

Steps for Determining Waste Emissions Charge Applicability and Obligation



The steps below summarize how the Waste Emissions Charge (WEC) is calculated for WEC-obligated parties.

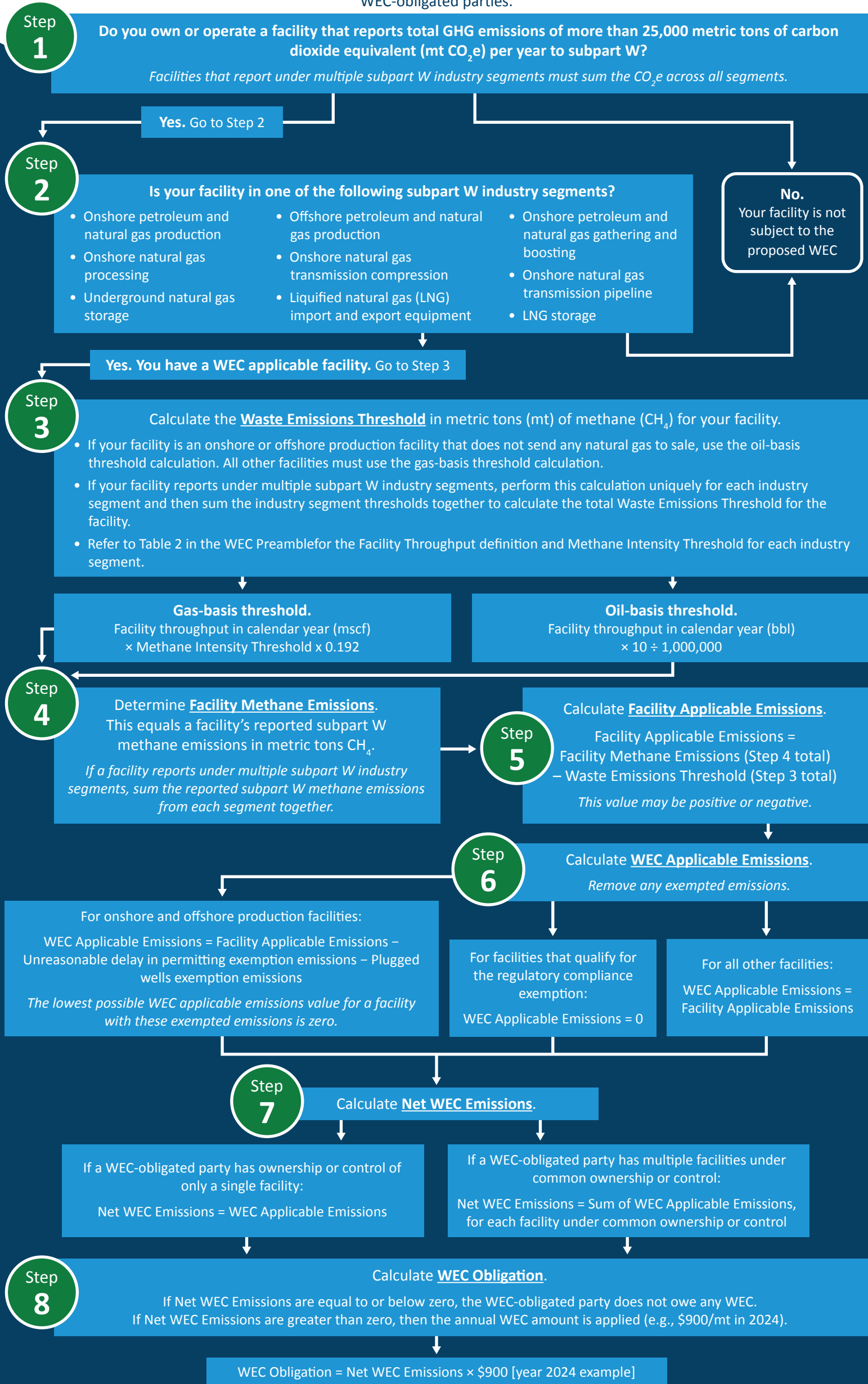


Table 1

Industry Segment	Facility Throughput	Industry Segment
Onshore petroleum and natural gas production	The quantity of natural gas produced from producing wells that is sent to sale , in thousand standard cubic feet (mscf); or the quantity of crude oil produced from producing wells that is sent to sale (barrels), if facility sends no natural gas to sale	0.20 percent; or 10 metric tons of methane per million barrels of oil, if facility sends no natural gas to sale
Offshore petroleum and natural gas production		
Onshore petroleum and natural gas gathering and boosting	The quantity of natural gas transported through the facility to a downstream endpoint in the calendar year (mscf)	0.05 percent
Onshore natural gas processing	The quantity of residue gas leaving that has been processed by the facility and any gas that passes through the facility to sale without being processed by the facility (mscf)	
Onshore natural gas transmission compression	The quantity of natural gas transported through the compressor station (mscf)	0.11 percent
Onshore natural gas transmission pipeline	The quantity of natural gas transported through the facility and transferred to third parties (mscf)	
Underground natural gas storage	The quantity of natural gas withdrawn from storage and sent to sale (mscf)	0.05 percent
LNG import and export equipment	For LNG import equipment, the quantity of LNG imported that is sent to sale (mscf); for LNG export equipment, the quantity of LNG exported that is sent to sale (mscf)	
LNG storage	The quantity of LNG withdrawn from storage and sent to sale (mscf)	