~~(B) U.S. Department of Agriculture - U.S. Forest Service.~~

~~(iii) One copy to the permitting authority with authority over the source under chapter 173-401 WAC.~~

~~(iv) One copy to EPA.~~

~~(c) Application submittal and processing for the initial request, renewal or expiration of a PAL under 40 C.F.R. 52.21(aa) shall be done as provided in 40 C.F.R. 52.21(aa)(3) through (5) (in effect on the date in WAC 173-400-025). Exception: Public participation must comply with WAC 173-400-740.~~

~~**(2) Application processing.**~~

(a) Completeness determination.

(i) Within thirty days after receiving a PSD permit application, ecology shall either notify the applicant in writing that the application is complete or notify the applicant in writing of all additional information necessary to complete the application. Ecology may request additional information clarifying aspects of the application after it has been determined to be complete.

(ii) The effective date of the application is the date on which ecology notifies the applicant that the application is complete pursuant to (a)(i) of this subsection.

(iii) If an applicant fails or refuses to correct deficiencies in the application, the permit may be denied and appropriate enforcement action taken.

(iv) The permitting authority shall send a copy of the completeness determination to the responsible federal land manager.

(b) Preparation and issuance of the preliminary determination.

(i) When the application has been determined to be complete, ecology shall begin developing the preliminary determination to approve or deny the application.

(ii) As expeditiously as possible after receipt of a complete application, ecology shall provide the applicant with a preliminary determination along with a technical support document and a public notice.

(c) Issuance of the final determination.

(i) Ecology shall make no final decision until the public comment period has ended and all comments received during the public comment period have been considered.

(ii) Within one year of the date of receipt of the complete application and as expeditiously as possible after the close of the public comment period, or hearing if one is held, ecology shall prepare and issue the final determination.

(d) Once the PSD program set forth in WAC 173-400-700 through 173-400-750 is incorporated into the Washington SIP, the effective date of a determination will be either the date of issuance of the final determination, or a later date if specified in the final determination.

Until the PSD program set forth in WAC 173-400-700 through 173-400-750 is incorporated into the Washington SIP, the effective date of a final determination is one of the following dates:

(i) If no comments on the preliminary determination were received, the date of issuance; or

(ii) If comments were received, thirty days after receipt of the final determination; or

(iii) A later date as specified within the PSD permit approval.

(3) **PSD technical support document.** Ecology shall develop a technical support document for each preliminary PSD determination. The preliminary technical support document will be updated prior to issuance of the final determination to reflect changes to the final determination based on comments received. The technical support document shall include the following information:

(a) A brief description of the major stationary source, major modification, or activity subject to review;

(b) The physical location, ownership, products and processes involved in the major stationary source or major modification subject to review;

(c) The type and quantity of pollutants proposed to be emitted into the air;

(d) A brief summary of the BACT options considered and the reasons why the selected BACT level of control was selected;

(e) A brief summary of the basis for the permit approval conditions;

(f) A statement on whether the emissions will or will not cause a state and national ambient air quality standard to be exceeded;

(g) The degree of increment consumption expected to result from the source or modification;

(h) An analysis of the impacts on air quality related values in federal Class I areas and other Class I areas affected by the project; and

(i) An analysis of the impacts of the proposed emissions on visibility in any federal Class I area following the requirements in WAC 173-400-117.

(4) **Appeals.** A PSD permit, any conditions contained in a PSD permit, or the denial of PSD permit may be appealed to the pollution control hearings board as provided in chapter 43.21B RCW. A PSD permit issued under the terms of a delegation agreement can be appealed to the EPA's environmental appeals board as provided in 40 C.F.R. 124.13 and 40 C.F.R. 124.19.

(5) **Construction time limitations.**

(a) Approval to construct or modify a major stationary source becomes invalid if construction is not commenced within eighteen months of the effective date of the approval, if construction is discontinued for a period of eighteen months or more, or if construction is not completed within a reasonable time. The time period between construction of the approved phases of a phased construction project cannot be extended. Each phase must commence construction within eighteen months of the projected and approved commencement date.

(b) Ecology may extend the eighteen-month effective period of a PSD permit upon a satisfactory showing that an extension is justified. A request to extend the effective time to begin or complete actual construction under a PSD permit may be submitted. The request may result from the cessation of on-site construction before completion or failure to begin actual construction of the project(s) covered by the PSD permit.

(i) Request requirements.

(A) A written request for the extension, submitted by the PSD permit holder, as soon as possible prior to the expiration of the current PSD permit.

(B) An evaluation of BACT and an updated ambient impact, including an increment analysis, for all pollutants subject to the approval conditions in the PSD permit.

(ii) Duration of extensions.

(A) No single extension of time shall be longer than eighteen months.

(B) The cumulative time prior to beginning actual construction under the original PSD permit and all approved time extensions shall not exceed fifty-four months.

(iii) Issuance of an extension.

(A) Ecology may approve and issue an extension of the current PSD permit.

(B) The extension of approval shall reflect any revised BACT limitations based on the evaluation of BACT presented in the request for extension and other information available to ecology.

(C) The issuance of an extension is subject to the public involvement requirements in WAC 173-400-740.

~~(iv) For the extension of a PSD permit, ecology must prepare a technical support document consistent with WAC 173-400-730(3) only to the extent that those criteria apply to a request to extend the construction time limitation.~~

~~[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-730, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-730, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-730, filed 3/1/11, effective 4/1/11. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-730, filed 1/10/05, effective 2/10/05.]~~

~~**WAC 173-400-740 PSD permitting public involvement requirements.**~~

~~(1) **Actions requiring notification of the public.** Ecology must provide public notice before approving or denying any of the following types of actions related to implementation of the PSD program contained in WAC 173-400-720:~~

~~(a) Any preliminary determination to approve or disapprove a PSD permit application; or~~

~~(b) An extension of the time to begin construction or suspend construction under a PSD permit; or~~

~~(c) A revision to a PSD permit, except an administrative amendment to an existing permit; or~~

~~(d) Use of a modified or substituted model in Appendix W of 40 C.F.R. Part 51 (in effect on the date in WAC 173-400-025) as part of review of air quality impacts.~~

~~(2) **Notification of the public.** As expeditiously as possible after the receipt of a complete PSD application, and as expeditiously as possible after receipt of a request for extension of the construction time limit under WAC 173-400-730(6) or after receipt of a nonadministrative revision to a PSD permit under WAC 173-400-750, ecology shall:~~

~~(a) Administrative record. Make available for public inspection in at least one location in the vicinity where the proposed source would be constructed, or for revisions to a PSD permit where the permittee exists, a copy of the information submitted by the applicant, and any applicable preliminary determinations, including analyses of the effects on air quality and air quality related values, considered in making the preliminary determination. Ecology may comply with this requirement by making these materials available on ecology's web site or at a physical location.~~

~~(i) Some materials comprising the administrative record (such as air quality modeling data) may be too large to post on a web site but may be made available as part of the record either in hard copy or on a data storage device.~~

~~(ii) Exemptions from this requirement include information protected from disclosure under any applicable law, including, but not limited to, RCW 70.94.205 and chapter 173-03 WAC.~~

~~(b) Notify the public.~~

~~(i) Public notice must be posted on ecology's web site for a minimum of thirty days. Day one of the public comment period begins on the next calendar day after ecology posts the public notice.~~

~~(ii) The following information must be posted for the duration of the public comment period:~~

~~(A) Public notice elements in subsection (3) of this section;~~

~~(B) PSD draft permit;~~

(C) PSD technical support document; and
(D) Information on how to access the administrative record.
(iii) If ecology grants a request to extend the public comment period, ecology must:
(A) Post the extension notice on the same web page where the original notice was posted;
(B) Specify the closing date of the extended comment period in the extension notice; and
(C) Distribute a copy of the extension notice by electronic means or via the United States postal service to whomever requested the extension and the organizations and individuals listed in (c) and (d) of this subsection.
(iv) If a hearing is held, the public comment period must extend through the hearing date and comply with the notice requirements in subsection (4)(c) of this section.
(v) If ecology determines a supplemental notice is appropriate, the applicant or other initiator of the action must pay the cost of providing this supplemental public notice. Supplemental notice may include, but is not limited to, publication in a newspaper of general circulation in the area of the proposed project.
(c) Distribute by electronic means or via the United States postal service a copy of the public notice to:
(i) Any Indian governing body whose lands may be affected by emissions from the project;
(ii) The chief executive of the city where the project is located;
(iii) The chief executive of the county where the project is located;
(iv) Individuals or organizations that requested notification of the specific project proposal;
(v) Other individuals who requested notification of PSD permits;
(vi) Any state within 100 km of the proposed project.
(d) Distribute by electronic means or via the United States postal service a copy of the public notice, PSD preliminary determination, and the technical support document to:
(i) The applicant;
(ii) The affected federal land manager;
(iii) EPA Region 10;
(iv) The permitting authority with authority over the source under chapter 173-401 WAC; and
(v) Individuals or organizations who request a copy.
(3) **Public notice content.** The public notice shall contain at least the following information:
(a) The name and address of the applicant;
(b) The location of the proposed project;
(c) A brief description of the project proposal;
(d) The preliminary determination to approve or disapprove the application;
(e) How much increment is expected to be consumed by this project;
(f) The name, address, and telephone number of the person to contact for further information;
(g) A brief explanation of how to comment on the project;
(h) An explanation on how to request a public hearing;
(i) The start date and end date of the public comment period consistent with subsection (2)(b)(i) of this section;

~~(j) A statement that a public hearing may be held if ecology determines within the public comment period that significant public interest exists;~~

~~(k) The length of the public comment period in the event of a public hearing; and~~

~~(l) For projects subject to special protection requirements for federal Class I areas, in WAC 173-400-117, and where ecology disagrees with the analysis done by the federal land manager, ecology shall explain its decision in the public notice or state that an explanation of the decision appears in the technical support document for the proposed approval or denial.~~

~~**(4) Public hearings.**~~

~~(a) The applicant, any interested governmental entity, any group, or any person may request a public hearing within the public comment period established consistent with subsection (2)(b)(i) of this section. A request must indicate the interest of the entity filing it and why a hearing is warranted. Whether a request for a hearing is filed or not, ecology may hold a public hearing if it determines significant public interest exists. Ecology will determine the location, date, and time of the public hearing.~~

~~(b) Notification of a public hearing will be accomplished per the requirements of WAC 173-400-740(2).~~

~~(c) The public must be notified at least thirty days prior to the date of the hearing (or first of a series of hearings).~~

~~**(5) Consideration of public comments.** Ecology shall make no final decision on any application or action of any type described in subsection (1) of this section until the public comment period has ended and any comments received during the public comment period have been considered. Ecology shall make all public comments available for public inspection at the same web site where the preconstruction information on the proposed major source or major modification was made available.~~

~~**(6) Issuance of a final determination.**~~

~~(a) The final approval or disapproval determination must be made within one year of receipt of a complete application and must include the following:~~

~~(i) A copy of the final PSD permit or the determination to deny the permit;~~

~~(ii) A summary of the comments received;~~

~~(iii) Ecology's response to those comments;~~

~~(iv) A description of what approval conditions changed from the preliminary determination; and~~

~~(v) A cover letter that includes an explanation of how the final determination may be appealed.~~

~~(b) Ecology shall post the final determination on the same web page where the draft permit and public notice was posted according to subsection (2)(b) of this section.~~

~~(c) Ecology shall distribute by electronic means or via the United States postal service a copy of the cover letter that accompanies the final determination to:~~

~~(i) Individuals or organizations that requested notification of the specific project proposal; and~~

~~(ii) Other individuals who requested notification of PSD permits.~~

~~(d) Ecology shall distribute a copy of the final determination to:~~

~~(i) The applicant;~~

~~(ii) U.S. Department of the Interior - National Park Service;~~

~~(iii) U.S. Department of Agriculture - Forest Service;~~

- (iv) EPA Region 10;
- (v) The permitting authority with authority over the source under chapter 173-401 WAC; and
- (vi) Any person who commented on the preliminary determination.

[Statutory Authority: Chapter 70.94 RCW. WSR 18-17-111 (Order 15-07), § 173-400-740, filed 8/16/18, effective 9/16/18. Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-740, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-740, filed 11/28/12, effective 12/29/12. Statutory Authority: RCW 70.94.152. WSR 05-03-033 (Order 03-07), § 173-400-740, filed 1/10/05, effective 2/10/05.]

WAC 173-400-750 Revisions to PSD permits. (1) The owner or operator may request, at any time, a change in conditions of a PSD permit and ecology may approve the request provided ecology finds that:

(a) The change in conditions will not cause the source to exceed an emissions standard established by regulation;

(b) No ambient air quality standard or PSD increment will be exceeded as a result of the change;

(c) The change will not adversely impact the ability of ecology or the authority to determine compliance with an emissions standard;

(d) The revised PSD permit will continue to require BACT for each new or modified emission unit approved by the original PSD permit; and

(e) The revised PSD permit continues to meet the requirements of WAC 173-400-800 through 173-400-860, and 173-400-113, as applicable.

(2) A request to revise a PSD permit must be acted upon using the timelines found in WAC 173-400-730. The fee schedule found in chapter 173-455 WAC also applies.

(3) All revisions to PSD permits are subject to public involvement except for the following administrative revisions:

(a) Change of the owner or operator's business name and/or mailing address;

(b) Corrections to typographical errors;

(c) Revisions to compliance monitoring methods that provide for more frequent monitoring, replace a periodic monitoring requirement with a continuous monitoring, result in replacement of a manual emission testing method with an instrumental method, or other similar changes that based on ecology's technical evaluation of the proposal, do not reduce the ability of the permittee, the public, the permitting authority, EPA, or ecology to determine compliance with the emission limitations;

(d) Revisions to reporting requirements contained in a PSD permit to coordinate reporting with reporting requirements contained in the air operating permit issued to the source or that result in more frequent reporting by the permittee; or

(e) Any other revision, similar to those listed above, that based on ecology's technical evaluation of the proposal, does not reduce the stringency of the emission limitations in the PSD permit or the ability of ecology, the permitting authority, EPA, or the public to determine compliance with the approval conditions in the PSD permit.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-750, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-750, filed 3/1/11, effective 4/1/11. Statutory

WAC 173-400-800 Major stationary source and major modification in a nonattainment area. WAC 173-400-800 through 173-400-860 apply statewide except where a permitting authority has a permitting program for major stationary sources in a nonattainment area incorporated into the Washington state implementation plan as replacement for these sections.

These requirements apply to any new major stationary source or major modification of an existing major stationary source located in a designated nonattainment area that is major for the pollutant or pollutants for which the area is designated as not in attainment of one or more national ambient air quality standards.

[Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-800, filed 3/1/11, effective 4/1/11.]

WAC 173-400-810 Major stationary source and major modification definitions. The definitions in this section must be used in the major stationary source nonattainment area permitting requirements in WAC 173-400-800 through 173-400-860. If a term is defined differently in the federal program requirements for issuance, renewal and expiration of a Plant Wide Applicability Limitation (WAC 173-400-850), then that definition must be used for purposes of the Plant Wide Applicability Limitation program.

(1) Actual emissions means:

(a) The actual rate of emissions of a regulated NSR pollutant from an emissions unit, as determined in accordance with (b) through (d) of this subsection. This definition does not apply when calculating whether a significant emissions increase has occurred, or for establishing a PAL under WAC 173-400-850. Instead, "projected actual emissions" and "baseline actual emissions" as defined in subsections (2) and (23) of this section apply for those purposes.

(b) In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the unit actually emitted the pollutant during a consecutive twenty-four-month period which precedes the particular date and which is representative of normal source operation. The permitting authority shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the unit's actual operating hours, production rates, and types of materials processed, stored, or combusted during the selected time period.

(c) The permitting authority may presume that source-specific allowable emissions for the unit are equivalent to the actual emissions of the unit.

(d) For any emissions unit that has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the unit on that date.

(2) Baseline actual emissions means the rate of emissions, in tons per year, of a regulated NSR pollutant, as determined in accordance with (a) through (d) of this subsection.

(a) For any existing electric utility steam generating unit, baseline actual emissions means the average rate, in tons per year, at

which the unit actually emitted the pollutant during any consecutive twenty-four-month period selected by the owner or operator within the five-year period immediately preceding when the owner or operator begins actual construction of the project. The permitting authority shall allow the use of a different time period upon a determination that it is more representative of normal source operation.

(i) The average rate shall include emissions associated with startups, shutdowns, and malfunctions; and, for an emissions unit that is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or for an emissions unit that is located at a major stationary source that belongs to one of the listed source categories, the average rate shall include fugitive emissions (to the extent quantifiable).

(ii) The average rate shall be adjusted downward to exclude any noncompliant emissions that occurred while the source was operating above any emission limitation that was legally enforceable during the consecutive twenty-four-month period.

(iii) For a regulated NSR pollutant, when a project involves multiple emissions units, only one consecutive twenty-four-month period must be used to determine the baseline actual emissions for the emissions units being changed. A different consecutive twenty-four-month period can be used for each regulated NSR pollutant.

(iv) The average rate shall not be based on any consecutive twenty-four-month period for which there is inadequate information for determining annual emissions, in tons per year, and for adjusting this amount if required by (a)(ii) of this subsection.

(b) For an existing emissions unit (other than an electric utility steam generating unit), baseline actual emissions means the average rate, in tons per year, at which the emissions unit actually emitted the pollutant during any consecutive twenty-four-month period selected by the owner or operator within the ten-year period immediately preceding either the date the owner or operator begins actual construction of the project, or the date a complete permit application is received by the permitting authority for a permit required either under WAC 173-400-800 through 173-400-860 or under a plan approved by EPA, whichever is earlier, except that the ten-year period shall not include any period earlier than November 15, 1990.

(i) The average rate shall include emissions associated with startups, shutdowns, and malfunctions; and, for an emissions unit that is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or for an emissions unit that is located at a major stationary source that belongs to one of the listed source categories, the average rate shall include fugitive emissions (to the extent quantifiable).

(ii) The average rate shall be adjusted downward to exclude any noncompliant emissions that occurred while the source was operating above an emission limitation that was legally enforceable during the consecutive twenty-four-month period.

(iii) The average rate shall be adjusted downward to exclude any emissions that would have exceeded an emission limitation with which the major stationary source must currently comply, had such major stationary source been required to comply with such limitations during the consecutive twenty-four-month period. However, if an emission limitation is part of a maximum achievable control technology standard that EPA proposed or promulgated under 40 C.F.R. Part 63, the baseline actual emissions need only be adjusted if the state has taken credit for such emissions reductions in an attainment demonstration or main-

tenance plan as part of the demonstration of attainment or as reasonable further progress to attain the NAAQS.

(iv) For a regulated NSR pollutant, when a project involves multiple emissions units, only one consecutive twenty-four-month period must be used to determine the baseline actual emissions for the emissions units being changed. A different consecutive twenty-four-month period can be used for each regulated NSR pollutant.

(v) The average rate shall not be based on any consecutive twenty-four-month period for which there is inadequate information for determining annual emissions, in tons per year, and for adjusting this amount if required under (b) (ii) and (iii) of this subsection.

(c) For a new emissions unit, the baseline actual emissions for purposes of determining the emissions increase that will result from the initial construction and operation of such unit shall equal zero; and thereafter, for all other purposes, shall equal the unit's potential to emit. In the latter case, fugitive emissions, to the extent quantifiable, shall be included only if the emissions unit is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or if the emissions unit is located at a major stationary source that belongs to one of the listed source categories.

(d) For a PAL for a major stationary source, the baseline actual emissions shall be calculated for existing electric utility steam generating units in accordance with the procedures contained in (a) of this subsection, for other existing emissions units in accordance with the procedures contained in (b) of this subsection, and for a new emissions unit in accordance with the procedures contained in (c) of this subsection, except that fugitive emissions (to the extent quantifiable) shall be included regardless of the source category.

(3) Building, structure, facility, or installation means all of the pollutant-emitting activities which belong to the same industrial grouping, are located on one or more contiguous or adjacent properties, and are under the control of the same person (or persons under common control) except the activities of any vessel. Pollutant-emitting activities shall be considered as part of the same industrial grouping if they belong to the same major group (i.e., which have the same two-digit code) as described in the *Standard Industrial Classification Manual*, 1972, as amended by the 1977 Supplement (U.S. Government Printing Office stock numbers 4101-0065 and 003-005-00176-0, respectively).

(4) Clean coal technology means any technology, including technologies applied at the precombustion, combustion, or post combustion stage, at a new or existing facility which will achieve significant reductions in air emissions of sulfur dioxide or oxides of nitrogen associated with the utilization of coal in the generation of electricity, or process steam which was not in widespread use as of November 15, 1990.

(5) Clean coal technology demonstration project means a project using funds appropriated under the heading "Department of Energy-Clean Coal Technology," up to a total amount of two and one-half billion dollars for commercial demonstration of clean coal technology, or similar projects funded through appropriations for the Environmental Protection Agency. The federal contribution for a qualifying project shall be at least twenty percent of the total cost of the demonstration project.

(6) Construction means any physical change or change in the method of operation (including fabrication, erection, installation, demo-

lition, or modification of an emissions unit) that would result in a change in emissions.

(7) Continuous emissions monitoring system (CEMS) means all of the equipment that may be required to meet the data acquisition and availability requirements of this section, to sample, condition (if applicable), analyze, and provide a record of emissions on a continuous basis.

(8) Continuous parameter monitoring system (CPMS) means all of the equipment necessary to meet the data acquisition and availability requirements of this section, to monitor process and control device operational parameters (for example, control device secondary voltages and electric currents) and other information (for example, gas flow rate, O₂ or CO₂ concentrations), and to record average operational parameter value(s) on a continuous basis.

(9) Continuous emissions rate monitoring system (CERMS) means the total equipment required for the determination and recording of the pollutant mass emissions rate (in terms of mass per unit of time).

(10) Electric utility steam generating unit means any steam electric generating unit that is constructed for the purpose of supplying more than one-third of its potential electric output capacity and more than 25 MW electrical output to any utility power distribution system for sale. Any steam supplied to a steam distribution system for the purpose of providing steam to a steam-electric generator that would produce electrical energy for sale is also considered in determining the electrical energy output capacity of the affected facility.

(11) Emissions unit means any part of a stationary source that emits or would have the potential to emit any regulated NSR pollutant and includes an electric steam generating unit. For purposes of this section, there are two types of emissions units:

(a) A new emissions unit is any emissions unit which is (or will be) newly constructed and which has existed for less than two years from the date such emissions unit first operated.

(b) An existing emissions unit is any emissions unit that is not a new emissions unit. A replacement unit, as defined in subsection (25) of this section is an existing emissions unit.

(12) Fugitive emissions means those emissions which could not reasonably pass through a stack, chimney, vent or other functionally equivalent opening. Fugitive emissions, to the extent quantifiable, are addressed as follows for the purposes of this section:

(a) In determining whether a stationary source or modification is major, fugitive emissions from an emissions unit are included only if the emissions unit is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or the emissions unit is located at a stationary source that belongs to one of those source categories. Fugitive emissions are not included for those emissions units located at a facility whose primary activity is not represented by one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source and that are not, by themselves, part of a listed source category.

(b) For purposes of determining the net emissions increase associated with a project, an increase or decrease in fugitive emissions is creditable only if it occurs at an emissions unit that is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or if the emission unit is located at a major stationary source that belongs to one of

the listed source categories. Fugitive emission increases or decreases are not creditable for those emissions units located at a facility whose primary activity is not represented by one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, and that are not, by themselves, part of a listed source category.

(c) For purposes of determining the projected actual emissions of an emissions unit after a project, fugitive emissions are included only if the emissions unit is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or if the emission unit is located at a major stationary source that belongs to one of the listed source categories. Fugitive emissions are not included for those emissions units located at a facility whose primary activity is not represented by one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, and that are not, by themselves, part of a listed source category.

(d) For purposes of determining the baseline actual emissions of an emissions unit, fugitive emissions are included only if the emissions unit is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or if the emission unit is located at a major stationary source that belongs to one of the listed source categories, except that, for a PAL, fugitive emissions shall be included regardless of the source category. With the exception of PALs, fugitive emissions are not included for those emissions units located at a facility whose primary activity is not represented by one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, and that are not, by themselves, part of a listed source category.

(e) In calculating whether a project will cause a significant emissions increase, fugitive emissions are included only for those emissions units that are part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or for any emissions units that are located at a major stationary source that belongs to one of the listed source categories. Fugitive emissions are not included for those emissions units located at a facility whose primary activity is not represented by one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, and that are not, by themselves, part of a listed source category.

(f) For purposes of monitoring and reporting emissions from a project after normal operations have been resumed, fugitive emissions are included only for those emissions units that are part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or for any emissions units that are located at a major stationary source that belongs to one of the listed source categories. Fugitive emissions are not included for those emissions units located at a facility whose primary activity is not represented by one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, and that are not, by themselves, part of a listed source category.

(g) For all other purposes of this section, fugitive emissions are treated in the same manner as other, nonfugitive emissions. This includes, but is not limited to, the treatment of fugitive emissions for offsets (see WAC 173-400-840(7)) and for PALs (see WAC 173-400-850).

(13) Lowest achievable emission rate (LAER) means, for any source, the more stringent rate of emissions based on the following:

(a) The most stringent emissions limitation which is contained in the implementation plan of any state for such class or category of stationary source, unless the owner or operator of the proposed stationary source demonstrates that such limitations are not achievable; or

(b) The most stringent emissions limitation which is achieved in practice by such class or category of stationary sources. This limitation, when applied to a modification, means the lowest achievable emissions rate for the new or modified emissions units within a stationary source. In no event shall the application of the term permit a proposed new or modified stationary source to emit any pollutant in excess of the amount allowable under an applicable new source standard of performance.

(14)(a) Major stationary source means any stationary source of air pollutants that emits, or has the potential to emit, one hundred tons per year or more of any regulated NSR pollutant, except that lower emissions thresholds apply in areas subject to sections 181-185B, sections 186 and 187, or sections 188-190 of the Federal Clean Air Act. In those areas the following thresholds apply:

(i) Fifty tons per year of volatile organic compounds in any serious ozone nonattainment area;

(ii) Fifty tons per year of volatile organic compounds in an area within an ozone transport region, except for any severe or extreme ozone nonattainment area;

(iii) Twenty-five tons per year of volatile organic compounds in any severe ozone nonattainment area;

(iv) Ten tons per year of volatile organic compounds in any extreme ozone nonattainment area;

(v) Fifty tons per year of carbon monoxide in any serious nonattainment area for carbon monoxide, where stationary sources contribute significantly to carbon monoxide levels in the area (as determined under rules issued by EPA);

(vi) Seventy tons per year of PM-10 in any serious nonattainment area for PM-10.

(b) For the purposes of applying the requirements of WAC 173-400-830 to stationary sources of nitrogen oxides located in an ozone nonattainment area or in an ozone transport region, any stationary source which emits, or has the potential to emit, one hundred tons per year or more of nitrogen oxides emissions, except that the emission thresholds in (b)(i) through (vi) of this subsection shall apply in areas subject to sections 181-185B of the Federal Clean Air Act.

(i) One hundred tons per year or more of nitrogen oxides in any ozone nonattainment area classified as marginal or moderate.

(ii) One hundred tons per year or more of nitrogen oxides in any ozone nonattainment area classified as a transitional, submarginal, or incomplete or no data area, when such area is located in an ozone transport region.

(iii) One hundred tons per year or more of nitrogen oxides in any area designated under section 107(d) of the Federal Clean Air Act as attainment or unclassifiable for ozone that is located in an ozone transport region.

(iv) Fifty tons per year or more of nitrogen oxides in any serious nonattainment area for ozone.

(v) Twenty-five tons per year or more of nitrogen oxides in any severe nonattainment area for ozone.

(vi) Ten tons per year or more of nitrogen oxides in any extreme nonattainment area for ozone.

(c) Any physical change that would occur at a stationary source not qualifying under (a) and (b) of this subsection as a major stationary source, if the change would constitute a major stationary source by itself.

(d) A major stationary source that is major for volatile organic compounds shall be considered major for ozone.

(e) The fugitive emissions of a stationary source shall not be included in determining for any of the purposes of subsection (14) of this section whether it is a major stationary source, unless the source belongs to one of the following categories of stationary sources:

- (i) Coal cleaning plants (with thermal dryers);
- (ii) Kraft pulp mills;
- (iii) Portland cement plants;
- (iv) Primary zinc smelters;
- (v) Iron and steel mills;
- (vi) Primary aluminum ore reduction plants;
- (vii) Primary copper smelters;
- (viii) Municipal incinerators capable of charging more than fifty tons of refuse per day;
- (ix) Hydrofluoric, sulfuric, or nitric acid plants;
- (x) Petroleum refineries;
- (xi) Lime plants;
- (xii) Phosphate rock processing plants;
- (xiii) Coke oven batteries;
- (xiv) Sulfur recovery plants;
- (xv) Carbon black plants (furnace process);
- (xvi) Primary lead smelters;
- (xvii) Fuel conversion plants;
- (xviii) Sintering plants;
- (xix) Secondary metal production plants;
- (xx) Chemical process plants - The term chemical processing plant shall not include ethanol production facilities that produce ethanol by natural fermentation included in NAICS codes 325193 or 312140;
- (xxi) Fossil-fuel boilers (or combination thereof) totaling more than two hundred fifty million British thermal units per hour heat input;
- (xxii) Petroleum storage and transfer units with a total storage capacity exceeding three hundred thousand barrels;
- (xxiii) Taconite ore processing plants;
- (xxiv) Glass fiber processing plants;
- (xxv) Charcoal production plants;
- (xxvi) Fossil fuel-fired steam electric plants of more than two hundred fifty million British thermal units per hour heat input; and
- (xxvii) Any other stationary source category which, as of August 7, 1980, is being regulated under section 111 or 112 of the Federal Clean Air Act.

(15)(a) Major modification means any physical change in or change in the method of operation of a major stationary source that would result in:

- (i) A significant emissions increase of a regulated NSR pollutant; and
- (ii) A significant net emissions increase of that pollutant from the major stationary source.

(b) Any significant emissions increase from any emissions units or net emissions increase at a major stationary source that is significant for volatile organic compounds shall be considered significant for ozone.

(c) A physical change or change in the method of operation shall not include:

(i) Routine maintenance, repair and replacement;

(ii) Use of an alternative fuel or raw material by reason of an order under sections 2 (a) and (b) of the Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;

(iii) Use of an alternative fuel by reason of an order or rule section 125 of the Federal Clean Air Act;

(iv) Use of an alternative fuel at a steam generating unit to the extent that the fuel is generated from municipal solid waste;

(v) Use of an alternative fuel or raw material by a stationary source which:

(A) The source was capable of accommodating before December 21, 1976, unless such change would be prohibited under any federally enforceable permit condition which was established after December 12, 1976, pursuant to 40 C.F.R. 52.21 or under regulations approved pursuant to 40 C.F.R. Part 51, Subpart I or 40 C.F.R. 51.166; or

(B) The source is approved to use under any permit issued under regulations approved by EPA implementing 40 C.F.R. 51.165.

(vi) An increase in the hours of operation or in the production rate, unless such change is prohibited under any federally enforceable permit condition which was established after December 21, 1976, pursuant to 40 C.F.R. 52.21 or regulations approved pursuant to 40 C.F.R. Part 51, Subpart I or 40 C.F.R. 51.166;

(vii) Any change in ownership at a stationary source;

(viii) The installation, operation, cessation, or removal of a temporary clean coal technology demonstration project, provided that the project complies with:

(A) The state implementation plan for the state in which the project is located; and

(B) Other requirements necessary to attain and maintain the National Ambient Air Quality Standard during the project and after it is terminated.

(d) This definition shall not apply with respect to a particular regulated NSR pollutant when the major stationary source is complying with the requirements for a PAL for that pollutant. Instead, the definitions in 40 C.F.R. Part 51, Appendix S (in effect on the date in WAC 173-400-025) shall apply.

(e) For the purpose of applying the requirements of WAC 173-400-830 (1)(i) to modifications at major stationary sources of nitrogen oxides located in ozone nonattainment areas or in ozone transport regions, whether or not subject to sections 181-185B, Part D, Title I of the Federal Clean Air Act, any significant net emissions increase of nitrogen oxides is considered significant for ozone.

(f) Any physical change in, or change in the method of operation of, a major stationary source of volatile organic compounds that results in any increase in emissions of volatile organic compounds from any discrete operation, emissions unit, or other pollutant emitting activity at the source shall be considered a significant net emissions increase and a major modification for ozone, if the major stationary source is located in an extreme ozone nonattainment area that is sub-

ject to sections 181-185B, Part D, Title I of the Federal Clean Air Act.

(g) Fugitive emissions shall not be included in determining for any of the purposes of this section whether a physical change in or change in the method of operation of a major stationary source is a major modification, unless the source belongs to one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source.

(16) Necessary preconstruction approvals or permits means those permits or orders of approval required under federal air quality control laws and regulations or under air quality control laws and regulations which are part of the applicable state implementation plan.

(17)(a) Net emissions increase means with respect to any regulated NSR pollutant emitted by a major stationary source, the amount by which the sum of the following exceeds zero:

(i) The increase in emissions from a particular physical change or change in the method of operation at a stationary source as calculated pursuant to WAC 173-400-820 (2) and (3); and

(ii) Any other increases and decreases in actual emissions at the major stationary source that are contemporaneous with the particular change and are otherwise creditable. In determining the net emissions increase, baseline actual emissions for calculating increases and decreases shall be determined as provided in the definition of baseline actual emissions, except that subsection (2)(a)(iii) and (b)(iv) of this section, in the definition of baseline actual emissions, shall not apply.

(b) An increase or decrease in actual emissions is contemporaneous with the increase from the particular change only if it occurs before the date that the increase from the particular change occurs;

(c) An increase or decrease in actual emissions is creditable only if:

(i) It occurred no more than one year prior to the date of submittal of a complete notice of construction application for the particular change, or it has been documented by an emission reduction credit (ERC). Any emissions increases occurring between the date of issuance of the ERC and the date when a particular change becomes operational shall be counted against the ERC; and

(ii) The permitting authority has not relied on it in issuing a permit for the source under regulations approved pursuant to 40 C.F.R. 51.165, which permit is in effect when the increase in actual emissions from the particular change occurs; and

(iii) As it pertains to an increase or decrease in fugitive emissions (to the extent quantifiable), it occurs at an emissions unit that is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or it occurs at an emissions unit that is located at a major stationary source that belongs to one of the listed source categories. Fugitive emission increases or decreases are not creditable for those emissions units located at a facility whose primary activity is not represented by one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, and that are not, by themselves, part of a listed source category.

(d) An increase in actual emissions is creditable only to the extent that the new level of actual emissions exceeds the old level;

(e) A decrease in actual emissions is creditable only to the extent that:

(i) The old level of actual emission or the old level of allowable emissions whichever is lower, exceeds the new level of actual emissions;

(ii) It is enforceable as a practical matter at and after the time that actual construction on the particular change begins;

(iii) The permitting authority has not relied on it as part of an offsetting transaction under WAC 173-400-113(4) or 173-400-830 or in issuing any permit under regulations approved pursuant to 40 C.F.R. Part 51, Subpart I or the state has not relied on it in demonstrating attainment or reasonable further progress;

(iv) It has approximately the same qualitative significance for public health and welfare as that attributed to the increase from the particular change; and

(f) An increase that results from a physical change at a source occurs when the emissions unit on which construction occurred becomes operational and begins to emit a particular pollutant.

(g) Any replacement unit that requires shakedown becomes operational only after a reasonable shakedown period, not to exceed one hundred eighty days.

(h) Subsection (1)(b) of this section, in the definition of actual emissions, shall not apply for determining creditable increases and decreases or after a change.

(18) Nonattainment major new source review (NSR) program means the major source preconstruction permit program that has been approved by EPA and incorporated into the plan to implement the requirements of 40 C.F.R. 51.165, or a program that implements 40 C.F.R. Part 51, Appendix S, sections I through VI. Any permit issued under either program is a major NSR permit.

(19) Pollution prevention means any activity that through process changes, product reformulation or redesign, or substitution of less polluting raw materials, eliminates or reduces the release of air pollutants (including fugitive emissions) and other pollutants to the environment prior to recycling, treatment, or disposal; it does not mean recycling (other than certain "in-process recycling" practices), energy recovery, treatment, or disposal.

(20) Predictive emissions monitoring system (PEMS) means all of the equipment necessary to monitor process and control device operational parameters (for example, control device secondary voltages and electric currents) and other information (for example, gas flow rate, O₂ or CO₂ concentrations), and calculate and record the mass emissions rate (for example, lb/hr) on a continuous basis.

(21) Prevention of significant deterioration (PSD) permit means any permit that is issued under the major source preconstruction permit program that has been approved by EPA and incorporated into the plan to implement the requirements of 40 C.F.R. 51.166, or under the program in 40 C.F.R. 52.21.

(22) Project means a physical change in, or change in the method of operation of, an existing major stationary source.

(23)(a) Projected actual emissions means the maximum annual rate, in tons per year, at which an existing emissions unit is projected to emit a regulated NSR pollutant in any one of the five years (twelve-month period) following the date the unit resumes regular operation after the project, or in any one of the ten years following that date, if the project involves increasing the emissions unit's design capacity or its potential to emit of that regulated NSR pollutant and full utilization of the unit would result in a significant emissions in-

crease or a significant net emissions increase at the major stationary source.

(b) In determining the projected actual emissions before beginning actual construction, the owner or operator of the major stationary source:

(i) Shall consider all relevant information including, but not limited to, historical operational data, the company's own representations, the company's expected business activity and the company's highest projections of business activity, the company's filings with the state or federal regulatory authorities, and compliance plans under the approved plan; and

(ii) Shall include emissions associated with startups, shutdowns, and malfunctions; and, for an emissions unit that is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source, or for an emissions unit that is located at a major stationary source that belongs to one of the listed source categories, shall include fugitive emissions (to the extent quantifiable); and

(iii) Shall exclude, in calculating any increase in emissions that results from the particular project, that portion of the unit's emissions following the project that an existing unit could have accommodated during the consecutive twenty-four-month period used to establish the baseline actual emissions and that are also unrelated to the particular project, including any increased utilization due to product demand growth; or

(iv) In lieu of using the method set out in (b)(i) through (iii) of this subsection, the owner or operator may elect to use the emissions unit's potential to emit, in tons per year. For this purpose, if the emissions unit is part of one of the source categories listed in subsection (14)(e) of this section, the definition of major stationary source or if the emissions unit is located at a major stationary source that belongs to one of the listed source categories, the unit's potential to emit shall include fugitive emissions (to the extent quantifiable).

(24)(a) Regulated NSR pollutant, means the following:

(i) Nitrogen oxides or any volatile organic compounds;

(ii) Any pollutant for which a National Ambient Air Quality Standard has been promulgated;

(iii) Any pollutant that is identified under this subsection as a constituent or precursor of a general pollutant listed in (a)(i) or (ii) of this subsection, provided that such constituent or precursor pollutant may only be regulated under NSR as part of regulation of the general pollutant. For purposes of NSR precursor pollutants are the following:

(A) Volatile organic compounds and nitrogen oxides are precursors to ozone in all ozone nonattainment areas.

(B) Sulfur dioxide is a precursor to PM-2.5 in all PM-2.5 nonattainment areas.

(C) Nitrogen oxides are precursors to PM-2.5 in all PM-2.5 nonattainment areas.

(b) PM-2.5 emissions and PM-10 emissions shall include gaseous emissions from a source or activity which condense to form particulate matter at ambient temperatures. On or after January 1, 2011, such condensable particulate matter shall be accounted for in applicability determinations and in establishing emissions limitations for PM-2.5 in nonattainment major NSR permits. Compliance with emissions limitations for PM-2.5 issued prior to this date shall not be based on condensable

particulate matter unless required by the terms and conditions of the permit or the applicable implementation plan. Applicability determinations for PM-2.5 made prior to the effective date of WAC 173-400-800 through 173-400-850 made without accounting for condensable particulate matter shall not be considered in violation of WAC 173-400-800 through 173-400-850.

(25)(a) Replacement unit means an emissions unit for which all the criteria listed below are met:

(i) The emissions unit is a reconstructed unit within the meaning of 40 C.F.R. 60.15 (b)(1), or the emissions unit completely takes the place of an existing emissions unit.

(ii) The emissions unit is identical to or functionally equivalent to the replaced emissions unit.

(iii) The replacement does not alter the basic design parameters of the process unit. Basic design parameters are:

(A) Except as provided in (a)(iii)(C) of this subsection, for a process unit at a steam electric generating facility, the owner or operator may select as its basic design parameters either maximum hourly heat input and maximum hourly fuel consumption rate or maximum hourly electric output rate and maximum steam flow rate. When establishing fuel consumption specifications in terms of weight or volume, the minimum fuel quality based on British thermal units content must be used for determining the basic design parameter(s) for a coal-fired electric utility steam generating unit.

(B) Except as provided in (a)(iii)(C) of this subsection, the basic design parameter(s) for any process unit that is not at a steam electric generating facility are maximum rate of fuel or heat input, maximum rate of material input, or maximum rate of product output. Combustion process units will typically use maximum rate of fuel input. For sources having multiple end products and raw materials, the owner or operator should consider the primary product or primary raw material of the process unit when selecting a basic design parameter.

(C) If the owner or operator believes the basic design parameter(s) in (a)(iii)(A) and (B) of this subsection is not appropriate for a specific industry or type of process unit, the owner or operator may propose to the reviewing authority an alternative basic design parameter(s) for the source's process unit(s). If the reviewing authority approves of the use of an alternative basic design parameter(s), the reviewing authority will issue a new permit or modify an existing permit that is legally enforceable that records such basic design parameter(s) and requires the owner or operator to comply with such parameter(s).

(D) The owner or operator shall use credible information, such as results of historic maximum capability tests, design information from the manufacturer, or engineering calculations, in establishing the magnitude of the basic design parameter(s) specified in (a)(iii)(A) and (B) of this subsection.

(E) If design information is not available for a process unit, then the owner or operator shall determine the process unit's basic design parameter(s) using the maximum value achieved by the process unit in the five-year period immediately preceding the planned activity.

(F) Efficiency of a process unit is not a basic design parameter.

(iv) The replaced emissions unit is permanently removed from the major stationary source, otherwise permanently disabled, or permanently barred from operation by a permit that is enforceable as a practi-

cal matter. If the replaced emissions unit is brought back into operation, it shall constitute a new emissions unit.

(b) No creditable emission reductions shall be generated from shutting down the existing emissions unit that is replaced.

(26) Reviewing authority means "permitting authority" as defined in WAC 173-400-030.

(27) Significant means:

(a) In reference to a net emissions increase or the potential of a source to emit any of the following pollutants, a rate of emissions that would equal or exceed any of the following rates:

Pollutant	Emission Rate
Carbon monoxide	100 tons per year (tpy)
Nitrogen oxides	40 tons per year
Sulfur dioxide	40 tons per year
Ozone	40 tons per year of volatile organic compounds or nitrogen oxides
Lead	0.6 tons per year
PM-10	15 tons per year
PM-2.5	10 tons per year of direct PM-2.5 emissions; 40 tons per year of nitrogen oxide emissions; 40 tons per year of sulfur dioxide emissions

(b) Notwithstanding the significant emissions rate for ozone, significant means, in reference to an emissions increase or a net emissions increase, any increase in actual emissions of volatile organic compounds that would result from any physical change in, or change in the method of operation of, a major stationary source locating in a serious or severe ozone nonattainment area that is subject to sections 181-185B, of the Federal Clean Air Act, if such emissions increase of volatile organic compounds exceeds twenty-five tons per year.

(c) For the purposes of applying the requirements of WAC 173-400-830 (1)(i) to modifications at major stationary sources of nitrogen oxides located in an ozone nonattainment area or in an ozone transport region, the significant emission rates and other requirements for volatile organic compounds in (a), (b), and (e) of this subsection, of the definition of significant, shall apply to nitrogen oxides emissions.

(d) Notwithstanding the significant emissions rate for carbon monoxide under (a) of this subsection, the definition of significant, significant means, in reference to an emissions increase or a net emissions increase, any increase in actual emissions of carbon monoxide that would result from any physical change in, or change in the method of operation of, a major stationary source in a serious nonattainment area for carbon monoxide if such increase equals or exceeds fifty tons per year, provided EPA has determined that stationary sources contribute significantly to carbon monoxide levels in that area.

(e) Notwithstanding the significant emissions rates for ozone under (a) and (b) of this subsection, the definition of significant, any increase in actual emissions of volatile organic compounds from any emissions unit at a major stationary source of volatile organic compounds located in an extreme ozone nonattainment area that is subject

to sections 181-185B of the Federal Clean Air Act shall be considered a significant net emissions increase.

(28) Significant emissions increase means, for a regulated NSR pollutant, an increase in emissions that is significant for that pollutant.

(29) Source and stationary source means any building, structure, facility, or installation which emits or may emit a regulated NSR pollutant.

(30) Temporary clean coal technology demonstration project means a clean coal technology demonstration project that is operated for a period of five years or less, and which complies with the state implementation plan for the state in which the project is located and other requirements necessary to attain and maintain the National Ambient Air Quality Standards during the project and after it is terminated.

(31) Best available control technology (BACT) means an emissions limitation (including a visible emissions standard) based on the maximum degree of reduction for each regulated NSR pollutant which would be emitted from any proposed major stationary source or major modification which the reviewing authority, on a case-by-case basis, taking into account energy, environmental, and economic impacts and other costs, determines is achievable for such source or modification through application of production processes or available methods, systems, and techniques, including fuel cleaning or treatment or innovative fuel combustion techniques for control of such pollutant. In no event shall application of best available control technology result in emissions of any pollutant which would exceed the emissions allowed by any applicable standard under 40 C.F.R. Part 60 or 61. If the reviewing authority determines that technological or economic limitations on the application of measurement methodology to a particular emissions unit would make the imposition of an emissions standard infeasible, a design, equipment, work practice, operational standard, or combination thereof, may be prescribed instead to satisfy the requirement for the application of BACT. Such standard shall, to the degree possible, set forth the emissions reduction achievable by implementation of such design, equipment, work practice or operation, and shall provide for compliance by means which achieve equivalent results.

[Statutory Authority: For chapter 173-423 WAC is RCW 70.120A.010; and for chapters 173-400 and 173-476 WAC is RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-810, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-810, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-810, filed 3/1/11, effective 4/1/11.]

WAC 173-400-820 Determining if a new stationary source or modification to a stationary source is subject to these requirements. (1) Any new major stationary source located anywhere in a nonattainment area designated under section 107 (d)(1)(A)(i) of the Federal Clean Air Act, that is major for the pollutant for which the area is designated nonattainment is subject to the permitting requirements of WAC 173-400-830 through 173-400-850. Any major modification of an existing major stationary source that is major for the pollutant for which the area is designated nonattainment and is located anywhere in a nonattainment area designated under section 107 (d)(1)(A)(i) of the Federal Clean Air Act, and that has a significant net emissions increase of

the pollutant for which the area is designated nonattainment is subject to the permitting requirements of WAC 173-400-830 through 173-400-850. A modification to an existing major stationary source must use the following procedures to determine if the modification would result in a significant net emissions increase of the nonattainment pollutant.

(2) Except as otherwise provided in subsection (4) of this section, and consistent with the definition of major modification, a project is a major modification for a regulated NSR pollutant if it causes two types of emissions increases - A significant emissions increase, and a significant net emissions increase. The project is not a major modification if it does not cause a significant emissions increase. If the project causes a significant emissions increase, then the project is a major modification only if it also results in a significant net emissions increase.

(3) The procedure for calculating (before beginning actual construction) whether a significant emissions increase (i.e., the first step of the process) will occur depends upon the type of emissions units being modified, according to (a) through (c) of this subsection. For these calculations, fugitive emissions (to the extent quantifiable) are included only if the emissions unit is part of one of the source categories listed in the definition of major stationary source contained in WAC 173-400-810 (14)(e) or if the emissions unit is located at a major stationary source that belongs to one of the listed source categories. Fugitive emissions are not included for those emissions units located at a facility whose primary activity is not represented by one of the source categories listed in the definition of major stationary source contained in WAC 173-400-810 (14)(e) and that are not, by themselves, part of a listed source category. The procedure for calculating (before beginning actual construction) whether a significant net emissions increase will occur at the major stationary source (i.e., the second step of the process) is contained in the definition of net emission increase. Regardless of any such preconstruction projections, a major modification results if the project causes a significant emissions increase and a significant net emissions increase.

(a) Actual-to-projected-actual applicability test for projects that only involve existing emissions units. A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the difference between the projected actual emissions and the baseline actual emissions, for each existing emissions unit, equals or exceeds the significant amount for that pollutant.

(b) Actual-to-potential test for projects that only involve construction of a new emissions unit(s). A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the difference between the potential to emit from each new emissions unit following completion of the project and the baseline actual emissions of these units before the project equals or exceeds the significant amount for that pollutant.

(c) Hybrid test for projects that involve multiple types of emissions units. A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the emissions increases for each emissions unit, using the method specified in (a) and (b) of this subsection as applicable with respect to each emissions unit, for each type of emissions unit equals or exceeds the significant amount for that pollutant.

(4) Any major stationary source which has a PAL for a regulated NSR pollutant shall comply with requirements in WAC 173-400-850.

(5) The following specific provisions apply with respect to any regulated NSR pollutant emitted from projects at existing emissions units at a major stationary source (other than projects at a source with a PAL) in circumstances where there is a reasonable possibility that a project that is not a part of a major modification may result in a significant emissions increase of such pollutant, and the owner or operator elects to use the method specified in the definition of projected actual emissions contained in WAC 173-400-810 (23)(b)(i) through (iii) for calculating projected actual emissions.

(a) Before beginning actual construction of the project, the owner or operator shall document, and maintain a record of the following information:

(i) A description of the project;

(ii) Identification of the emissions unit(s) whose emissions of a regulated NSR pollutant could be affected by the project; and

(iii) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including the baseline actual emissions, the projected actual emissions, the amount of emissions excluded under the definition of projected actual emissions contained in WAC 173-400-810 (23)(b)(iii) and an explanation for why such amount was excluded, and any netting calculations, if applicable.

(b) Before beginning actual construction, the owner or operator shall provide a copy of the information set out in (a) of this subsection to the permitting authority. This information may be submitted in conjunction with any NOC application required under the provisions of WAC 173-400-110. Nothing in this subsection shall be construed to require the owner or operator of such a unit to obtain any determination from the permitting authority before beginning actual construction.

(c) The owner or operator shall monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any emissions units identified in (a)(ii) of this subsection; and calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five years following resumption of regular operations after the change, or for a period of ten years following resumption of regular operations after the change if the project increases the design capacity or potential to emit of that regulated NSR pollutant at such emissions unit.

(d) The owner or operator shall submit a report to the permitting authority within sixty days after the end of each year during which records must be generated under (c) of this subsection setting out the unit's annual emissions, as monitored pursuant to (c) of this subsection, during the year that preceded submission of the report.

(e) The owner or operator shall submit a report to the permitting authority if the annual emissions, in tons per year, from the project identified in (a) of this subsection, exceed the baseline actual emissions (as documented and maintained pursuant to (a)(iii) of this subsection), by a significant amount (as defined in the definition of significant) for that regulated NSR pollutant, and if such emissions differ from the preconstruction projection as documented and maintained pursuant to (a)(iii) of this subsection. Such report shall be submitted to the permitting authority within sixty days after the end of such year. The report shall contain the following:

(i) The name, address and telephone number of the major stationary source;

(ii) The annual emissions as calculated pursuant to (d) of this subsection; and

(iii) Any other information that the owner or operator wishes to include in the report (e.g., an explanation as to why the emissions differ from the preconstruction projection).

(f) A "reasonable possibility" under this subsection occurs when the owner or operator calculates the project to result in either:

(i) A projected actual emissions increase of at least fifty percent of the amount that is a "significant emissions increase," (without reference to the amount that is a significant net emissions increase), for the regulated NSR pollutant; or

(ii) A projected actual emissions increase that, added to the amount of emissions excluded under the definition of projected actual emissions sums to at least fifty percent of the amount that is a "significant emissions increase," (without reference to the amount that is a significant net emissions increase), for the regulated NSR pollutant. For a project for which a reasonable possibility occurs only within the meaning of (f)(ii) of this subsection, and not also within the meaning of (f)(i) of this subsection, then (c) through (f) of this subsection does not apply to the project.

(6) For projects not required to submit the above information to the permitting authority as part of a notice of construction application, the owner or operator of the source shall make the information required to be documented and maintained pursuant to subsection (5) of this section available for review upon a request for inspection by the permitting authority or the general public pursuant to the requirements contained in chapter 173-401 WAC.

[Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-820, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-820, filed 3/1/11, effective 4/1/11.]

WAC 173-400-830 Permitting requirements. (1) The owner or operator of a proposed new major stationary source or a major modification of an existing major stationary source, as determined according to WAC 173-400-820, is authorized to construct and operate the proposed project provided the following requirements are met:

(a) The proposed new major stationary source or a major modification of an existing major stationary source will not cause any ambient air quality standard to be exceeded, will not violate the requirements for reasonable further progress established by the SIP and will comply with WAC 173-400-113 (3) and (4) for all air contaminants for which the area has not been designated nonattainment.

(b) The permitting authority has determined, based on review of an analysis performed by the owner or operator of a proposed new major stationary source or a major modification of an existing major stationary source of alternative sites, sizes, production processes, and environmental control techniques, that the benefits of the project significantly outweigh the environmental and social costs imposed as a result of its location, construction, or modification.

(c) The proposed new major stationary source or a major modification of an existing major stationary source will comply with all applicable New Source Performance Standards, National Emission Standards for Hazardous Air Pollutants, National Emission Standards for Hazard-

ous Air Pollutants for Source Categories, and emission standards adopted by ecology and the permitting authority.

(d) The proposed new major stationary source or a major modification of an existing major stationary source will employ BACT for all air contaminants and designated precursors to those air contaminants, except that it will achieve LAER for the air contaminants and designated precursors to those air contaminants for which the area has been designated nonattainment and for which the proposed new major stationary source is major or for which the existing source is major and the proposed modification is a major modification.

(e) Allowable emissions from the proposed new major stationary source or major modification of an existing major stationary source of that air contaminant and designated precursors to those air contaminants are offset by reductions in actual emissions from existing sources in the nonattainment area. All offsetting emission reductions must satisfy the requirements in WAC 173-400-840.

(f) The owner or operator of the proposed new major stationary source or major modification of an existing major stationary source has demonstrated that all major stationary sources owned or operated by such person (or by any entity controlling, controlled by, or under common control with such person) in Washington are subject to emission limitations and are in compliance, or on a schedule for compliance, with all applicable emission limitations and standards under the Federal Clean Air Act, including all rules in the SIP.

(g) If the proposed new source is also a major stationary source within the meaning of WAC 173-400-720, or the proposed modification is also a major modification within the meaning of WAC 173-400-720, it meets the requirements of the PSD program under 40 C.F.R. 52.21 delegated to ecology by EPA Region 10, while such delegated program remains in effect. The proposed new major stationary source or major modification will comply with the PSD program in WAC 173-400-700 through 173-400-750 for all air contaminants for which the area has not been designated nonattainment when that PSD program has been approved into the Washington SIP.

(h) The proposed new major stationary source or the proposed major modification meets the special protection requirements for federal Class I areas in WAC 173-400-117.

(i) All requirements of this section applicable to major stationary sources and major modifications of volatile organic compounds shall apply to nitrogen oxides emissions from major stationary sources and major modifications of nitrogen oxides in an ozone transport region or in any ozone nonattainment area, except in an ozone nonattainment area or in portions of an ozone transport region where EPA has granted a NO_x waiver applying the standards set forth under section 182(f) of the Federal Clean Air Act and the waiver continues to apply.

(j) The requirements of this section applicable to major stationary sources and major modifications of PM-10 and PM-2.5 shall also apply to major stationary sources and major modifications of PM-10 and PM-2.5 precursors, except where EPA determines that such sources do not contribute significantly to PM-10 levels that exceed the PM-10 ambient standards in the area.

(2) Approval to construct shall not relieve any owner or operator of the responsibility to comply fully with applicable provisions of the state implementation plan and any other requirements under local, state or federal law.

(3) At such time that a particular source or modification becomes a major stationary source or major modification solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of regulations approved pursuant to 40 C.F.R. 51.165, or the requirements of 40 C.F.R. Part 51, Appendix S, as applicable, shall apply to the source or modification as though construction had not yet commenced on the source or modification. 40 C.F.R. Part 51, Appendix S shall not apply to a new or modified source for which enforceable limitations are established after WAC 173-400-800 through 173-400-850 have been approved into Washington's SIP.

[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-830, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-830, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-830, filed 3/1/11, effective 4/1/11.]

WAC 173-400-840 Emission offset requirements. (1) The ratio of total actual emissions reductions to the emissions increase shall be 1.1:1 unless an alternative ratio is provided for the applicable non-attainment area in subsection (2) through (4) of this section.

(2) In meeting the emissions offset requirements of WAC 173-400-830 for ozone nonattainment areas that are subject to sections 181-185B of the Federal Clean Air Act, the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be as follows:

- (a) In any marginal nonattainment area for ozone - 1.1:1;
- (b) In any moderate nonattainment area for ozone - 1.15:1;
- (c) In any serious nonattainment area for ozone - 1.2:1;
- (d) In any severe nonattainment area for ozone - 1.3:1; and
- (e) In any extreme nonattainment area for ozone - 1.5:1.

(3) Notwithstanding the requirements of subsection (2) of this section for meeting the requirements of WAC 173-400-830, the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be 1.15:1 for all areas within an ozone transport region that is subject to sections 181-185B of the Federal Clean Air Act, except for serious, severe, and extreme ozone nonattainment areas that are subject to sections 181-185B of the Federal Clean Air Act.

(4) In meeting the emissions offset requirements of this section for ozone nonattainment areas that are subject to sections 171-179b of the Federal Clean Air Act (but are not subject to sections 181-185B of the Federal Clean Air Act, including eight-hour ozone nonattainment areas subject to 40 C.F.R. 51.902(b)), the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be 1.1:1.

(5) Emission offsets used to meet the requirements of WAC 173-400-830 (1)(e), must be for the same regulated NSR pollutant.

(6) If the offsets are provided by another source, the reductions in emissions from that source must be federally enforceable by the time the order of approval for the new or modified source is effective. An emission reduction credit issued under WAC 173-400-131 may be

used to satisfy some or all of the offset requirements of this subsection.

(7) Emission offsets are required for the incremental increase in allowable emissions occurring during startup and shutdown operations at the new or modified emission units subject to nonattainment area major new source review. The incremental increase is the difference between the allowable emissions during normal operation and the allowable emissions for startup and shutdown contained in the nonattainment new source review approval.

(8) Emission offsets including those described in an emission reduction credit issued under WAC 173-400-131, must meet the following criteria:

(a) The baseline for determining credit for emissions reductions is the emissions limit under the applicable state implementation plan in effect at the time the notice of construction application is determined to be complete, except that the offset baseline shall be the actual emissions of the source from which offset credit is obtained where:

(i) The demonstration of reasonable further progress and attainment of ambient air quality standards is based upon the actual emissions of sources located within the designated nonattainment area; or

(ii) The applicable state implementation plan does not contain an emissions limitation for that source or source category.

(b) Other limitations on emission offsets.

(i) Where the emissions limit under the applicable state implementation plan allows greater emissions than the potential to emit of the source, emissions offset credit will be allowed only for control below the potential to emit;

(ii) For an existing fuel combustion source, credit shall be based on the allowable emissions under the applicable state implementation plan for the type of fuel being burned at the time the notice of construction application is determined to be complete. If the existing source commits to switch to a cleaner fuel at some future date, an emissions offset credit based on the allowable (or actual) emissions reduction resulting from the fuels change is not acceptable, unless the permit or other enforceable order is conditioned to require the use of a specified alternative control measure which would achieve the same degree of emissions reduction should the source switch back to the higher emitting (dirtier) fuel at some later date. The permitting authority must ensure that adequate long-term supplies of the new fuel are available before granting emissions offset credit for fuel switches;

(iii) Emission reductions.

(A) Emissions reductions achieved by shutting down an existing emission unit or curtailing production or operating hours may be generally credited for offsets if:

(I) Such reductions are surplus, permanent, quantifiable, and federally enforceable; and

(II) The shutdown or curtailment occurred after the last day of the base year for the SIP planning process. For purposes of this subsection, the permitting authority may choose to consider a prior shutdown or curtailment to have occurred after the last day of the base year if the projected emissions inventory used to develop the attainment demonstration explicitly includes the preshutdown or precurtailment emissions from the previously shutdown or curtailed emission units. However, in no event may credit be given for shutdowns that occurred before August 7, 1977.

(B) Emissions reductions achieved by shutting down an existing emissions unit or curtailing production or operating hours and that do not meet the requirements in subsection (8)(b)(iii)(A) of this section may be generally credited only if:

(I) The shutdown or curtailment occurred on or after the date the construction permit application is filed; or

(II) The applicant can establish that the proposed new emissions unit is a replacement for the shutdown or curtailed emissions unit, and the emissions reductions achieved by the shutdown or curtailment met the requirements of (7)(b)(iii)(A)(I) of this section.

(iv) All emission reductions claimed as offset credit shall be federally enforceable;

(v) Emission reductions used for offsets may only be from any location within the designated nonattainment area. Except the permitting authority may allow use of emission reductions from another area that is nonattainment for the same pollutant, provided the following conditions are met:

(A) The other area is designated as an equal or higher nonattainment status than the nonattainment area where the source proposing to use the reduction is located; and

(B) Emissions from the other nonattainment area contribute to violations of the standard in the nonattainment area where the source proposing to use the reduction is located.

(vi) Credit for an emissions reduction can be claimed to the extent that the reduction has not been relied on in issuing any permit under 40 C.F.R. 52.21 or regulations approved pursuant to 40 C.F.R. Part 51, subpart I or the state has not relied on it in demonstration of attainment or reasonable further progress.

(vii) The total tonnage of increased emissions, in tons per year, resulting from a major modification that must be offset in accordance with Section 173 of the Federal Clean Air Act shall be determined by summing the difference between the allowable emissions after the modification and the actual emissions before the modification for each emissions unit.

(9) No emissions credit may be allowed for replacing one hydrocarbon compound with another of lesser reactivity, except for those compounds listed in Table 1 of EPA's "Recommended Policy on Control of Volatile Organic Compounds" (42 FR 35314, July 8, 1977). This document is also available from Office of Air Quality Planning and Standards, (MD-15) Research Triangle Park, NC 27711.

[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-840, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-840, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-840, filed 3/1/11, effective 4/1/11.]

WAC 173-400-850 Actual emissions plantwide applicability limitation (PAL). The Actuals Plantwide Applicability Limitations (PAL) program in Section IV.K of Appendix S (Emission Offset Interpretive Ruling) to 40 C.F.R. Part 51, (in effect on the date in WAC 173-400-025) is adopted with the following exceptions:

(1) The term "reviewing authority" means "permitting authority" as defined in WAC 173-400-030.

(2) "PAL permit" means the major or minor new source review permit issued that establishes the PAL and those PAL terms as they are incorporated into an air operating permit issued pursuant to chapter 173-401 WAC.

(3) The reference to 40 C.F.R. 70.6 (a)(3)(iii)(B) in subsection IV.K.14 means WAC 173-401-615 (3)(b).

(4) No PAL permit can be issued under this provision until EPA adopts this section into the state implementation plan.

[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-850, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-850, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-850, filed 3/1/11, effective 4/1/11.]

WAC 173-400-860 Public involvement procedures. The public involvement procedures in WAC 173-400-171 shall be followed, including joint public notifications (integrated review) with any proposed notice of construction approval for the project. Any permit issued pursuant to WAC 173-400-830 or 173-400-850 must comply with WAC 173-400-171.

[Statutory Authority: Chapter 70.94 RCW. WSR 11-06-060 (Order 09-01), § 173-400-860, filed 3/1/11, effective 4/1/11.]

~~**WAC 173-400-930 Emergency engines. (1) Applicability.**~~

~~(a) This section applies statewide except where a permitting authority has not adopted this section in rule.~~

~~(b) This section applies to diesel-fueled compression ignition emergency engines with a cumulative BHP rating greater than 500 BHP and equal to or less than 2000 BHP.~~

~~(c) This section is not applicable to emergency engines proposed to be installed as part of a new major stationary source, as defined in WAC 173-400-710 and 173-400-810, or major modification, as defined in WAC 173-400-710 and 173-400-810.~~

~~(d) In lieu of filing a notice of construction application under WAC 173-400-110, the owner or operator may comply with the requirements of this section for emergency engines.~~

~~(e) Compliance with this section satisfies the requirement for new source review of emergency engines under RCW 70.94.152 and chapter 173-460 WAC.~~

~~(f) An applicant may choose to submit a notice of construction application in accordance with WAC 173-400-110 for a site specific review of criteria and toxic air pollutants in lieu of using this section's provisions.~~

~~(g) If an applicant cannot meet the requirements of this section, then they must file a notice of construction application.~~

~~(2) Operating requirements for emergency engines. Emergency engines using this section must:~~

~~(a) Meet EPA emission standards applicable to all new nonroad compression-ignition engines in 40 C.F.R. 89.112 Table 1 and 40 C.F.R. 1039.102 Tables 6 and 7 (in effect on the date in WAC 173-400-025), as applicable for the year that the emergency engine is put in operation.~~

~~(b) Be fueled by ultra low sulfur diesel or ultra low sulfur bio-diesel, with a sulfur content of 15 ppm or 0.0015% sulfur by weight or less.~~

~~(c) Operate a maximum of fifty hours per year for maintenance and testing or other nonemergency use.~~

~~(3) Definitions.~~

~~(a) **Emergency engine** means a new diesel-fueled stationary compression ignition engine. The engine must meet all the criteria specified below. The engine must be:~~

~~(i) Installed for the primary purpose of providing electrical power or mechanical work during an emergency use and is not the source of primary power at the facility; and~~

~~(ii) Operated to provide electrical power or mechanical work during an emergency use.~~

~~(b) **Emergency use** means providing electrical power or mechanical work during any of the following events or conditions:~~

~~(i) The failure or loss of all or part of normal power service to the facility beyond the control of the facility; or~~

~~(ii) The failure or loss of all or part of a facility's internal power distribution system.~~

~~Examples of emergency operation include the pumping of water or sewage and the powering of lights.~~

~~(c) **Maintenance and testing** means operating an emergency engine to:~~

~~(i) Evaluate the ability of the engine or its supported equipment to perform during an emergency; or~~

~~(ii) Train personnel on emergency activities; or~~

~~(iii) Test an engine that has experienced a breakdown, or failure, or undergone a preventative overhaul during maintenance; or~~

~~(iv) Exercise the engine if such operation is recommended by the engine or generator manufacturer.~~

~~[Statutory Authority: RCW 70.94.152, 70.94.331, 70.94.860. WSR 16-12-099 (Order 16-01), § 173-400-930, filed 5/31/16, effective 7/1/16. Statutory Authority: Chapter 70.94 RCW. WSR 12-24-027 (Order 11-10), § 173-400-930, filed 11/28/12, effective 12/29/12; WSR 11-06-060 (Order 09-01), § 173-400-930, filed 3/1/11, effective 4/1/11.]~~