## Updates to Air Emissions Trends Methodology, 2002-2023: February 2024

## Background and Updates

Each year, the EPA updates data for air emissions trends for Criteria Air Pollutants (CAPs) except for Lead from 1970 the latest available year (usually one year before the current calendar year). For example, the version published in the spring of 2023 included data for the years 1970-2022. These data include carbon monoxide (CO), ammonia (NH<sub>3</sub>), nitrogen oxides (NO<sub>x</sub>), particulate matter 10 microns or less in diameter (PM<sub>10</sub>), particulate matter 2.5 microns or less in diameter (PM<sub>2.5</sub>), sulfur dioxide (SO<sub>2</sub>), and volatile organic compounds (VOC). EPA provides these emissions trends data as aggregated sectors (called Tier 1 categories) for both state and national trends. This document describes the spring 2024 trends data release, including the improvements that EPA has made in the emission trends estimation process for the years 2002-2023. In the prior release (spring 2023), EPA implemented these changes for years 2002 through 2020 to minimize the effects of emissions estimation methodological changes during this period, so that the data are more reflective of actual emission changes that occurred. Compared to the spring 2023 release, the spring 2024 release adds year 2023 and updates year 2021 and 2022 estimates; all estimates prior to 2021 are unchanged from the spring 2023 release.

These data rely on the National Emissions Inventory (NEI) and year-specific data. For the interim years and years after the latest NEI year, EPA includes data from its emissions modeling platforms, provided on EPA's <u>Air</u> <u>Emissions Modeling website</u>, which includes extensive Technical Support Documents. In many cases, EPA has created year-specific emissions estimates that can be included from these platforms. For years after the latest NEI year, EPA uses available data collections from continuous monitoring for electricity generating units. For mobile source emissions in years after the latest NEI year (i.e., 2020 for the current release), EPA uses a mix of year-specific model runs projected emissions from emissions modeling platforms and submitted data to estimate emissions for interim years after the latest NEI year. Otherwise, for years after the latest (2020) NEI year, EPA holds emissions constant from the latest (2020) NEI or year-specific-emissions modeling platform value.

For the trends data released in the spring of 2024, EPA has added the year 2023 as the most recent year provided, and where emissions modeling platform (such as fires, mobile and point sources, and many nonpoint sources) or <u>Clean Air Markets Program Data</u> are not available, have incorporated data from the 2020 NEI estimates for the years 2021 through 2023. For years 2002 through 2019, we have also incorporated data from the recently published methodology called EPA's Air QUAlity TimE Series project (EQUATES), as discussed below.

Another enhancement in trends data, first introduced for the spring 2023 release, is for years 2002 through 2023, the availability of elemental carbon (abbreviated "EC" and synonymous with "black carbon") and organic carbon (abbreviated "OC") components of PM<sub>2.5</sub> and data for the 60 EIS sectors in addition to the traditional Tier 1 categories. We also provide trends data by both EIS sector and Tier 1 category together to highlight the overlap between EIS sectors and Tier 1 categories. EIS sectors (listed in Table 2 below) provide additional details on the types of sources that contribute to each Tier 1 category; however, an EIS sector can contribute emissions to multiple Tier 1 categories.<sup>1</sup>

<sup>&</sup>lt;sup>1</sup> Both Tier1 categories and EIS sectors are derived through source classification code (SCC) assignments, which is the most detailed process-level available in NEI and the Emissions Modeling Platforms. More information on SCCs is available at <u>https://www.epa.gov/scc</u>, which includes a complete download of the latest SCC table with associated mapping to Tier1 categories and EIS Sectors.

The methods and data prior to the year 2002 remain unchanged from prior trends data releases. Please refer to documentation on how air emission trends are computed for the years 1900-2001 ("<u>Trends Procedural</u> <u>Documentation</u>" on the <u>Air Pollutant Emissions Trends Data</u> web site).

Table 1 provides the pollutant coverage used in EPA's trends data (both National and by State), and whether these are available by Tier 1 categories and EIS sectors, for the different time periods from the older methods to the updates we have made as part of the spring 2023 air emissions trends data release.

		Tier 1 / Sector	
Years	Pollutant Coverage	Coverage	Methodology
1970-1989	NOx, SO <sub>2</sub> , VOC, PM <sub>10</sub> , CO	Tier 1 category	Old methods
1990-2001	NOx, SO <sub>2</sub> , NH <sub>3</sub> , PM <sub>2.5</sub> , PM <sub>10</sub> , VOC	Tier 1 category	Old methods
2002-2019	NOx, SO <sub>2</sub> , NH <sub>3</sub> , PM <sub>2.5</sub> , PM <sub>10</sub> , VOC,	Tier 1 category	New methods based on EQUATES and
	EC, OC	and EIS sector	the 2016v3 emissions modeling
			platform for 2016
2020-2023	NOx, SO <sub>2</sub> , VOC, PM <sub>2.5</sub> , PM <sub>10</sub> , NH <sub>3</sub> ,	Tier 1 category	2020 NEI data, and for 2021 through
	EC, OC	and EIS sector	2023: 2020 NEI data merged with year-
			specific data for point source, onroad,
			nonroad, and fire emissions.

Table 1: Sectors and Pollutants covered in EPA's Air Emissions Trends Data

## Methods used in the updates made for 2002-2023

The improvements EPA has made to estimating the emission trends can be split into two parts. The first part covers the years 2002 through 2019, and the second part covers years 2020 through 2023. For the first part, EPA based these improvements on a recently published methodology called EPA's Air QUAlity TimE Series project (EQUATES). This has been published in the "Data in Brief" journal in 2023 and includes annual emissions estimates for years 2002 through 2017. An EPA website also provides information about the project. The EQUATES emissions data were developed using to the extent possible, consistent input data and methods across all years for as many sectors as possible based on the 2017 NEI (which was the most recent publicly available national inventory at the time of the EQUATES work). This approach was taken in EQUATES to avoid artificial step-changes in emissions estimates due to changes in methodology that evolved over the sixteen-year period that do not reflect real-world activity data and processes that describe emissions for a given source. The actual data used reflect "version 1.1" of the EQUATES data, which has adjustments to emissions from livestock, fugitive dust, and solvents as compared to the original EQUATES. More information can be found here: https://www.epa.gov/cmaq/data-download-step-2#equates-emissions-trends

While the EQUATES paper cited above provides detailed information on how these methods were incorporated across sectors, a summary is provided here. With a couple of exceptions listed below, in general, the EQUATES methodology starts with the most recent NEI data available at the time of the research (the 2017 NEI) as the baseline for methods and back-casts 2017 data to the year 2002 while holding those methods constant and accounting for year-to-year changes in activity data and emission factors. In summary, for each sector/source category, one of the following four general approaches was used to estimate emissions for the years 2002 through 2016:

- New methods for creating consistent emissions for all years
- Scale 2016 or 2017 emissions with scaling factors based on activity data and/or control information
- Use existing modeling platform data
- Leave flat at 2017 NEI levels

Table 2 (based on <u>the EQUATES paper</u>) provides a broad overview of how some of the source categories were handled based on the four general approaches listed above. More details can be found in the EQUATES paper.

Source Category (and		
EIS data categories)	EIS Sector Name(s)	Brief Method Description
Agriculture (nonpoint)	Agriculture - Livestock Waste	Livestock emissions based on scaling 2017
	Agriculture - Fertilizer Application	NEI values using animal head count data.
		Fertilizer emissions derived from
		bidirectional runs of CMAQ.
Fuel combustion -	Fuel Comb - Electric Generation – Biomass	Based on existing hourly data (from
Electric Generation	Fuel Comb - Electric Generation - Coal	multiple NEIs) for all years but processed
(point)	Fuel Comb - Electric Generation - Natural Gas	using the most recent tools/methods.
	Fuel Comb - Electric Generation - Oil	
	Fuel Comb - Electric Generation – Other	
Fires (point, nonpoint)	Fires - Agricultural Field Burning	Based on new methods (see Section 2.1.3
	Fires - Prescribed Fires	of the EQUATES paper) to produce day-
	Fires – Wildfires	specific estimates.
Fugitive Dust	Agriculture - Crops & Livestock Dust	For agricultural dust, unpaved road dust,
(nonpoint)	Dust - Construction Dust	and paved road dust, used 2017 NEI data
	Dust - Paved Road Dust	and scaling factors based on activity
	Dust - Unpaved Road Dust	surrogates. All other sources used 2017
		NEI data for all years.
Aircraft (point)	Mobile – Aircraft	Based on 2017 NEI data and scaling
		factors based on Federal Aviation
		Administration Terminal Area Forecast
		data.
Commercial Marine	Mobile – Commercial Marine Vessels	Based on 2017 NEI data and scaling
Vessels (nonpoint)		factors based on regional fuel
		consumption as an activity surrogate with
		additional pollutant-specific adjustments
		for fuel standards.
Nonroad equipment	Mobile - Non-Road Equipment - Diesel	Estimated using EPA's Motor Vehicle
(nonroad)	Mobile - Non-Road Equipment - Gasoline	Emission Simulator (MOVES) version
	Mobile - Non-Road Equipment – Other	2014b supplemented with data for
		California and Texas.
Onroad vehicles	Mobile - On-Road Diesel Heavy Duty Vehicles	Emissions computed using emission rates
(onroad)	Mobile - On-Road Diesel Light Duty Vehicles	from MOVES version 3, activity data back
	Mobile - On-Road non-Diesel Heavy Duty Vehicles	cast from 2017 NEI, and EQUATES
	Mobile - On-Road non-Diesel Light Duty Vehicles	meteorological data; supplemented with
		emissions data from California.
Locomotives	Mobile – Locomotives	Based on 2017 NEI data and scaling
(nonpoint)		factors based on fuel sales data as an
		activity surrogate with additional
		adjustment for specific pollutants to
		account for regulations and sulfur
		technology.

*Table 2: Brief description of the method used to develop years 2002-2017 emissions for each source category.* 

Source Category (and		
EIS data categories)	EIS Sector Name(s)	Brief Method Description
Oil and Gas (point, nonpoint)	Industrial Processes - Oil & Gas Production	Point used year-specific modeling platform data (based on multiple NEIs). Nonpoint used Oil and Gas Tool for 2002, 2005, 2008, 2011, 2014, 2016, 2017 and adjustment factors for all other years.
Commercial Cooking (nonpoint)	Commercial Cooking	Used year-specific modeling platform data (based on multiple NEIs).
Fuel Combustion – Commercial / Institutional, Industrial, and residential other than wood (point, nonpoint)	Fuel Comb - Comm/Institutional - Biomass Fuel Comb - Comm/Institutional - Coal Fuel Comb - Comm/Institutional - Natural Gas Fuel Comb - Comm/Institutional - Oil Fuel Comb - Comm/Institutional - Other Fuel Comb - Industrial Boilers, ICEs - Biomass Fuel Comb - Industrial Boilers, ICEs - Coal Fuel Comb - Industrial Boilers, ICEs - Natural Gas Fuel Comb - Industrial Boilers, ICEs - Oil Fuel Comb - Industrial Boilers, ICEs - Oil Fuel Comb - Industrial Boilers, ICEs - Other Fuel Comb - Residential - Natural Gas Fuel Comb - Residential - Oil Fuel Comb - Residential - Other	Commercial and industrial biomass used 2017 NEI data and scaling factors based on national-level consumption data. For all other emissions used year-specific modeling platform data (based on multiple NEIs).
Gas Stations (point, nonpoint)	Gas Stations	Linear interpolation between 2002 NEI and 2017 NEI data.
Industrial Processes	Industrial Processes - Cement Manuf	Used year-specific modeling platform data
other than oil and gas production (nonpoint, point)	Industrial Processes - Chemical Manuf Industrial Processes - Ferrous Metals Industrial Processes - Mining Industrial Processes - NEC Industrial Processes - Non-ferrous Metals Industrial Processes - Petroleum Refineries Industrial Processes - Pulp & Paper Industrial Processes - Storage and Transfer	(based on multiple NEIs).
Other Nonpoint Sources - Miscellaneous	Miscellaneous Non-Industrial NEC Bulk Gasoline Terminals	Used 2017 NEI data for all years.
Waste Disposal (point, nonpoint)	Waste Disposal	Used 2017 NEI data for all years, except composting. For composting, scaled 2017 NEI values based on activity surrogate.
Residential Wood Combustion (nonpoint)	Fuel Comb - Residential – Wood	Scaled 2017 NEI values based on national- level consumption data.

Source Category (and		
EIS data categories)	EIS Sector Name(s)	Brief Method Description
Volatile Chemical	Solvent - Consumer & Commercial Solvent Use	Based on new VCPy method (see section
Products including	Solvent - Degreasing	2.1.14 of the EQUATES paper).
Solvents (nonpoint)	Solvent - Dry Cleaning	
	Solvent - Graphic Arts	
	Solvent - Industrial Surface Coating & Solvent Use	
	Solvent - Non-Industrial Surface Coating	

For the year 2016, EPA did not use the EQUATES data for the emissions trends. Instead, EPA made use of the 2016 version 3 modeling platform data, which was developed for regulatory modeling efforts. Comparisons between these modeling platform data and EQUATES data for 2016 yielded limited differences, but the 2016v3 modeling platform data represents EPA's best available 2016 estimates and therefore were selected for inclusion in the trends release. The 2016v3 platform incorporates emissions based on the MOtor Vehicle Emissions Simulator, version 3 (MOVES3), the 2017 NEI nonpoint inventory, the Western Regional Air Partnership oil and gas inventory, and inventories for Canada and Mexico. The 2016v3 platform supports a variety of regulatory projects at EPA including interstate transport analyses related to the 2015 Ozone NAAQS. More information on the 2016v3 Platform data is available on our Air Emissions Modeling website.

In addition to the EQUATES-based emissions data available for the years 2002 through 2017, EPA used a combination of methods to create "EQUATES-like" data for 2018 and 2019. EPA estimated 2018 and 2019 emissions using the emissions modeling platform data for 2018 and 2019, with some minor modifications to some sectors that made the estimation methods more consistent with the 2002 through 2017 data from EQUATES. The 2018 and 2019 modeling platform data are based on the 2017 NEI (published in January 2021 along with other data specific to the year 2019, adjusted for EQUATES (for some sectors) as shown in Table 3). The 2018 Emissions Modeling Platform Technical Support Document and the 2019 Emissions Modeling Platform Technical Support Document and 2019 emissions were estimated.

The year 2017 in all cases is represented to the extent possible by 2017 NEI data, and the year 2020 is represented by 2020 NEI data. In contrast, years 2021 through 2023 estimates are based on the 2020 NEI with year-specific estimates for point sources, many nonpoint sources, onroad and nonroad mobile sources, and fires as shown in Table 3.

<b>Trends Year</b>	Methods Used, Comments
1970-2001	Old methods for all pollutants. Please see "Trends Procedural Documentation" on the Air
	Pollutant Emissions Trends Data site for more details on the methods used during this time
	frame. In addition, the spreadsheets of data posted at the above website should be consulted
	("read me" and "development of data" spreadsheets, that describes specifics of how the
	emissions were estimated for the years during this timeframe. All emissions included at the
	national level including PR, VI, AK, and HI. PR, VI not included in state totals. Offshore and
	biogenic (soil and vegetation) emissions data are not included in any of the totals.
2002 through	As discussed in the EQUATES paper, PR, VI, AK, and HI are included in all estimates. Offshore
2015	and biogenic (soil and vegetation) emissions data are not included in any of the totals.
2016	The <u>2016v3 Platform</u> .
2017	2017 NEI data, as discussed in the EQUATES paper.

Table 3: Year-by-year methods/approach used to estimate emissions

Trends Year	Methods Used, Comments
2018	The year 2018 data were developed by using <u>2018 Emissions Modeling Platform</u> data in various ways, including: 2018-specific point source data, a 2018-specific run of the oil and gas tool, use of EQUATES meteorological data for dust and onroad emissions calculations, extrapolation of 2017 data for some sectors, and use of EQUATES methods for some sectors (e.g., fires).
2019	As with the year 2018, the year 2019 was developed by using the 2019 Emissions Modeling Platform data in various ways, including: 2019-specific point source data, a 2019-specific run using the oil and gas tool, use of EQUATES meteorological data for dust and on-road emissions computations, extrapolation of 2017 data for some sectors, and use of EQUATES methods for some sectors (e.g., fires).
2020	<u>2020 NEI</u> data
2021	<ul> <li>The 2021 Emissions Modeling Platform (2021hb) is used for most estimates. The 2021 emissions modeling platform is based on the 2020 NEI but utilizes year-2021 estimates for all major source categories including EGUs, industrial point sources, mobile sources, fires, and most significant nonpoint sources. For comprehensive documentation on the 2021 platform, see the referenced web site starting in the fall of 2024. Specifics include:</li> <li>Point sources are from the 2021v1 point inventory released in the summer of 2023, except that rail yard emissions were increased by 5% from 2020 levels.</li> <li>MOVES4 was used to develop emissions for onroad mobile sources and includes increased emission rates for ammonia</li> </ul>
	<ul> <li>All agricultural fertilizer application and some data for Alaska, Hawaii, Puerto Rico, and U.S. Virgin Islands are carried forward from the 2020 NEI.</li> </ul>
2022	<ul> <li>A draft version of the 2022v1 Emissions Modeling Platform (2022hb) is used. Specifics include:</li> <li>Nonroad mobile: 2022 MOVES run labelled "20240111"</li> <li>Agricultural fires: developed by EPA in November 2023.</li> <li>Wildfires: draft estimates from 2022 emissions modeling platform.</li> <li>Point sources: based on the draft version of the 2022 point inventory, EIS dataset from 2/2/2024.</li> <li>Data derived from other sources are:</li> <li>Onroad mobile: Interpolation between 2021 and 2023gf (emissions modeling platform), except for NH3. Since 2023 was run with MOVES3, which contained very different NH3 computations, for consistency from 2021-2023, 2022 NH3 was projected from 2021hb using a national projection factor for NH3 provided by EPA's Office of Transportation and Air Quality.</li> <li>EGUs: based on year 2022 Clean Air Markets Program Data for NOx and SO2</li> </ul>
	<ul> <li>downloaded in January 2024.</li> <li>All other sectors: held at year 2021 values, including prescribed fires, commercial marine vessels, locomotives, and most other nonpoint sources.</li> <li>Prescribed fires are pulled forward from year 2021 values</li> </ul>

Trends Year	Methods Used, Comments
2023	<ul> <li>Nonroad mobile: 2023gf (emissions modeling platform projected from the <u>2016v3</u> <u>Platform</u>), except for Texas where MOVES data is used. Also, EC (black carbon) and OC (organic carbon) were recalculated for all states using the same speciation profiles as 2021 and 2022.</li> <li>Onroad mobile: 2023gf (emissions modeling platform projected from the <u>2016v3</u> <u>Platform</u>), except for NH3. Since 2023 was run with MOVES3, which contained very different NH3 computations, for consistency from 2021-2023, 2022 NH3 was projected from 2021hb using a national projection factor for NH3 provided by EPA's Office of Transportation and Air Quality.</li> <li>EGUs: based on year 2023 <u>Clean Air Markets Program Data</u> for NOx and SO<sub>2</sub> downloaded on February 2, 2024.</li> </ul>
	All other sectors are pulled forward from the year 2022 values.