

remaining sources listed earlier because of a number of unresolved questions concerning their potential to violate the national ambient air quality standards for sulfur dioxide. EQB and EPA have agreed to reevaluate in the near future the sulfur assignments for these sources using a more refined air quality impact analysis.

With the exception of the approval of a 0.20 percent sulfur assignment for the Peerless facility discussed earlier, this action is being made immediately effective because it imposes no hardship on the affected sources, and no purpose would be served by delaying its effective date.

Under Section 307(b)(1) of the Clean Air Act, judicial review of this action is available only by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under Section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's notice may not be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

Pursuant to the provision of 5 U.S.C. 605(b) the Administrator has certified that SIP approvals under Section 110 of the Clean Air Act will not have a significant economic impact on a substantial number of small entities (46 FR 8709, January 27, 1981). The attached rule constitutes a SIP approval under Section 110 within the terms of the January 27 certification. This action only approves an action by the Commonwealth of Puerto Rico. It imposes no requirements.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

List of Subjects in 40 CFR Part 52

Air pollution control, Ozone, Sulfur oxides, Nitrogen dioxide, Lead, Particulate matter, Carbon monoxide, Hydrocarbons, Incorporation by reference.

(Secs. 110 and 301, Clean Air Act, as amended (42 U.S.C. 7410 and 7601))

Dated: October 14, 1983.

Note.—Incorporation by reference of the Implementation Plan for the Commonwealth of Puerto Rico was approved by the Director of the Federal Register on July 1, 1982.

William D. Ruckelshaus,

Administrator, Environmental Protection Agency.

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Title 40, Chapter I, Subchapter C, Part 52, Code of Federal Regulations is amended as follows:

Subpart BBB—Puerto Rico

1. Section 52.2720 is amended by adding new paragraph (c)(30) as follows:

§ 52.2720 Identification of plan.

* * * * *

(c) * * *

(30) Revision submitted on March 3, 1981 by the Commonwealth of Puerto Rico's Environmental Quality Board which establishes fuel oil sulfur content limitations (known as "sulfur assignments") applicable to the 110 sources. On October 20, 1983, 78 of these 110 sources had their sulfur assignments approved by EPA.

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40 CFR Part 60

[AD-FRL 2387-5]

Standards of Performance for New Stationary Sources; Alternative Sampling Procedures for Sulfuric Acid Plants

Correction

In FR Doc. 83-26378 beginning on page 44700 in the issue of Thursday, September 29, 1983, make the following corrections:

§ 60.84 [Corrected]

1. On page 44701, first column, § 60.84(d), lines six and seven from the bottom, the formula should be corrected to read as follows:

$$E_{SO_2} = C_{SO_2} S \frac{1}{0.265 - 0.0126(O_2) - A(CO_2)}$$

2. On the same page, column two, § 60.84 (d), column three of the table, line three "2.660 × 10⁻⁶" should read "2.660 × 10⁻⁶" and line four "2.660 × 10⁻⁷" should read "1.660 × 10⁻⁷."

§ 60.85 [Corrected]

3. On the same page, column three, § 60.85 (e), last line "C_{SO₂}" should read "C_{SO₂}".

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DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

49 CFR Parts 192 and 195

[Amdts. 192-46 and 195-29; Docket No. PS-74]

Transportation of Natural and Other Gas and Hazardous Liquids by Pipeline; Repair or Removal of Girth Weld Defects

AGENCY: Materials Transportation Bureau (MTB), Research and Special Programs Administration, DOT.

ACTION: Final rule.

SUMMARY: These amendments change the pipeline construction requirements of Parts 192 and 195 by modifying the present regulations on the repair or removal of defective girth welds utilizing performance standards for weld repair. The revised requirements permit the more cost effective repair of a weld crack as well as the repair of any weld defect in a previously repaired area provided that qualified weld repair procedures are followed. The procedures must assure that the soundness and mechanical properties of a repaired weld will be equal to an acceptable original weld.

EFFECTIVE DATE: November 21, 1983.

FOR FURTHER INFORMATION CONTACT: William A. Gloe, 202-426-2082, regarding the content of these amendments, or the Dockets Branch, 202-426-3148, regarding copies of the amendments or other information in the docket.

SUPPLEMENTARY INFORMATION:

Background

The requirements of 49 CFR Parts 192 and 195 governing the repair or removal of girth weld defects were derived from editions of industry codes that were in effect at the time of issuance of the original Federal pipeline safety regulations. As derived from American National Standards Institute (ANSI) B31.8 for gas pipelines, and from ANSI B31.4 for liquid pipelines, Part 192 and Part 195 treat weld repair and removal differently. Part 192 requires that "a weld must be removed if it has a crack that is more than 2 inches long or that penetrates either the root or second bead." By this language, and by a previous statement that unacceptable welds must be removed or repaired, Part 192 permits the repair of certain cracks that are up to 2 inches long. The 1968 edition of ANSI B31.8 specified that: