

# **Data Highlights**

Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2020



# **About the Greenhouse Gas Inventory**

EPA's annual report, the *Inventory of U.S. Greenhouse Gas Emissions and Sinks* (the Inventory), provides a comprehensive accounting of U.S. greenhouse gas emissions and sinks by source, economic sector, and greenhouse gas going back to 1990. This technical overview summarizes the latest information on U.S. anthropogenic greenhouse gas emission trends from 1990 through 2020 and includes a preliminary outlook on 2021 emissions. The estimates presented are calculated using methodologies consistent with those recommended in the *2006 Intergovernmental Panel on Climate Change (IPCC) Guidelines for National Greenhouse Gas Inventories* (IPCC 2006) and where appropriate, its supplements and refinements. For this latest release, EPA has made several important improvements. For example, EPA has added estimates for two important sources of methane: emissions from post-meter uses of natural gas, which includes leak emissions from residential and commercial appliances, industrial facilities and power plants, and natural gas fueled vehicles; and emissions from flooded lands such as hydroelectric and agricultural reservoirs. Additionally, EPA worked with researchers to include estimates of methane emissions from large anomalous leak events, such as well blow-outs.

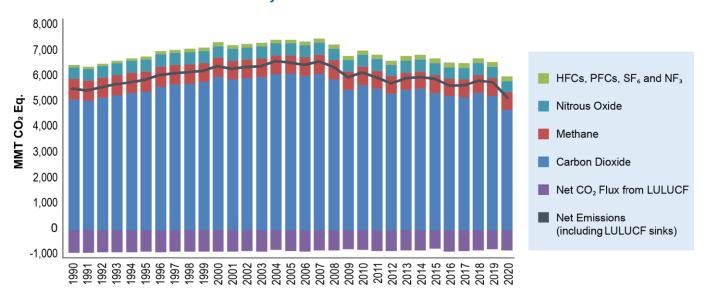
In preparing the annual Inventory, EPA collaborates with hundreds of experts representing more than a dozen U.S. government agencies, academic institutions, industry associations, consultants, and environmental organizations. EPA also collects greenhouse gas emission data from individual facilities and suppliers of certain fossil fuels and industrial gases through its <u>Greenhouse Gas Reporting Program (GHGRP)</u>. The GHGRP does not provide full coverage of total annual U.S. greenhouse emissions and sinks (e.g., the GHGRP excludes emissions from the agricultural, land use, and forestry sectors), but it is an important input to the calculations of national-level emissions in the Inventory.

# **Highlights of Recent Trends in Emissions and Sinks**

## GHG emissions show decline since 2005

In 2020, total gross U.S. greenhouse gas emissions were 5,981 million metric tons of carbon dioxide equivalent (MMT CO<sub>2</sub> Eq.). Net emissions (including sinks) were 5,222 MMT CO<sub>2</sub> Eq. From 2005 to 2020, net emissions declined 21 percent, reflecting the combined impacts of long-term trends in many factors including population and economic growth, energy markets, technological changes including energy efficiency, and energy fuel choices. The decline in recent years is due to an increasing shift to use of less CO<sub>2</sub>-intensive natural gas for generating electricity and a rapid increase in the use of renewable energy in the electric power sector. In 2020, net greenhouse gas emissions decreased by 11 percent largely due to the impacts of the coronavirus (COVID-19) pandemic on travel and economic activity. Net emissions in 2020 were 7 percent lower than in 1990.

Total U.S. Greenhouse Gas Emissions by Gas



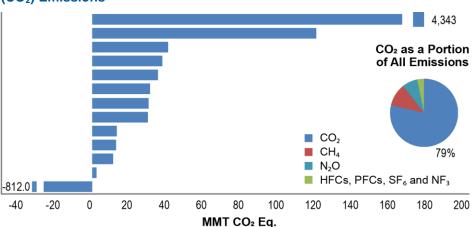
#### **More about Carbon Dioxide**

CO<sub>2</sub> is the primary greenhouse gas contributing to total U.S. emissions, accounting for 79 percent of the total in 2020. Total CO<sub>2</sub> emissions decreased 10 percent between 2019 and 2020. In 2020, fossil fuel combustion (e.g., for electric power generation) accounted for over 94 percent of CO<sub>2</sub> emissions. Changes in CO<sub>2</sub> emissions from fossil fuel combustion are influenced by many of the same long-term and short-term factors already noted above. Fossil fuel combustion CO<sub>2</sub> emissions also depend on the type of fuel consumed (e.g., natural gas) and its carbon intensity.

Other sources of U.S. CO<sub>2</sub> emissions include non-combustion emissions from industrial processes (e.g., cement production) and changes in land use, and are shown in the figure below. Land use, land-use change, and forestry (LULUCF) activities include fluxes of carbon resulting from land use conversions (e.g., emissions from conversion of forest land to agricultural or urban use) or land use management practices that remove CO<sub>2</sub> from the atmosphere and store it in long-term carbon sinks (e.g., through net forest growth). The LULUCF sector offset about 14 percent of total gross U.S. emissions in 2020 and is a steady sink across the 1990 to 2020 time series. Major U.S. sinks include long-term forests and recent conversions of other land uses to forests.

## 2020 Sources of Carbon Dioxide (CO<sub>2</sub>) Emissions

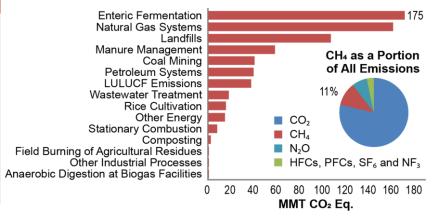
Fossil Fuel Combustion
Non-Energy Use of Fuels
Iron and Steel Production
Cement Production
Natural Gas Systems
Other Industrial Processes
Petroleum Systems
Petrochemical Production
Incineration of Waste
Ammonia Production
Lime Production
Other Energy
Net Carbon Stock Change from LULUCF



### **More about Methane**

CH<sub>4</sub> accounted for 11 percent of emissions and has decreased by nearly 7 percent since 2005 and 17 percent since 1990. Emissions increased by nearly 3 percent from 2019 to 2020. Key trends include reduced emissions from natural gas systems due to decreases in emissions from distribution, transmission, and storage; decreases in emissions from landfills due to increased landfill gas collection and less decomposable materials discarded in landfills; and increased emissions from livestock in line with increasing cattle populations.

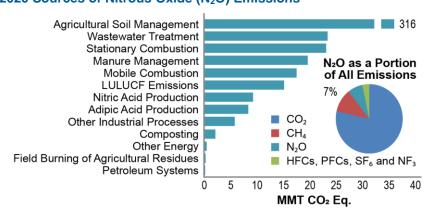
## 2020 Sources of Methane (CH<sub>4</sub>) Emissions



#### More about Nitrous Oxide

N<sub>2</sub>O accounted for 7 percent of emissions and has decreased by 5 percent since 1990. Emissions decreased by nearly 7 percent from 2019 to 2020. Key trends in N<sub>2</sub>O emissions are influenced by changes in emissions from agricultural soils due to interannual weather patterns, fertilizer use, and crop production; a small decrease of N<sub>2</sub>O emissions from stationary combustion; and a decrease of N<sub>2</sub>O emissions from mobile combustion due to national emission control standards and technologies for onroad vehicles.

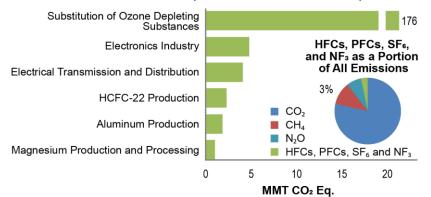
## 2020 Sources of Nitrous Oxide (N2O) Emissions



#### **More about Fluorinated Gases**

Emissions of fluorinated gases accounted for nearly 3 percent of emissions and have increased by 29 percent since 2005 and 90 percent since 1990. Emissions increased by 1 percent since 2019. Key trends include a significant increase in HFCs and PFCs resulting from the substitution of ozone depleting substances (ODS) as a result of efforts to phase out CFCs and other ODS in the U.S. and increases in emissions from the electronics industry reflecting the competing influences of industrial growth and the adoption of emission reduction technologies.

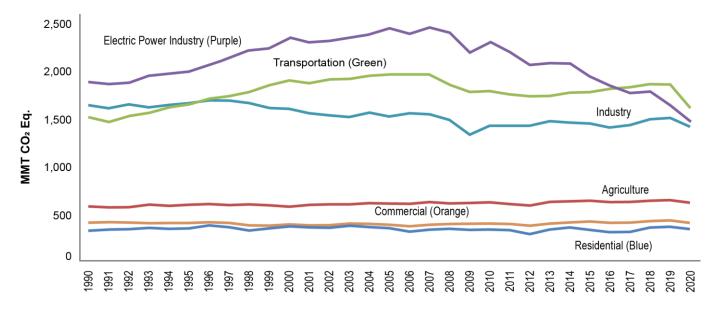
## 2020 Sources of Fluorinated (HFCs, PFCs, SF<sub>6</sub>, and NF<sub>3</sub>) Emissions



# **Emissions by Economic Sector**

Greenhouse gases are emitted across five economic sectors: transportation, electric power (electricity generation), residential/commercial (homes and businesses), industry, and agriculture. For more information on trends in the land use, land use change and forestry sector, see textbox above titled More about Carbon Dioxide.

#### U.S. Greenhouse Gas Emissions Allocated to Economic Sectors\*

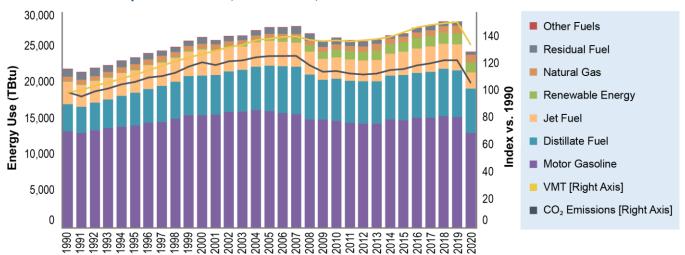


\*Land use sinks and U.S. Territories are excluded from this figure.

# **Transportation Sector**

Transportation activities are the largest source of emissions, accounting for 27 percent of total U.S. greenhouse gas emissions in 2020. From 1990 to 2020, transportation CO<sub>2</sub> emissions from fossil fuel combustion rose by 7 percent due in large part to increased demand for travel. The number of vehicle miles traveled (VMT) by light-duty vehicles (i.e., passenger cars and light-duty trucks) increased by 30 percent from 1990 to 2020; VMT by medium- and heavy-duty trucks increased 107 percent over the same period. While an increased demand for travel has led to increasing CO<sub>2</sub> emissions since 1990, improvements in average new vehicle fuel economy since 2005 has slowed the rate of increase of CO<sub>2</sub> emissions. In 2020, light-duty vehicles represented 57 percent of CO<sub>2</sub> emissions from transportation fossil fuel combustion and medium- and heavy-duty trucks and buses represented 26 percent. Petroleum-based products supplied 94 percent of the energy used for transportation, with 57 percent from gasoline consumption in automobiles and other highway vehicles. Diesel fuel for freight trucks and jet fuel for aircraft accounted for 27 and 10 percent of fuel consumption, respectively. The remaining 1 percent of petroleum-based energy used for transportation was supplied by natural gas, residual fuel, aviation gasoline, and liquefied petroleum gases. Renewable fuels account for the remaining 6 percent of energy used for transportation.

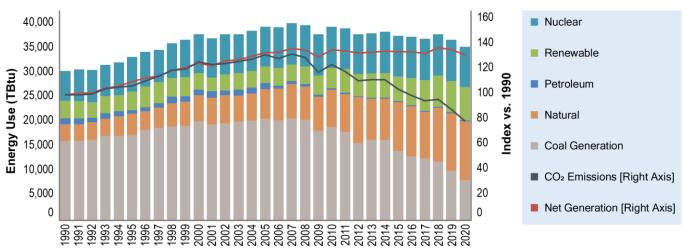
## Fuels Used in Transportation Sector, Onroad VMT, and Total Sector CO<sub>2</sub> Emissions



# **Electric Power Sector**

The electric power sector accounted for 25 percent of total U.S. greenhouse gas emissions in 2020. Emissions from the electric power sector have decreased by approximately 21 percent since 1990, while the carbon intensity of the electric power sector, in terms of emissions ( $CO_2$  Eq.) per QBtu input, has decreased by 32 percent during that same timeframe. This decoupling of electric power generation and the resulting  $CO_2$  emissions is shown below.

#### **Electric Power Generation and Emissions**

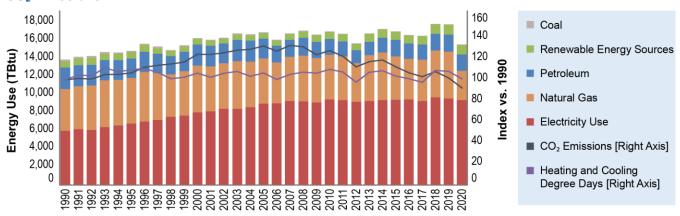


Trends in CO<sub>2</sub> emissions from fossil fuel combustion have been strongly influenced by the electric power sector, which until recently has accounted for the largest share of these emissions. The types of fuel consumed to produce electricity have changed in recent years. Total electric power generation decreased by 3 percent from 2019 to 2020. However, CO<sub>2</sub> emissions decreased 10.3 percent from 2019 to 2020 due to increasing electric power generation from natural gas and renewables and decreasing generation from coal. Carbon dioxide emissions from coal consumption for electric power generation decreased by 60.2 percent since 2005. The decrease in coal-powered electricity generation and increase in natural gas and renewable electricity generation have contributed to a 40 percent decrease in overall CO<sub>2</sub> emissions from electric power generation from 2005 to 2020.

#### Commercial and Residential Sectors

The commercial and residential sectors accounted for 7 and 6 percent total U.S. greenhouse gas emissions in 2020, respectively. Emissions from the commercial and residential sectors have increased since 1990 and short-term trends are often correlated with seasonal fluctuations in energy use caused by weather conditions. Carbon dioxide emissions from natural gas consumption in the residential and commercial sectors decreased 7 percent and 11 percent from 2019 to 2020, respectively. This trend can be attributed to a decrease in heating degree days (9 percent), which led to a decreased demand for heating fuel in these sectors.

# Fuels Used in Residential and Commercial Sectors, Heating and Cooling Degree Days, and Total Sector CO<sub>2</sub> Emissions



# Industry

The industrial sector accounted for 24 percent of U.S. greenhouse gas emissions in 2020. Since 1990, industrial sector emissions have declined by 14 percent. Structural changes within the U.S. economy that led to shifts in industrial output away from energy-intensive manufacturing products to less energy-intensive products (e.g., from steel to computer equipment) have had a significant effect on industrial emissions. EPA's GHGRP data provide insights into underlying trends in the industrial sector. Between 2019 and 2020, industrial sector coal consumption and natural gas consumption decreased slightly across all industries.

# Agriculture

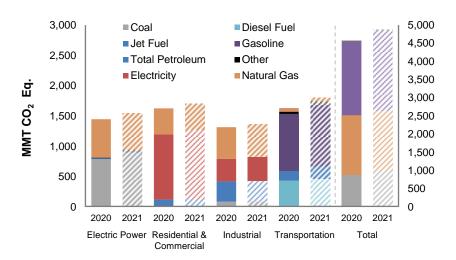
Agriculture accounted for about 11 percent of U.S. greenhouse gas emissions in 2020 and includes sources such as enteric fermentation in domestic livestock, livestock manure management, N<sub>2</sub>O from agricultural soil management, and combustion from agricultural equipment. In 2020, agricultural soil management was the largest source of N<sub>2</sub>O emissions, and enteric fermentation was the largest source of CH<sub>4</sub> emissions in the United States. Changes in agricultural soil carbon stocks are included in the land use sector.

# **Preliminary Outlook for 2021**

Carbon dioxide emissions from fossil fuel combustion represent about 73 percent of total U.S. CO2 emissions. While the current Inventory does not include 2021 estimates, preliminary energy data are available and can be used to project energy-related CO2 emissions. Preliminary 2021 data are not available for other sectors to provide projections. The preliminary energy estimates indicate that in 2021 economic activity recovered from the 2020 COVID-19 pandemic impacts and contributed to a total energy use increase of nearly 5 percent and emissions from energy use increased by 6 percent (EIA 2021). Transportation sector emissions

increased 11 percent in 2021 compared to 2020. Overall U.S. electricity use increased by 3 percent

## Comparison of Fossil Fuel CO<sub>2</sub> Combustion Emission Projections



and emissions from the electric power sector increased 7 percent in part due to a reversion back to increased coal use and decreased use of natural gas. In 2021, coal use increased 16 percent, and natural gas use declined 3 percent in the electric power sector (EPA 2022). The growth in renewable sources continued with renewable energy use increasing 6 percent in 2021 (EPA 2022). Emissions from the residential and commercial and the industrial sectors increased 5 percent and 3 percent respectively.

## **References**

IPCC (2006) 2006 IPCC Guidelines for National Greenhouse Gas Inventories. The National Greenhouse Gas Inventories Programme, The Intergovernmental Panel on Climate Change, H.S. Eggleston, L. Buendia, K. Miwa, T Ngara, and K. Tanabe (eds.). Hayama, Kanagawa, Japan. Available online at: https://www.ipcc-nggip.iges.or.jp/public/2006gl/

U.S. Energy Information Administration (EIA) (2022) *March 2022 Monthly Energy Review*. Available online at: <a href="https://www.eia.gov/totalenergy/data/monthly/previous.php">https://www.eia.gov/totalenergy/data/monthly/previous.php</a>

EPA (2022) Clean Air Markets: Power Plant Emission Trends. Available online at: <a href="https://www.epa.gov/airmarkets/power-plant-emission-trends">https://www.epa.gov/airmarkets/power-plant-emission-trends</a>

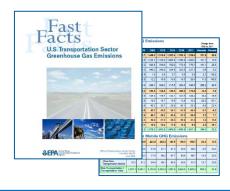
## **For More Information**

Additional resources and tools with more information and data related to the U.S. Greenhouse Gas Inventory are available at: https://www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks.

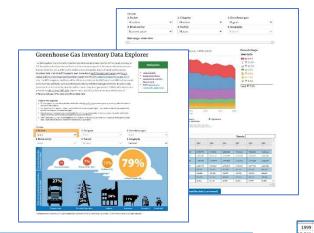
Fast Facts on the National-Level U.S. Greenhouse Gas Inventory and U.S. Transportation sector provide a quick look at trends and an overview of findings



The Greenhouse Gas Inventory Data Explorer allows users to visualize the data underlying U.S. Inventory estimates



The full *Inventory* of *U.S. Greenhouse Gas Emissions and Sinks:* 1990-2020 report <u>here</u>
provides access to in-depth information on data
sources and methodologies



Download CSVs of the Inventory report tables for your own use



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