



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM

PLAN APPROVAL

Issue Date: January 16, 2018

Effective Date: January 16, 2018

Expiration Date: [REDACTED]

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to construct, install, modify or reactivate the air emission source(s) more fully described in the site inventory list. This Facility is subject to all terms and conditions specified in this plan approval. Nothing in this plan approval relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each plan approval condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated as "State-Only" requirements.

Plan Approval No. 62-141H

Federal Tax Id - Plant Code: 25-0850705-6

Owner Information

Name: NATL FUEL GAS SUPPLY CORP
Mailing Address: 6363 MAIN ST
WILLIAMSVILLE, NY 14221-5855

Plant Information

Plant: NATL FUEL GAS SUPPLY CORP/ROYSTONE COMP STA
Location: 62 Warren County 62922 Sheffield Township
SIC Code: 4922 Trans. & Utilities - Natural Gas Transmission

Responsible Official

Name: JEFFERY J KITTKA
Title: VP
Phone (814) 871 - 8625

Plan Approval Contact Person

Name: EMILY MNUDING
Title: ENGINEER I
Phone: (716) 857 - 7742

[Signature]

ERIC A. GUSTAFSON, NORTHWEST REGION AIR PROGRAM MANAGER



Pages 2-4 redacted entirely

Pages 6-10 redacted entirely

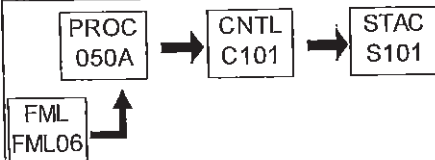
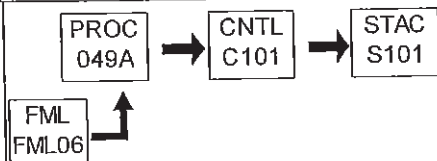
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SECTION A. Plan Approval Inventory List

Source ID	Source Name	Capacity/Throughput	Fuel/Material
049A	GLYCOL DEHYDRATION/REBOILER, D-20	N/A 4,200,000 Lbs/HR	TEG
050A	GLYCOL DEHYDRATION/REBOILER, ERIE-L	N/A 4,200,000 Lbs/HR	TEG
C101	THERMAL OXIDIZER (D-20 & ERIE-L)		
FML06	ROYSTONE LINE		
S101	THERMAL OXIDIZER STACK		

PERMIT MAPS





62-141H

NATL FUEL GAS SUPPLY CORP/ROYSTONE COMP STA



SECTION D. Source Level Plan Approval Requirements

Source ID: 049A

Source Name: GLYCOL DEHYDRATION/REBOILER, D-20

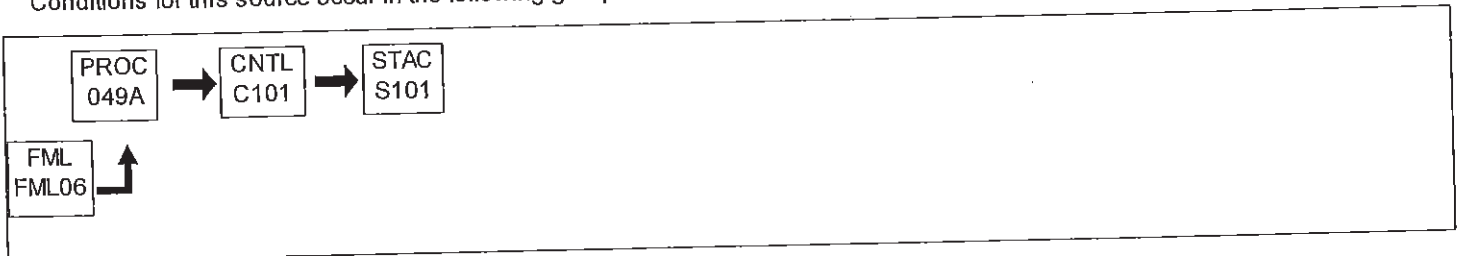
Source Capacity/Throughput:

N/A

4,200.000 Lbs/HR

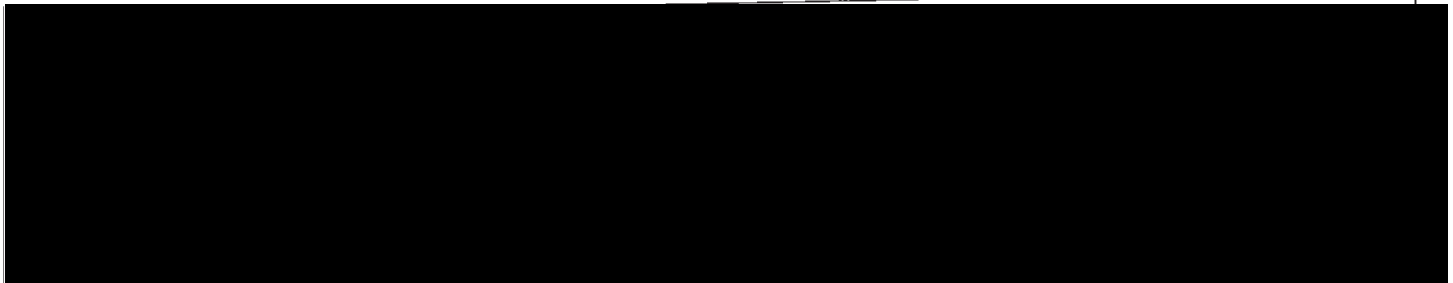
TEG

Conditions for this source occur in the following groups: RACT II

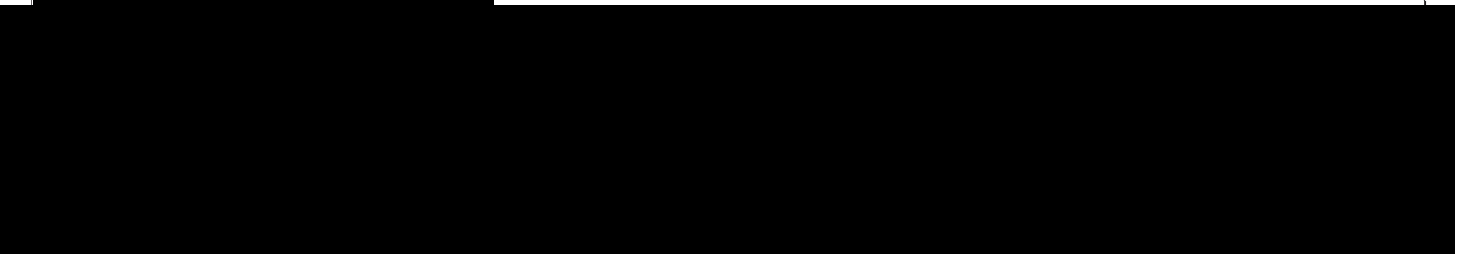


I. RESTRICTIONS.

Emission Restriction(s).



002



[Plan Approval 62-141H]

(c) The emissions from the outlet of the control device (C101) shall not exceed the following:



2. VOC: 0.23 #/hr with both Source 049A & Source 050A operating
3. VOC: 1.01 tpy based on a 12-month consecutive period with both Source 049A & Source 050A operating
4. VOC: 0.14 #/hr with only Source 049A operating
5. VOC: 0.62 tpy based on a 12-month consecutive period with only Source 049A operating

II. TESTING REQUIREMENTS.

003 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

[Plan Approval 62-141H]

Within twelve (12) to eighteen (18) months prior to the expiration of the facility operating permit, a stack test for VOC shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of

SECTION D. Source Level Plan Approval Requirements

Environmental Protection. The stack test shall be performed while the aforementioned source is operating at the maximum or normal rated capacity as stated on the application. Failure to operate at the maximum or normal rated capacity may result in operational limits being imposed to the source. The stack test shall be conducted at the outlet of control device (C101).

1. [25 Pa. Code § 139.53(a)(3)] At least 60 calendar days prior to commencing an emissions testing program, a test protocol shall be submitted to the Department's Division of Source Testing and Monitoring and two copies to the appropriate Regional Office Department for review and approval. The test protocol shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.
2. [25 Pa. Code § 139.53(a)(3)] At least 15 calendar days prior to commencing an emission testing program, notification as to the date and time of testing shall be given to the appropriate Regional Office. Notification shall also be sent to the Division of Source Testing and Monitoring. Notification shall not be made without prior receipt of a protocol acceptance letter from the Department.
3. [25 Pa. Code § 139.53(a)(3)] Within 15 calendar days after completion of the on-site testing portion of an emission test program, if a complete test report has not yet been submitted, an electronic mail notification shall be sent to the Department's Division of Source Testing and Monitoring and the appropriate Regional Office indicating the completion date of the on-site testing.
4. [40 CFR Part 60.8(a), 40 CFR Part 61.13(f) and 40 CFR Part 63.7(g)] A complete test report shall be submitted to the Department no later than 60 calendar days after completion of the on-site testing portion of an emission test program. For those tests being conducted pursuant to 40 CFR Part 61, a complete test report shall be submitted within 31 days after completion of the test
5. [25 Pa. Code Section 139.53(b)] A complete test report shall include a summary of the emission results on the first page of the report indicating if each pollutant measured is within permitted limits and a statement of compliance or non-compliance with all applicable permit conditions. The summary results will include, at a minimum, the following information:
 - (a) A statement that the owner or operator has reviewed the report from the emissions testing body and agrees with the findings.
 - (b) VOC emissions in #/hr
 - (c) Permit number(s) and condition(s) which are the basis for the evaluation.
 - (d) Summary of results with respect to each applicable permit condition.
 - (e) Statement of compliance or non-compliance with each applicable permit condition.
6. [25 Pa. Code § 139.3] All submittals shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.
7. All testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.
8. [25 Pa. Code Section 139.53(a)(1) and 139.53(a)(3)] All submittals, besides notifications, shall be accomplished through PSIMS*Online available through <https://www.depgreenport.state.pa.us/ecommm/Login.jsp> when it becomes available. If internet submittal can not be accomplished, one copy of the submittal shall be sent to the Pennsylvania Department of Environmental Protection, Bureau of Air Quality, Division of Source Testing and Monitoring, 400 Market Street, 12th Floor Rachael Carson State Office Building, Harrisburg, PA 17105-8468 with deadlines verified through document postmarks. In a like manner, two copies of the submittal shall be sent to the appropriate Regional Office.
9. The permittee shall ensure all federal reporting requirements contained in the applicable subpart of 40 CFR are followed, including timelines more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between state and the federal, the most stringent provision, term, condition, method or rule shall be used by

SECTION D. Source Level Plan Approval Requirements

default.

10. Actions Related to Noncompliance Demonstrated by a Stack Test:

(a) If the results of a stack test, performed as required by this approval, exceed the level specified in any condition of this approval, the Permittee shall take appropriate corrective actions. Within 30 days of the Permittee receiving the stack test results, a written description of the corrective actions shall be submitted to the Department. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. The Department shall notify the Permittee within 30 days, if the corrective actions taken are deficient. Within 30 days of receipt of the notice of deficiency, the Permittee shall submit a description of additional corrective actions to the Department. The Department reserves the authority to use enforcement activities to resolve noncompliant stack tests.

(b) If the results of the required stack test exceed any limit defined in this plan approval, the test was not performed in accordance with the stack test protocol or the source and/or air cleaning device was not operated in accordance with the plan approval, then another stack test shall be performed to determine compliance. Within 120 days of the Permittee receiving the original stack test results, a retest shall be performed. The Department may extend the retesting deadline if the Permittee demonstrates, to the Department's satisfaction, that retesting within 120 days is not practicable. Failure of the second test to demonstrate compliance with the limits in the plan approval, not performing the test in accordance with the stack test protocol or not operating the source and/or air cleaning device in accordance with the plan approval may be grounds for immediate revocation of the plan approval to operate the affected source.

III. MONITORING REQUIREMENTS.

004 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

[Plan Approval 62-141H]

The permittee shall continuously monitor the chamber temperature of the control device (C101) whenever the source is in operation.

IV. RECORDKEEPING REQUIREMENTS.

005 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Plan Approval 62-141H]

(a) All recordkeeping shall commence upon startup of the source and shall be kept for a period of 5 years and made available to the Department upon request.

[Plan Approval 62-141H]

(b) The permittee shall maintain a record of all preventive maintenance inspections of the source. The records of the maintenance inspections shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.

[Plan Approval 62-141H]

(c) The permittee shall record the following operational data from the control device (C101) (these records may be done with strip charts recorders, data acquisition systems, or manual log entries):

1. Thermal Oxidizer Chamber temperature continuously - defined as at least one recording every fifteen minutes

2. VE observation monthly - defined as at least one every 30 days

[Plan Approval 62-141H]

(d) From 25 PA Code 127.203a(a)(5)(iii), If the projected actual emissions for a regulated NSR pollutant are in excess of the baseline actual emissions, the following apply: (A) The projected actual emissions for the regulated NSR pollutant must be incorporated into the required plan approval or the operating permit as an emission limit. (B) The owner or operator shall

**SECTION D. Source Level Plan Approval Requirements**

monitor the emissions of the regulated NSR pollutant for which a limit is established in clause (A) and calculate and maintain a record of emissions, in TPY on a calendar year basis, for 5 years following resumption of regular operations after the change, or for 10 years following resumption of regular operations after the change if the project increases the design capacity or potential to emit of that regulated NSR pollutant at the emissions unit. (C) The owner or operator shall record sufficient information to identify for all emission units in the approved project their total actual annual emissions and their actual annual emissions increase due to the project. (D) The owner or operator shall submit a report to the Department, within 60 days after the end of each calendar year, which contains the emissions data required by clauses (B) and (C). This report must also contain a demonstration of how these emissions were determined if the determination was not by direct measurement with a Department-certified CEMS system.

[Submission of the annual emissions statement for the facility, pursuant to 25 PAC 135, satisfies the reporting and recordkeeping requirements of 25 PAC 127.203a(a)(5)(iii)(D) as long as actual NO_x & VOC emissions are below the value used in the NSR analysis]

V. REPORTING REQUIREMENTS.

006 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

[Plan Approval 62-141H]

[Authority for this condition is also derived from 25 Pa. Code § 129.100(i) of RACT II.]

The records required by Condition #004 shall be made available to the Department upon receipt of a written request from the Department.

{This condition replaces the following condition from the facility operating permit issued on June 13, 2017: [As sources with PTEs less than 5 TPY for NO_x and 2.7 TPY for VOC, authority for this condition is also derived from 25 Pa. Code § 129.100(i) of RACT II.] The records required by Condition # 004 shall be made available to the Department upon receipt of a written request from the Department.}

VI. WORK PRACTICE REQUIREMENTS.

007 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

[Plan Approval 62-141H]

(a) The permittee shall operate the control device (C101) with no visible emissions except for periods not to exceed a total of 1 minute during any 15 minute period. A visible emissions test using Section 11 of 40 CFR Part 60, Appendix A-7, Method 22 must be performed at least once per month using an observation period of 15 minutes. A device that fails the visible emissions test must follow the manufacturer's repair instructions or best combustion engineering practice to return the unit to compliant operations. A visible emissions test must be performed following the maintenance or repair activity to certify the device's return to service.

[Plan Approval 62-141H]

(b) All gauges employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent (+/- 2%) of full scale reading.

[Plan Approval 62-141H]

(c) The permittee shall adhere to the approved indicator range for the control device (C101) so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion. The approved indicator range for the following shall be determined during the initial performance test or any subsequently approved performance tests unless otherwise stated:

1. Minimum daily average chamber temperature greater than 1,450F or the daily average chamber temperature during the most recently approved performance test.

The permittee, with prior Departmental approval, may conduct additional performance tests to determine a new minimum daily average chamber temperature. Within 24-hours of discovery of a reading outside of the prescribed range the permittee



SECTION D. Source Level Plan Approval Requirements

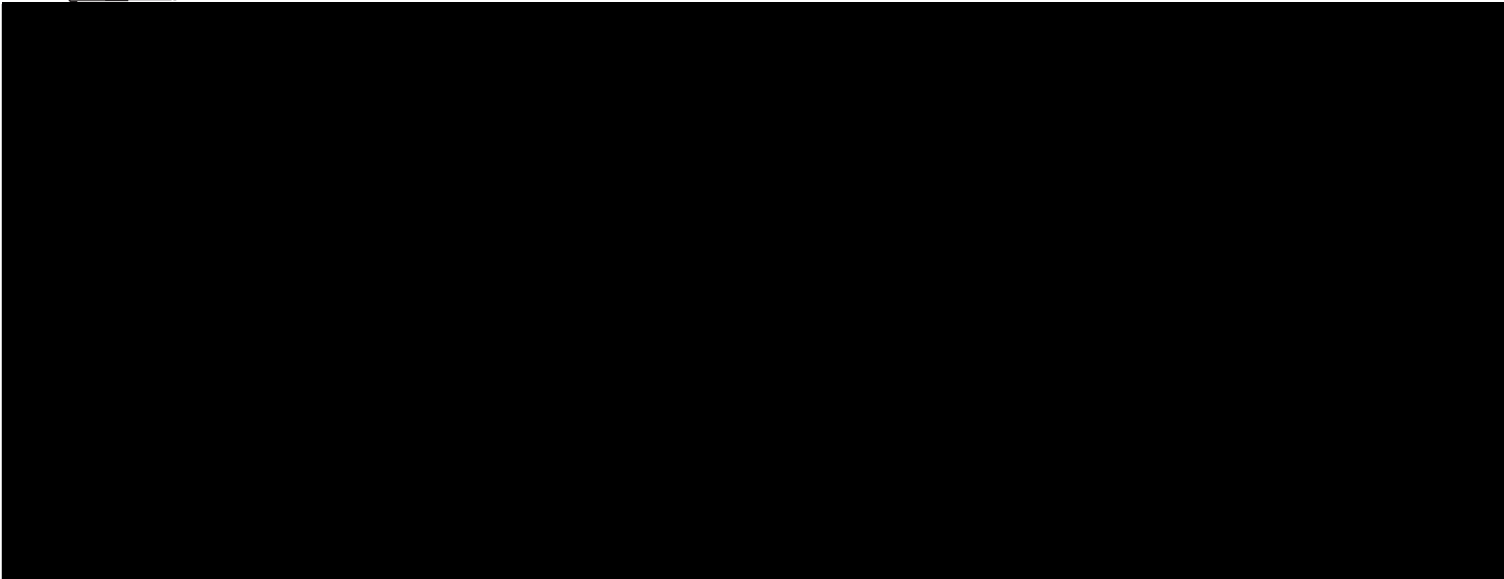
shall perform a maintenance inspection on the control device and take corrective action. Records of all maintenance inspections on the control device, and corrective actions taken, shall be maintained on site for a minimum period of five years. In the event of more than one documented excursion outside the prescribed range in any calendar quarter the permittee shall submit a corrective measure plan to the Department. Corrective measures may include an increase of the frequency of required preventative maintenance inspections of the control device, a modification of the prescribed range, or other appropriate action as approved by the Department. Upon receipt of a corrective measure plan the Department shall determine the appropriate corrective measure on a case-by case basis.

[Plan Approval 62-141H]

(d) The permittee shall operate the control device (C101) at all times that the source is in operation.

[Plan Approval 62-141H]

(e) The permittee shall maintain and operate the source and control device (C101) in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.



**SECTION D. Source Level Plan Approval Requirements**

Source ID: 050A

Source Name: GLYCOL DEHYDRATION/REBOILER, ERIE-L

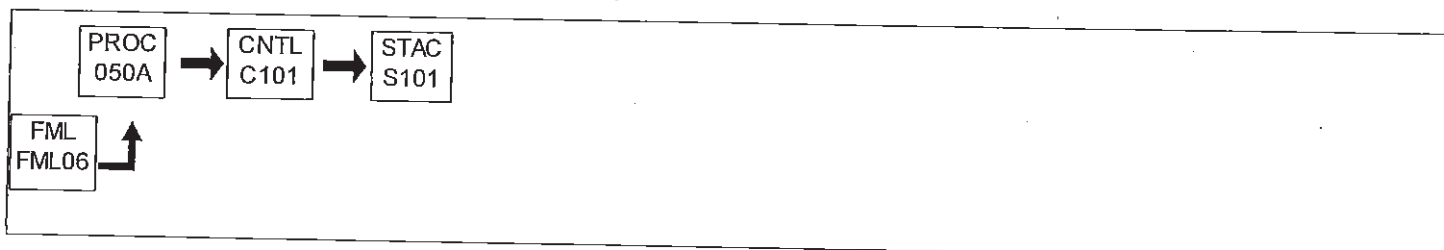
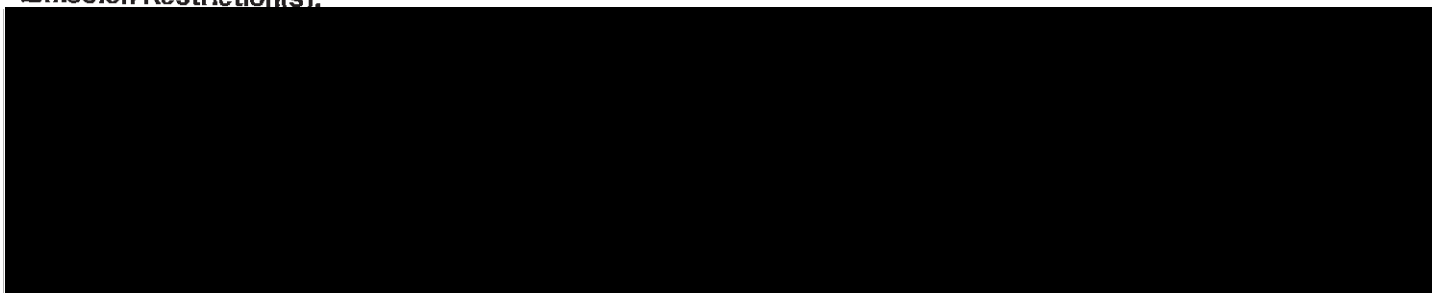
Source Capacity/Throughput:

N/A

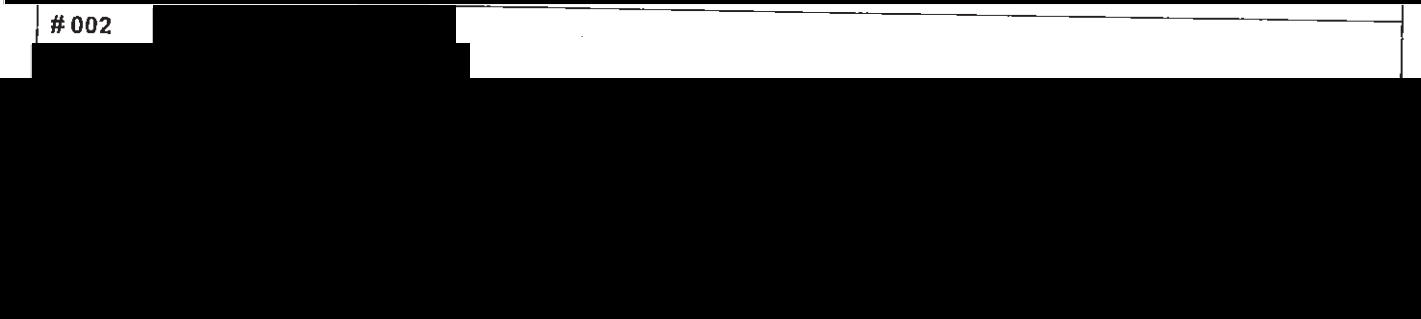
4,200.000 Lbs/HR

TEG

Conditions for this source occur in the following groups: RACT II

**I. RESTRICTIONS.****Emission Restriction(s).**

002



[Plan Approval 62-141H]

(c) The emissions from the outlet of the control device (C101) shall not exceed the following:



2. VOC: 0.23 #/hr with both Source 050A & Source 049A operating
3. VOC: 1.01 tpy based on a 12-month consecutive period with both Source 050A & Source 049A operating
4. VOC: 0.13 #/hr with only Source 050A operating
5. VOC: 0.59 tpy based on a 12-month consecutive period with only Source 050A operating

II. TESTING REQUIREMENTS.

003 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

[Plan Approval 62-141H]

Within twelve (12) to eighteen (18) months prior to the expiration of the facility operating permit, a stack test for VOC shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of

SECTION D. Source Level Plan Approval Requirements

Environmental Protection. The stack test shall be performed while the aforementioned source is operating at the maximum or normal rated capacity as stated on the application. Failure to operate at the maximum or normal rated capacity may result in operational limits being imposed to the source. The stack test shall be conducted at the outlet of control device (C101).

1. [25 Pa. Code § 139.53(a)(3)] At least 60 calendar days prior to commencing an emissions testing program, a test protocol shall be submitted to the Department's Division of Source Testing and Monitoring and two copies to the appropriate Regional Office Department for review and approval. The test protocol shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.
2. [25 Pa. Code § 139.53(a)(3)] At least 15 calendar days prior to commencing an emission testing program, notification as to the date and time of testing shall be given to the appropriate Regional Office. Notification shall also be sent to the Division of Source Testing and Monitoring. Notification shall not be made without prior receipt of a protocol acceptance letter from the Department.
3. [25 Pa. Code § 139.53(a)(3)] Within 15 calendar days after completion of the on-site testing portion of an emission test program, if a complete test report has not yet been submitted, an electronic mail notification shall be sent to the Department's Division of Source Testing and Monitoring and the appropriate Regional Office indicating the completion date of the on-site testing.
4. [40 CFR Part 60.8(a), 40 CFR Part 61.13(f) and 40 CFR Part 63.7(g)] A complete test report shall be submitted to the Department no later than 60 calendar days after completion of the on-site testing portion of an emission test program. For those tests being conducted pursuant to 40 CFR Part 61, a complete test report shall be submitted within 31 days after completion of the test.
5. [25 Pa. Code Section 139.53(b)] A complete test report shall include a summary of the emission results on the first page of the report indicating if each pollutant measured is within permitted limits and a statement of compliance or non-compliance with all applicable permit conditions. The summary results will include, at a minimum, the following information:
 - (a) A statement that the owner or operator has reviewed the report from the emissions testing body and agrees with the findings.
 - (b) VOC emissions in #/hr
 - (c) Permit number(s) and condition(s) which are the basis for the evaluation.
 - (d) Summary of results with respect to each applicable permit condition.
 - (e) Statement of compliance or non-compliance with each applicable permit condition.
6. [25 Pa. Code § 139.3] All submittals shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.
7. All testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.
8. [25 Pa. Code Section 139.53(a)(1) and 139.53(a)(3)] All submittals, besides notifications, shall be accomplished through PSIMS*Online available through <https://www.depgreenport.state.pa.us/ecom/Login.jsp> when it becomes available. If internet submittal can not be accomplished, one copy of the submittal shall be sent to the Pennsylvania Department of Environmental Protection, Bureau of Air Quality, Division of Source Testing and Monitoring, 400 Market Street, 12th Floor Rachael Carson State Office Building, Harrisburg, PA 17105-8468 with deadlines verified through document postmarks. In a like manner, two copies of the submittal shall be sent to the appropriate Regional Office.
9. The permittee shall ensure all federal reporting requirements contained in the applicable subpart of 40 CFR are followed, including timelines more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between state and the federal, the most stringent provision, term, condition, method or rule shall be used by



SECTION D. Source Level Plan Approval Requirements

default.

10. Actions Related to Noncompliance Demonstrated by a Stack Test:

(a) If the results of a stack test, performed as required by this approval, exceed the level specified in any condition of this approval, the Permittee shall take appropriate corrective actions. Within 30 days of the Permittee receiving the stack test results, a written description of the corrective actions shall be submitted to the Department. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. The Department shall notify the Permittee within 30 days, if the corrective actions taken are deficient. Within 30 days of receipt of the notice of deficiency, the Permittee shall submit a description of additional corrective actions to the Department. The Department reserves the authority to use enforcement activities to resolve noncompliant stack tests.

(b) If the results of the required stack test exceed any limit defined in this plan approval, the test was not performed in accordance with the stack test protocol or the source and/or air cleaning device was not operated in accordance with the plan approval, then another stack test shall be performed to determine compliance. Within 120 days of the Permittee receiving the original stack test results, a retest shall be performed. The Department may extend the retesting deadline if the Permittee demonstrates, to the Department's satisfaction, that retesting within 120 days is not practicable. Failure of the second test to demonstrate compliance with the limits in the plan approval, not performing the test in accordance with the stack test protocol or not operating the source and/or air cleaning device in accordance with the plan approval may be grounds for immediate revocation of the plan approval to operate the affected source.

III. MONITORING REQUIREMENTS.

004 [25 Pa. Code §127.12b]
Plan approval terms and conditions.
[Plan Approval 62-141H]

The permittee shall continuously monitor the chamber temperature of the control device (C101) whenever the source is in operation.

IV. RECORDKEEPING REQUIREMENTS.

005 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

Plan Approval 62-141H]

(a) All recordkeeping shall commence upon startup of the source and shall be kept for a period of 5 years and made available to the Department upon request.

[Plan Approval 62-141H]

(b) The permittee shall maintain a record of all preventive maintenance inspections of the source. The records of the maintenance inspections shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.

[Plan Approval 62-141H]

(c) The permittee shall record the following operational data from the control device (C101) (these records may be done with strip charts recorders, data acquisition systems, or manual log entries):

1. Thermal Oxidizer Chamber temperature continuously - defined as at least one recording every fifteen minutes

2. VE observation monthly - defined as at least one every 30 days

[Plan Approval 62-141H]

(d) From 25 PA Code 127.203a(a)(5)(iii), If the projected actual emissions for a regulated NSR pollutant are in excess of the baseline actual emissions, the following apply: (A) The projected actual emissions for the regulated NSR pollutant must be incorporated into the required plan approval or the operating permit as an emission limit. (B) The owner or operator shall

**SECTION D. Source Level Plan Approval Requirements**

monitor the emissions of the regulated NSR pollutant for which a limit is established in clause (A) and calculate and maintain a record of emissions, in TPY on a calendar year basis, for 5 years following resumption of regular operations after the change, or for 10 years following resumption of regular operations after the change if the project increases the design capacity or potential to emit of that regulated NSR pollutant at the emissions unit. (C) The owner or operator shall record sufficient information to identify for all emission units in the approved project their total actual annual emissions and their actual annual emissions increase due to the project. (D) The owner or operator shall submit a report to the Department, within 60 days after the end of each calendar year, which contains the emissions data required by clauses (B) and (C). This report must also contain a demonstration of how these emissions were determined if the determination was not by direct measurement with a Department-certified CEMS system.

[Submission of the annual emissions statement for the facility, pursuant to 25 PAC 135, satisfies the reporting and recordkeeping requirements of 25 PAC 127.203a(a)(5)(iii)(D) as long as actual NOx & VOC emissions are below the value used in the NSR analysis]

V. REPORTING REQUIREMENTS.

006 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

[Plan Approval 62-141H]

[Authority for this condition is also derived from 25 Pa. Code § 129.100(i) of RACT II.]

The records required by Condition #004 shall be made available to the Department upon receipt of a written request from the Department.

[This condition replaces the following condition from the facility operating permit issued on June 13, 2017: [As sources with PTEs less than 5 TPY for NOx and 2.7 TPY for VOC, authority for this condition is also derived from 25 Pa. Code § 129.100(i) of RACT II.] The records required by Condition # 004 shall be made available to the Department upon receipt of a written request from the Department.]

VI. WORK PRACTICE REQUIREMENTS.

007 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

[Plan Approval 62-141H]

(a) The permittee shall operate the control device (C101) with no visible emissions except for periods not to exceed a total of 1 minute during any 15 minute period. A visible emissions test using Section 11 of 40 CFR Part 60, Appendix A-7, Method 22 must be performed at least once per month using an observation period of 15 minutes. A device that fails the visible emissions test must follow the manufacturer's repair instructions or best combustion engineering practice to return the unit to compliant operations. A visible emissions test must be performed following the maintenance or repair activity to certify the device's return to service.

[Plan Approval 62-141H]

(b) All gauges employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent (+/- 2%) of full scale reading.

[Plan Approval 62-141H]

(c) The permittee shall adhere to the approved indicator range for the control device (C101) so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion. The approved indicator range for the following shall be determined during the initial performance test or any subsequently approved performance tests unless otherwise stated:

1. Minimum daily average chamber temperature greater than 1,450F or the daily average chamber temperature during the most recently approved performance test.

The permittee, with prior Departmental approval, may conduct additional performance tests to determine a new minimum daily average chamber temperature. Within 24-hours of discovery of a reading outside of the prescribed range the permittee

**SECTION D. Source Level Plan Approval Requirements**

shall perform a maintenance inspection on the control device and take corrective action. Records of all maintenance inspections on the control device, and corrective actions taken, shall be maintained on site for a minimum period of five years. In the event of more than one documented excursion outside the prescribed range in any calendar quarter the permittee shall submit a corrective measure plan to the Department. Corrective measures may include an increase of the frequency of required preventative maintenance inspections of the control device, a modification of the prescribed range, or other appropriate action as approved by the Department. Upon receipt of a corrective measure plan the Department shall determine the appropriate corrective measure on a case-by case basis.

[Plan Approval 62-141H]

(d) The permittee shall operate the control device (C101) at all times that the source is in operation.

[Plan Approval 62-141H]

(e) The permittee shall maintain and operate the source and control device (C101) in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

VII. ADDITIONAL REQUIREMENTS.

008 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

[Plan Approval 62-141H]

(a) All conditions from the facility operating permit issued on June 13, 2017, for this source remain in effect unless modified in this plan approval.

[Plan Approval 62-141H]

(b) Any information required to be submitted as part of this plan approval should be submitted to the attention of Regional Air Program Manager, PADEP, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

[Plan Approval 62-141H]

(c) Issuance of an Operating Permit is contingent upon satisfactory compliance with the plan approval conditions, upon the source and control device being installed and operated as stated within the application, and upon satisfactory demonstration that the emissions from the source will not be in violation of applicable Rules and Regulations of the Department.