## 9. Recalculations and Improvements

Each year, many emission and sink estimates in the *Inventory of U.S. Greenhouse Gas Emissions and Sinks* are recalculated and revised, as efforts are made to improve the estimates through the use of better methods and/or data with the goal of improving inventory quality and reducing uncertainties, including the transparency, completeness, consistency, and overall usefulness of the report. In this effort, the United States follows the *2006 IPCC Guidelines* (IPCC 2006), which state, "Both methodological changes and refinements over time are an essential part of improving inventory quality. It is *good practice* to change or refine methods when available data have changed; the previously used method is not consistent with the IPCC guidelines for that category; a category has become key; the previously used method is insufficient to reflect mitigation activities in a transparent manner; the capacity for inventory preparation has increased; improved inventory methods become available; and/or for correction of errors."

When methodological changes have been implemented, the previous Inventory's time series (i.e., 1990 to 2020) is assessed and potentially recalculated to reflect the change, per guidance in IPCC (2006). Changes in historical data are often the result of changes in statistical data supplied by other agencies, and these changes do not necessarily impact the entire time series. In addition, the current Inventory updates GWPs for calculating CO<sub>2</sub>-equivalent emission estimates of non-CO<sub>2</sub> gases (CH<sub>4</sub>, N<sub>2</sub>O, HFCs, PFCs, SF<sub>6</sub>, and NF<sub>3</sub>) to reflect updated science. This Inventory has been revised to use the 100-year GWPs provided in the IPCC *Fifth Assessment Report* (AR5) (IPCC 2013). AR5 GWP values differ from those presented in the IPCC *Fourth Assessment Report* and used in the previous Inventories as required by earlier UNFCCC reporting guidelines. Recent decisions under the UNFCCC<sup>1</sup> require Parties to use 100-year GWP values from the IPCC *Fifth Assessment Report* (AR5) for calculating CO<sub>2</sub>-equivalence in their national reporting (IPCC 2013) by the end of 2024. In preparation for upcoming UNFCCC requirements<sup>2</sup>, this report reflects CO<sub>2</sub>-equivalent greenhouse gas totals using 100-year AR5 GWP values. The use of AR5 GWP values in this Inventory results in time-series recalculations for most inventory sources and sinks. Note, all estimates provided in sectoral chapters of this report are presented in both CO<sub>2</sub> equivalents and unweighted units for non-CO<sub>2</sub> emissions.

The results of all methodological changes and historical data updates made in the current Inventory, including the quantitative effects of updating to from use of AR4 to AR5 GWPs in calculating CO<sub>2</sub>-equivalent U.S. greenhouse gas emissions and sinks across the Energy, Industrial Processes and Product Use (IPPU), Agriculture, Land Use, Land Use-Change and Forestry, and Waste sectors are presented in Figure 9-2, while impacts on both total and net emissions by gas are presented in Table 9-1 and Table 9-2. Collectively, these changes resulted in an average annual increase of 44.1 MMT CO<sub>2</sub> Eq. (0.6 percent) in gross total emissions. Table 9-3 and Table 9-4 include the

<sup>&</sup>lt;sup>1</sup> See paragraphs 1 and 2 of the decision on common metrics adopted at the 27<sup>th</sup> UNFCCC Conference of Parties (COP27) available online here: <a href="https://unfccc.int/sites/default/files/resource/cp2022\_10a01\_adv.pdf">https://unfccc.int/sites/default/files/resource/cp2022\_10a01\_adv.pdf</a>. The UNFCCC reporting guidelines require use of the 100-year GWPs listed in table 8.A.1 in Annex 8.A of Chapter 8 of the *Fifth Assessment Report* of the Intergovernmental Panel on Climate Change, excluding the value for fossil methane.

<sup>&</sup>lt;sup>2</sup> See Annex to decision 18/CMA.1 available online at <a href="https://unfccc.int/sites/default/files/resource/CMA2018">https://unfccc.int/sites/default/files/resource/CMA2018</a> 03a02E.pdf.

quantitative effects of methodological changes and historical data updates made in the current Inventory excluding the quantitative effects of updating from AR4 to AR5 GWPs in calculating CO<sub>2</sub>-equivalent U.S. greenhouse gas emissions by gas across all sectors. The methodological changes and historical data updates resulted in an annual average increase of 19.6 MMT CO<sub>2</sub> Eq. (0.3 percent). The tables below present results relative to the previously published Inventory (i.e., the 1990 to 2020 report) in units of million metric tons of carbon dioxide equivalent (MMT CO<sub>2</sub> Eq.). To understand the details of any specific recalculation or methodological improvement, see the Recalculations within each source/sink categories' section found in Chapters 3 through 7 of this report. A discussion of Inventory improvements in response to review processes is described in Annex 8.

The Inventory includes new categories not included in the previous Inventory that improve completeness of the national estimates. Specifically, the current report includes  $CO_2$  emissions from substitution of ozone depleting substances, and the reporting of  $CO_2$  from the biogenic components of municipal solid waste as a memo item.

The following source and sink categories underwent the most significant methodological and historical data changes. A brief summary of the recalculations and/or improvements undertaken are provided for these categories.

- Forest Land Remaining Forest Land: Changes in Forest Carbon Stocks (CO<sub>2</sub>). The methods used in the current Inventory to compile estimates for forest ecosystem carbon stocks and stock changes and harvested wood products (HWPs) from 1990 through 2021 are consistent with those used in the previous (1990 through 2020) Inventory. Population estimates of carbon stocks and stock changes were compiled using NFI data from each U.S. state and national estimates were compiled by summing over all states. New NFI data in most states were incorporated in the latest Inventory which contributed to lower forest land area estimates and carbon stocks, particularly in Alaska with new data from 2018 to 2021. Fire data sources were also updated for Alaska through 2021 and this, combined with the new NFI data for the years 2018 through 2021, resulted in substantial changes in carbon stocks. These changes can be attributed to obtaining plot-level soil orders using the more refined gridded National Soil Survey Geographic Database (gNATSGO) dataset (Soil Survey Staff 2020a, 2020b), rather than the Digital General Soil Map of the United States (STATSGO2) dataset which had been used in previous Inventories. This resulted in a structural change in the soil carbon estimates for mineral and organic soils across the entire time series, particularly in Alaska where new data on forest area was included for the years 2018 through 2021. Finally, recent land-use change in Alaska (since 2015) also contributed to variability in soil carbon stocks and stock changes in recent years in the time series. New data included in the HWP time-series result in a minor decrease (<1 percent) in carbon stocks in the HWP pools but a substantial increase (60 percent) in the carbon stock change estimates for Products in Use and to a lesser extent (2 percent) in SWDS between the previous Inventory and the current Inventory. With the easing of the global pandemic and the return of consumers to the marketplace, there was a rebound in the purchase and accumulation of both paper and solid wood products. These changes resulted in an average annual increase in C stock change losses of 31.9 MMT CO2 Eq. (4.4 percent), across the 1990 through 2020 time series, relative to the previous Inventory. See Chapter 6, Section 6.2 for more information on recalculations.
- Wetlands Remaining Wetlands: Emissions from Flooded Land Remaining Flooded Land (CH4). The 1990 through 2021 Inventory uses the National Wetlands Inventory (NWI) as the primary data source for flooded land surface area, whereas the 1990 through 2020 Inventory report used the National Hydrography Data (NHD) as the primary geospatial data source. The NWI is far more detailed than the NHD, resulting in increased emission estimates across the time series. The NWI also includes Alaska, Hawaii, and Puerto Rico, which were not included in the 1990 through 2020 Inventory. Emissions from reservoirs in Flooded Land Remaining Flooded Land were further increased by correcting the creation date of several large reservoirs in South Dakota, North Dakota, Alabama, Arkansas, Georgia, and South Carolina. These reservoirs were incorrectly classified as Land Converted to Flooded Land for a portion of the 1990 through 2020 time series but are classified as Flooded Land Remaining Flooded Land throughout the 1990 through 2021 Inventory time series. The 1990 through 2020

Inventory distinguished between reservoirs and inundation areas. Inundation areas were defined as periodically flooded lands that bordered a permanently flooded reservoir. The NWI includes both permanently and periodically flooded lands, but does not consistently discriminate between them, therefore inundation areas and reservoirs are consolidated into reservoirs for the 1990 through 2021 Inventory. The net effect of these recalculations was an average annual increase in CH<sub>4</sub> emission estimates from reservoirs of 23.4 MMT CO<sub>2</sub> Eq. (107.1 percent) over the time series.

- Biomass and Biofuel Consumption (CO<sub>2</sub>). The CO<sub>2</sub> emissions associated with the biogenic components of MSW combustion were added to this year's report as a memo item. The emissions were calculated based on the same approach used to develop fossil CO<sub>2</sub> emissions from the fossil components of MSW as described in Section 3.3. The result of these changes was an increase in biogenic CO<sub>2</sub> emissions reported as a memo item relative to the previous Inventory. These combined impacts of these changes resulted in an average increase in emissions of 15.7 MMT CO<sub>2</sub> Eq., or 6.2 percent, from 1990 to 2020 relative to the previous Inventory. See Chapter 3, Section 3.10 for more information on recalculations.
- Agricultural Soil Management (N₂O). Several improvements in this Inventory included a) incorporating new USDA-NRCS NRI data through 2017; b) extending the time series for crop histories through 2020 using USDA-NASS CDL data; c) incorporating USDA-NRCS CEAP survey data for 2013 to 2016; d) incorporating cover crop and tillage management information from the OpTIS remote-sensing data product from 2008 to 2020; e) modifying the statistical imputation method for the management activity data associated with about tillage practices, mineral fertilization, manure amendments, cover crop management, planting and harvest dates using gradient boosting instead of an artificial neural network; f) updating time series of synthetic N fertilizer sales data, PRP N and manure N available for application to soils; g) constraining synthetic N fertilization and manure N applications in the Tier 3 method at the state scale rather than the national scale; h) re-calibrating the soil C module in the DayCent model using Bayesian methods; and i) application of global warming potential values from the IPCC Fifth Assessment Report (AR5) (IPCC 2013). These combined impact from these changes resulted in an average increase in emissions of 10.9 MMT CO₂ Eq., or 3.9 percent, from 1990 to 2020 relative to the previous Inventory. See Chapter 5, Section 5.4 for more information on recalculations.
- Petroleum Systems (CH4). In this Inventory, an update that incorporates additional basin-level data from GHGRP Subpart W was implemented for several emission sources in the onshore production segment, including for pneumatic controllers, equipment leaks, chemical injection pumps, and storage tanks. For each of these emission sources, EPA modified the calculation methodology to use GHGRP data to develop basin-specific activity factors and/or emission factors. The combined impact of revisions to 2020 petroleum systems CH4 emission estimates on a CO2-equivalent basis, compared to the previous Inventory, is an increase from 40.2 to 54.5 MMT CO2 Eq. (14.2 MMT CO2 Eq., or 35 percent). The recalculations resulted in higher CH4 emission estimates on average across the 1990 through 2020 time series, compared to the previous Inventory, by 5.7 MMT CO2 Eq., or 12.0 percent. See Chapter 3, Section 3.6 for more information on recalculations.
- Land Converted to Grassland: Changes in all Ecosystem Carbon Stocks (CO<sub>2</sub>). Recalculations are associated with routine annual incorporation of the latest FIA data from 1990 to 2021 on biomass, dead wood and litter C stocks associated with conversions from Cropland Converted to Grassland (woodlands), Other Land Converted to Grassland, and Settlements Converted to Grassland; updated FIA data from 1990 to 2021 on biomass, dead wood and litter C stocks from Forest Land Converted to Grassland; and updated estimates for mineral soils from 2016 to 2021 using the linear extrapolation method. As a result, Land Converted to Grassland has an estimated increase in C stock changes of 2.9 MMT CO<sub>2</sub> Eq. (23.2 percent) on average over the time series.
- Land Converted to Cropland: Changes in all Ecosystem Carbon Stocks (CO<sub>2</sub>). Recalculations are associated with routine annual incorporation of the latest FIA data from 1990 to 2021 on biomass, dead wood and litter C stocks

in Grassland Converted to Cropland (i.e., woodland conversion to cropland), updated FIA data from 1990 to 2021 on biomass, dead wood and litter C stocks in Forest Land Converted to Cropland, and updated estimates for mineral soils from 2016 to 2021 using the linear extrapolation method. As a result, Land Converted to Cropland has an estimated larger C loss of 2.6 MMT  $CO_2$  Eq. (4.9 percent) on average over the time series. See Chapter 6, Section 6.5 for more information on recalculations.

- Natural Gas Systems (CH<sub>4</sub>). In this Inventory, an update that incorporates additional basin-level data from GHGRP Subpart W was implemented for several emission sources in the onshore production segment, including for pneumatic controllers, equipment leaks, chemical injection pumps, storage tanks, and liquids unloading. For each of these emission sources, EPA modified the calculation methodology to use GHGRP data to develop basin-specific activity factors and/or emission factors. The combined impact of revisions to 2020 natural gas systems CH<sub>4</sub> emissions, compared to the previous Inventory, is an increase from 164.9 to 185.3 MMT CO<sub>2</sub> Eq. (20.4 MMT CO<sub>2</sub> Eq., or 12 percent). The recalculations resulted in an average increase in the annual CH<sub>4</sub> emission estimates across the 1990 through 2020 time series, compared to the previous Inventory, of 2.5 MMT CO<sub>2</sub> Eq., or 1.3 percent. See Chapter 3, Section 3.7 for more information on recalculations.
- Fossil Fuel Combustion (CO<sub>2</sub>). Several updates to activity data and emission factors led to recalculations of previous year results. The major updates include updated data from EIA sources (EIA 2023) for energy consumption statistics, industrial energy sector activity data, natural gas consumption, and petroleum statistics across the time series relative to the previous Inventory. The carbon content for propylene was updated from 65.95 kg CO<sub>2</sub>/MMBtu to 67.77 kg CO<sub>2</sub>/MMBtu to reflect values used in the EPA Greenhouse Gas Emission Factors Hub. Fuel consumption for the U.S. Territories provided by EIA's International Energy Statistics (EIA 2022) was updated across the time series. Updates were also made to the values of natural gas used for ammonia production which led to changes in energy sector adjustments. Overall, these revisions impacted estimates from the combustion of fossil fuels in a number of ways including decreased petroleum emissions from the residential sector, decreased petroleum emissions from U.S. Territories, increased natural gas emissions across all economic sectors, and decreased coal emissions from U.S. Territories. These changes resulted in an average annual increase of 2.5 MMT CO<sub>2</sub> Eq. (less than 0.05 percent) in CO<sub>2</sub> emissions from fossil fuel combustion relative to the previous Inventory. See Chapter 3, Section 3.1 for more information on recalculations.
- Land Converted to Settlements: Changes in all Ecosystem Carbon Stocks (CO<sub>2</sub>). Recalculations are associated with routine annual incorporation of the latest FIA data from 1990 to 2021 on biomass, dead wood and litter C stocks in Forest Land Converted to Settlements and woodland conversion associated with Grassland Converted to Settlements, and updated estimates for mineral and organic soils from 2016 to 2021 using the linear extrapolation method. As a result, Land Converted to Settlements has an estimated larger C loss of 2.3 MMT CO<sub>2</sub> Eq. on average over the time series. This represents a 2.9 percent increase in C stock changes for Land Converted to Settlements compared to the previous Inventory. See Chapter 6, Section 6.11 for more information on recalculations.

Figure 9-1: Impacts of Recalculations on Net Emissions

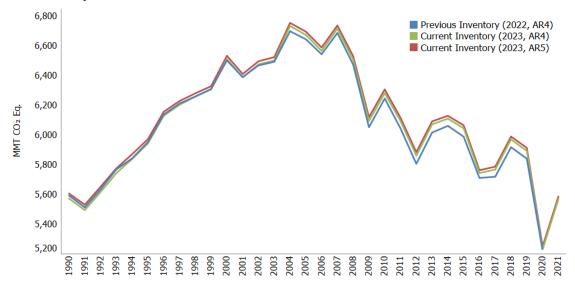


Figure 9-2: Impacts from Recalculations to U.S. Greenhouse Gas Emissions by Sector, Including Quantitative Change Related to the Use of AR5 GWP Values

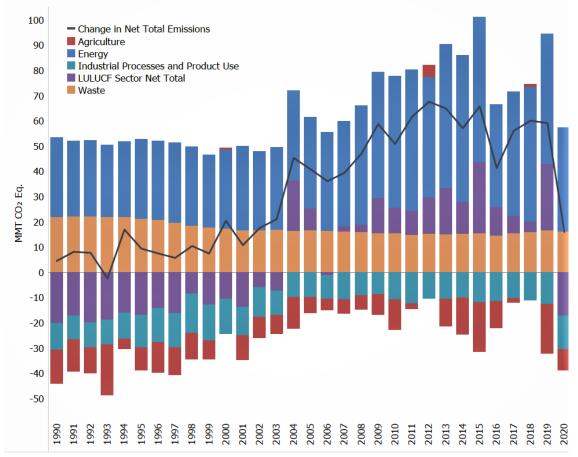


Table 9-1: Revisions to the U.S. Greenhouse Gas Emissions, Including Quantitative Change Related to the Use of AR5 GWP Values (MMT CO<sub>2</sub> Eq.)

							Average Annual
Gas/Source	1990	2005	2017	2018	2019	2020	Change
CO <sub>2</sub>	(1.5)	(5.4)	1.2	1.1	3.0	(1.1)	(2.4)
Fossil Fuel Combustion	(3.0)	(4.7)	(0.8)	0.5	3.6	2.2	(2.6)
Electric Power Sector	NC	NC	NC	0.5	0.6	0.6	+
Transportation	NC	NC	0.1	0.1	2.6	0.5	0.1
Industrial	(1.3)	(0.7)	(1.4)	(0.6)	(0.2)	1.6	(0.8)
Residential	(+)	+	+	+	+	(2.7)	(+)
Commercial	(+)	+	(+)	+	+	1.6	(+)
U.S. Territories	(1.7)	(4.0)	0.5	0.5	0.6	0.6	(1.9)
Non-Energy Use of Fuels	0.2	(+)	0.2	0.6	0.8	(1.8)	0.2
Iron and Steel Production & Metallurgical Coke							
Production	0.3	0.1	0.7	0.4	(0.2)	1.1	0.2
Cement Production	NC	NC	0.2	0.2	NC	(+)	+
Natural Gas Systems	NC	NC	NC	NC	NC	NC	NC
Petrochemical Production	NC	NC	NC	NC	NC	(0.2)	NC
Petroleum Systems	(0.1)	(1.8)	(0.6)	(1.2)	0.2	(1.1)	(1.2)
Incineration of Waste	(+)	(+)	NC	NC	NC	(0.2)	(+)
Ammonia Production	1.4	1.1	1.4	0.5	0.1	0.3	1.0
Lime Production	NC	NC	NC	NC	NC	NC	NC
Other Process Uses of Carbonates	NC	NC	NC	NC	(1.4)	(1.4)	(+)
Urea Fertilization	NC	NC	(+)	(0.1)	(0.1)	(0.2)	(+)
Carbon Dioxide Consumption	NC	NC	NC	NC	NC	NC	NC
Urea Consumption for Non-Agricultural							
Purposes	NC	NC	(+)	0.1	0.1	(0.2)	+
Liming	+	+	(+)	(+)	(0.2)	0.5	(+)
Coal Mining	NC	NC	0.1	0.1	+	+	+
Glass Production	(0.4)	(+)	(+)	+	+	+	(+)
Soda Ash Production	NC	NC	NC	NC	NC	NC	NC NC
Ferroalloy Production	NC	NC	NC	NC	NC	NC	+
Aluminum Production	NC	NC	NC	+	(+)	NC	+
Titanium Dioxide Production	NC	NC	NC	NC	NC	(0.1)	NC
Zinc Production	NC	NC	NC	NC	NC	(+)	NC
Phosphoric Acid Production	NC	NC	NC	NC	NC	(+)	NC
Lead Production	NC	NC	NC	+	+	(+)	+
Carbide Production and Consumption	NC	NC	NC	NC	+	+	+
Abandoned Oil and Gas Wells	+	+	+	+	+	+	+
Substitution of Ozone Depleting Substances	+*	+*	+*	+*	+*	+*	+*
Magnesium Production and Processing	NC	NC	NC	NC	NC	NC	NC
Biomass and Biodiesel Consumption	18.5	14.7	16.2	16.2	15.8	13.9	15.8
International Bunker Fuels <sup>b</sup>	NC	NC	NC	2.1	(2.5)	NC	(+)
CH <sub>4</sub> c	87.8	93.6	98.9	102.9	99.0	91.8	95.0
Enteric Fermentation	19.6	20.2	21.0	21.1	21.1	21.0	20.4
Natural Gas Systems	19.5	25.8	19.7	22.5	21.5	20.4	24.2
Landfills	21.2	16.2	14.7	15.0	15.4	15.4	16.9
Manure Management	4.2	5.9	6.9	7.1	7.0	7.1	5.7
Petroleum Systems	3.5	9.6	21.4	22.0	19.5	14.2	10.9
Coal Mining	3.5 11.6	7.7	6.6	6.4	5.6	5.0	8.4
Wastewater Treatment	2.4	2.5	3.1	3.1	3.1	3.1	8.4 2.6

	_		_				
Stationary Combustion	1.0	0.9	0.9	1.0	1.1	8.0	1.0
Abandoned Oil and Gas Wells	1.2	1.3	1.3	1.3	1.3	1.3	1.3
Abandoned Underground Coal Mines	0.9	0.8	0.8	0.7	0.7	0.7	0.9
Mobile Combustion	0.7	0.4	0.4	0.4	0.4	0.4	0.5
Composting	+	0.2	0.3	0.3	0.3	0.3	0.2
Field Burning of Agricultural Residues	+	0.1	0.1	0.1	0.1	0.1	+
Petrochemical Production	+	+	+	+	+	+	+
Anaerobic Digestion at Biogas Facilities	+	+	+	+	+	+	+
Ferroalloy Production	+	+	+	+	+	+	+
Carbide Production and Consumption	+	+	+	+	+	+	+
Iron and Steel Production & Metallurgical Coke							
Production	+	+	+	+	+	+	+
Incineration of Waste	+	+	+	+	+	+	+
International Bunker Fuels <sup>b</sup>	+	+	+	+	+	+	+
N <sub>2</sub> O <sup>c</sup>	(44.2)	(37.5)	(29.9)	(27.5)	(46.5)	(37.2)	(39.1)
Agricultural Soil Management	(28.1)	(22.3)	(17.7)	(15.1)	(35.9)	(25.7)	(24.5)
Stationary Combustion	(2.8)	(3.8)	(3.1)	(3.1)	(2.7)	(2.6)	(3.3)
Wastewater Treatment	(1.8)	(2.2)	(2.6)	(2.4)	(2.1)	(2.7)	(2.2)
Manure Management	(1.5)	(1.8)	(2.1)	(2.1)	(2.2)	(2.2)	(1.8)
Mobile Combustion	(6.2)	(4.3)	(1.6)	(1.6)	(0.9)	(1.3)	(4.2)
Nitric Acid Production	(1.3)	(1.3)	(1.0)	(1.1)	(1.1)	(1.0)	(1.3)
Adipic Acid Production	(1.7)	(0.8)	(0.8)	(1.2)	(0.6)	(0.9)	(0.9)
N₂O from Product Uses	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)
Composting	(+)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)
Caprolactam, Glyoxal, and Glyoxylic Acid	( )	(- /	(- /	(- /	(- /	(- /	(- /
Production	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(+)	(0.2)
Incineration of Waste	(0.1)	(+)	(+)	(+)	(+)	(+)	(+)
Electronics Industry	+	(+)	(+)	(+)	(+)	(+)	(+)
Field Burning of Agricultural Residues	(+)	(+)	(+)	(+)	(+)	(+)	(+)
Petroleum Systems	(+)	(+)	(+)	(+)	(+)	(+)	(+)
Natural Gas Systems	(+)	(+)	(+)	(+)	(+)	(+)	(+)
International Bunker Fuels <sup>b</sup>	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
HFCs, PFCs, SF <sub>6</sub> and NF₃	(8.2)	(8.1)	(9.4)	(9.2)	(9.2)	(9.0)	(9.3)
HFCs	(7.5)	(11.1)	(10.3)	(10.2)	(10.5)	(10.6)	(10.2)
Substitution of Ozone Depleting Substances	+	(7.8)	(9.4)	(9.5)	(9.8)	(10.1)	(6.5)
HCFC-22 Production	(7.5)	(3.2)	(0.8)	(0.5)	(0.6)	(0.3)	(3.7)
Electronics Industry	(+)	(+)	(0.1)	(0.1)	(0.1)	(0.1)	(+)
Magnesium Production and Processing	NC	NC	(+)	(+)	(+)	(+)	(+)
PFCs	(2.4)	(0.6)	(0.4)	(0.5)	(0.6)	(0.5)	(1.1)
Electronics Industry	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)	(0.4)
Aluminum Production	(2.2)	(0.3)	(0.1)	(0.2)	(0.3)	(0.2)	(0.7)
Substitution of Ozone Depleting Substances	NC	(+)	(+)	(+)	(+)	(+)	(+)
Electrical Transmission and Distribution	NC	(+)	+	NC	(+)	(+)	(+)
SF <sub>6</sub>	1.7	3.7	1.4	1.4	1.9	2.1	2.0
Electrical Transmission and Distribution	1.5	3.5	1.3	1.4	1.9	2.1	1.9
Magnesium Production and Processing	0.2	0.1	+	+	+	+	0.1
Electronics Industry	+	0.1	+	+	+	+	+
NF <sub>3</sub>	(+)	(0.1)	(+)	(+)	(+)	(+)	(+)
Electronics Industry	(+)	(0.1)	(+)	(+)	(+)	(+)	(+)
Total Gross Emissions	33.9	42.5	60.8	67.3	46.2	44.6	44.1
Percent Change in Total Emissions	0.5%	0.6%	0.9%	1.0%	0.7%	0.7%	0.6%
Change in LULUCF Sector Net Total <sup>d</sup>	(20.3)	8.7	7.0	4.1	26.4	(17.2)	(0.9)
Net Emissions (Sources and Sinks)	13.6	51.2	67.9	71.5	72.6	27.4	43.2
Percent Change in Net Emissions	0.2%	0.8%	1.2%	1.2%	1.2%	0.5%	0.7%
referre change in Net Lillissions	U.Z/0	0.070	1.2/0	1.2/0	1.2/0	0.5/0	U.1 /0

- + Absolute value does not exceed 0.05 MMT CO<sub>2</sub> Eq. or 0.05 percent.
- \* Indicates a new source for the current Inventory year. Emissions from new sources are captured in net emissions and percent change totals.
- <sup>a</sup> Emissions from International Bunker Fuels are not included in totals.
- <sup>b</sup> Emissions from Biomass and Biofuel Consumption are not included specifically in summing Energy sector totals. Net carbon fluxes from changes in biogenic carbon reservoirs are accounted for in the estimates for Land Use, Land-Use Change, and Forestry.
- $^{c}$  LULUCF emissions of CH $_4$  and N $_2$ O are reported separately from gross emissions totals in Table 9-2. LULUCF emissions include the CH $_4$  and N $_2$ O emissions reported for Peatlands Remaining Peatlands, Forest Fires, Drained Organic Soils, Grassland Fires, and Coastal Wetlands Remaining Coastal Wetlands; CH $_4$  emissions from Land Converted to Coastal Wetlands; and N $_2$ O emissions from Forest Soils and Settlement Soils.
- <sup>d</sup> The LULUCF Sector Net Total is the net sum of all CH<sub>4</sub> and N<sub>2</sub>O emissions to the atmosphere plus net carbon stock changes. More detail on the impacts of recalculations on the LULUCF sector can be found in Table 9-2.

Notes: Net change in total emissions presented without LULUCF. Parentheses indicate negative values. Totals may not sum due to independent rounding.

Table 9-2: Revisions to U.S. Greenhouse Gas Emissions and Removals (Net Flux) from Land Use, Land-Use Change, and Forestry, Including Quantitative Change Related to the Use of AR5 GWP Values (MMT CO<sub>2</sub> Eq.)

							Average Annual
Land-Use Category	1990	2005	2017	2018	2019	2020	
Forest Land Remaining Forest Land	(46.1)	(21.5)	(25.1)	(28.3)	(6.2)	(41.8)	(30.5)
Changes in Forest Carbon Stocks <sup>a</sup>	(47.5)	(27.0)	(22.4)	(27.3)	(14.5)	(39.4)	(31.9)
Non-CO <sub>2</sub> Emissions from Forest Fires <sup>b</sup>	1.4	5.5	(2.7)	(0.9)	8.3	(2.3)	1.5
N <sub>2</sub> O Emissions from Forest Soils <sup>c</sup>	(+)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(+)
Non-CO <sub>2</sub> Emissions from Drained Organic	` /	(- /	(- /	(- )	(- )	ζ- /	,
Soils <sup>d</sup>	(+)	(+)	(+)	(+)	(+)	(+)	(+)
Land Converted to Forest Land	0.1	0.6	1.2	1.3	1.3	1.3	0.7
Changes in Forest Carbon Stocks <sup>e</sup>	0.1	0.6	1.2	1.3	1.3	1.3	0.7
Cropland Remaining Cropland	+	+	(+)	(+)	+	(+)	+
Changes in Mineral and Organic Soil			(-7	(-7		(-,	
Carbon Stocks	+	+	(+)	(+)	+	(+)	+
Land Converted to Cropland	3.0	2.6	2.3	2.4	2.3	2.3	2.6
Changes in all Ecosystem Carbon Stocks <sup>f</sup>	3.0	2.6	2.3	2.4	2.3	2.3	2.6
Grassland Remaining Grassland	1.8	2.3	1.6	1.6	1.6	1.5	2.2
Changes in Mineral and Organic Soil	1.0	2.5	1.0	1.0	1.0	1.5	2.2
Carbon Stocks	1.8	2.3	1.6	1.6	1.6	1.5	2.2
Non-CO <sub>2</sub> Emissions from Grassland Fires <sup>g</sup>	(+)	(+)	(+)	(+)	(+)	(+)	(+)
Land Converted to Grassland	(3.5)	(3.1)	(1.8)	(1.8)	(1.8)	(1.8)	(2.9)
Changes in all Ecosystem Carbon Stocks <sup>f</sup>	(3.5)	(3.1)	(1.8)	(1.8)	(1.8)	(1.8)	(2.9)
Wetlands Remaining Wetlands	26.8	25.9	25.9	25.9	25.9	26.0	26.1
Changes in Organic Soil Carbon Stocks in	20.8	25.5	25.9	23.3	23.3	20.0	20.1
Peatlands	NC	NC	NC		+	+	+
	INC	INC	INC	+	т.		т
Changes in Biomass, DOM, and Soil Carbon Stocks in Coastal Wetlands	(9.4)	(7.7)	(0.0)	/o o\	/O O\	(0.0)	<i>(6.9)</i>
CH <sub>4</sub> Emissions from Coastal Wetlands	(8.4)	(7.7)	(8.8)	(8.8)	(8.8)	(8.8)	(6.8)
	12.6	11.9	12.1	12.1	12.1	12.1	11.1
Remaining Coastal Wetlands	12.6	11.9	13.1	13.1	13.1	13.1	11.1
N <sub>2</sub> O Emissions from Coastal Wetlands	(2.6)	(2.6)	(2.7)	(2.7)	(2.7)	(2.7)	(2.6)
Remaining Coastal Wetlands	(3.6)	(3.6)	(3.7)	(3.7)	(3.7)	(3.7)	(3.6)
Non-CO <sub>2</sub> Emissions from Peatlands	(0.1)	(0.3)	(0.1)	(0.2)	(0.2)	(0.2)	(0.2)
Remaining Peatlands	(0.1)	(0.2)	(0.1)	(0.2)	(0.2)	(0.2)	(0.2)
CH <sub>4</sub> Emissions from Flooded Land	26.4	25.5	25.5	25.5	25.5	25.5	25.7
Remaining Flooded Land	26.4	25.5	25.5	25.5	25.5	25.5	25.7
Land Converted to Wetlands	(3.9)	0.1	0.2	0.2	0.2	(+)	(0.9)
Changes in Biomass, DOM, and Soil							
Carbon Stocks in Land Converted to						NC	
Coastal Wetlands	+	+	+	+	+	NC	+
CH <sub>4</sub> Emissions from Land Converted to							
Coastal Wetlands	+	+	+	+	+	+	+
Changes in Land Converted to Flooded	(2.4)		0.4	0.4	0.4	7.3	(0.6)
Land	(2.4)	+	0.1	0.1	0.1	(+)	(0.6)
CH <sub>4</sub> Emissions from Land Converted to	4 . = 1						/a a >
Flooded Land	(1.5)	+	0.1	0.1	0.1	+	(0.3)
Settlements Remaining Settlements	(0.2)	(0.3)	(0.2)	(0.1)	0.1	(7.9)	(0.5)
Changes in Organic Soil Carbon Stocks	NC	NC	NC	NC	NC	NC	NC
Changes in Settlement Tree Carbon							
Stocks	NC	NC	0.2	0.3	0.5	(6.9)	(0.2)
Changes in Yard Trimming and Food Scrap							
Carbon Stocks in Landfills	NC	NC	NC	NC	NC	-0.6	(+)

N <sub>2</sub> O Emissions from Settlement Soilsh	(0.2)	(0.3)	(0.4)	(0.4)	(0.4)	(0.4)	(0.3)
Land Converted to Settlements	1.7	2.2	2.9	3.1	3.2	3.2	2.3
Changes in all Ecosystem Carbon Stocks <sup>f</sup>	1.7	2.2	2.9	3.1	3.2	3.2	2.3
Change in LULUCF Total Net Fluxi	(46.8)	(22.4)	(15.8)	(20.5)	(7.4)	(40.4)	(27.9)
Change in LULUCF Emissions <sup>j</sup>	26.5	31.1	22.9	24.6	33.8	23.1	27.0
Change in LULUCF Sector Net Total <sup>k</sup>	(20.3)	8.7	7.0	4.1	26.4	(17.2)	(0.9)
Percent Change in LULUCF Sector Net Total	-2.4%	1.1%	0.9%	0.5%	3.6%	-2.3%	0.0%

Notes: Parentheses indicate negative values. Totals may not sum due to independent rounding.

Table 9-3: Revisions to U.S. Greenhouse Gas Emissions, Excluding Quantitative Change Related to the Use of AR5 GWP Values (MMT CO<sub>2</sub> Eq.)

							Average Annual
Gas/Source	1990	2005	2017	2018	2019	2020	Change
CO <sub>2</sub>	(1.5)	(5.4)	1.2	1.1	3.0	(1.1)	(2.4)
Fossil Fuel Combustion	(3.0)	(4.7)	(8.0)	0.5	3.6	2.2	(2.5)
Electric Power Sector	NC	NC	NC	0.5	0.6	0.6	0.1
Transportation	NC	NC	0.1	0.1	2.6	0.5	0.1
Industrial	(1.3)	(0.7)	(1.4)	(0.6)	(0.2)	1.6	(0.8)
Residential	(+)	+	+	+	+	(2.7)	(0.1)
Commercial	(+)	+	(+)	+	+	1.6	0.1
U.S. Territories	(1.7)	(4.0)	0.5	0.5	0.6	0.6	(1.8)
Non-Energy Use of Fuels	0.2	(+)	0.2	0.6	0.8	(1.8)	0.2
Iron and Steel Production & Metallurgical Coke							
Production	NC	NC	0.2	0.2	NC	(+)	+
Cement Production	NC						
Natural Gas Systems	0.3	0.1	0.7	0.4	(0.2)	1.1	0.2
Petrochemical Production	NC	NC	NC	NC	NC	(0.2)	(+)
Petroleum Systems	(0.1)	(1.8)	(0.6)	(1.2)	0.2	(1.1)	(1.2)

<sup>+</sup> Absolute value does not exceed 0.05 MMT CO<sub>2</sub> Eq. or 0.05 percent.

<sup>&</sup>lt;sup>a</sup> Includes the net changes to carbon stocks stored in all forest ecosystem pools and harvested wood products.

<sup>&</sup>lt;sup>b</sup> Estimates include CH<sub>4</sub> and N<sub>2</sub>O emissions from fires on both Forest Land Remaining Forest Land and Land Converted to Forest Land.

<sup>&</sup>lt;sup>c</sup> Estimates include N₂O emissions from N fertilizer additions on both Forest Land Remaining Forest Land and Land Converted to Forest Land.

 $<sup>^{</sup>m d}$  Estimates include CH $_{
m 4}$  and N $_{
m 2}$ O emissions from drained organic soils on both Forest Land Remaining Forest Land and Land Converted to Forest Land.

<sup>&</sup>lt;sup>e</sup> Includes the net changes to carbon stocks stored in all forest ecosystem pools.

f Includes changes in mineral and organic soil carbon stocks for all land use conversions to cropland, grassland, and settlements, respectively. Also includes aboveground/belowground biomass, dead wood, and litter carbon stock changes for conversion of forest land to cropland, grassland, and settlements, respectively.

g Estimates include CH<sub>4</sub> and N<sub>2</sub>O emissions from fires on both Grassland Remaining Grassland and Land Converted to Grassland.

<sup>&</sup>lt;sup>h</sup> Estimates include N₂O emissions from N fertilizer additions on both Settlements Remaining Settlements and Land Converted to Settlements because it is not possible to separate the activity data at this time.

<sup>&</sup>lt;sup>1</sup> LULUCF Carbon Stock Change includes any C stock gains and losses from all land use and land use conversion categories.

J LULUCF emissions include the CH₄ and N₂O emissions reported for Peatlands Remaining Peatlands, Forest Fires, Drained Organic Soils, Grassland Fires, and Coastal Wetlands Remaining Coastal Wetlands; CH₄ emissions from Land Converted to Coastal Wetlands; and N₂O emissions from Forest Soils and Settlement Soils.

<sup>&</sup>lt;sup>k</sup> The LULUCF Sector Net Total is the net sum of all LULUCF CH₄ and N₂O emissions to the atmosphere plus LULUCF net carbon stock changes.

Incineration of Waste	(+)	(+)	NC	NC	NC	(0.2)	(+)
Ammonia Production	1.4	1.1	1.4	0.5	0.1	0.3	1.0
Lime Production	NC						
Other Process Uses of Carbonates	NC	NC	NC	NC	(1.4)	(1.4)	(0.1)
Urea Fertilization	NC	NC	(+)	(0.1)	(0.1)	(0.2)	(+)
Carbon Dioxide Consumption	NC						
Urea Consumption for Non-Agricultural							
Purposes	NC	NC	(+)	0.1	0.1	(0.2)	(+)
Liming	+	+	(+)	(+)	(0.2)	0.5	+
Coal Mining	NC	NC	0.1	0.1	+	+	+
Glass Production	(0.4)	(+)	(+)	+	+	+	(+)
Soda Ash Production	NC						
Ferroalloy Production	NC	NC	NC	NC	NC	NC	+
Aluminum Production	NC	NC	NC	+	(+)	NC	+
Titanium Dioxide Production	NC	NC	NC	NC	NC	(0.1)	(+)
Zinc Production	NC	NC	NC	NC	NC	(+)	(+)
Phosphoric Acid Production	NC	NC	NC	NC	NC	(+)	(+)
Lead Production	NC	NC	NC	+	+	(+)	+
Carbide Production and Consumption	NC	NC	NC	NC	+	+	+
Abandoned Oil and Gas Wells	+	+	+	+	+	+	+
Substitution of Ozone Depleting Substances	+*	+*	+*	+*	+*	+*	+*
Magnesium Production and Processing	(+)	(+)	+	+	+	+	+
Biomass and Biodiesel Consumption <sup>a</sup>	18.5	14.7	16.2	16.2	15.8	13.9	15.7
International Bunker Fuels <sup>b</sup>	NC	NC	NC	2.1	(2.5)	NC	(+)
CH <sub>4</sub> <sup>c</sup>	(5.9)	9.9	19.2	22.4	18.7	13.8	9.3
Enteric Fermentation	NC						
Natural Gas Systems	(3.9)	4.5	(0.3)	1.9	0.8	0.7	2.5
Landfills	NC	0.4	1.6	1.6	1.7	2.3	0.4
Manure Management	NC	NC	NC	NC	NC	NC	+
Petroleum Systems	(2.2)	4.6	16.5	17.4	14.7	9.4	5.7
Coal Mining	NC	+	+	+	(0.1)	+	(+)
Wastewater Treatment	(+)	0.1	0.8	0.9	0.9	0.9	0.3
Rice Cultivation	NC	NC	NC	NC	NC	(+)	(+)
Stationary Combustion	(+)	(+)	+	+	+	(0.1)	(+)
Abandoned Oil and Gas Wells	0.4	0.4	0.5	0.5	0.5	0.5	0.4
Abandoned Underground Coal Mines	NC	NC	NC	NC	NC	+	+
Mobile Combustion	(0.1)	(0.1)	0.1	0.1	0.1	0.1	+
Composting	NC	NC	NC	NC	(+)	+	+
Field Burning of Agricultural Residues	NC	NC	NC	NC	NC	NC	(+)
Petrochemical Production	NC	NC	NC	NC	NC	(+)	(+)
Anaerobic Digestion at Biogas Facilities	NC						
Ferroalloy Production	NC	NC	NC	NC	NC	NC	+
Carbide Production and Consumption	NC	NC	NC	NC	NC	NC	+
Iron and Steel Production & Metallurgical Coke							
Production	NC	NC	NC	NC	NC	(+)	(+)
Incineration of Waste	NC	NC	NC	NC	NC	(+)	(+)
International Bunker Fuels <sup>b</sup>	NC						
N₂O <sup>c</sup>	5.7	12.7	19.3	23.2	4.1	10.0	11.2
Agricultural Soil Management	6.9	12.4	18.7	22.4	2.3	9.3	10.9
Stationary Combustion	(+)	(+)	+	+	+	(+)	(+)
Wastewater Treatment	(+)	(+)	+	0.2	0.5	(+)	+
Manure Management	NC						
Mobile Combustion	(1.2)	0.2	0.6	0.5	1.3	0.7	0.3
Nitric Acid Production	NC						

	_		_				
Adipic Acid Production	NC	NC	NC	NC	NC	NC	NC
N₂O from Product Uses	NC	NC	NC	NC	NC	NC	NC
Composting	NC	NC	NC	NC	(+)	+	+
Caprolactam, Glyoxal, and Glyoxylic Acid	_						
Production	NC	NC	NC	NC	NC	0.1	+
Incineration of Waste	NC	NC	NC	NC	NC	(+)	(+)
Electronics Industry	+	+	+	+	+	(+)	+
Field Burning of Agricultural Residues	NC	NC	NC	NC	NC	NC	(+)
Petroleum Systems	(+)	(+)	(+)	(+)	(+)	(+)	(+)
Natural Gas Systems	+	+	(+)	(+)	(+)	(+)	(+)
International Bunker Fuels <sup>b</sup>	NC	NC	NC	NC	(+)	NC	(+)
HFCs, PFCs, SF <sub>6</sub> and NF₃	0.8	3.2	1.1	1.2	1.5	1.9	1.5
HFCs	+	(0.1)	(0.1)	(+)	(+)	+	(0.1)
Substitution of Ozone Depleting Substances	NC	(0.1)	(0.1)	(+)	(+)	(+)	(0.1)
HCFC-22 Production	NC	NC	NC	NC	NC	NC	NC
Electronics Industry	+	+	+	+	+	+	+
Magnesium Production and Processing	NC	NC	NC	NC	+	NC	+
PFCs	+	(+)	+	(0.1)	(0.2)	(0.1)	(+)
Electronics Industry	+	(+)	+	(+)	+	(+)	(+)
Aluminum Production	NC	+	+	(0.1)	(0.2)	(0.1)	(+)
Substitution of Ozone Depleting Substances	NC	NC	NC	NC	NC	NC	NC
Electrical Transmission and Distribution	NC	(+)	+	NC	NC	NC	(+)
SF <sub>6</sub>	0.8	3.3	1.2	1.3	1.7	1.9	1.6
Electrical Transmission and Distribution	0.8	3.2	1.2	1.3	1.7	1.9	1.6
Magnesium Production and Processing	NC	+	NC	NC	NC	(+)	+
Electronics Industry	NC	0.1	(+)	(+)	(+)	+	+
NF <sub>3</sub>	NC	(+)	+	(+)	(+)	(+)	(+)
Electronics Industry	NC	(+)	+	(+)	(+)	(+)	(+)
Total Gross Emissions	(0.9)	20.3	40.9	47.9	27.3	24.6	19.6
Percentage Change in Total Emissions	0.0%	0.3%	0.6%	0.7%	0.4%	0.4%	0.3%
Change in LULUCF Sector Net Totald	(23.1)	(6.2)	4.2	1.5	23.9	(20.1)	(3.5)
Net Emissions (Sources and Sinks)	(24.0)	26.4	45.1	49.4	51.2	4.5	16.1
Percent Change in Net Emissions	-0.4%	0.4%	0.8%	0.8%	0.9%	0.1%	0.3%
NC (No Change)							

Notes: Net change in total emissions presented without LULUCF. Parentheses indicate negative values. Totals may not sum due to independent rounding.

<sup>+</sup> Absolute value does not exceed 0.05 MMT CO<sub>2</sub> Eq. or 0.05 percent.

<sup>\*</sup> Indicates a new source for the current Inventory year. Emissions from new sources are captured in net emissions and percent change totals.

<sup>&</sup>lt;sup>a</sup> Emissions from International Bunker Fuels are not included in totals.

<sup>&</sup>lt;sup>b</sup> Emissions from Biomass and Biofuel Consumption are not included specifically in summing Energy sector totals. Net carbon fluxes from changes in biogenic carbon reservoirs are accounted for in the estimates for Land Use, Land-Use Change, and Forestry.

 $<sup>^{\</sup>rm c}$  LULUCF emissions of CH $_4$  and N $_2$ O are reported separately from gross emissions totals in Table 9-2. LULUCF emissions include the CH $_4$  and N $_2$ O emissions reported for Peatlands Remaining Peatlands, Forest Fires, Drained Organic Soils, Grassland Fires, and Coastal Wetlands Remaining Coastal Wetlands; CH $_4$  emissions from Land Converted to Coastal Wetlands; and N $_2$ O emissions from forest soils and settlement soils.

d The LULUCF Sector Net Total is the net sum of all CH₄ and N₂O emissions to the atmosphere plus net carbon stock changes. More detail on the impacts of recalculations on the LULUCF sector can be found in Table 9-4.

Table 9-4: Revisions to U.S. Greenhouse Gas Emissions and Removals (Net Flux) from Land Use, Land-Use Change, and Forestry, Excluding Quantitative Change Related to the Use of AR5 GWP Values (MMT CO<sub>2</sub> Eq.)

							Average Annual
Land-Use Category	1990	2005	2017	2018	2019	2020	
Forest Land Remaining Forest Land	(45.7)	(20.1)	(23.5)	(27.1)	(5.7)	(39.5)	(29.6)
Changes in Forest Carbon Stocks <sup>a</sup>	(47.5)	(27.0)	(22.4)	(27.3)	(14.5)	(39.4)	(31.9)
Non-CO <sub>2</sub> Emissions from Forest Fires <sup>b</sup>	1.7	6.7	(1.3)	0.1	8.6	(0.3)	2.2
N <sub>2</sub> O Emissions from Forest Soils <sup>c</sup>	+	0.1	0.1	0.1	0.1	0.1	0.1
Non-CO <sub>2</sub> Emissions from Drained Organic							
Soils <sup>d</sup>	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Land Converted to Forest Land	0.1	0.6	1.2	1.3	1.3	1.3	0.7
Changes in Forest Carbon Stocks <sup>e</sup>	0.1	0.6	1.2	1.3	1.3	1.3	0.7
Cropland Remaining Cropland	+	+	(+)	(+)	+	(+)	+
Changes in Mineral and Organic Soil			. ,	. ,		. ,	
Carbon Stocks	+	+	(+)	(+)	+	(+)	+
Land Converted to Cropland	3.0	2.6	2.3	2.4	2.3	2.3	2.6
Changes in all Ecosystem Carbon Stocks <sup>f</sup>	3.0	2.6	2.3	2.4	2.3	2.3	2.6
Grassland Remaining Grassland	1.8	2.4	1.7	1.7	1.6	1.6	2.2
Changes in Mineral and Organic Soil	1.0	2.4	1.,	1.,	1.0	1.0	2.2
Carbon Stocks	1.8	2.3	1.6	1.6	1.6	1.5	2.2
Non-CO <sub>2</sub> Emissions from Grassland Fires <sup>g</sup>	+	0.1	0.1	0.1	0.1	0.1	0.1
Land Converted to Grassland	(3.5)	(3.1)	(1.8)	(1.8)	(1.8)	(1.8)	(2.9)
Changes in all Ecosystem Carbon Stocks <sup>f</sup>							
•	(3.5)	(3.1) <b>23.1</b>	(1.8)	(1.8)	(1.8)	(1.8)	(2.9)
Wetlands Remaining Wetlands	24.2	23.1	23.1	23.1	23.1	23.2	23.4
Changes in Organic Soil Carbon Stocks in	NG	NG	NC				
Peatlands	NC	NC	NC	+	+	+	+
Changes in Biomass, DOM, and Soil		(0.4)					
Carbon Stocks in Coastal Wetlands	+	(0.1)	+	+	+	+	+
CH <sub>4</sub> Emissions from Coastal Wetlands							
Remaining Coastal Wetlands	NC	NC	NC	NC	NC	NC	NC
N <sub>2</sub> O Emissions from Coastal Wetlands							
Remaining Coastal Wetlands	+	+	+	+	+	+	+
Non-CO <sub>2</sub> Emissions from Peatlands							
Remaining Peatlands	+	+	+	+	+	+	+
CH <sub>4</sub> Emissions from Flooded Land							
Remaining Flooded Land	24.2	23.1	23.1	23.1	23.1	23.1	23.4
Land Converted to Wetlands	(4.2)	+	0.1	0.1	0.1	(+)	(1.0)
Changes in Biomass, DOM, and Soil							
Carbon Stocks in Land Converted to							
Coastal Wetlands	+	+	+	+	+	NC	+
CH <sub>4</sub> Emissions from Land Converted to							
Coastal Wetlands	NC	NC	NC	NC	NC	NC	NC
Changes in Land Converted to Flooded							
Land	(2.4)	+	0.1	0.1	0.1	(+)	(0.6)
CH <sub>4</sub> Emissions from Land Converted to							
Flooded Land	(1.8)	+	0.1	0.1	0.1	(+)	(0.4)
Settlements Remaining Settlements	0.4	0.6	0.5	0.6	0.8	(7.2)	0.3
Changes in Organic Soil Carbon Stocks	NC	NC	NC	NC	NC	NC	NC
Changes in Settlement Tree Carbon							
Stocks	NC	NC	0.2	0.3	0.5	(6.9)	(0.2)
Changes in Yard Trimming and Food Scrap						•	
Carbon Stocks in Landfills	NC	NC	NC	NC	NC	-0.6	(+)

N <sub>2</sub> O Emissions from Settlement Soils <sup>h</sup>	0.4	0.6	0.3	0.3	0.3	0.3	0.5
Land Converted to Settlements	1.7	2.2	2.9	3.1	3.2	3.2	2.3
Changes in all Ecosystem Carbon Stocks <sup>f</sup>	1.7	2.2	2.9	3.1	3.2	3.2	2.3
Change in LULUCF Total Net Flux <sup>i</sup>	(46.8)	(22.4)	(15.8)	(20.5)	(7.4)	(40.4)	(27.9)
Change in LULUCF Emissions <sup>j</sup>	24.6	30.7	22.4	23.8	32.3	23.4	25.9
Change in LULUCF Sector Net Total <sup>k</sup>	(22.2)	8.3	6.6	3.3	24.9	(17.0)	(2.0)
Percent Change in LULUCF Sector Net Total	-2.6%	1.1%	0.4%	0.4%	3.4%	-2.2%	-0.1%

- + Absolute value does not exceed 0.05 MMT CO<sub>2</sub> Eq. or 0.05 percent.
- <sup>a</sup> Includes the net changes to carbon stocks stored in all forest ecosystem pools and harvested wood products.
- <sup>b</sup> Estimates include CH<sub>4</sub> and N<sub>2</sub>O emissions from fires on both Forest Land Remaining Forest Land and Land Converted to Forest Land.
- <sup>c</sup> Estimates include N₂O emissions from N fertilizer additions on both Forest Land Remaining Forest Land and Land Converted to Forest Land.
- <sup>d</sup> Estimates include CH<sub>4</sub> and N<sub>2</sub>O emissions from drained organic soils on both Forest Land Remaining Forest Land and Land Converted to Forest Land.
- <sup>e</sup> Includes the net changes to carbon stocks stored in all forest ecosystem pools.
- f Includes changes in mineral and organic soil carbon stocks for all land use conversions to cropland, grassland, and settlements, respectively. Also includes aboveground/belowground biomass, dead wood, and litter carbon stock changes for conversion of forest land to cropland, grassland, and settlements, respectively.
- g Estimates include CH<sub>4</sub> and N<sub>2</sub>O emissions from fires on both Grassland Remaining Grassland and Land Converted to Grassland.
- <sup>h</sup> Estimates include N₂O emissions from N fertilizer additions on both Settlements Remaining Settlements and Land Converted to Settlements because it is not possible to separate the activity data at this time.
- <sup>1</sup> LULUCF Carbon Stock Change includes any C stock gains and losses from all land use and land use conversion categories.
- J LULUCF emissions include the CH<sub>4</sub> and N<sub>2</sub>O emissions reported for Peatlands Remaining Peatlands, Forest Fires, Drained Organic Soils, Grassland Fires, and Coastal Wetlands Remaining Coastal Wetlands; CH<sub>4</sub> emissions from Land Converted to Coastal Wetlands; and N<sub>2</sub>O emissions from forest soils and settlement soils.
- <sup>k</sup> The LULUCF Sector Net Total is the net sum of all LULUCF CH₄ and N₂O emissions to the atmosphere plus LULUCF net carbon stock changes.

Notes: Parentheses indicate negative values. Totals may not sum due to independent rounding.