

Technical Assistance Overview & Utility Planning w/ Joint Office of Energy and Transportation June 8, 2023 @ 1 PM ET

Office of Transportation and Air Quality U.S. Environmental Protection Agency

Zoom Webinar Logistics



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- Live transcription: Live captioning is available by clicking the "Live Transcript" icon.
- Live interpretation: Live Spanish interpretation is available by clicking the "Interpretation" icon and selecting Spanish. Click "Mute Original Audio" to mute English audio when listening in Spanish.
- **Questions**: Use the Q&A feature to ask questions during the presentation. We will address as many as possible after the presentation. If we are unable to answer your question at this time, we will list all questions and answers in the Q&A document available on our website. You can also submit written questions to the EPA Clean School Bus Program helpline at cleanschoolbus@epa.gov.
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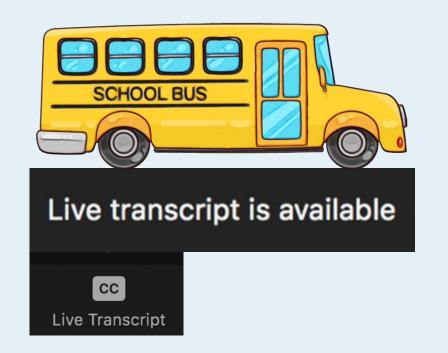
Logística de seminarios web en Zoom

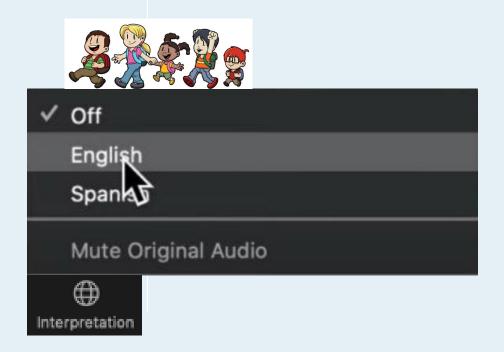


- **Esta presentación es grabada.** Las diapositivas y la grabación se publicarán en <u>epa.gov/cleanschoolbus</u> tan pronto sean procesadas para su publicación.
- Todos los asistentes se encuentran solo en modo escucha. Hay audio disponible a través de los altoparlantes de su computadora o por teléfono. El presentador le pedirá que quite el silencio si corresponde.
- Transcripción en vivo Hay subtítulos disponibles haciendo clic en el icono "Live Transcript" [Transcripción en vivo].
- Interpretación en vivo: Hay interpretación en español disponible haciendo clic en el icono "Interpreting" [Interpretación] y seleccionando el español. Haga clic en "Mute Original Audio" [Silenciar audio original] para silenciar el audio en inglés al escuchar en español.
- Preguntas: Use la función Q&A [preguntas y respuestas] para hacer preguntas durante la presentación. Abordaremos todas las que sea posible después de la presentación. Si no podemos contestar su pregunta en este momento, anotaremos todas las preguntas y respuestas en el documento Q&A correspondiente disponible en nuestro sitio web. Puede también enviar preguntas por escrito a la línea directa de ayuda del Programa de Autobuses Escolares Limpios de la EPA en cleanschoolbus@epa.gov.
- Chat Se encuentra inhabilitado el chat, pero los presentadores podrían compartir enlaces a través de la función de chat.
- Reacciones: Las reacciones están habilitadas para que usted interactúe con el presentador.

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Agenda



Overview of the Clean School Bus (CSB) Program

2023 CSB Grant Program Overview

Utility Engagement Pledge w/ BEL, EEI, & NRECA

Technical Assistance Overview & Preparing to Work with Your Utility w/ Joint Office of Energy and Transportation

Question & Answer Session

Next Steps and Resources

Overview of the Clean School Bus Program

Under **Title XI: Clean School Buses and Ferries**, the Bipartisan Infrastructure Law (BIL) provides **\$5 billion** over five years (FY22-26) for the replacement of existing school buses with zero-emission and clean school buses.

These new clean school bus replacements will produce either **zero or low tailpipe emissions** compared to their older diesel predecessors.

School bus upgrades funded under this program will result in cleaner air on the bus, in bus loading areas, and in the communities in which they operate.

The first funding opportunity was the 2022 Clean School Bus Rebate Program. The second funding opportunity is the 2023 Clean School Bus Grant Program Notice of Funding Opportunity (NOFO), which opened on April 24, 2023, and will close on August 22, 2023.





2023 CSB Grant Program Overview



EPA anticipates awarding approximately **\$400 million** in CSB funding under this FY23 Notice of Funding Opportunity (NOFO).

This NOFO **includes two sub-programs**, one for school district and Tribal applicants (**School District Sub-Program: 15-50 buses**) and one for third-party applicants benefitting at least four school districts (**Third-Party Sub-Program: 25-100 buses**).

Eligible activities include the replacement of existing internal-combustion engine (ICE) school buses with **electric**, **propane**, **or compressed natural gas (CNG) school buses**, as well as the purchase and installation of **electric vehicle supply equipment (EVSE) infrastructure**.

EPA is prioritizing applications that will replace buses serving high-need local education agencies, Tribal school districts funded by the Bureau of Indian Affairs or those receiving basic support payments for students living on Tribal land, and rural areas. EPA is committed to ensuring the CSB Program delivers on the Justice40 Initiative to ensure that at least 40% of the benefits of certain federal investments flow to disadvantaged communities.





CSB Funding per Replacement Bus

School District	Replacement Bus	Fuel Type and Siz	ze			
Prioritization Status	ZE* – Class 7+	ZE* – Class 3-6	CNG- Class 7+	CNG – Class 3-6	Propane – Class 7+	Propane – Class 3-6
Buses serving school districts that meet one or more prioritization criteria	Up to \$395,000 (Bus + Charging Infrastructure)	Up to \$315,000 (Bus + Charging Infrastructure)	Up to \$45,000	Up to \$30,000	Up to \$35,000	Up to \$30,000
Buses serving school districts that are not prioritized	Up to \$250,000 (Bus + Charging Infrastructure)	Up to \$195,000 (Bus + Charging Infrastructure)	Up to \$30,000	Up to \$20,000	Up to \$25,000	Up to \$20,000

^{*}Funding levels include combined bus and EV charging infrastructure. Recipients have flexibility to determine the split between funding for the bus itself and the supporting infrastructure.

Vehicle and Infrastructure Costs: Eligible project costs include the purchase price of eligible vehicles as shown on this slide and electric vehicle supply equipment (EVSE) infrastructure for new electric buses

Project Implementation Costs: Eligible additional project costs also include those costs directly related to the implementation, management, and oversight of the project. Please refer to the NOFO for additional specific information.

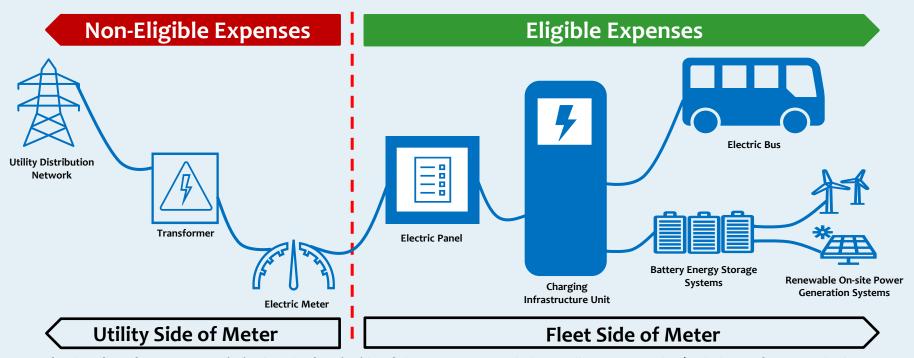






Infrastructure Funding Restrictions





- EPA funding for infrastructure is **limited to the fleet's side of the meter**. May include installation, upgrades (including software and telematic equipment) and permits. Funds may also be used for battery energy storage systems (BESS) associated with new electric school buses, and renewable on-site power generation systems to power the buses and equipment, if on the fleet side of the meter.
- All Level 2 charging infrastructure purchased under this program must be <u>EPA ENERGY STAR certified</u> chargers. EPA recommends that all other charging infrastructure (e.g. DC Fast-Charge) purchased under this program be listed by a Nationally Recognized Testing Laboratory (NRTL).

Utility Engagement Pledge



A primary barrier school districts are facing is uncertainty around charging infrastructure deployment and how to engage with electric companies

 Installation of charging infrastructure can undergo long lead times and requires close coordination with the local utility



EPA is working with national electric utility company organizations to support school districts through a Utility Pledge that includes:

- Facilitating Communication Between Electric Providers and School Districts
- Providing Technical Support and Assistance
- Increasing Funding and Deployment



Additional information on the Utility Pledge and other technical assistance resources are available on: epa.gov/cleanschoolbus-technical-assistance







Clean School Bus Program Webinar June 8, 2023

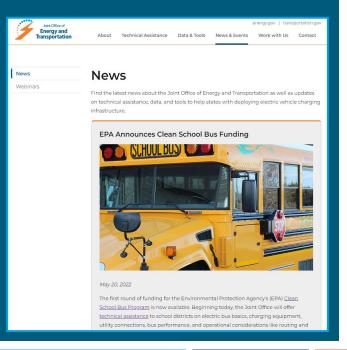
driveelectric.gov

Agenda

- Introductions
- Technical Assistance Overview
- Preparing to Work with Your Utility
 - ESB Planning Form
 - Charger Overview
- Utility interconnection
 - Utility infrastructure
 - Utility rates and solutions



Electric School Bus Technical Assistance



Clean School Bus Technical Assistance

NREL and the Joint Office of Energy and Transportation are partnering with the U.S. EPA to offer clean school bus technical assistance to school districts.

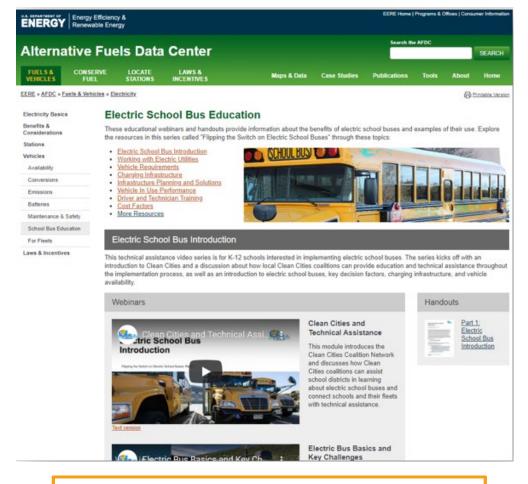
Provides school districts with the knowledge, tools, and information needed to successfully plan for and deploy clean school buses

Email: CleanSchoolBusTA@nrel.gov

driveelectric.gov/contact

Flipping the Switch on Electric School Buses

- This technical assistance video series is for K-12 schools interested in implementing electric school buses
- Watch the videos in order or pick and choose the topics most interesting or relevant to you.



afdc.energy.gov/vehicles/electric_school_buses.html



Preparing to Work with Your Utility

Step 1: Identify Location and Utility Contact Info

Location Info

- Shop or Facility Manager
- Someone with Access
- Select a Champion

Utility Info

- Joint Office technical assistance team (<u>CleanSchoolBusTA@nrel.gov</u>)
 - -Utility (EEI/BEL Utility Pledge)
- NEVI-U Finder

ectric School Bus (ESB) Charging Station Planning Form								
				[LOCATION SHORT NAME]				
	LOCATION CONTACT AND INFO							
Location Address	Point of Contact Name	Email	Phone Number					
	STEP 1 UTIL	LITY CONTACT AND INFO						
Utility Name	Utility Point of Contact Name	Email	Phone Number	Customer Account Number				

Step 1 (cont.): Utility Rates and Fees

- Demand charges can significantly increase your electric bill especially with DC Fast Chargers
 - Ex. District installs five 50 kW DCFCs which are all used at the same time of day. The demand charge is \$10/kW.
 - Results in an additional monthly demand fee of \$2500 (5 x 50kW x \$10)
 - Possible Solution: lower power chargers or managed charging
- Time of Day/Time of Use charges may make it advantageous to charge at certain times
 - Possible Solution: Managed charging
- Talk to your utility:
 - Are you subject to these types of charges?
 - Are there alternative options, programs, or rates available to reduce fees related to ESB charging?

What energy rates or demand charges are applicable at this location?	
What incentives are offered by your utility that may be incorporated into this program?	

NEVI U-Finder

 Who are the local utilities and what charging infrastructure incentives are available?

NEVI U-Finder: State Utility Summary

Enter State abbreviation to identify active utilities and electric vehicle support programs.

CO Powered by the U.S. Utility Rate Database (https://openei.org/apps/USURDB/)
Utility territories last updated February 2021.



See Introduction worksheet for notes on using NEVI U-Finder.

Identified active utilities in CO

*Customer Types:

G: Government or Public; C: Commercial; R: Residential

Utility	Utility Name	Utility Alias, Parent, or Alternative Name	Utility Ownership	Available EVSE Funding?*	Available Advisory Services?*	% of State ZIP Codes
1	Public Service Co of Colorado	Xcel Colorado	INVESTOR	GCR	GCR	53%
2	Black Hills/Colorado Elec.Utility Co. LP	Black Hills Energy	INVESTOR			14%
3	Intermountain Rural Elec Assn		COOPERATIVE			12%

Enter ZIP Code to identify local utilities, electric vehicle support programs, and Clean Cities Coalitions.

80465 Powered by the U.S. Utility Rate Database (https://openei.org/apps/USURDB/)
Utility territories last updated February 2021.

See Introduction worksheet for notes on using NEVI U-Finder.

Edison Electric Institute Investor Owned Utility Incentives

For more details see "EEI Database" worksheet Increase row heights to view complete details.

Incentive	EEI Electric Company	EEI Holding Company	Program Name	Description
1	Public Service of Colorado	Xcel Energy		Residential and MFH (education & outreach); fleets (assessments & outreach); community advisory services (plan & implementation).
2	Public Service of Colorado	Xcel Energy	Public and Community	Public and Community Charging Hub EV Solutions help expand Level 2 and fast
3	Public Service of Colorado	Xcel Energy	School Bus Electrification	School districts can earn a rebate to offset the costs for procuring qualifying electric
4	Public Service of Colorado	Xcel Energy	Fleet Electrification	Advisory services for any business or organization ready to develop an electrification

https://driveelectric.gov/resources/

Step 2: Gather Your Existing Fleet Data

Utility will need to understand:

- Fleet size and makeup (including white fleet)
- Current ESBs or charging infrastructure
- Possible charging strategies



	STEP 2 EXISTING FLEET INFO								
Total Bus Fleet Size at Location	Currently at	Total # of Level 2 Chargers Currently Installed	Chargers	Charging Area at	Total Type A Buses	Total Type C & D Buses at Location	Total White Fleet Vehicles at Location	Is Mid-Day Charging a Possibility?	Comments

Step 3: Define your ESB Acquisition Plans

- Include short and long-term plans
- Consider which routes ESBs will be placed on
- When are charging opportunities?



	STEP 3 ELECTRIC SCHOOL BUS ACQUISITION PLANS									
	Year One			Year Two				Future Years		
Total ESBs to be Acquired This Year	Expected Route Distance of ESBs (Min/Max)		Number and Types of Chargers to be Installed This Year		Expected Route Distance of ESBs (Min/Max)	Mid-Day Dwell Time (Min/Max)	Number and Types of Chargers to be Installed This Year	Total ESBs to be Acquired	Expected Route Distance of ESBs (Min/Max)	Mid-Day Dwell Time (Min/Max)

Power Requirements

Bus efficiency (kWh/mile)

Route distance (miles)

Dwell time (hours)

Energy (kWh)

Power [Charger Power Rating] (kW)

State of charge [SOC] (%)

Calculate Your Energy Used Per Route						
Efficiency (kWh/mi)	X	Distance (miles)	=	Energy (kWh)		
1.5		50		75		

Calculate Your EVSE Power Needs						
Energy (k)A/h)		Dwell Time		Power		
Energy (kWh)	/	(hours)	=	(kW)		
75		3		25		

Calculate Your Energy per Charging Session					
Power (kW)	x	Dwell Time (hours)	=	Energy (kWh)	
25		3		75	

Charging Analysis

• Bus: Type C

• Route: 65 miles

• Battery: 315 kWh

• Bus efficiency: 2.3 kWh/mile

- Route energy: 65 miles x 2.3 kWh/mile = 149.5 kWh
- **Dwell Time:** 3 hours of charging time mid day and 12 hours in the evening

Mid-Day Top Off to 100%		No Mid-Day Charging		Alternative Charging Strategy		
Mid-day SOC	53%	Mid-day SOC	53%	Mid-day SOC	53%	
Mid-day Charger Power Rating (kW)	49.8	Mid-day Charger Power Rating (kW)	0.0	Mid-day Charger Power Rating (kW)	19.2	
Afternoon Beginning SOC	100%	Afternoon Beginning SOC	53%	Afternoon Beginning SOC	71%	
Evening SOC	53%	Evening SOC	5%	Evening SOC	23%	
Evening Charger Power Rating to fully replenish battery (kW)	12.5	Evening Charger Power Rating to fully replenish battery (kW)	24.9	Evening Charger Power Rating to fully replenish battery (kW)	20.1	

Charger Selection

	Level 2 AC	DC Fast Charger (DCFC)		
Power Levels	3-19 kW	15-350+ kW		
Facility Power	Single or 3-Phase	Requires 3-Phase Power		
Cost	\$-\$\$	\$\$\$-\$\$\$		
Applicability	Lower power, longer durations *should be sufficient for most bus routes	Quick top offs and longer routes that require mid-day charging		
Bus Compatibility	AC charging not available on certain ESB models	DCFC is compatible on all current ESB OEM offerings		
Network	Both networked and non-networked available	Must be connected to a network		
CSB Requirements	Energy Star Certified required	NRTL Listing recommended		
Grid Impact	Less Infrastructure Required	More Infrastructure Required		

Step 4: Identify Potential Charger Locations

- Considerations for best sites
 - Existing parking
 - Panels with spare breakers
 - Close to panels
 - Close to walls or limited trenching
- Installation costs
 - Lower with shorter distance and less complicated or no trenching
 - Higher with longer distances, trenching, and more equipment



Location Name/Description	Number of ESBs Currently in This Area	F 1 Cl	Davidston or Control of	How Many Parking Spaces are Along a Wall?	How Many Parking Spaces Have Unused Wall Outlets?

Step 4 (cont.): Building-Level Energy Data

Fleet/facility or utility identifies:

- Service panel rating
- Service panel peak load
- Transformer rating
- Transformer peak load



Service Panel Spare Breaker Positions	Service Panel Main Breaker Rating (voltage and amps)	Service Panel Peak Load (amps)	Distance: Parking Spaces to Transformer (feet)	Transformer Rating (kVA)	Transformer Peak Load (kVA)	

Step 6: Ask Additional Questions

Who owns the facilities and parking lots where the chargers will be sited? Are there permitting requirements? Do you have a facility load management system or demand meter? Will charging access be limited to fleet vehicles (by a fence or network)? Is workplace charging a possibility at this location? Please provide a map of the parking lot and building indicating the location where chargers are proposed and where the transformers and service panels are located. Do you have a dedicated electrician at your facility? Do you have any additional comments, questions, or concerns?

Electric School Bus (ESB) Charging Station Planning Form											
									ILOCATION S	HOPT NAME	
[LOCATION SHORT NAME]											
LOCATION CONTACT AND INFO											
Location Address Point of Contact Name					Email		Phone Number				
				STEP 1 IIT	ILITY CONTACT A	ND INFO					
	Utility Name		Utility Point of 0					Number Customer Account N		count Number	
	, , , , ,		. ,								
What energy rates or demand charges are applicable at this location?											
What incentives are a rogram?	offered by your utility to	hat may be incorpora	ited into this								
STEP 2 EXISTING FLEET INFO											
Total Bus Fleet Size at Location	Total # of ESBs Currently at Location	Total # of Level 2 Chargers Currently Installed	Total # of DC Fast Chargers Currently Installed	Is there a Potential Central Fast Charging Area at the Location?	Total Type A Buses at Location	Total Type C & D Buses at Location	Total White Fleet Vehicles at Location	Is Mid-Day Charging a Possibility?	Comments		
			:	STEP 3 ELECTRIC S	SCHOOL BUS AC	QUISITION PLANS	5				
	Year	One			YearTwo			Future Years			
Total ESBs to be Acquired This Year	Expected Route Distance of ESBs (Min/Max)	Mid-Day Dwell Time (Min/Max)	Number and Types of Chargers to be Installed This Year	Total ESBs to be Acquired This Year	Expected Route Distance of ESBs (Min/Max)	Mid-Day Dwell Time (Min/Max)	Number and Types of Chargers to be Installed This Year	Total ESBs to be Acquired	Expected Route Distance of ESBs (Min/Max)	Mid-Day Dwell Time (Min/Max)	
STEP 4 POTENTIAL CHARGER LOCATIONS											
	Location Name/Description			Total Parking Spaces	Number of ESBs Currently in This Area	Number of Level 2 Chargers Currently in This Area	Number of DC Fast Chargers Currently in This Area	Distance: Parking Spaces to Service Panel (feet)	How Many Parking Spaces are Along a Wall?	How Many Parking Spaces Have Unuse Wall Outlets?	
Location 1	Location Comments				Service Panel Spare Breaker Positions	Service Panel Main Breaker Rating (voltage and amps)	Service Panel Peak Load (amps)	Distance: Parking Spaces to Transformer (feet)	Transformer Rating (kVA)	Transformer Peak Load (kVA)	

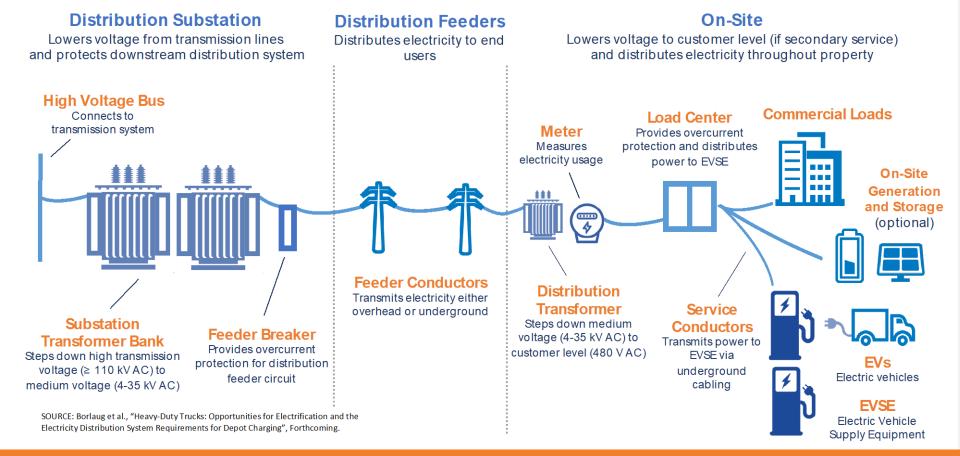
	Location Name (Swortpilan	Total Parking Spaces	Number of ESSs Currently in This Area	Number of Level 2 Chargers Currently in This Area	Number of DC Fast Chargers Currently in This Area	Estance: Parking Spaces to Service Panel (feet)	How Many Paking Spaces are Along a Walt?	Now Many Paking Spaces Have Unused Wall Outlets?			
Location 2											
	Location Comments		Service Panel Spare Breaker Positions	Service Fanel Main Breaker liating (voltage and amps)	Service Fanel Feak Load (amps)	Distance: Parking Spaces to Transformer (fixel)	Transformer Rating (kVA)	Transformer Peak Load (kVA)			
	Location Name/Description	Total Parking Spaces	Number of ESBs Currently In this Area	Number of Level 2 Chargers Currently in This Area	Number of DC Fast Chargers Currently in This Area	Distance: Forking Spaces to Service Panel (feet)	How Many Parking Spaces are Along a Walt?	How Many Parking Spaces Have Unused Wall Outlets?			
Location 3											
	Lecation Comments		Service Fanel Spare Breaker FoolSons	Service Fanel Main Breaker Rating (voltage and amps)	Service Panel Peak Load (amps)	Distance: Forking Spaces to Transformer (feet)	Transformer Balling (kVA)	Transformer Peak Load (kVA)			
		STEP 5	CALCULATE POWER	NEEDS							
	Energy Per Route (kWh) Bus Efficiency (kWh/ml) x Boute Distance										
	Power Needs Per Charger (kW) Energy (kWh) / Owell litre (hours)										
	Required Energy Per Changing Session (KWh) Changer Power Needs (KW) x Dwell Time (hours)										
		STEP	6 ADDITIONAL QUEST	TIONS							
Who owns the facilities and po	rising lats where the chargers will be sited?										
to these pessiting requirem	note?										
Do you have a facility load ma	inagement system or demand meter?										
MII charging access be limite ocation?	d to fleet vehicles (by a fence or retwork§? Is workplace charging a possibility of this										
Nease provide a map of the p he transformers and service p	asking lat and building indicating the location where chargers are proposed and where area located.										
Do you have a dedicated elec	chicion at your facility?										
Do you have any additional c	onmestis, questions, or concerts?										
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ror assistance, plea	se contact CleanSchoolBusTA@nrel.gov										





Utility Infrastructure

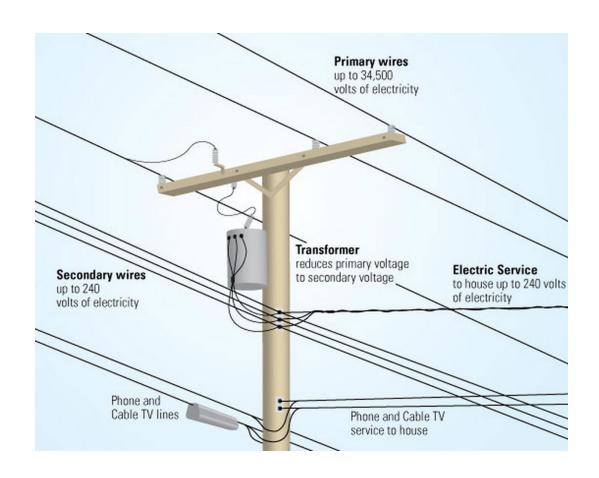
Understand how electricity is delivered to a facility and how EV chargers can impact that equipment



Utility Infrastructure Outline

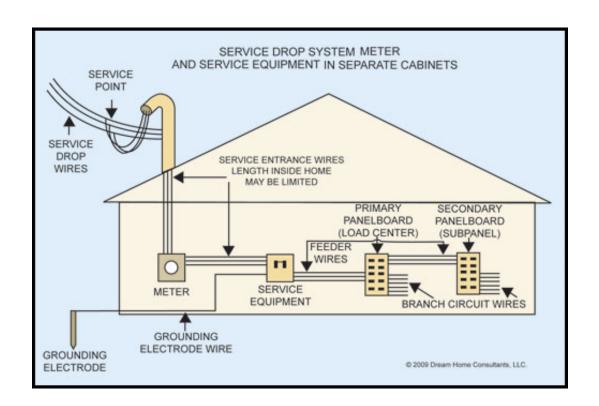
Main Feeder

- Primary Lines: Conductor lines distributing energy throughout feeder
- Transformer: Reduces primary line medium voltage down to low voltage service level
- Secondary Bank: Conductor lines carrying electricity at low voltages to multiple service points
- Service Lines: Conductor lines providing electric service to individual locations



Service Drop

- Meter: Measures energy flow in kWh
- Primary Panel: Electric panel with breakers protecting branch circuits
- Secondary Panel: Subpanel fed downstream from primary panel
- Branch Circuit: A group of loads protected by a circuit breaker



Discussion Topics

- Total charger needs
- Facility capacity
- Grid capacity
- Future plans

- How many chargers are needed and what will be the charging power (in kW) of each?
- Where will new chargers be installed and can facility infrastructure support the new load?
- If facility equipment must be upgraded, can the grid support the new higher load?



Grid and Facility Considerations

Site Equipment

- Circuit breaker: NEC 625.41: overcurrent protection shall be rated for 125% of the maximum EV charger load
- Panel capacity: Spare breaker positions must be available
- Main breaker: Must be sized large enough to supply the peak coincident demand from all branch circuits.
- Transformer capacity: Distribution transformer must be large enough to supply peak load demand







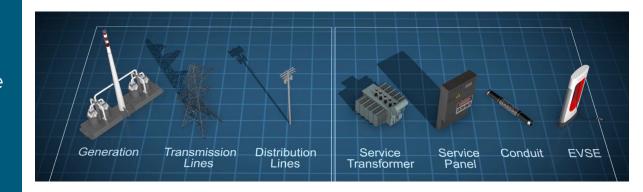
Infrastructure Upgrades

The electric utility company is most interested in building the grid infrastructure needed to supply the energy and peak power your facilities and new EV chargers will require

- Grid upgrade concerns
 Facility upgrade concerns
 - New service line

- Additional branch circuits
- New interconnection

- Service panel upgrade
- Transformer upgrade
- o Transformer upgrade





Utility Rates and Solutions

Different rate elements and utility programs that affect the cost of charging EVs and the solutions that can help mitigate them

Energy Charge

- Price rate of energy per unit consumed
- (\$/kWh)

Demand Charge

- Price rate of peak power in a given period
- (\$/kW)

Fixed Charge

- Constant fee applied each billing period
- (\$/month)

Flat Charge

- Fee applied independent of time, season, or billing period
- (\$)

Time-of-use

- Price rate of energy dependent on time and/or season
- Varying (\$/kWh) or (\$/kW)

Tiered

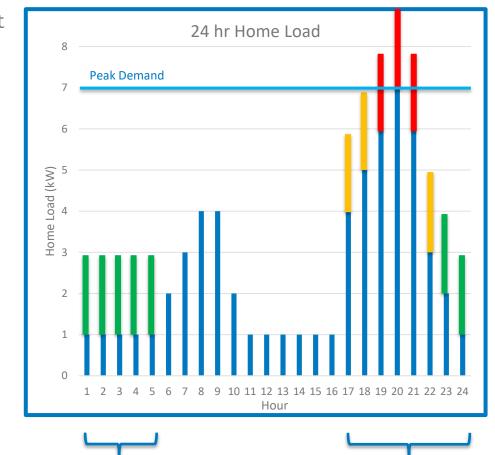
- Each unit up to a base amount is charged one unit price, with additional energy charged at a higher unit price
- Increasing (\$/kWh) or (\$/kW)

Utility Rate Terminology

Demand Charges

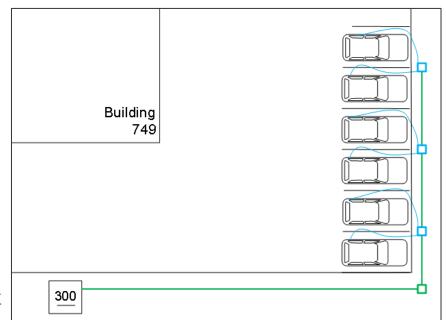
- The highest load (in kW) at a facility throughout a billing period determines the peak load
- Monthly demand charges are determined by the facility peak (including building and EV loads)
- Charging an EV at the same time as the building peak load will increase demand charges
- Long EV dwell periods enable charging to mitigate peak load

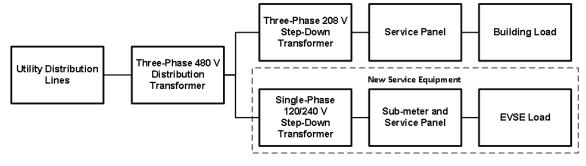
- Dwell Period
- Ideal Charging Time



Mitigate Upgrade Costs

- All equipment owned by the utility and facility must be rated to support the highest possible load
- Installing EV chargers could increase loads beyond equipment ratings (requiring upgrades)
- Total EV charging can be limited by a managed charging power ceiling or power sharing feature to avoid overloading equipment and mitigate upgrade costs





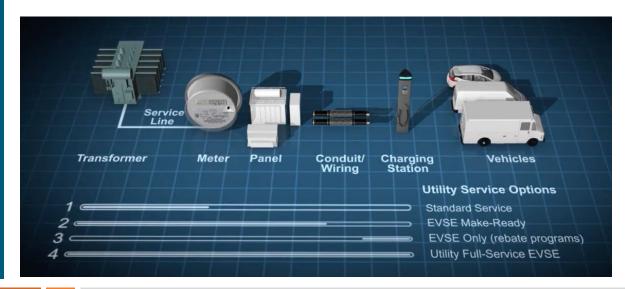
Interconnection Solutions

Utilities are beginning to offer customers new and innovative service options to meet EV energy needs.

Programs that can support EV charging infrastructure installation through infrastructure development or financial support:

- Standard service
- EV charger make-ready
- EV charger rebates
- Utility full-service



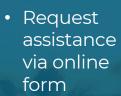


Discussion Topics

- Peak demand
- Demand charges
- Upgrade needs
- Mitigation options

- Work with fleet and facility operations to determine if peak demand will increase
- Discuss with utility if demand charges will increase or if upgrades will be needed
- Consider possible mitigation techniques like managed charging





- Initial response within 48 hours
- General questions and feedback welcome!



Contact Us

Use this contact form to submit a media inquiry, ask a general question about Joint Office of Energy and Transportation resources and activities, or request technical assistance for states, tribal nations, or clean school buses or transit buses.

driveelectric.gov/bus-contact

CleanSchoolBusTA@nrel.gov



Thank You

February 9, 2023

CleanSchoolBusTA@nrel.gov

driveelectric.gov



Question & Answer Session





Upvote and comment on questions similar to your own. Type your full thought so we can follow-up with an answer. Speak slowly and clearly for the captioner/interpreter.

cleanschoolbus@epa.gov epa.gov/cleanschoolbus

Next Steps – How to Apply



1. Visit the Clean School Bus Website for Tools& Resources



2. Register your Organization with Grants.gov and SAM.gov



3. Prepare Application Package



4. Submit Application Package on Grants.gov by August 22nd at 11:59PM ET







Summary



2023 CSB NOFO

- Application packages must be submitted to EPA via Grants.gov no later than 8/22/23 at 11:59 p.m. ET.
- Dates and topics for future webinars are on our website under the 'Webinars' section.

Future Funding Opportunities

- EPA encourages school districts to consider which competition structure (grants or rebates) best suits their needs.
- EPA anticipates opening a rebate program in fall 2023.

Resources

- EPA's CSB Program website
- The Joint Office of Energy and Transportation (cleanschoolbusTA@nrel.gov)
- The CSB helpline (cleanschoolbus@epa.gov)

Stay in Touch

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- Submit questions to <u>cleanschoolbus@epa.gov</u>
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