

United States Environmental Protection Agency



ANNUAL CLASS II DISPOSAL/INJECTION WELL MONITORING REPORT

Name, Address, Phone and/or Email of Permittee

Seneca Resources Company, LLC
 2000 Westinghouse Drive, Suite 400
 Cranberry Township, PA 16066
 (412) 548-2533

State

Pennsylvania

County

Elk

WELL TYPE

- Brine Disposal
- Enhanced Recovery
- Hydrocarbon Storage

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location

1/4 of _____ 1/4 of Section _____ Township _____ Range _____

ft. from (N/S) _____ Line of quarter section

ft. from (E/W) _____ Line of quarter section.

Latitude 41.618992

Longitude -78.821267

Permit or EPA ID Number

PAS2D025BELK

API Number

37-047-23835

Full Well Name

FEE SRC WT 3771 38268

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING - CASING ANNULUS PRESSURE (IF SPECIFIED IN PERMIT)

MONTH, YEAR	MAXIMUM PSIG	TOTAL VOLUME INJECTED		MAXIMUM PSIG
		BBL	MCF	
January-2021	1127	3,714		152
February-2021	1118	5,979		70
March-2021	1170	14,450		103
April-2021	1174	4,595		93
May-2021	1189	5,350		120
June-2021	1233	14,346		154
July-2021	1225	9,461		193
August-2021	1204	25,578		201
September-2021	1203	12,088		156
October-2021	1203	9,888		121
November-2021	1202	6,878		93
December-2021	1210	11,973		71

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR § 144.32)

Name and Official Title (Please type or print)

Amanda Veazey, Advisor

Signature

Date Signed

1/18/2022

INSTRUCTIONS FOR FORM 7520-11

Owners or operators of Class II injection wells should use this form to submit required monitoring data annually. Owners or operators of all other well classes should use Form 7520-8. Please submit a separate form for each well.

NAME, ADDRESS, PHONE AND/OR EMAIL OF PERMITTEE: Enter the name and street address, city/town, state, and ZIP code of the permittee. Also provide an email address (if available) and/or a phone number.

Enter the **STATE** and **COUNTY** where the well is located. For States that do not have counties, use the name of that State's equivalent jurisdiction at a more local level.

Check the appropriate box to describe the **WELL TYPE**.

WELL LOCATION: Fill in the complete township, range, and section to the nearest quarter-quarter section. A township is north or south of the baseline, and a range is east or west of the principal meridian (e.g., T12N, R34W). Also include the distance, in feet, from the nearest north or south line and nearest east or west line of the quarter-section. Also, enter the **latitude** and **longitude** of the well in decimal degrees, to five or six places if possible; be sure to include a negative sign for the longitude of a well in the Western Hemisphere and a negative sign for the latitude of a well in the Southern Hemisphere.

PERMIT OR EPA ID NUMBER: Enter the well identification number or permit number assigned to the injection well by the EPA or the permitting authority.

API NUMBER: Enter the number assigned by the local jurisdiction (usually a State Oil and Gas Agency) using the American Petroleum Institute standard numbering system.

FULL WELL NAME: Enter the full name of the well or project.

Enter on a separate row, each month and year for which monitoring results are reported. Provide the following information: **MAXIMUM INJECTION PRESSURE**, in pounds per square inch gauge (psig); **TOTAL VOLUME INJECTED** in barrels (bbl) or millions of cubic feet (mcf); and **MAXIMUM TUBING-CASING ANNULUS PRESSURE** (if specified in the permit) in psig.

CERTIFICATION: This form must be signed and dated by either: a responsible corporate officer for a corporation, by a general partner for a partnership, by the proprietor of a sole proprietorship, or by a principal executive or ranking elected official for a public agency.

PAPERWORK REDUCTION ACT NOTICE: The public reporting and recordkeeping burden for this collection of information is estimated to average 29.7 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

