

Understanding the RPPCR PA: Inherent Conservatism

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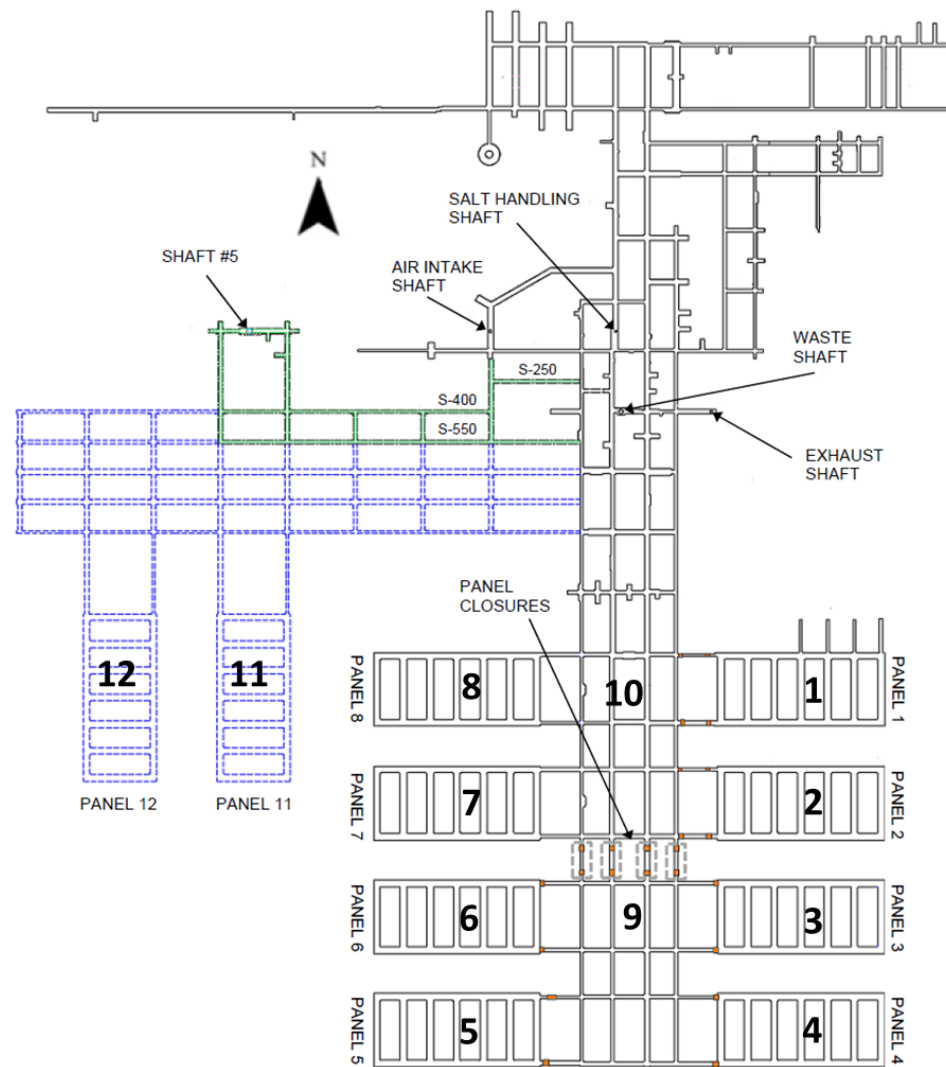
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- **General Design of the repository**
 - General design of repository that would accommodate total anticipated waste
 - PA calculations for the anticipated repository at the time of closure
- **Site Characterization**
 - Potential for brine in the Castile at the location of replacement panels
 - Incorporating new data into the probability of encountering pressurized brine in the Castile
 - More refined hydrologic characterization, including new wells
- **Creep Closure of Open Areas**
 - More open areas in the repository than originally assumed at closure
 - Improved predictions of salt creep in open areas and access drifts in the absence of panel closures
- **Range of Potential Waste**
 - Pit production waste
 - 34 MT surplus Pu
- **Actinide Solubility**
 - More reducing conditions, increased Pu solubility, higher releases of radionuclides
 - The DOE's model of plutonium solubility needs to be updated

Replacement Panels: No significant Additional Capacity

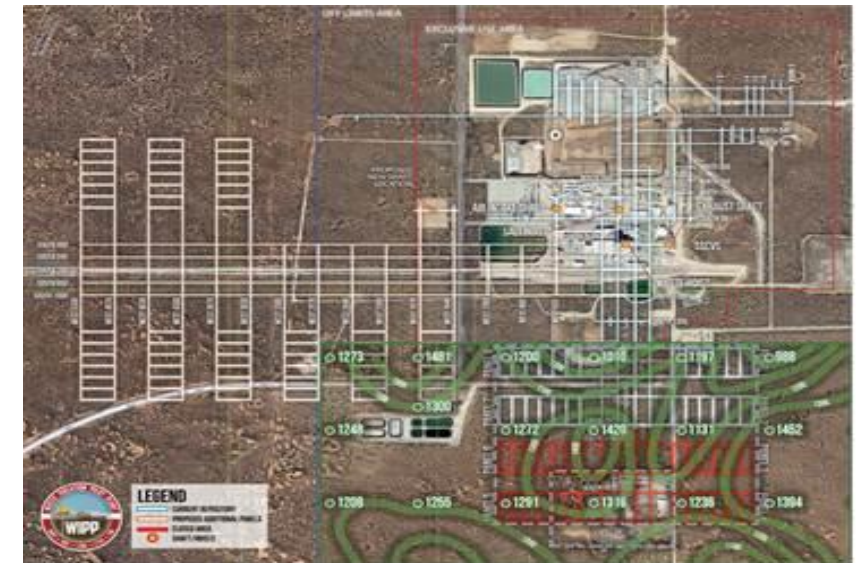
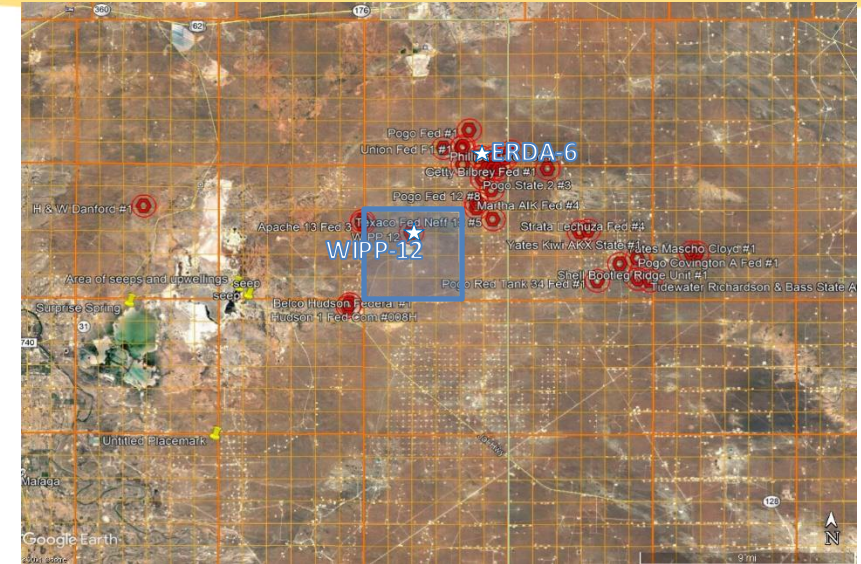
- Lost capacity
 - Panels 1 & 7 > 50%
 - Panel 9 = 100%
 - Panel 10 not used in calculations
- Net impact, a loss of ~2 panels
- Panels 11 and 12
 - similar design as Panels 1 - 8
 - same stratigraphic horizon
- Disposal of anticipated LWA volume
 - Conceptually 19 panels
- DOE seeking to replace lost capacity only
 - 2 panels (11 and 12)



Brunell and King (2024)

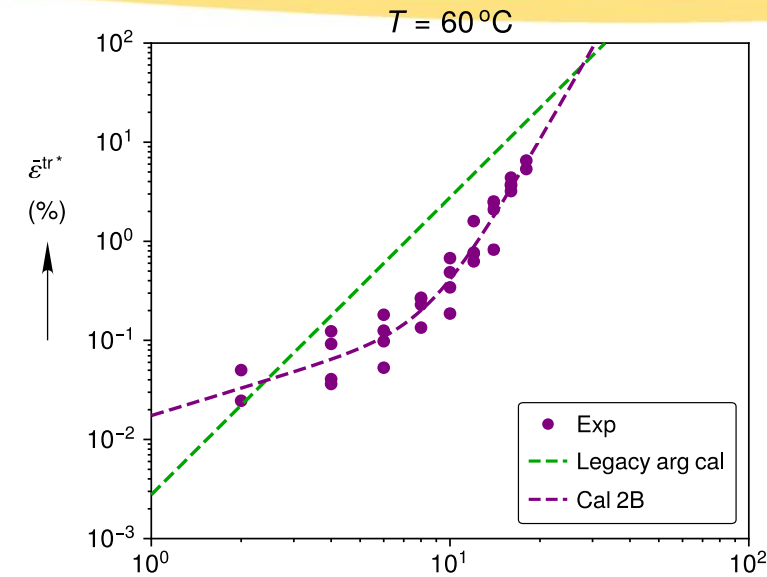
Site Characterization

- Very few brine encounters west of WIPP
 - encounters associated with deformation in the Castile Formation
- Legacy TDEM data re-evaluated to include location of replacement panels
 - PBRINE value < EPA prescription
 - PBRINE in RPPCR is a conservative estimate for the 12-panel configuration
- Hydrologic data
 - T-fields recalibrated with additional data
 - Culebra Transport model refined to account western releases

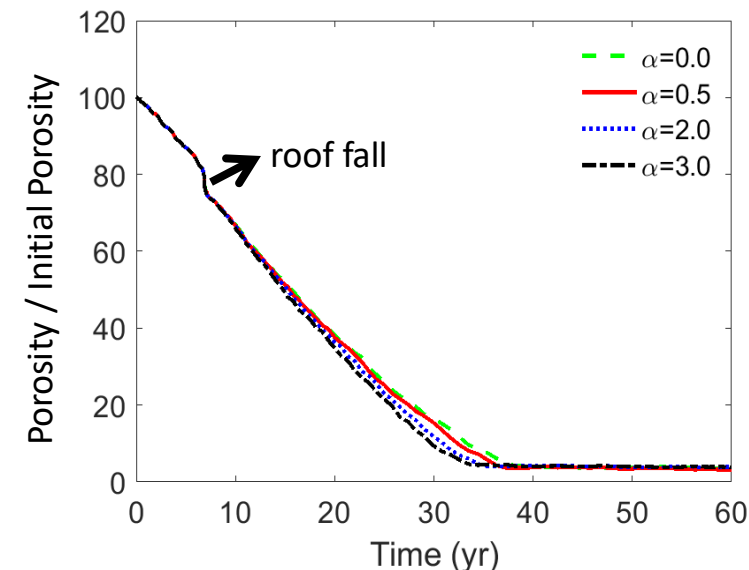


Creep Closure

- Revised porosity response surface
 - improved geomechanical submodel
 - improved waste compaction submodel
 - improved gas generation submodel
- Collapse and reconsolidation of empty rooms
 - gradual room closure
 - fracturing around room
 - rubble pile reconsolidation
 - flow through rubble piles



Transient
Strain
Limit



Room
Collapse
With Clay
Seam

Figures courtesy
Ben Reedlunn
(August, 2024)

Range of Potential Waste

- Current and projected waste streams are similar, ratios may differ
 - Idaho waste will decline (including compacted waste)
 - EM waste will increase; general composition will be similar
 - Surplus Plutonium Disposition (SPD) will continue
 - Pit production waste will increase; composition similar to existing pit production waste
 - Hanford waste
- SPD waste has been emplaced
 - similar to waste previously accepted from Rocky Flats
- SPD waste has no new components that challenge existing models

Waste Impacts on Performance

- Repository designed to control the chemical conditions affecting actinide mobility
 - pH, a measure of acidity
 - E_h , an indicator of oxidation state
- SPD waste does not change chemical conditions
- Pu in SPD waste is a calcined oxide
 - difficult to dissolve, even in hot nitric acid
 - PA assumes that it is readily dissolved
- No credit taken for robust packaging
 - Degradation
 - Deflection of drill bit during intrusion

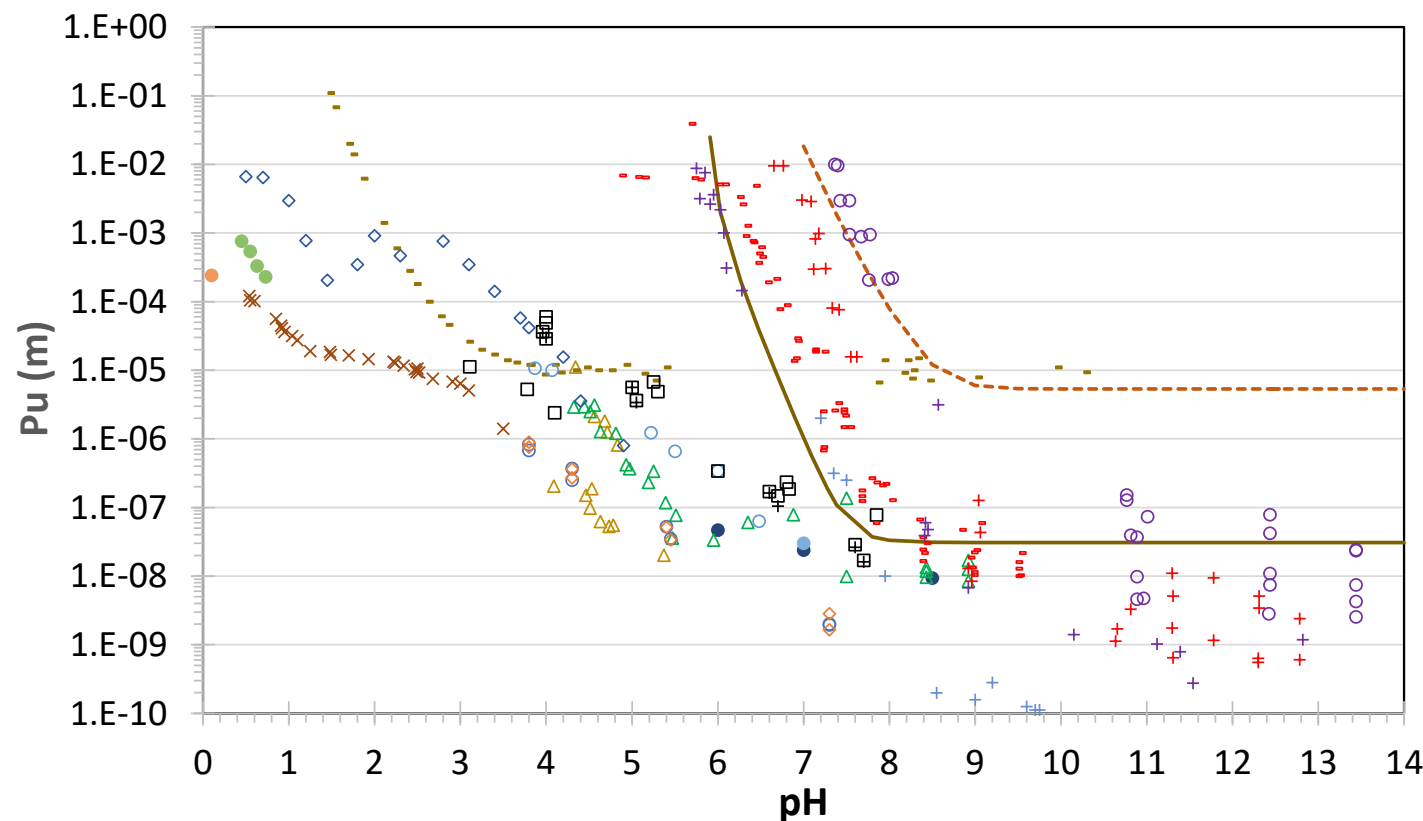
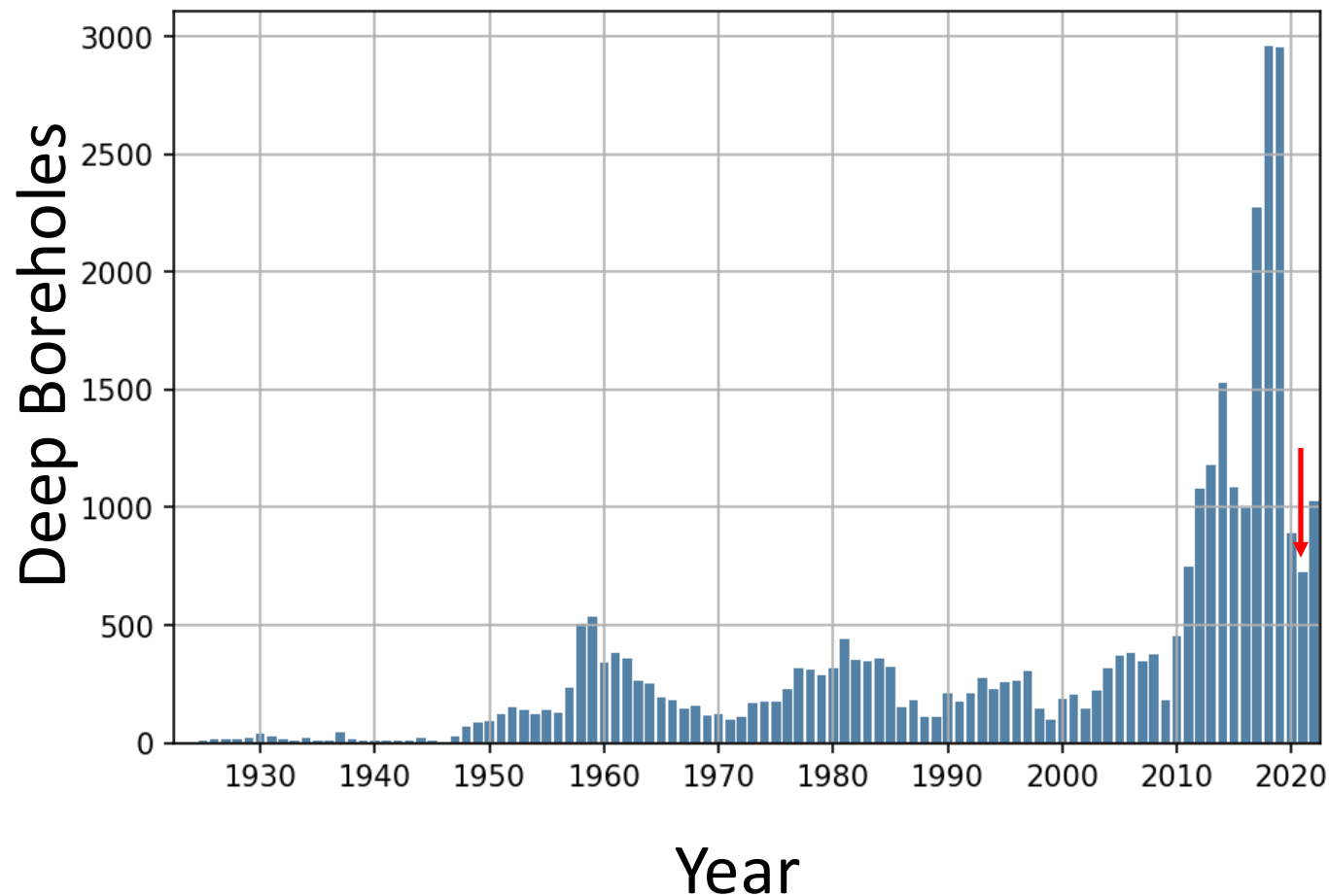


Figure courtesy of Charles Oakes (January, 2024)

Drilling Rate

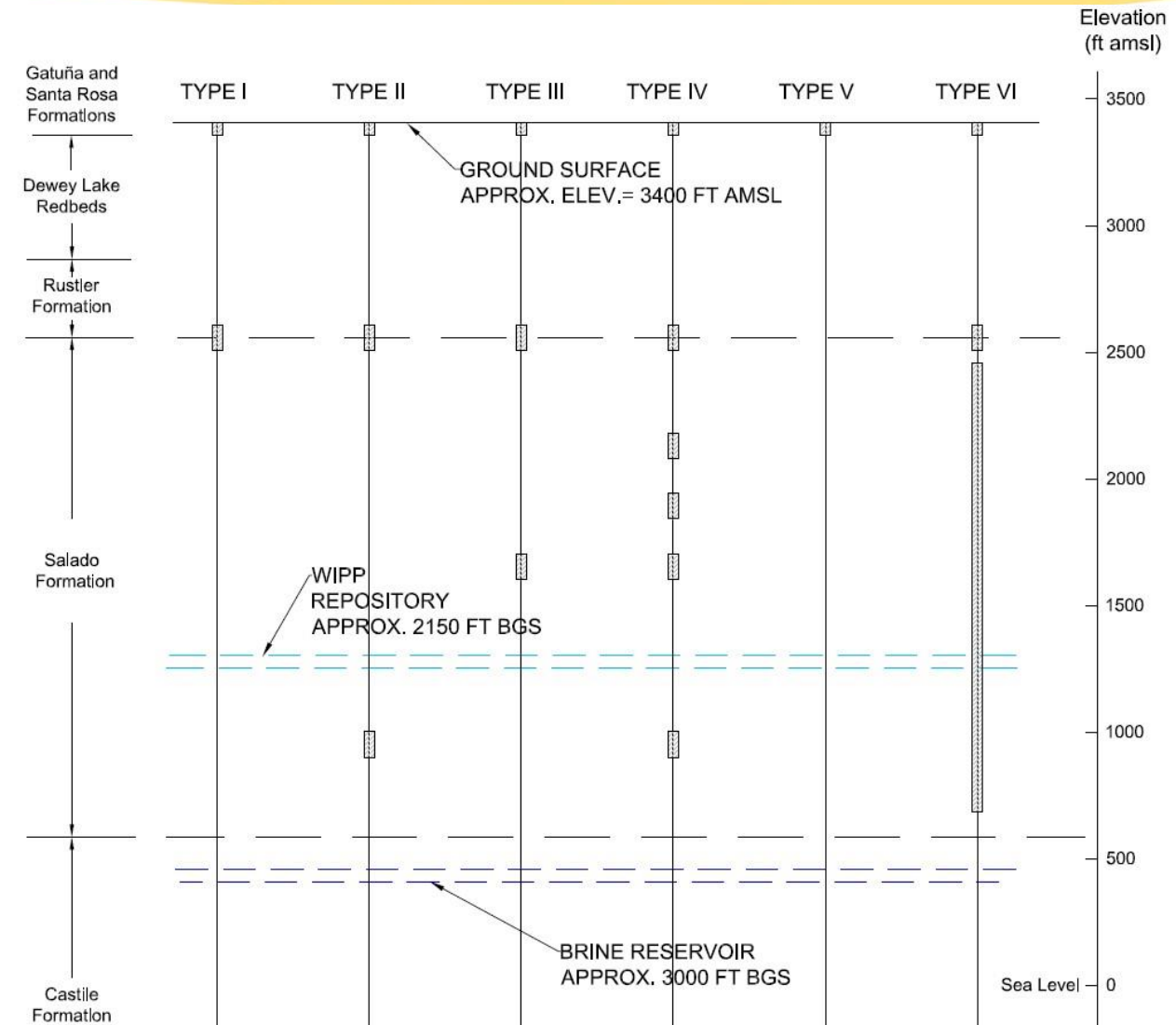
- 40 CFR § 194.33 defines a drilling *rate* as the average rate of deep drilling events (i.e., holes ≥ 660 m) over the 100 years before the PA calculation

Compliance Analysis	Drilling Rate (bh/km ² /yr)	Increase From CCA rate
CCA (1996)	4.68×10^{-3}	-
CRA-2014	6.73×10^{-3}	44%
CRA-2019	9.90×10^{-3}	112%
RPPCR (2024)	13.89×10^{-3}	197%



Borehole Permeability

- Currently six plugging patterns
 - pattern probability reassessed with each CRA
 - continuous plugs do not degrade in 10 ka
- Legacy approach
 - plugs degrade 200 yr. after an intrusion
 - permeability ranges from a silty-sand to gravel
- New approach
 - degraded grout behaves like silt
 - degraded steel behaves like granular iron
 - permeability at least 1,000 times smaller



Note: Plug thickness is exaggerated approx. 27 to 40 times

Conclusions

- PA continues to use *conservatisms* to account for uncertainties in long-term performance
- Releases from the replacement panels and existing panels are essentially the same
- The DOE has shown that changes in the RPPCR do not cause a significant departure from CRA-2019