For Assistance with 508 Accessibility, please reach out to Felicia Chase (email: chase.felicia@epa.gov, phone: 312-886-0240)





May 2, 2022

Jared Walker Director of Carbon Removal Marquis Carbon Injection 10000 Marquis Dr Hennepin, IL 61327

RE: PISC and ERRP Cost Estimate

Mr. Walker,

Please find Battelle's cost estimate for post injection site care and emergency and remedial response. The costs reflected in this estimate are specific to certain situations and thus it should be used primarily as a decision-making tool. As you know, the costs shown here will also change over time due to subcontractor cost variances mainly related to supply and demand. Let me know if you have any questions.

Respectfully,





Detailed cost estimates

| Project Task | Third Party Quote / Time | Total Cost (Dollars) | |
|--|-----------------------------|---------------------------|--|
| Corrective Actions in AoR | | | |
| No activity anticipated | Sensitive, Confidential, | or Privileged Information | |
| Subtotal: Corrective Action | | \$0 | |
| Injection Well Plugging – See Permit Section 8 for details on plugging method. | | | |
| Flush injection well with a buffer fluid | Sensitive, Confidential, | or Privileged Information | |
| Tests to measure bottomhole reservoir pressure | | | |
| Final external mechanical integrity test to evaluate the integrity of the existing casing and cement that will remain after the well is plugged | | | |
| Plug injection well | | | |
| Cement/gel | | | |
| Plugging oversight & report preparation | | | |
| Subtotal: Injection Well Plugging | | \$355,000 | |
| Post-Injection Site Care | | | |
| 4 Shallow Groundwater Well Sampling & Isotope Analysis | Sensitive, Confidential, | or Privileged Information | |
| Annular Pressure Analysis & Fluid Volume of injection well | | | |

Sensitive, Confidential, or Privileged Information

| Project Task | Third Party Quote / Time | Total Cost (Dollars) |
|--|-----------------------------|---------------------------|
| Annular Pressure Analysis of deep monitoring well MW-2 | Sensitive, Confidential, | or Privileged Information |
| Injection Zone Pressure Monitoring | | |
| Temperature Measurement of injection well, and deep monitoring well MW-2 | | |
| Fluid sampling and isotope analysis of ACZ well and deep monitoring well MW-2 | | |
| Pulsed Neutron Capture (PNC) Logging of ACZ well and deep monitor well | | |
| Data Analysis/AoR Updated Modeling | | |
| Microseismic Monitoring of 5 Surface Stations | | |
| Time-Lapse 3D Surface Seismic Data of Surface | | |
| PISC Monitoring Reports to USEPA | | |
| Subtotal: Post-Injection Site Care | | \$2,411,900 |
| Site Closure | | |
| Prior to plugging wells, check external integrity by temperature & PNC logging | Sensitive, Confidential, | or Privileged Information |
| Plug ACZ Well and Deep Monitoring Well 1 | | |

| Project Task | Third Party Quote / Time | Total Cost (Dollars) |
|--|-----------------------------|---------------------------|
| | Sensitive, Confidential, | or Privileged Information |
| Plugging Oversight & Remove above ground infrastructure (e.g., wellheads and monitoring equipment) | | |
| Time-Lapse 3D Surface Seismic Data of Surface | | |
| Data Analysis/ Updated Modeling | | |
| Site Closure Report to USEPA | | |
| Subtotal: Site Closure Cost | | \$1,932,600 |
| Emergency and Remedial Response | | |
| Implement Shutdown | Sensitive, Confidential, | or Privileged Information |
| Conduct Site / Cause of Emergency Review | | |
| Mechanical Integrity Concern | | |
| Equipment Failure | | |
| Subsurface damage due to force majeure | | |
| Report of Corrective Action to USEPA | | |
| Subtotal: ERP Cost | | \$7,090,300 |

Table 1: Detailed Cost Estimates