

States Taking Action to Align Utility Policies with Environment, Energy, and Equity Goals

August 9, 2022 | 3 PM Eastern

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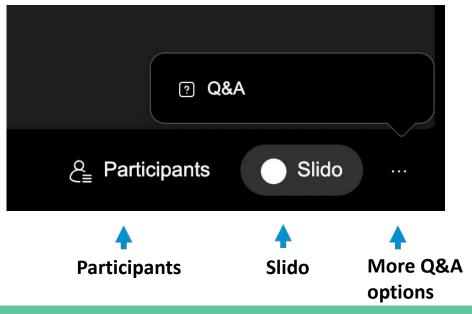
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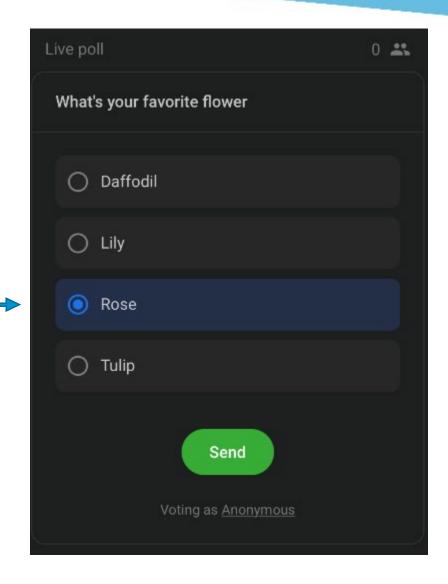
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- Participants are muted
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Today's Agenda

- Introduction
 - Phillip Assmus and David Tancabel, U.S. Environmental Protection Agency (EPA)
- Advancing Equity in Energy Efficiency to Address California's Climate Goals
 - Leuwam Tesfai, Deputy Executive Director for Energy and Climate Policy, California Public Utilities
 Commission
- How Utility Programs and Regulation are Evolving to Incorporate State Environment, Energy, and Equity Goals
 - Doug Scott, Vice President, Electricity and Efficiency, Great Plains Institute
- Arkansas's Process for Establishing and Achieving Energy Efficiency Goal (1977-2022)
 - Wally Nixon, Commissioners' Legal Advisor, Arkansas Public Service Commission
- Question and Answer Session

The views expressed by speakers on this webinar are solely those of the participants and EPA does not endorse any products or commercial services mentioned in this webinar.



INTRODUCTION

David Tancabel

U.S. EPA

Phillip Assmus

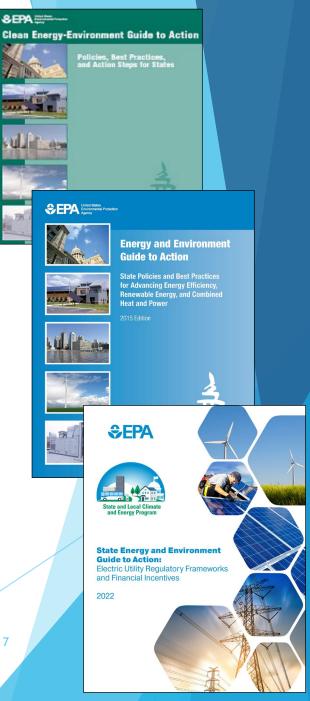
U.S. EPA

The State Energy and Environment Guide to Action (Guide) Supports Clean and Efficient Energy Outcomes in States

- Longstanding EPA resource first published in 2006 and last updated in 2015
- Presents best practices to help states design and implement policies and programs that reduce emissions associated with energy consumption and electricity generation
- Illustrates best practices with state examples
- Each chapter covers a unique policy topic, provides descriptions and a regulatory landscape, explains environmental, energy, health, and equity benefits, and highlights design and implementation issues
- Five Guide chapters are being released today with more on the way

Access the Guide at:

www.epa.gov/statelocalenergy/energy-and-environment-guide-action



Utility Policy Chapter Release (August 9)

▶ Electricity Resource Planning and Procurement

Planning pathways states are using to achieve environmental and equity goals, primarily through the incorporation of supply- and demand-side clean generation resources like renewables and energy efficiency (EE)

Electric Utility Regulatory Frameworks and Financial Incentives

Frameworks to remove disincentives for investment in distributed energy resources (DERs) and reward utilities for achievements in system operations, energy services, and other objectives aligned with policy goals

Interconnection and Net Metering

State experience using interconnection standards and net metering policies to facilitate or encourage the adoption of DERs, such as rooftop solar photovoltaic, energy storage, and combined heat and power

Customer Rates and Data Access

Setting utility rates and increasing access to customer energy use information to enable customers to use energy more efficiently and adopt DERs that reduce emissions and provide other benefits

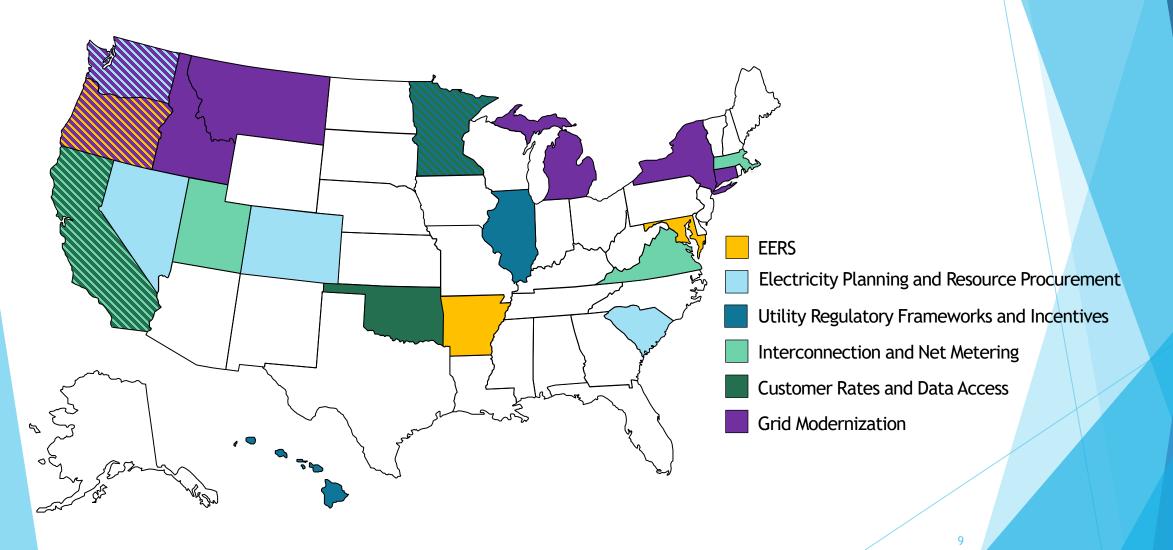
Energy Efficiency Programs and Resource Standards

Customer-funded energy efficiency programs and energy efficiency resource standards (EERS), especially recent updates that set out to meet climate change, air quality, and equity objectives

Maximizing Grid Investments (Coming Soon)

State opportunities to modernize their electrical distribution systems via one or more of the following: (1) improved distribution system efficiency; (2) clean energy integration; and (3) enhanced grid planning paradigms

Detailed State Examples - Utility Policy Chapters





Advancing Equity in Energy Efficiency to Address California's Climate Goals

Leuwam Tesfai

California Public Utilities Commission

Advancing Equity in Energy Efficiency to Address California's Climate Goals

Leuwam Tesfai

California Public Utilities Commission



Today's Agenda

01

Advancing Grid Innovation

- + Climate Change Mitigation
- + Climate Adaptation

02

Advancing Equity in EE

- + Governance
- + Goal-setting
 Process
- + New Total
 System Benefit
 Goals Metric
- + Costeffectiveness
- + Portfolio Structure & Segmentation

03

Advancing Equity in Low Income EE

- + New Program
 Design
- + Deeper Energy-Saving Pilots
- + Building
 Electrification
 Pilots
- + Universal
 Application
 System

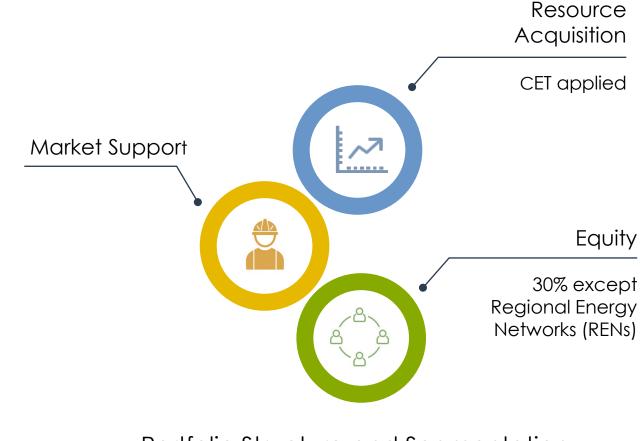
California's New Energy Efficiency Policy



New Total System
Benefit Goals Metric
(\$)

1.0

Total Resource Cost
Cost-Effectiveness Test
(CET)



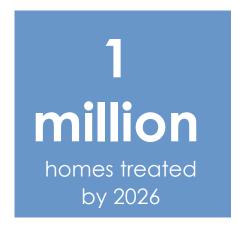
Portfolio Structure and Segmentation

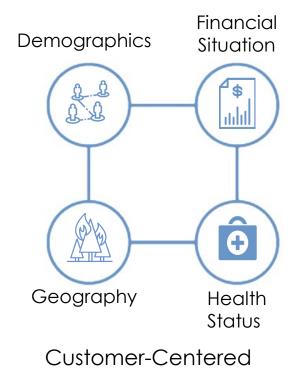
California Public Utilities Commission

California's New Energy Savings Assistance Program



Multifamily Whole Building Program solicitations



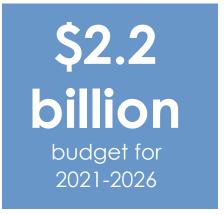


Prioritization Delivery

Model



Workforce Education & Training and hiring within local disadvantaged communities



Up to

50%

savings from deeper energy-savings pilots



\$50 million for Southern California Edison's (SCE's) Building Electrification Pilots

California Public Utilities Commission 13

Low-Income Universal Application System

California Alternative Rates for Energy • Family Electric Rate Assistance Program

Energy bill discounts





Free energy efficiency retrofits and weatherization



Self-Generation Income Program • Solar on Multifamily Affordable Housing • Disadvantaged Communities-Singe-Family Solar Homes Rooftop solar for single-family, multifamily, and disadvantaged communities











LifeLine

Discounted home and cell phone services



Affordable Broadband

Discounted wireless/internet services



Arrearage Management Plan • Percentage of Income Payment Plan

Energy debt payment plans



Disadvantaged Communities

Communities with the greatest needs and energy burden



Federal bill assistance and free energy efficiency and weatherization services





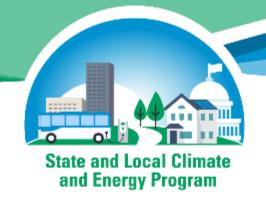
Questions?





California Public Utilities Commission

<u>Leuwam.Tesfai@cpuc.ca.gov</u> cpuc.ca.gov/careers



How Utility Programs and Regulation are Evolving to Incorporate State Environment, Energy, and Equity Goals

Doug Scott

Great Plains Institute

How Utility Programs and Regulation are Evolving to Incorporate State Environment, Energy, and Equity Goals

Illinois and Minnesota Performance-based Regulation

August 9, 2022

Doug Scott Great Plains Institute



TRANSFORMING THE ENERGY SYSTEM TO BENEFIT THE ECONOMY AND ENVIRONMENT

- INCREASE ENERGY EFFICIENCY AND PRODUCTION
- DECARBONIZE ELECTRICITY PRODUCTION
- ELECTRIFY THE ECONOMY AND ADOPT ZERO- AND LOW-CARBON FUELS
- CAPTURE CARBON FOR BENEFICIAL USE AND PERMANENT STORAGE



Performance-based Regulation (PBR)

- Upends traditional cost-of-service ratemaking
 - Not just about reliability
- Utilize utility distribution to accomplish additional goals
 - > Environmental, clean energy, equity
 - How in incentivize spending, performance
- > PBR now in many states, with more to come
 - Utilities' approach to PBR

Minnesota PBR Desired Outcomes

- Affordability
- Reliability, including both customer and system-wide perspectives
- Customer service quality, including satisfaction, engagement and empowerment
- Environmental performance, including carbon reductions and beneficial electrification
- Cost-effective alignment of generation and load, including demand response



Selected Minnesota Performance Metrics

- Average monthly bills for residential customers
- Total arrearages for residential customers
- Total carbon emissions and carbon intensity
- Criteria pollutant emissions/intensity
- ➤ Carbon Dioxide (CO₂) emissions avoided by electrification
- > Demand response
- Workforce and Community Development Impact



Illinois (Climate and Equitable Jobs Act) performance-based metrics categories

- > Reliability
- Reducing Peak Demand
- Supplier Diversity
- > Affordability
- Integration of distributed energy resources
- Customer Service
- Others determined by Commission





THANK YOU

Doug Scott
Vice President,
Energy Systems
dscott@gpisd.net



Arkansas's Process for Establishing and Achieving Energy Efficiency Goals

Wally Nixon

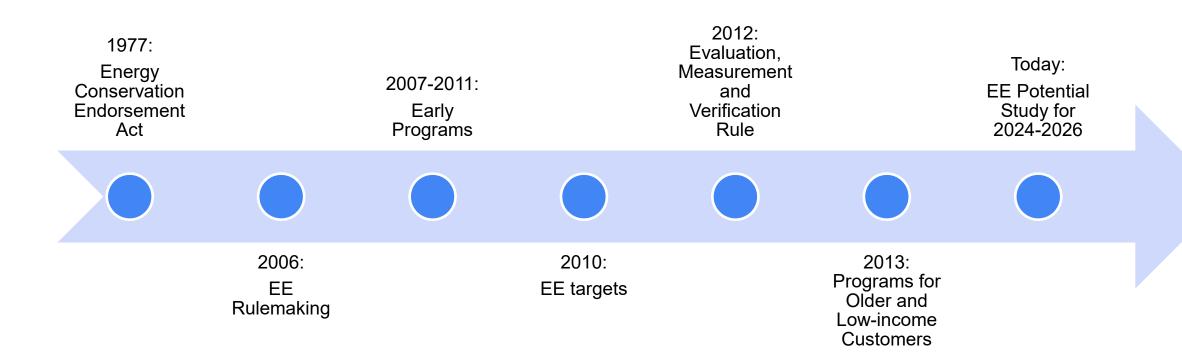
Arkansas Public Service Commission (PSC)

ARKANSAS'S PROCESS FOR ESTABLISHING AND ACHIEVING ENERGY EFFICIENCY GOALS

EPA WEBINAR: STATES TAKING ACTION TO ALIGN UTILITY POLICIES WITH ENVIRONMENT, ENERGY, AND EQUITY GOALS AUGUST 9, 2022

Wally Nixon
Chief Counsel, Commissioners' Legal Advisor
Arkansas Public Service Commission
Wally.nixon@arkansas.gov
501-682-5797

Key Milestones in Arkansas' Energy Efficiency Journey



Quick-Start Programs (2007-2011)

- Utilities began Quick-Start EE programs in 2007
- No cost-effectiveness requirement and thus no testing was applicable
- Modeled on programs showing "a high probability of providing aggregate ratepayer benefits to the majority of ratepayers"
- PSC rejected the Ratepayer Impact Measure test once the Quick Start phase ended
- PSC required all four California Standard Practice Manual tests for EE measures and programs, with the Total Resource Test (TRC) as the test for approving the entire portfolio

Ramp-up of Programs and Utility Regulatory Framework

- Parties Working Collaboratively (PWC) the state's energy efficiency collaborative –
 helps with topics including program design, evaluation, cost-effectiveness
- PWC investigated implementing savings targets, cost-effectiveness tests, and Lost Contribution to Fixed Cost (LCFC, sometimes called Lost Revenue Adjustment Mechanism) and Utility Shareholder Incentives
- Utility incentives are allowed on a performance-based sliding scale with a cap of 6% of EE portfolio budgets and are paid after a one-year lag from program evaluation
- In 2010, PSC required that utilities file three-year cycles of EE Plans, with targets:
 - Electric: 0.25%, 0.5%, 0.75%, 0.9%, 1.0%, to 1.2% now
 - Gas: 0.2% to a level of 0.5% now

Evaluation, Measurement and Verification (EM&V)

- 2012 Rule requires each utility to engage an annual third-party evaluator of its measures, programs, and portfolios
- Report on cost-effectiveness, utility projections of savings, evaluators' reports on savings, and levels of customer participation
- In recent years, the PSC has adopted aspects of the National Standard Practice
 Manual (NSPM) on non-energy benefits that increase program cost effectiveness

Low-Income Programs and Equity Considerations

- 2001 Arkansas Supreme Court decision that the PSC could not engage in "social ratemaking" by deferring payment for natural gas customers
 - Hampered ability of the PSC to implement low-income programs
- 2013 Law changed to allow programs for older (< 65) and low-income customers
- Utilities partnered with Community Action agencies delivering Weatherization Assistance
 Program services to low-income customers
 - Program was discontinued after the federal stimulus dollars ended
- The PSC directed the PWC to develop a "Consistent Weatherization Program" for each utility's portfolio, offering service to customers based on the relative age and inefficiency of the home, without income or means testing

EE Program Results to Date

- Most utilities have consistently overperformed against their targets, underspent their budgets, and earned annual incentives
- Each year utilities' costs are recovered, with LCFC and incentives recovered through an Energy Efficient Cost Recovery (EECR) Rider
- Utility EECR proceedings are routine and uncontested: reviewed by the Commission General Staff and approved by the PSC
- Some utilities place the EECR charges on their bills; others do not
- On-bill impacts of the EE programs for most utilities are below \$5 per month for the average customer using 1,000 kWh per month
- 17 electric cooperatives were granted an exemption from the EE Rules in 2007 and many of them offer some EE programs

Observations

- In past 3-year cycles, utilities have proposed flat budgets
- Deemed savings are still used by Arkansas utilities to "estimate" savings
- Large industrial opt out of EE programs
- Better data is needed to determine the extent to which Low-Moderate Income (LMI)
 customers are truly being served by the Consistent Weatherization Program
- Essential to Arkansas's EE success: ability and commitment of the PSC to set targets, ameliorate lost contributions to fixed costs associated with EE, opportunity for utilities to earn incentives for superior performance

Thank you!

For questions not answered during today's presentation or for more information:
Wally Nixon, Chief Counsel, Commissioners' Legal Advisor,
Arkansas Public Service Commission

Wally.Nixon@Arkansas.gov 501-682-5797



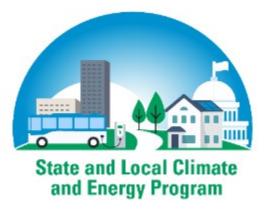
Question and Answer Session

Connect with the State and Local Climate and Energy Program

Phillip Assmus and David Tancabel

U.S. Environmental Protection Agency

<u>Assmus.Phillip@epa.gov</u>; <u>Tancabel.David@epa.gov</u>



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